



October 24, 1997

ST10 3707
JE

Mr. Tzu Ming Chen
c/o Ms. Janice Chow
Wo Lee Food Company
208 Jackson Street
Oakland, California 94607

RE: Biannual Groundwater Monitoring Report
208 Jackson Street, Oakland, California
ACC Project No. 96-6238-001.02

Dear Mr. Chen:

ACC Environmental Consultants, Inc., (ACC) conducted groundwater monitoring and sampling at 208 Jackson Street, Oakland, California on October 1, 1997. Biannual monitoring and sampling was requested by the Alameda County Health Care Services Agency (ACHCSA), in a letter dated August 12, 1996.

Groundwater analytical results indicate that natural attenuation processes at the site are reducing the concentration of dissolved-phase petroleum hydrocarbons. Gasoline concentrations have decreased in well MW-4 and increased in well MW-5 since the previous sampling event in March 1997. ACC recommends that you forward one copy of this groundwater monitoring report to the ACHCSA under your cover letter in a timely manner.

Mr. Thomas F. Peacock
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

If you have any questions regarding this report or the project, please call me at (510) 638-8400.

Sincerely,

X109

David R. DeMent, RG
Senior Geologist

/drd:clm

Enclosures

美國和利食品公司 厦 崙

Wo Lee Food Co.

208 JACKSON ST., OAKLAND, CA 94607

TEL: (510) 444-7083 • (510) 834-5868 • FAX: (510) 444-4687

ENVIRONMENTAL
PROTECTION

APR 18 AM 9:17

11-4-1997

ALAMEDA COUNTY ENVIRONMENTAL HEALTH DIV
1311 HARBOR BAY PARKWAY, ROOM 250
ALAMEDA, CA 94502-6577
ATTN: Mr. Thomas F. Peacock.

RE : BIENNIAL GROUNDWATER MONITORING REPORT
208 JACKSON STREET, OAKLAND CA 94607
ACC PROJECT NO. 96-6238-001:02

DEAR SIR/MADAM:

....

ENCLOSED PLEASE FIND ONE COPY OF THE BIENNIAL GROUNDWATER MONITORING REPORT PREPARED BY ACC ENVIRONMENTAL CONSULTANTS, INC. (ACC).

THIS REPORT WAS REQUESTED BY YOU.

SINCERELY,



(JANICE CHOW) (MS.)

SECRETARY

BIANNUAL GROUNDWATER MONITORING REPORT

**Wo Lee Food Company
208 Jackson Street
Oakland, California**

ACC Project No. 96-6238-001.02

Prepared for:

Wo Lee Food Company
208 Jackson Street
Oakland, California

October 24, 1997

Prepared by:

Carolyn Mulishill for

Misty C. Kaltreider
Senior Project Geologist

Reviewed by:

David R. DeMent

David R. DeMent, RG
Senior Geologist

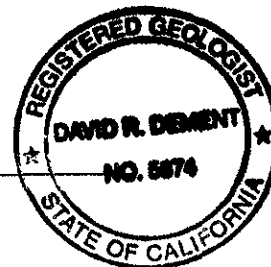


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BIANNUAL GROUNDWATER MONITORING REPORT

Wo Lee Food Company
208 Jackson Street
Oakland, California

1.0 INTRODUCTION

On behalf of Wo Lee Food Company, ACC Environmental Consultants, Inc., (ACC) has prepared this report of biannual groundwater monitoring performed at 208 Jackson Street, Oakland, California (Figure 1). The purpose of the work was to evaluate groundwater in the vicinity of the former fuel underground storage tanks (USTs). The project objectives were to: 1) measure the groundwater levels in each well and calculate groundwater elevation, gradient, and flow direction; 2) obtain groundwater samples from the two selected monitoring wells and analyze the water samples for petroleum hydrocarbon constituents; and 3) report the findings.

2.0 BACKGROUND

Four USTs were removed from the site in March 1990 (Figure 2). Tanks #1 and #3 are reported to have contained diesel fuel and tanks #2 and #4 reportedly contained gasoline fuel. Laboratory analytical results indicated that concentrations of total petroleum hydrocarbons as diesel (TPHd) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) were reported in the soil from the excavation of tank #1. Soils left in place in the other tank excavations contained relatively low concentrations of total petroleum hydrocarbons as gasoline (TPHg), TPHd, and BTEX. Approximately 125 cubic yards of soil generated from the tank removals were reportedly excavated and stockpiled on site.

Three exploratory soil borings were drilled at the site by Subsurface Consultants, Inc., (SCI) in May 1990 and converted into groundwater monitoring wells MW-1, MW-2, and MW-3 (Figure 2). SCI collected water samples from monitoring wells MW-2 and MW-3 and the tank #2 excavation in January 1994 and submitted the samples for analyses. Analytical results of groundwater samples from wells MW-2 and MW-3 did not indicate concentrations of TPHg, TPHd, or BTEX, but a sample of water collected from the tank #2 excavation indicated 3,700 $\mu\text{g/L}$ or micrograms per liter, equivalent to parts per billion (ppb) TPHd and 1.1 ppb xylenes.

SCI conducted further subsurface assessment in May 1994. Two additional groundwater monitoring wells (MW-4 and MW-5) were installed downgradient of the former USTs, adjacent to Second Street in the southern corner of the property. SCI sampled the onsite monitoring wells but was unable to locate well MW-1. Well MW-1 is believed to have been destroyed during overexcavation of soil in the vicinity of former tanks #1 and #3. Analytical results of groundwater samples collected from wells MW-2, MW-4, and MW-5 indicated that groundwater had been impacted by petroleum hydrocarbons from the former underground storage of gasoline and diesel fuels.

Due to the constituents in the groundwater detected on site, Alameda County Health Care Services Agency (ACHCSA) requested additional offsite and onsite subsurface investigation.

In March 1995, ACC performed an additional subsurface investigation, which included drilling five exploratory soil borings (B-1 through B-5) off site along Second and Madison Streets (in the downgradient direction) and 11 onsite borings (B-6 through B-16). Laboratory analytical results indicated that subsurface soil and groundwater impacts were predominantly located in the immediate vicinity of the open excavation and wells MW-4 and MW-5, with little or no offsite migration. In September through November 1995, ACC measured water levels in four groundwater monitoring wells and calculated groundwater flow direction and gradient. This work was performed in order to properly place any proposed downgradient monitoring wells.

ACC prepared a Corrective Action Plan (CAP) dated July 10, 1996. Based on investigation work performed to date, ACC recommended selective excavation and impacted groundwater removal as a means of source removal. This CAP was later amended to recommend natural attenuation as the primary remedial action option due to decreases in the concentrations of gasoline and diesel fuel constituents documented in groundwater.

In its letter dated August 12, 1996, ACHCSA requested that biannual groundwater monitoring and sampling be reinstated to evaluate groundwater conditions at the site. The letter requested that samples be analyzed for TPHg, TPHd, BTEX, and methyl tertiary butyl ether (MTBE). Initial biannual monitoring was conducted on September 4, 1996. ACHCSA approved sampling in wells MW-4 and MW-5 only in a letter dated September 24, 1997, based on previous non-reportable concentrations of petroleum hydrocarbons in wells MW-2 and MW-3.

3.0 GROUNDWATER MONITORING AND SAMPLING

ACC conducted biannual groundwater monitoring and sampling on October 1, 1997. Work at the site included measuring depth to water and subjectively evaluating groundwater in the four existing wells, and purging and sampling wells MW-4 and MW-5 for laboratory analysis.

3.1 Groundwater Monitoring

Before groundwater sampling, the depth to the surface of the water table was measured from the top of the polyvinyl chloride well casing using an electric water level meter. The water level measurements were recorded to the nearest 0.01 foot with respect to mean sea level (MSL). Groundwater monitoring data recorded on the well monitoring worksheet is included as Appendix 1. Information regarding well elevations and groundwater levels are summarized in Table 1.

TABLE 1 - GROUNDWATER DEPTH INFORMATION

Well Number	Date Measured	Casing Elevation (MSL)	Groundwater Depth (feet)	Groundwater Elevation (MSL)
MW-2	09/26/95	6.64	5.20	1.44
	10/27/95		5.11	1.53
	11/30/95		5.19	1.45
	09/04/96		5.05	1.59
	03/21/97		4.31	2.33
	10/01/97		5.18	1.46
MW-3	09/26/95	7.71	5.71	2.00
	10/27/95		5.81	1.90
	11/30/95		5.90	1.81
	09/04/96		5.64	2.07
	03/21/97		5.03	2.68
	10/01/97		5.84	1.87
MW-4	09/26/95	6.74	5.39	1.35
	10/27/95		5.43	1.31
	11/30/95		5.51	1.23
	09/04/96		5.28	1.46
	03/27/97		4.67	2.07
	10/01/97		5.46	1.28
MW-5	09/26/95	6.73	5.14	1.59
	10/27/95		5.17	1.56
	11/30/95		5.26	1.47
	09/04/96		5.11	1.62
	03/21/97		4.32	2.41
	10/01/97		5.23	1.50

Notes: All measurements in feet relative to MSL

3.2 Groundwater Gradient

The groundwater flow direction as determined from monitoring well data obtained on October 1, 1997, is illustrated on Figure 3. Based on groundwater elevation measurements, groundwater flow at the site is toward the south at a gradient of 0.003 foot/foot. The groundwater flow direction and gradient are consistent with previous sampling events. Table 2 summarizes historic gradients and approximate flow directions determined from groundwater elevations.

TABLE 2 - GROUNDWATER GRADIENT AND FLOW DIRECTION

Date Monitored	Average Gradient (foot/foot)	Direction
September 9, 1995	0.004	south-southeast
October 27, 1995	0.003	south
November 30, 1995	0.003	south
September 4, 1996	0.003	south
March 21, 1997	0.007	south
October 1, 1997	0.003	south

3.3 Groundwater Sampling

Before groundwater sampling, each well was purged using a disposable polyethylene bailer. Groundwater samples were collected when temperature, pH, dissolved oxygen (DO), salinity, turbidity, and conductivity of the water stabilized and a minimum of four well casing volumes of water had been removed. Following purging, each well was allowed to recharge before sampling. When recovery to 80 percent of the static water level was observed, a sample was collected for analysis. Groundwater conditions were monitored during purging and sampling. A copy of the well monitoring worksheet is presented as Appendix 1.

Wells were sampled using disposable polyethylene bailers attached to new string. From each monitoring well, approved, laboratory-supplied sample vials were filled to overflowing and sealed so that no air was trapped in the vial. Once filled, sample vials were inverted and tapped to test for air bubbles. Sample containers were labeled with self-adhesive, preprinted tags. The samples were stored in a pre-chilled, insulated container pending delivery to a state-certified laboratory for analysis.

Water purged during the development and sampling of the monitoring wells was temporarily stored on site in Department of Transportation approved 55-gallon drums pending laboratory analysis and proper disposal.

4.0 RESULTS OF GROUNDWATER SAMPLING

Groundwater samples collected from wells MW-4 and MW-5 were submitted to Chromalab, Inc., following chain of custody protocol. The samples were analyzed for TPHg, BTEX, and MTBE by EPA Methods SW846 8020A Nov 1990/8015M and TPHd by EPA Methods 8015M. Samples from wells MW-4 and MW-5 had reportable concentrations of TPHg and BTEX and TPHd was reported in well MW-5. Table 3 summarizes groundwater sample analytical results. A copy of the analytical results and chain of custody record is included in Appendix 2.

TABLE 3 - GROUNDWATER SAMPLE ANALYTICAL RESULTS

Well No.	Date Sampled	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPHd (µg/L)	MTBE (µg/L)
MW-1 (destroyed)	05/21/90	25,000	400	440	330	650	5,500	---
MW-2	05/21/90	< 50	< 1.0	< 1.0	< 1.0	< 1.0	< 50	---
	01/06/94	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 50	---
	09/04/96	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	03/21/97	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	10/01/97	---	---	---	---	---	---	---
MW-3	05/21/90	< 50	< 1.0	< 1.0	< 1.0	< 1.0	< 50	---
	01/06/94	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 50	---
	06/03/94	< 50	< 0.5	< 0.5	< 0.5	< 0.5	230 ⁽¹⁾	---
	09/04/96	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 50
	03/21/97	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	10/01/97	---	---	---	---	---	---	---
MW-4	06/03/94	210,00	7,600	28,000	3,700	24,000	9,800	---
	09/04/96	0	5,100	4,600	4,100	14,000	< 50	< 500
	03/21/97	45,000	5,000	6,300	4,600	14,000	< 50	< 250
	10/01/97	58,000 48,000	5,000	3,800	3,900	12,000	< 260	< 250
MW-5	06/03/94	7,800	3.8	6.2	10	16	4,600	---
	09/04/96	1,600	14	3.6	9.7	13	< 50	< 5
	03/21/97	430	4.2	< 0.5	1.4	0.62	690 ⁽²⁾	< 5
	10/01/97	1,100	0.7	1.1	1.2	1.9	1,800 ⁽²⁾	< 5

Notes: (1) Reported to be an anomalous result from one chromatogram peak
(2) Hydrocarbon reported does not match laboratory diesel standard

5.0 DISCUSSION

Overall, concentrations of TPHg and BTEX decreased in well MW-4 and concentrations of TPHg, BTEX, and TPHd increased in well MW-5. For the third consecutive sampling event, TPHd was not detected in well MW-4 above the laboratory reporting limit. No MTBE was detected in any of the groundwater samples and does not appear to have been added to the gasoline used at the site.

Due to the limitations of the analytical methods used to quantify gasoline and diesel range petroleum hydrocarbons, it is difficult to accurately document concentration changes. According to the analytical laboratory, gasoline constituents range from C4 to C13, diesel constituents range from C9

to C24, and motor oil constituents range from C18 upward. Therefore, C9 to C13 and C18 to C24 range constituents are not double counted but may be incorrectly identified. For example, ACC believes that degraded diesel may be quantified as gasoline in wells MW-4 and MW-5, and motor oil identified in well MW-5 may degrade and be quantified as diesel. In addition, with both gasoline and diesel fuel constituents present, interference effects can occur, like those that raised the diesel reporting limit to 260 ppb in the sample from well MW-4.

Flow direction and gradient were consistent with previous sampling events. Gradient appears to vary on a seasonal basis from 0.003 during dry periods to approximately 0.007 following precipitation events. Generally, groundwater gradient is relatively flat and flow direction is consistently to the south.

5.1 Natural Attenuation

Remediation by natural attenuation is the reduction in concentration, mass, or mobility of constituents of concern with distance and time due to naturally occurring processes in the environment. For petroleum hydrocarbons in the subsurface, biological degradation is the most important process in the reduction of mass.

Direct evidence of natural attenuation has been documented at the site. Groundwater monitoring has demonstrated decreases in concentrations of petroleum hydrocarbons, particularly BTEX and short-chain hydrocarbons. Previous boring investigation indicated little or no offsite migration. Site conditions appear to support natural biodegradation before the petroleum hydrocarbons can migrate any appreciable distance. Concentrations of petroleum hydrocarbons fluctuate but are generally decreasing with time.

6.0 CONCLUSIONS

Based on information collected during three consecutive sampling events, ACC concludes that:

- Calculated groundwater flow direction and gradient are consistent;
- MTBE was not detected in any of the sampled wells;
- Concentrations of gasoline and diesel constituents continue to fluctuate in wells MW-4 and MW-5 but generally trend downward;
- Natural attenuation processes, principally biodegradation, are reducing the mass and concentration of dissolved-phase petroleum hydrocarbons but are controlled by dissolved oxygen levels.

7.0 RECOMMENDATIONS

Based on conclusions from consecutive sampling events, ACC recommends that:

- MTBE analysis be removed from any subsequent sampling events;
- Oxygen releasing compound be installed in wells MW-4 and MW-5, or in the vicinity of the wells, to enhance natural biodegradation and assist in preventing any offsite migration of impacted groundwater;
- Groundwater sampling and monitoring of onsite wells (MW-4 and MW-5) should continue on a biannual basis to verify the trend of decreasing petroleum hydrocarbon concentrations.

The next biannual groundwater sampling will be conducted in March 1998.

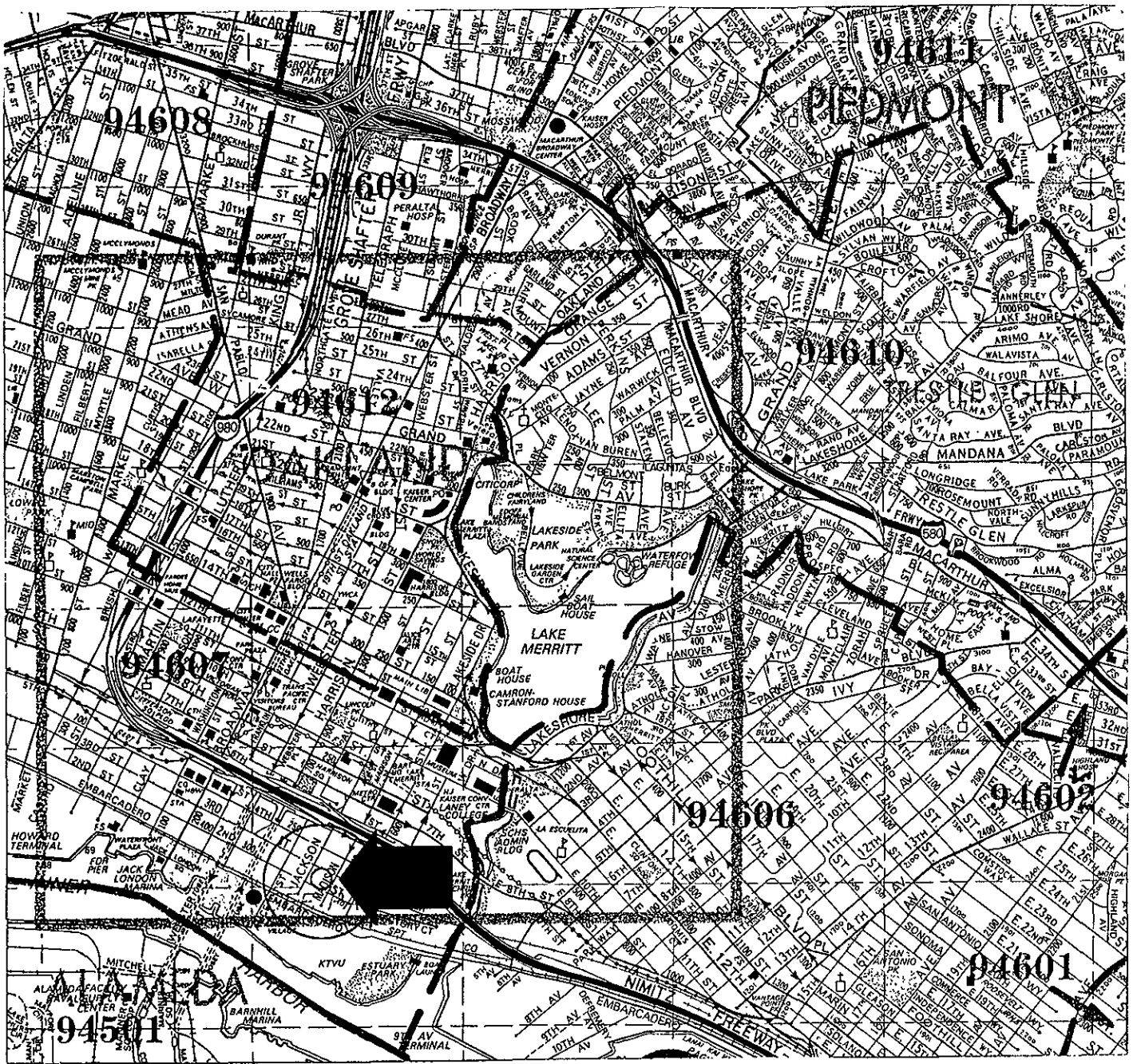


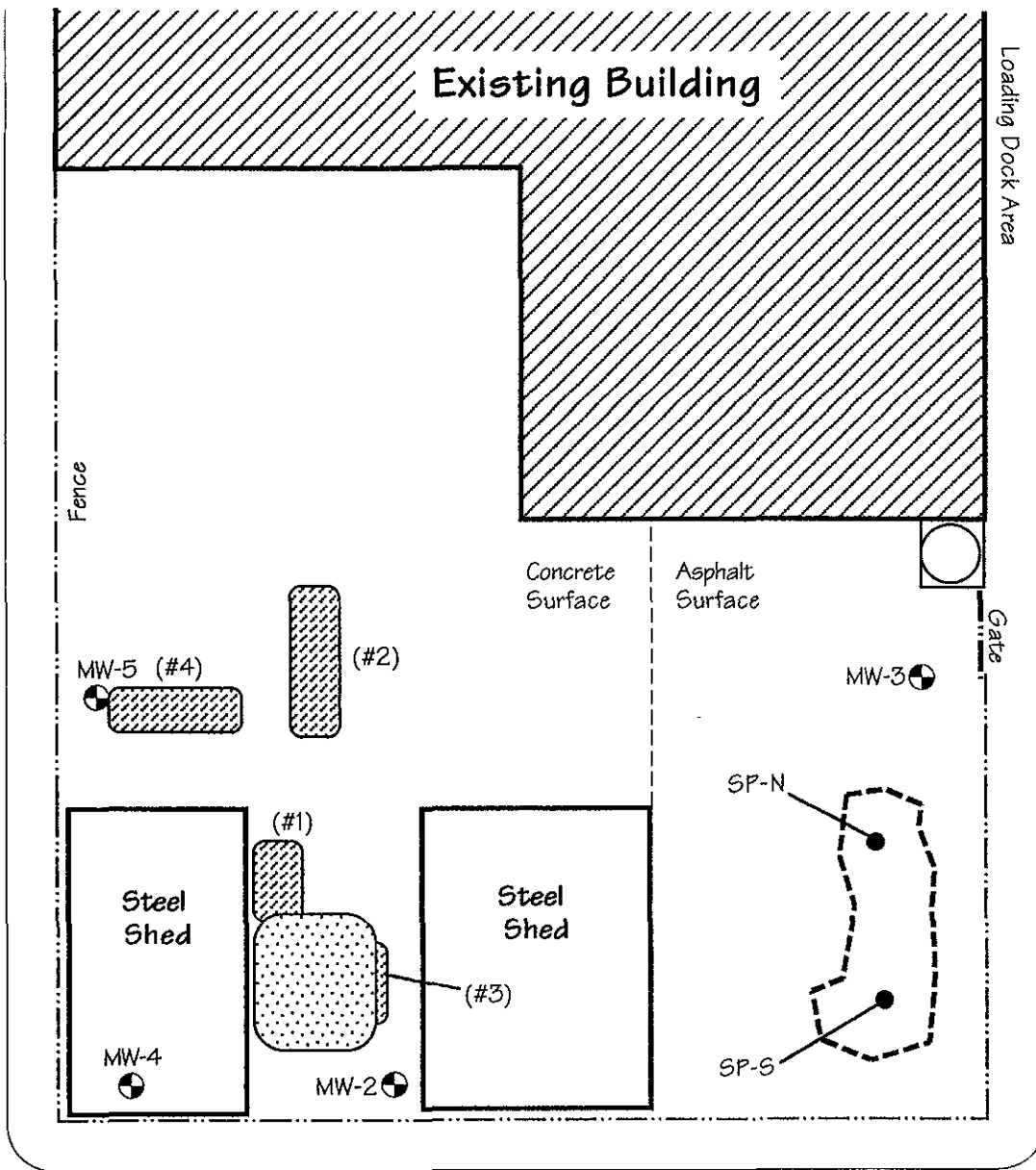
FIGURE 1: LOCATION MAP
 208 Jackson Street
 Oakland, California

Project No. 6249-1.0	Scale: 1" = 40'
Drawn By: JVC	Date: 10/30/95

ACC Environmental Consultants
 7977 Capwell Drive, Suite 100
 Oakland, CA 94621
 (510)638-8400 Fax (510)638-8404








Source: Thomas Brothers Guide



Madison Street

Legend

-  - Open Excavation
-  - Former UST Location
- MW-2  - Existing Groundwater Monitoring Well
-  - Soil Stockpile
- SP-S  - Soil Sample

Title: **SITE Plan**
 208 Jackson Street
 Oakland, California

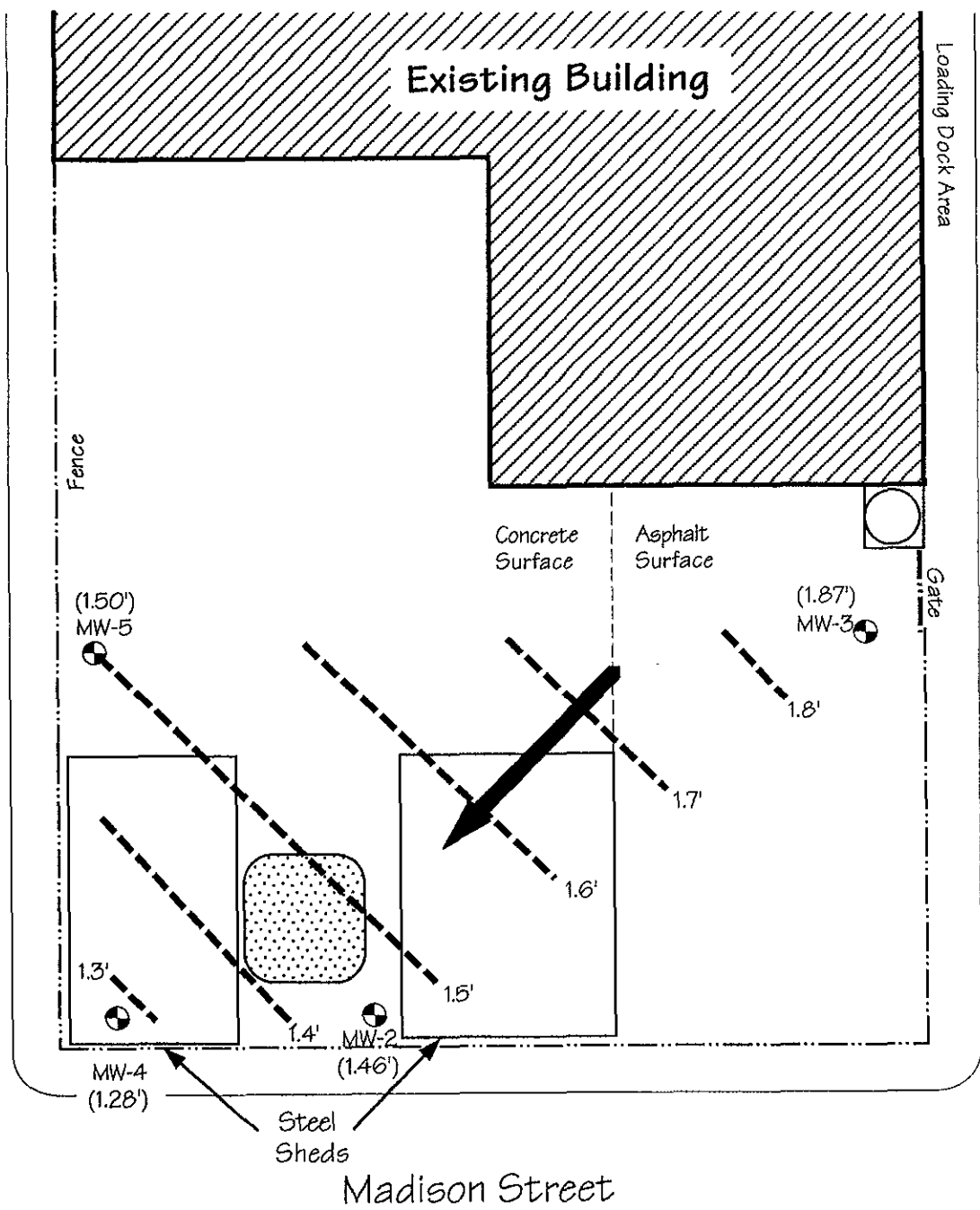
Figure No: 2 Scale: 1" = 40'

Drawn By: JVC/DRD Date: 3/30/97


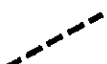

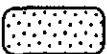
Project No: 6249-001.00

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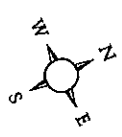


Legend

- MW-2  - Existing Groundwater Monitoring Well
-  - Groundwater Elevation Contour
-  - Approximate Groundwater Flow Direction
-  - Open Excavation

Groundwater levels measured on October 1, 1997

Title: Gradient Map Wo Lee Food 208 Jackson Street Oakland, California	
Figure No: 3	Scale: 1" = 40'
Drawn By: JVC/DRD	Date: 10/20/97
Project No: 6238-001.02	
ACC Environmental Consultants, Inc. 7977 Capwell Drive, Suite 100 Oakland, CA 94621 (510)638-8400 Fax (510)638-8404	



WELL MONITORING WORKSHEETS

JOB NAME: <i>WaLee Food Co.</i>	PURGE METHOD: <i>Manual Bailing</i>
SITE ADDRESS: <i>208 Jackson St.</i>	SAMPLED BY: <i>Eloy Cisneros</i>
JOB #: <i>6249-1.0</i>	LABORATORY: <i>Chromalab</i>
DATE: <i>10/1/97</i>	ANALYSIS: <i>TPHg, BTEX, MTBE, TPHd</i>
Onsite Drum Inventory SOIL: <i>1</i>	MONITORING <input checked="" type="checkbox"/> DEVELOPING <input type="checkbox"/>
EMPTY: <i>1</i> WATER: <i>1=100% 2=50%</i>	SAMPLING <input checked="" type="checkbox"/>

	PURGE	PURGE WATER READINGS						OBSERVATIONS
	VOL:	pH	Temp.(C)	Cond.	Sal.	Turb.	D.O.	
WELL: <i>MW-2</i>	(Gal)							<input type="checkbox"/> Froth
DEPTH OF BORING: <i>9.20'</i>								<input type="checkbox"/> Sheen
DEPTH TO WATER: <i>5.18'</i>								<input type="checkbox"/> Odor Type _____
WATER COLUMN: <i>4.02'</i>								<input type="checkbox"/> Free Product
WELL DIAMETER: <i>2"</i>								Amount _____ Type _____
WELL VOLUME:								<input type="checkbox"/> Other
COMMENTS: <i>Did Not Sample</i>								
WELL: <i>MW-3</i>	(Gal)							<input type="checkbox"/> Froth
DEPTH OF BORING: <i>9.23'</i>								<input type="checkbox"/> Sheen
DEPTH TO WATER: <i>5.84'</i>								<input type="checkbox"/> Odor Type _____
WATER COLUMN: <i>3.39'</i>								<input type="checkbox"/> Free Product
WELL DIAMETER: <i>2"</i>								Amount _____ Type _____
WELL VOLUME:								<input type="checkbox"/> Other
COMMENTS: <i>Did Not Sample</i>								
WELL: <i>MW-4</i>	(Gal)							<input type="checkbox"/> Froth
DEPTH OF BORING: <i>9.38'</i>	<i>0.7</i>	<i>7.68</i>	<i>21.1</i>	<i>1.19</i>	<i>0.10</i>	<i>999</i>	<i>1.42</i>	<input type="checkbox"/> Sheen
DEPTH TO WATER: <i>5.46'</i>	<i>1.4</i>	<i>7.59</i>	<i>20.8</i>	<i>1.17</i>	<i>0.09</i>	<i>999</i>	<i>1.61</i>	<input checked="" type="checkbox"/> Odor Type <i>gas</i>
WATER COLUMN: <i>3.92'</i>	<i>2.1</i>	<i>7.61</i>	<i>20.6</i>	<i>1.17</i>	<i>0.09</i>	<i>999</i>	<i>2.04</i>	<input type="checkbox"/> Free Product
WELL DIAMETER: <i>2"</i>								Amount _____ Type _____
WELL VOLUME: <i>≈ 6.7 gal</i>								<input type="checkbox"/> Other
COMMENTS:								
	<i>2.8</i>	<i>7.61</i>	<i>20.5</i>	<i>1.17</i>	<i>0.09</i>	<i>999</i>	<i>1.81</i>	

JOB NAME: <i>Wo Lee Food Co.</i>	PURGE METHOD: <i>Manual Bailing</i>
SITE ADDRESS: <i>208 Jackson St.</i>	SAMPLED BY: <i>Eloy Cisneros</i>
JOB #: <i>6249-1.0</i>	LABORATORY: <i>Chromalab</i>
DATE: <i>10/1/97</i>	ANALYSIS: <i>TPHg, BTEX, MTBE, TPHd.</i>
Onsite Drum Inventory SOIL: <i>1</i>	MONITORING <input checked="" type="checkbox"/> DEVELOPING <input type="checkbox"/>
EMPTY: <i>1</i> WATER: <i>1=100 2=50%</i>	SAMPLING <input checked="" type="checkbox"/>

	PURGE	PURGE WATER READINGS						OBSERVATIONS
	VOL.	pH	Temp.(C)	Cond.	Sal.	Turb.	D.O.	
WELL: <i>MW-5</i>	(Gal)							<input type="checkbox"/> Froth
DEPTH OF BORING: <i>9.00'</i>	<i>0.7</i>	<i>7.59</i>	<i>21.8</i>	<i>0.843</i>	<i>0.03</i>	<i>999</i>	<i>2.23</i>	<input type="checkbox"/> Sheen
DEPTH TO WATER: <i>5.23'</i>	<i>1.4</i>	<i>7.63</i>	<i>21.4</i>	<i>0.856</i>	<i>0.03</i>	<i>999</i>	<i>1.97</i>	<input type="checkbox"/> Odor Type_____
WATER COLUMN: <i>3.77'</i>	<i>2.1</i>	<i>7.64</i>	<i>21.0</i>	<i>0.861</i>	<i>0.03</i>	<i>999</i>	<i>2.08</i>	<input type="checkbox"/> Free Product
WELL DIAMETER: <i>2"</i>								Amount_____Type_____
WELL VOLUME: <i>≈ 0.7 gal</i>								<input type="checkbox"/> Other
COMMENTS:								
	<i>2.8</i>	<i>7.64</i>	<i>20.8</i>	<i>0.860</i>	<i>0.03</i>	<i>999</i>	<i>2.11</i>	
WELL:	(Gal)	pH	Temp.(C)	Cond.	Sal.	Turb.	D.O.	<input type="checkbox"/> Froth
DEPTH OF BORING:								<input type="checkbox"/> Sheen
DEPTH TO WATER:								<input type="checkbox"/> Odor Type_____
WATER COLUMN:								<input type="checkbox"/> Free Product
WELL DIAMETER:								Amount_____Type_____
WELL VOLUME:								<input type="checkbox"/> Other
COMMENTS:								
WELL:	(Gal)	pH	Temp.(C)	Cond.	Sal.	Turb.	D.O.	<input type="checkbox"/> Froth
DEPTH OF BORING:								<input type="checkbox"/> Sheen
DEPTH TO WATER:								<input type="checkbox"/> Odor Type_____
WATER COLUMN:								<input type="checkbox"/> Free Product
WELL DIAMETER:								Amount_____Type_____
WELL VOLUME:								<input type="checkbox"/> Other
COMMENTS:								

ANALYTICAL RESULTS AND CHAIN OF CUSTODY RECORD

CHROMALAB, INC.

Environmental Services (SDB)

October 13, 1997

Submission #: 9710065

ACC ENVIRONMENTAL CONSULTANTS
7977 CAPWELL DRIVE, SUITE 100
OAKLAND, CA 94621

Attn: David DeMent


RE: Analysis for project 208 JACKSON ST., number 6249-1.0.

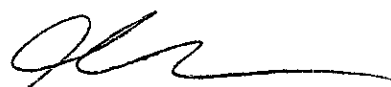
REPORTING INFORMATION

Samples were received cold and in good condition on October 3, 1997. They were refrigerated upon receipt and analyzed as described in the attached report. ChromaLab followed EPA or equivalent methods for all testing reported.

No discrepancies were observed or difficulties encountered with the testing.

Motor oil was found in sample MW-5.


Dennis Mayugba
Chemist


Alex Tam
Semivolatiles Supervisor

CHROMALAB, INC.

Environmental Services (SDB)

October 13, 1997

Submission #: 9710065

ACC ENVIRONMENTAL CONSULTANTS

Atten: David DeMent

Project: 208 JACKSON ST.
Received: October 3, 1997


Project#: 6249-1.0

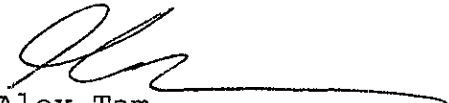
re: 2 samples for TPH - Diesel analysis.
Method: EPA 8015M

Sampled: October 1, 1997 Matrix: WATER Extracted: October 9, 1997
Run#: 9091 Analyzed: October 11, 1997

Spl#	CLIENT SPL ID	DIESEL (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
150878	MW-4	N.D.	260	N.D.	71.5	5
150879	MW-5	1800	56	N.D.	71.5	1

Note: Hydrocarbon reported does not match the pattern of our Diesel Standard.
Estimated concentration due to overlapping fuel patterns


Dennis Mayugba
Chemist


Alex Tam
Semivolatiles Supervisor

CHROMALAB, INC.

Environmental Services (SDB)

October 15, 1997

Submission #: 9710065

ACC ENVIRONMENTAL CONSULTANTS

Atten: David DeMent

Project: 208 JACKSON ST.
Received: October 3, 1997

Project#: 6249-1.0

re: One sample for Gasoline BTEX MTBE analysis.
Method: SW846 8020A Nov 1990 / 8015Mod


Client Sample ID: MW-5

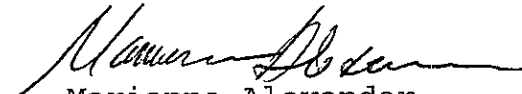
Spl#: 150879
Sampled: October 1, 1997

Matrix: WATER
Run#: 9147

Analyzed: October 14, 1997

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
GASOLINE	1100	50	N.D.	92	1
MTBE	N.D.	5.0	N.D.	115	1
BENZENE	0.70	0.50	N.D.	103	1
TOLUENE	1.1	0.50	N.D.	106	1
ETHYL BENZENE	1.2	0.50	N.D.	106	1
XYLENES	1.9	0.50	N.D.	103	1


Kayvan Kimyai
Chemist


Marianne Alexander
Gas/BTEX Supervisor

CHROMALAB, INC.

Environmental Services (SDB)

October 15, 1997

Submission #: 9710065

ACC ENVIRONMENTAL CONSULTANTS

Atten: David DeMent

Project: 208 JACKSON ST.

Project#: 6249-1.0

Received: October 3, 1997

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: MW-4

Spl#: 150878

Matrix: WATER

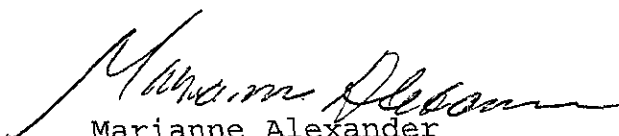
Sampled: October 1, 1997

Run#: 9147

Analyzed: October 14, 1997

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
GASOLINE	48000	2500	N.D.	92	50
MTBE	N.D.	250	N.D.	115	50
BENZENE	5000	25	N.D.	103	50
TOLUENE	3800	25	N.D.	106	50
ETHYL BENZENE	3900	25	N.D.	106	50
XYLENES	12000	25	N.D.	103	50


Kayvan Kimyai
Chemist


Marianne Alexander
Gas/BTEX Supervisor

0065/150878-150879

CHROMALAB, INC.

Environmental Services (SDB) (DOHS 1094)

SUBM #: 9710065 REP: PM
CLIENT: ACC
DUE: 10/10/97
REF #: 35880

35880
Chain of Custody

DATE 10/3/97 PAGE 1 OF 1

ANALYSIS REPORT

PROJ MGR Dave DeMent
 COMPANY ACC Environmental
 ADDRESS 7977 Capwell Dr., Suite 100
Oakland, CA 94621

SAMPLERS (SIGNATURE) [Signature] (PHONE NO.) (510) 638-8400
 (FAX NO.) (510) 638-8404

SAMPLE ID.	DATE	TIME	MATRIX	PRESERV.	TPH - Gasoline (EPA 5030, 8015)	TPH - Gasoline (5030, 8015) w/BTEX (EPA 602, 8020)	TPH - Diesel, BTEX (EPA 9910/3550, 8015)	PURGEABLE AROMATICS BTEX (EPA 602, 8020)	PURGEABLE HALOCARBONS (EPA 601, 8010)	VOLATILE ORGANICS (EPA 624, 8240, 524.2)	BASE/NEUTRALS, ACIDS (EPA 625/627, 8270, 525)	TOTAL OIL & GREASE (EPA 5520, B+F, E+F)	PCB (EPA 608, 8080)	PESTICIDES (EPA 608, 8080)	TOTAL RECOVERABLE HYDROCARBONS (EPA 418.1)	MTBE	LUFT METALS: Cd, Cr, Pb, Zn, Ni	CAM METALS (17)	PRIORITY POLLUTANT METALS (13)	TOTAL LEAD	EXTRACTION (TCLP, STLC)	NUMBER OF CONTAINERS
MW-4	10/1/97	11:30	H ₂ O	Cold																		4
MW-5	10/1/97	10:30	H ₂ O	Cold																		4

PROJECT INFORMATION

PROJECT NAME 208 Jackson St.
 PROJECT NUMBER 6249-1.0
 P.O. # 6249-1.0

SAMPLE RECEIPT

TOTAL NO. OF CONTAINERS 8
 HEAD SPACE
 REC'D GOOD CONDITION/COLD
 CONFORMS TO RECORD

TAT STANDARD 5-DAY 24 48 72 OTHER

SPECIAL INSTRUCTIONS/COMMENTS.

RELINQUISHED BY 1. [Signature] 3:15 (TIME)
 (SIGNATURE)
Sheryl Lizneros 10/3/97 (DATE)
 (PRINTED NAME)
ACC Environmental (COMPANY)

RELINQUISHED BY 2. [Signature] 3:15 (TIME)
 (SIGNATURE)
J. Monette 10-3 (DATE)
 (PRINTED NAME)
 (COMPANY)

RECEIVED BY 1. [Signature] 3:15 (TIME)
 (SIGNATURE)
J. Monette 10-3 (DATE)
 (PRINTED NAME)
 (COMPANY)

RECEIVED BY (LABORATORY) 2. [Signature] 10/3/97 (TIME)
 (SIGNATURE)
Chris Parker 10/3/97 (DATE)
 (PRINTED NAME)
 (LAB)

CHROMALAB, INC.

Environmental Service (SDB)

Sample Receipt Checklist

Client Name: ACC ENVIRONMENTAL CONSULTANTS Date/Time Received: 10/03/97 | 1575

Reference/Submis: 35880 | 9710065 Received by: PM

Checklist completed by: Chris Rowley 10/6/97 Signature Date Reviewed by: MM 10-6-97 Initials Date

Matrix: H2O Carrier name: Client C/L

- Shipping container/cooler in good condition? Yes No Not Present
- Custody seals intact on shipping container/cooler? Yes No Not Present
- Custody seals intact on sample bottles? Yes No Not Present
- Chain of custody present? Yes No
- Chain of custody signed when relinquished and received? Yes No
- Chain of custody agrees with sample labels? Yes No
- Samples in proper container/bottle? Yes No
- Sample containers intact? Yes No
- Sufficient sample volume for indicated test? Yes No
- All samples received within holding time? Yes No
- Container/Temp Blank temperature in compliance? Temp: 7.9°C Yes No
- Water - VOA vials have zero headspace? No VOA vials submitted Yes No
- Water - pH acceptable upon receipt? YES Adjusted? Checked by CK chemist for VOAs

Any No and/or NA (not applicable) response must be detailed in the comments section below.

Client contacted: _____ Date contacted: _____ Person contacted: _____

Contacted by: _____ Regarding: _____

Comments: _____

Corrective Action: _____

