



2140 PROFESSIONAL DRIVE
SUITE 130
ROSEVILLE, CA 95661

FAX TRANSMITTAL

TO: Ms. Eberle

FAX #: _____

FROM: Peter Frank
PARK ENVIRONMENTAL CORPORATION
2140 PROFESSIONAL DRIVE, SUITE 130
ROSEVILLE, CA 95661

TEL: (916)782-8980 OR 1-800-753-7401
FAX: (916)784-7496

*gw elev. map
this is not same
as potentiometric
map.*

THIS TRANSMITTAL CONTAINS A TOTAL OF 18 PAGES INCLUDING THIS COVER SHEET.

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT US AT THE ABOVE NUMBER.

COMMENTS: Per your request, Hard Copy will be
sent by Mail





January 10, 1993

Ms. Jennifer Eberle
Alameda County
Department of Environmental Health
80 Swan Way, Room 200
Oakland, CA 94621

1137J1

**RE: GROUNDWATER ELEVATION MAP
CARNATION COMPANY
1310 14TH STREET
OAKLAND, CALIFORNIA**

Dear Ms. Eberle:

Park Environmental Corporation (Park) is pleased to provide you with a copy of the Groundwater Elevation Map for the Carnation Company. This map was prepared per your request and utilized the groundwater elevation data presented in Park's *Quarterly Groundwater Monitoring Report, Carnation Dairy Facility, 1310 14th Street, Oakland, California*, dated December 12, 1992. A copy of the elevation data table is attached to this letter for your information.

Please contact our Roseville office at (916) 784-7400 if you have any questions regarding this submittal.

Sincerely,

PARK ENVIRONMENTAL CORPORATION

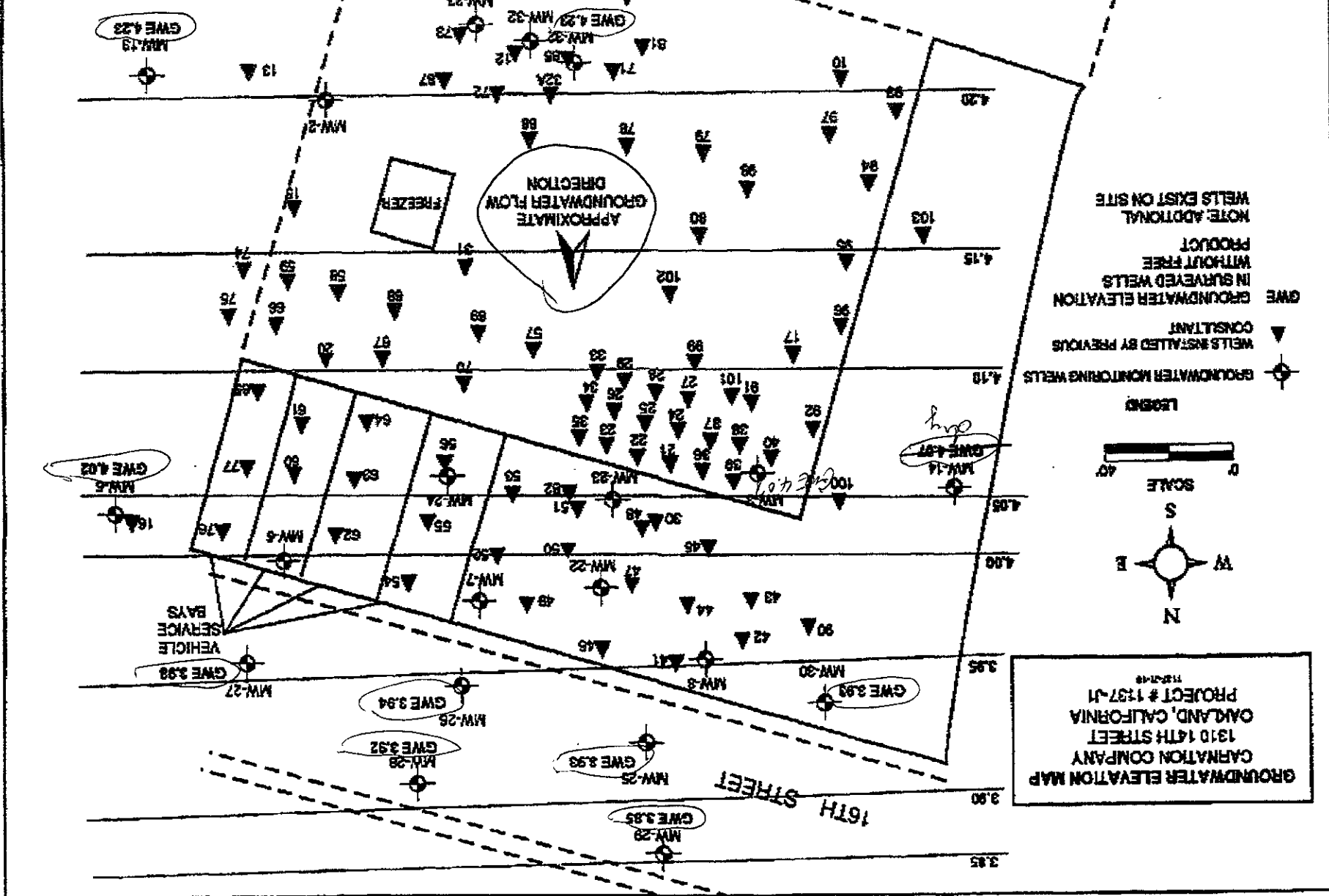
A handwritten signature in black ink, appearing to read "Richard G. Zipp", is written over a faint, larger version of the same signature.

Richard G. Zipp, R.G., C.E.G.
Principal Hydrogeologist

RJZ:mjm

Atch.

1137J1



3A Planning & Cost Estimation

TABLE I
GROUNDWATER MEASUREMENTS
OCTOBER 19, 1992

Well No.	Depth to Product (FT) (TDC)	Depth to Water (FT) (TDC)	Casing Elevation (FT)	Product Thickness (FT)	Well Diameter (IN)	TWC (FT)
MW-1	-	12.60	16.49	-	4	3.89
MW-3*	-	10.23	14.30	-	4	4.07
MW-4	-	No Water	14.42	-	4	-
MW-5	-	10.39	14.41	-	4	4.02
MW-6	-	10.13	14.12	-	2	3.99
MW-7	10.17	10.84	14.29	0.67	4	-
MW-8	10.17	10.63	14.20	0.46	-	-
MW-10	-	11.25	15.73	-	4	4.48
MW-13	-	10.62	14.85	-	4	4.23
MW-14	-	No Water	14.10	-	-	-
MW-22	9.97	12.77	14.44	2.80	2	-
MW-24	10.20	12.24	14.67	2.04	2	-
MW-25*	-	8.93	12.86	-	4	3.93
MW-26*	-	8.77	12.71	-	4	3.94
MW-27*	-	10.06	14.04	-	4	3.98
MW-28*	-	9.53	13.45	-	4	3.92
MW-29*	-	8.75	12.60	-	4	3.85
MW-30*	-	10.61	14.54	-	4	3.93
MW-32*	-	10.53	14.76	-	4	4.23
PR-10	-	10.06	-	-	2	-
PR-20	9.79	10.65	14.36	0.86	2	-
PR-21	10.10	11.04	14.37	0.94	2	-
PR-22	10.05	10.75	14.43	0.70	2	-

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TABLE I (continued)
GROUNDWATER PURGING DATA
OCTOBER 20, 1992

Well No.	Depth to Ponding (FT) (TOC)	Depth to Water (FT) (TOC)	Casing Elevation (FT)	Product Thickness (FT)	Well Diameter (IN)	QWT (FT)
PR-23	9.85	10.56	14.47	0.71	2	-
PR-26	10.01	10.81	14.38	0.80	2	-
PR-27	-	10.16	-	-	2	-
PR-28	-	10.02	-	-	2	-
PR-39	-	10.01	14.36	-	2	4.35
PR-34	10.10	10.80	14.49	0.70	2	-
PR-35	10.11	10.71	14.55	0.60	2	-
PR-38	-	10.50	14.47	-	2	3.97
PR-41	10.51	11.19	-	0.68	2	-
PR-43	-	10.70	-	-	-	-
PR-44	10.50	11.12	-	0.62	2	-
PR-45	10.41	10.70	-	0.29	2	-
PR-46	-	10.61	-	-	2	-
PR-47	10.07	12.52	-	2.45	2	-
PR-48	10.30	11.50	-	1.20	2	-
PR-49	-	10.56	-	-	2	-
PR-50	10.03	11.68	-	1.60	2	-
PR-52	10.23	11.52	-	1.29	2	-
PR-53	10.02	11.31	-	1.29	2	-
PR-54	10.04	10.83	-	0.79	2	-
PR-55	9.97	11.83	-	1.86	2	-
PR-56	10.12	11.29	-	1.17	2	-
PR-57	-	9.81	-	-	2	-
PR-58	9.92	11.02	-	1.10	2	-
PR-59	-	9.96	-	-	2	-

B:113701.RPT

TABLE I (continued)
GROUNDWATER PURGING DATA
OCTOBER 20, 1992

Well No.	Depth to Ground (FT) (TOC)	Depth to Water (FT) (GWE)	Casing Elevation (FT)	Product Thickness (FT)	Well Diameter (IN)	GWE (FT)
PR-60	-	10.64	-	-	2	-
PR-61	10.44	10.78	-	0.34	2	-
PR-62	10.37	10.89	-	0.52	2	-
PR-64	10.14	11.65	-	1.51	2	-
PR-65	-	10.55	-	SHBEN	2	-
PR-66	-	10.05	-	-	2	-
PR-68	-	10.22	-	-	2	-
PR-69	-	9.93	-	-	2	-
PR-70	10.08	10.37	-	0.29	2	-
PR-74	-	10.30	-	-	2	-
PR-75	-	10.36	-	-	2	-
PR-76	-	10.58	-	-	2	-
PR-77	-	10.11	-	-	2	-
V-89	-	9.70	-	-	4	-
V-90	-	9.70	-	-	4	-

TOC - Top of Casing
 GWE - Groundwater Elevation
 * - Groundwater Samples Obtained for this Investigation

B:113711.RPT



January 10, 1993

Ms. Jennifer Eberle
Alameda County
Department of Environmental Health
80 Swan Way, Room 200
Oakland, CA 94621

1137J1

**RE: VAPOR TREATABILITY WORK
CARNATION COMPANY
1310 14TH STREET
OAKLAND, CALIFORNIA**

Dear Ms. Eberle:

Nestle, USA (Nestle) retained **Park Environmental Corporation (Park)** to perform vapor treatability testing at their Oakland, California facility. The objective of the testing was to evaluate whether vapor extraction was a viable technology to remove the volatile Total Petroleum Hydrocarbon (TPH) compounds at their Carnation Company site in Oakland, California. A second objective was to evaluate whether there were heavier and less volatile compounds present in the subsurface.

Figure 1 shows the portion of the facility where the testing was conducted. A total of four wells were selected for testing. These wells were selected by location and general well construction. Park desired to obtain representative air flow and vapor TPH concentrations from the areas where TPH had been identified during earlier site assessment programs. The wells tested had four inch casings and appeared to be perforated from near the ground surface to below the water table.

Specific tasks completed for this investigative testing included the following:

- o Measured the volume of air removable from the selected wells;
- o Measured the vacuum necessary to withdraw vapors from each respective test well.
- o Monitored relative vapor concentration during the testing using a Century 128 Organic Vapor Analyzer (OVA);

1137J1

- o Monitored the vacuum in nearby monitoring wells during the testing using manometers;
- o Collected vapor samples in Tedlar bags for chemical analysis;
- o Analyzed vapor samples for TPH and benzene, toluene, ethylbenzene and xylenes (BTEX) using Methods 8015 and 8020 or equivalent; and
- o Prepared documentation of work performed and test results generated.

FIELD PROCEDURES AND DISCUSSION OF RESULTS

A brief reconnaissance of the site was performed upon arrival to the site. A number of general areas were selected for possible testing. Well covers were removed from wells in the proposed test areas to examine the size of the casing, whether the perforation extended above the water table, and whether the vapor extraction connections could be made to the wells.

A 92 cfm regenerative blower was used to provide the vacuum to the wells. Vacuums created in each respective well and nearby monitoring wells were measured using manometers to evaluate the continuity of the subsurface soils in the vicinity of the test wells.

The vacuum system was connected to the well to be tested and a vacuum was applied. Flow volumes and vacuums were monitored with time in the vapor well. Vacuums were measured in wells near the extraction well. Due to the large number of wells present on the site, the manometers were moved from well to well to measure the radii of influence.

Four wells were vapor tested during this assessment. Figure 1 shows the test locations, numbered Test 1 through Test 4. Because of the number of wells present on site and the lack of numbering, it was difficult to know conclusively which well was being tested. Park believes that the wells tested were V-90, MW-91, MW-25, and MW-4, in the order tested.

Each well tested was pumped for approximately thirty minutes. During this time the air flow was monitored. Vapor samples were collected for field screening using a Century 128 OVA. Manometers were moved from well to well to measure the effect the pumped well was having on surrounding wells. When continuity was measured, the distance to the monitored well from the test well was measured. Continuity between wells was obtained in excess of fifty feet from the tested wells. Representative airflow and vacuum information are provided in Table 1. Vapors removed from the wells were treated through activated carbon prior to discharge to the atmosphere.

TABLE 1
VAPOR FLOW INFORMATION
JULY 22, 1992

WELL NUMBER	AIR FLOW (cfm)	WELL VACUUM (IN. H₂O)
Test #1 (V-90)	36	45
Test #2 (MW-91)	33	44
Test #3 (MW-25)	32	42
Test #4 (MW-4)	34	44

Vapor samples were collected in Tedlar bags, refrigerated, and transported to Sierra Laboratories, Inc. under appropriate Chain of Custody. Laboratory analytical test results of vapor samples collected during this assessment are provided in Table 2. Vapor samples were analyzed for TPH and BTEX using Methods 8015M and 8020, or equivalent. Copies of the laboratory reports are provided as an attachment.

TABLE 2
VAPOR CONCENTRATIONS
JULY 22, 1992

WELL NUMBER	TPH (PPMV)	BENZENE (PPMV)	TOLUENE (PPMV)	ETHYL- BENZENE (PPMV)	XYLENE (PPMV)
Test 1 (V-90)	42,000	1,500	2,100	250	1,200
Test 2 (MW-91)	29,000	880	560	180	880
Test 3 (MW-25)	10,000	72	160	16	97
Test 4 (MW-4)	13,000	110	74	16	69

PPMV - Parts per Million by Volume
Analyses by EPA Methods 8015M and 8020.

The vapor analytical test results demonstrate that TPH vapors are present in the vadose in elevated concentrations ranging from 10,000 to 42,000 ppmv as gasoline. Benzene vapor concentrations ranged from 72 to 1,500 ppmv. The gas chromatograms indicate that the gasoline is older and weathered.

The flow rates and vapor concentrations indicate that significant amounts of TPH can be removed from the vadose zone. The presence of so many wells in the vicinity of the TPH release will allow for a very flexible vapor extraction remediation program to be implemented at the Carnation Company facility.

Please contact our Roseville office at (916) 784-7400 if you have any questions regarding this submittal.

Sincerely,

PARK ENVIRONMENTAL CORPORATION

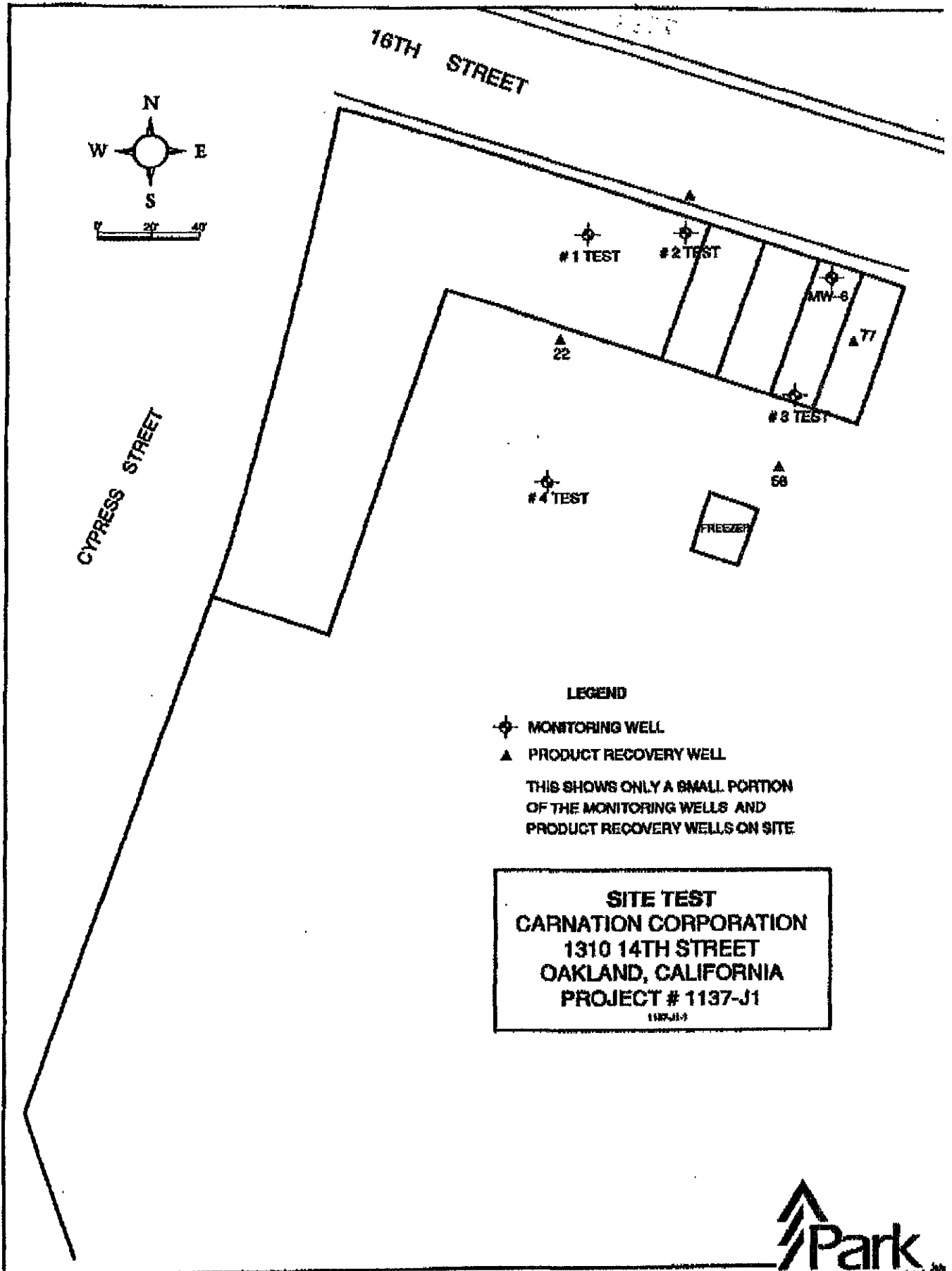


Peter Frank
Project Geologist



Richard J. Zipp, R.G., C.E.G.
Principal Hydrogeologist

RJZ:mjm



LEGEND

- ⊕ MONITORING WELL
- ▲ PRODUCT RECOVERY WELL

THIS SHOWS ONLY A SMALL PORTION
OF THE MONITORING WELLS AND
PRODUCT RECOVERY WELLS ON SITE

SITE TEST
CARNATION CORPORATION
1310 14TH STREET
OAKLAND, CALIFORNIA
PROJECT # 1137-J1
1137J1-1



Date: July 29, 1992

Park Environmental Corporation
5100 East Hunter Avenue
Anahelm, California 92807
 Attention: Mr. Richard Zipp

Client Project Number: 1137-J2
 Client Project Name: Carnation
 Date Sampled: July-22-92
 Date Samples Received: July-23-92
 Sierra Project Number: SP-249-92

Enclosed with this letter is the report on the chemo-physical analysis of samples from the project references shown above.

The samples were received by Sierra in a chilled state, intact, and with the chain of custody record attached.

Note that N.D. means not detected at the appropriate reporting limit. The reporting limit is adjusted to reflect the dilution factor of the sample. The reporting limit is expressed in such cases in parentheses to the right of reported value. The detection limit for values without such a designation appears to the right of or at the bottom of the same page.

Preliminary Data was provided on July 24 and July 30, 1992.

High contamination levels required repeated re-analysis of sample MW-25. The result reported for 8015-Modified (TPH as Gasoline-CADHS LUFT) exhibited the highest concentration, although it was analyzed outside of holding time. EPA 8020 (BTEX) analysis for this sample was performed within holding time.

Reviewed

Approved

The contents of this report pertain only to the samples investigated and do not necessarily apply to other apparently identical or similar materials. This report is submitted for the exclusive use of the client to whom it is addressed. Unauthorized reproduction of this report or use of this laboratory's name for advertising or publicity purposes is strictly prohibited.

1525 ENDEAVOR PLACE
 SUITE D
 ANAHEIM, CA 92801

TEL: 714.788.9988
 FAX: 714.788.8882

RECEIVED

JUL 31 1992

Ans'd.....

Park Environmental Corporation 4100 East Hunter Avenue Anaheim, California 92807		Sierra Client No. 19008-92 Sierra Project No. 69-235-92 Client Project No. 111132 Client Project Location Canyon	Date Sampled: 07/23/92 Date Received: 07/23/92 Date Prepared: 07/23/92 Date Analyzed: 07/23/92 Report Date: 07/29/92
Sample Preparation: EPA Method 8011 Sample Analysis: 8011-Modified TPH as Gasoline C-ADMS LPT and EPA 8014 (BTEX) as GC			

Sample Type: Vapor

Client Sample I.D.	TPH		Benzene		Toluene		Ethylbenzene		Xylenes, Total	
	µg/l	ppm (v/v)	µg/l	ppm (v/v)	µg/l	ppm (v/v)	µg/l	ppm (v/v)	µg/l	ppm (v/v)
V 90	170000	42000	4700	1500	7900	2100	1100	250	5200	1200
MW-91	120000	29000	2600	880	3100	560	770	180	3800	880
MW-23*	41000	10000	1300	410	1500	400	290	67	1400	320
#4	53000	13000	340	110	280	74	69	16	300	69

* Sample was re-analyzed for TPH on July 28, 1992. The result reported exhibited the highest concentration, although it was analyzed outside of holding time.

Detection Limit:	TPH		Benzene		Toluene		Ethylbenzene		Xylenes, Total	
	µg/l	ppm (v/v)	µg/l	ppm (v/v)	µg/l	ppm (v/v)	µg/l	ppm (v/v)	µg/l	ppm (v/v)
	100	24	1	0.31	1	0.27	1	0.23	1	0.23

Park Environmental Corporation	Sierra Client No.	3000-92	Date Sampled:	07/23/92
8100 East Hilltop Avenue	Sierra Project No.	87-249-92	Date Received:	07/23/92
Anaheim, California 92807	Client Project No.	117-11	Date Prepared:	07/23/92
	Client Project:		Date Analyzed:	07/23/92
	Operation:			
Sample Preparation: EPA Method 8030			Report Date:	07/29/92
Sample Analysis: 4015-M as Gasoline				

Matrix/Spike Duplicate Report

Sample Type: Vapor

	TPH-Gasoline	(Range)
Matrix Spike Recovery (%)	127	(50-150)
Matrix Spike Duplicate Recovery (%)	123	(50-150)
Relative Per-cent Difference	3	(0-30)

Quality Control Reference Number: C001-072392(V)g1b0005-173-174

Park Environmental Corporation 9100 East Hunter Avenue Anaheim, California 92807	Sierra Client No.	10009-92	Date Sampled:	07/23/92
	Sierra Project No.	GP-24987	Date Received:	07/23/92
Sample Preparation: EPA Method 8000 Sample Analysis: EPA 8020 (HTEX)	Client Project No.	11772	Date Prepared:	07/23/92
	Client Project:		Date Analyzed:	07/23/92
	Location:		Report Date:	07/28/92

Matrix/Spike Duplicate Report

Sample Type: Vapor

	Benzene (Range)	Toluene (Range)	Ethylbenzene (Range)	Xylenes, Total (Range)
Matrix Spike	141	151*	153	161*
Recovery (%)	(39-150)	(46-148)	(32-160)	(37-154)
Matrix Spike Duplicate	131	135	127	137
Recovery (%)	(39-150)	(46-148)	(32-160)	(37-154)
Relative Per-cent Difference	7 (0-30)	11 (0-30)	18 (0-30)	16 (0-30)

Quality Control Reference Number: G001-072392(V);1b-0065-173-174

* Values outside of control limits. Analytical batch was validated by individual sample surrogate recovery and Laboratory Control Sample (LCS).

Park Environmental Corporation 1100 East Hunter Avenue Anaheim, California 92807	Sierra Client No.	10000-92	Date Sampled:	07/21/92
	Sierra Project No.	SP-449-92	Date Received:	07/23/92
	Client Project No.	1137-92	Date Prepared:	07/23/92
	Client Project Name		Date Analyzed:	07/23/92
	Client Project Location		Report Date:	07/23/92

Surrogate Summary Report

Client Sample I.D.	Analysis Type	Per-cent Recovery	
		SI	(Range)
V 90	8015-M (TPH as Gasoline-CADHS-LUFT/EPA 8020 (BTEX))	93	(50-130)
MW-91	8015-M (TPH as Gasoline-CADHS-LUFT/EPA 8020 (BTEX))	92	(50-130)
MW-25	8015-M (TPH as Gasoline-CADHS-LUFT/EPA 8020 (BTEX))	86	(50-130)
# 4	8015-M (TPH as Gasoline-CADHS-LUFT/EPA 8020 (BTEX))	123	(50-130)

Park Environmental Corporation 5100 East Hunter Avenue Anaheim, California 92807	Sierra Client No.	10800-92	Date Sampled:	07/23/92
	Sierra Project No.	89-249-92	Date Received:	07/23/92
	Client Project No.	118732	Date Prepared:	07/23/92
	Client Project:		Date Analyzed:	07/23/92
	Location:		Report Date:	07/23/92

Laboratory Control Sample Report

Parameter	Analysis Type	Per-cent Recovery	
		%	Range
TPH as Gasoline	EPA 8015-M	114	(50-150)

Quality Control Reference Number: G001-072392(V)g1b0005-179

Compound	Analysis Type	Per-cent Recovery	
		%	Range
Benzene	EPA 8020 (BTEX)	110	(28-167)
Toluene	EPA 8020 (BTEX)	114	(41-138)
Ethylbenzene	EPA 8020 (BTEX)	102	(38-150)
Xylenes (Total)	EPA 8020 (BTEX)	107	(35-146)

Quality Control Reference Number: G001-072392(V)g1b0005-179

RICHARD ZIPP, C.E.G. TEL: 916-784-7496 Jan 12, 93 14:45 No. 001 P. 13



Sierra Laboratories, Inc.
1525 Endeavor Place
Suite D
Anaheim, CA 92801

714-758-9988
FAX: 714-758-9992

CHAIN OF CUSTODY RECORD
Date: 7-22-92 Page 1 of 1

Client: Park Environmental

Client Proj. Name: Caution

Analyses Requested

Address: 5700 E. Hunter Ave.
Anaheim, CA 92807

Client Proj. No.: 1137-J2

Client Tel. No.: 714-777-1001

For Client Use:
Turn around requested:
 Immediate Attention
 Rush 24-48 hours
 Rush 72-86 hours
 Mobile Lab
 Normal

Client Proj. Mgr.: Dick Zipp

Client Sample No.	Date	Time	Sample Matrix		Preservatives		Container	No. of Containers	Remarks	
			Liquid Vapor	Solid	Yes	No	Type 1 Lt. Bag			
V 90	7-22		X			X	X	1	X X	TPH BTEX
MW-91	7-22		X			X	X	2	X X	
MW-25	7-22		X			X	X	1	X X	
#4	7-22		X			X	X	1	X X	

Sampler's Signature: 	Received by: 	Date 7/22/92	Time 9:45	5	Total No. of Containers
Relinquished by: 	Date 7-23-92	Time 9:48	Received by:	Date 7/23/92	Time 09:48
Relinquished by:	Date	Time	Received at Laboratory by: 	Date 7/23/92	Time 09:48

The delivery of samples and the signature on this chain of custody form constitutes authorization to perform the analysis specified above under Sierra's Terms and Conditions, unless otherwise agreed upon in writing between Sierra and Client.

Total No. of Containers Recd.: 5

Special Instructions:

FOR LABORATORY USE ONLY
 Cooled
 Intact
 Appropriate Preservatives
 Appropriate Labels
 Other