THE SAN JOAQUIN COMPANY INC.

1120 HOLLYWOOD AVENUE, SUITE 3, OAKLAND, CALIFORNIA 94602

Alameda County Health Care Services Agency Environmental Protection Division 1131 Harbor Bay Parkway, Room 250 Alameda, CA 94502-6577

Attn Mr. Larry Seto

Our Reference 9401.114

Date. November 22, 1999

Subject Corrective Action Report, 208 Jackson Street, Oakland, California

Dear Mr. Seto,

Enclosed is our Corrective Action Report, 208 Jackson Street, Oakland, California.

The remediation program (including one year of quarterly groundwater-quality monitoring), as required by the Remediation Plan, is now complete

I will call you in the near future to arrange a meeting concerning the future environmental status of the 208 Jackson Street property. In the meantime, if you have any questions about this report, please call me at (510) 336-1772.

Sincerely,

D J. Watkins

President

The San Joaquin Company Inc

Enc. Corrective Action Report, 208 Jackson Street, Oakland, California

cc Ms Marilyn Ponte, SNK Development

BONON S3 PM 3: 00

THE SAN JOAQUIN COMPANY INC.

1120 HOLLYWOOD AVENUE, SUITE 3, OAKLAND, CALIFORNIA 94602

CORRECTIVE ACTION REPORT

208 JACKSON STREET, OAKLAND, CALIFORNIA

for

SNK DEVELOPMENT INC

November 1999

Project No.: 9401 114

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PROFESSIONAL CERTIFICATION AND LIMITATIONS

The professional engineering work reported herein was performed under the direction of the engineer whose seal and signature appear below. The work was performed in accordance with generally accepted standards of engineering practice, based on information available to us at the time of its preparation and within the limits of the scope of work directed by the client. No other representation, expressed or implied, and no warranty or guarantee is included or intended as to professional opinions, recommendations, or field or laboratory data provided.

D J. Watkins, Ph D., PE.

Geotechnical Engineer

No. 882 Exp. 3/31/02

PATE OF CALIFOR

The San Joaquin Company Inc

1.0 INTRODUCTION

This report describes and records the results of a program of environmental remediation performed under the direction of The San Joaquin Company Inc. (SJC) on property at 208 Jackson Street, Oakland, California. The location of that property is shown on Figures 1 and 2. Figure 3 is a site plan prepared prior to implementation of the remediation program.

This document presents a description of the procedures used to remediate soil on the subject property that had been affected by a release of fuel hydrocarbons from underground storage tanks previously located there. It documents the results of confirmatory sampling, the results of testing of soil remaining in situ following completion of the remediation program and the results from analyses of soil that was treated on the site and recycled in beneficial use as engineered fill

In addition, this report presents a record of the results of analyses of soil and groundwater that were performed on samples recovered from the site from the time the subsurface tanks were removed until the remediation program was initiated. Also included are well boring and construction logs for groundwater-quality monitoring wells that were installed following completion of the remedial excavation. Those wells were used to permit assessment of post-remedial groundwater quality at locations hydrogeologically co-gradient and down gradient from the remedial excavation. Results of analyses of samples of soil and groundwater recovered from those wells are also recorded herein

The remediation was performed in accordance with a remediation plan (The San Joaquin Company Inc. 1998) that was approved (with limited modifications) by the Alameda County Health Care Services Agency (ACHCSA) (Alameda County Health Care Services Agency 1998c)

2.0 BACKGROUND

From circa 1878, when the area was first subdivided, to circa 1946, the whole of the city block surrounded by Jackson, Second, Madison and Third Streets, which property is today known as 208 Jackson Street, was the site of residential lots. In 1946, individuals and corporations began to purchase and consolidate the residential lots, and the city block was rapidly converted to industrial and commercial use. This development included the construction, between 1946 and 1947, of a steel-framed building, approximately 2,450 square feet (sq ft) in plan area, at the corner of Second and Madison Streets for the Marine Steel Company (Marine Steel). (See Figure 3 for location.) Associated with that building was a storage yard that extended northeast along Madison Street. At that time, the Marine Steel site had a separate address: 205 Madison Street For identification purposes, this building will be referred to in this report as the 205 Madison Street Building

In 1947, the John Morell Company (Morell) began to purchase and consolidate the remainder of the property on the city block and subsequently built a meatpacking facility at 208 Jackson Street

Subsequent to its initial occupancy by Marine Steel, the site at 205 Madison Street was occupied by

a variety of businesses that included used machinery and scrap metal dealers. At some time prior to 1963, the 205 Madison Street Building and property at that address were used by a truck-rental business. In January 1963, ownership of that site passed to Morell, which incorporated the 205 Madison Street property, including the metal building, into its meatpacking facility. In 1970, J Morell sold all of its holdings on the city block, but the property continued in use as a meatpacking facility with a succession of owners, the last of which was East Bay Packing Company (East Bay Packing)

A second metal building, approximately 3,250 sq ft in plan area, located at the approximate midpoint of the Madison Street frontage of the property was built in the early 1970s (See Figure 3 for location.)

At some time after the site formerly known as 205 Madison Street was developed for Marine Steel, presumably during the period when it served as a truck-rental facility, a total of four underground storage tanks were installed on that property. These included 10,000-gallon and 8,000-gallon gasoline tanks, together with 10,000-gallon and 2,000-gallon diesel tanks. The locations of the four tanks are shown on Figure 4.

On March 20, 1990, all four tanks were removed from the property by Geo-Environmental Technology of Campbell, California. Testing at the bottom of the tank pits showed that soil and groundwater beneath the tanks were affected by components of fuel hydrocarbons (Geo-Environmental Technology, 1990). Affected soil excavated during the tank removal, including spoil from over-excavation of Tank Pit 1, was spread on the site for aeration

Following the removal of the tanks from the property, groundwater-quality monitoring wells were installed on the site and an excavation was opened in the tank field in an attempt to remediate soil affected by fuel hydrocarbons. The spoil from that excavation was stockpiled in the eastern corner of the property near the intersection of Third and Madison Streets The location of that excavation, which remained open until 1998, is shown on Figure 3, as is the stockpile of soil that was excavated from it

In November 1990, the 208 Jackson Street property, including all of the land and facilities on the city block, was purchased by Mr Tzu Ming Chen and Mrs. Chih Chin Lin Chen (the Chens), the owners of Wo Lee Food. That company subsequently used the property for production, packaging and distribution of Asian specialty foods. The Chens assumed responsibility for the portion of the property that was affected by the underground discharge of fuel hydrocarbons. In the period between 1990 and 1998, under the direction and oversight of the California Regional Water Quality Control Board – San Francisco Bay Region (RWQCB) and the ACHCSA, the Chen's retained a series of consultants to characterize the site and monitor groundwater quality in the affected area

On October 22 1998, SNK Development Inc (SNK) of San Francisco, California purchased the 208 Jackson Street property from the Chens. (Note Following purchase of the property, SNK Development Inc transferred ownership of the site to SNK Peabody JLS, LLC To simplify the presentation, in this report the acronym "SNK" will be use to designate either of these entities.)

Prior to the close of the real estate transaction, SNK retained SJC to develop a remediation plan that would permit timely redevelopment of the property as the site of a multi-story residential development.

3.0 SITE CHARACTERISTICS

The urban setting of the 208 Jackson Street Property is shown on Figures 1 and 2

3.1 Topography

The northeastern side of the 208 Jackson Street building faced onto Third Street, on the other side of which is a parking lot that occupies an entire city block Directly beyond that parking lot, across Fourth Street, is a one-story structure that serves as corporate headquarters for Cost Plus, Inc

Directly across Madison Street, which runs along the southeast side of the property with which this report is concerned, are mixed commercial warehouses, packing and distribution facilities. To the east of the 208 Jackson Street property, diagonally across from the intersection of Third and Madison Streets, is a distribution warehouse formerly operated by Dreyer's Ice Cream

Second Street passes along the southwest side of the subject property Across Second Street is the Monahan Paper Company, occupying a city block on the southeastern side of that street Across Jackson Street from the subject property are Miller's Quality Meats and a multi-story residential and workspace building, the Brick House Lofts.

Approximately 0.2 miles southwest of Second Street is the channel of the Oakland Inner Harbor, also known as the Oakland Estuary That waterway separates Oakland from the island of Alameda The tidal Lake Merritt is approximately 0.6 miles to the northeast. The lake is connected to the Oakland Estuary via a tidal channel that flows some 0.7 miles to the southeast of the subject property

The site of the subject property lies between 6 ft and 8 ft MSL (above mean sea level) The general slope of the ground in the area is to the south at a gradient of approximately 0 01 ft/ft However, with the exception of streets that run northeast to southwest, much of the ground is relatively flat because it has been graded for building pads and other infrastructure

Following completion of the remediation program described herein, SNK demolished all of the remaining structures on the 208 Jackson Street property and removed the paving from the site As of this writing (November 1999), site grading and foundation construction for development of multi-story housing and commercial units is in progress.

3.2 Geology

The subject property is situated on the eastern side of San Francisco Bay in the California Coast Ranges section of the Pacific Border physiographic province

Prior to removal of the fuel storage tanks from the subsurface in 1990, the entire area of the property was either paved or beneath structures. The first several feet, varying in thickness between two and four feet beneath the ground surface, was composed of bituminous macadam paving imported road-base material, and the concrete that formed foundations or paving These surficial materials have since been removed

Beneath the man-made surfacing and fill is the Pleistocene-age Merritt Sand, which has an estimated thickness of approximately 50 feet at the 208 Jackson Street site. The Merritt Sand lies unconformably over earlier Quaternary continental and marine sands, clays and gravels of the Alameda Formation, the maximum thickness of which is unknown, but exceeds 1,050 feet

The Merritt Sand formation was laid down as a bay-front beach deposit at some time during the late Pleistocene geologic period (*i.e.* some 2 million years ago). It is composed of fine-grained, silty, clayey sand with lenses of sandy clay and clay These deposits are yellowish-brown to dark yellowish-orange in color. They originated from wind- and water-deposited beach and near-shore deposits The average dry density is 111 lb/ft³ (within a range of 103-122 lb/ft³) and the moisture content is in the range 7% to 21% Sand grains in the Merritt formation are well sorted, rounded to sub-rounded and frosted. Small fragments of roots, twigs and grass may be present. Where the surficial material has been removed during construction and land development, the upper two feet may be loose and contain humus.

Down-gradient from the site is the previously noted Oakland Estuary That waterway cuts through the Merritt sands on the Oakland side of the waterway (*i.e.* the bank closest to the subject property). Artificial fill covers the original shoreline. However, it is notable that beneath that fill in this area of the waterfront, the soft Bay Mud - usually found ubiquitously around the shores of San Francisco Bay - is quite thin and extends only a short distance inland from the present-day banks of the estuary It is not present beneath the 208 Jackson Street site

3.3 Hydrogeology

The water table is encountered beneath the 208 Jackson Street site at a depth of approximately 4 ft to 5 ft, which is generally below the top of the Merritt Sands. The direction of groundwater flow beneath the site is to the south, toward the Oakland Estuary

Soils with the grain size and gradational properties of the fine Merritt sands commonly have hydraulic conductivities in the range of 10^{-4} - 10^{-6} cm/sec, with the conductivities falling to the bottom of this range with increasing silt and clay content (Terzaghi and Peck, 1948).

4.0 REMOVAL OF FUEL STORAGE TANKS

When the underground storage tanks were removed from the property on March 20, 1990, soil samples were recovered from beneath each end of each of the four tanks. These samples were analyzed for Total Petroleum Hydrocarbons quantified as Diesel (TPHd), Total Petroleum

Hydrocarbons quantified as Gasoline (**TPHg**), Benzene, Toluene, Ethylbenzene and Total Xylene Isomers (**Xylene**) (Geo-Environmental Technology, 1990). The sampling locations in the bottoms of the tank pits are shown on Figure 4. The results of the analyses performed on the samples are presented in Table 1.

The distribution of components of hydrocarbons detected in the samples recovered from the floors of the tank pits suggests that Tank 1 had leaked diesel. However, based on the presence of other components of hydrocarbon fuels in the soil beneath that tank, it appears likely that it may have, at some time, contained gasoline or that components of gasoline had migrated into the soil beneath it from a leak in one of the other tanks. Given the low concentrations of components of hydrocarbons detected in soil from beneath Tanks Pits 2, 3 and 4, it appears that those tanks did not leak, but that the soil in their vicinities was affected by tank overfilling and local spills

5.0 LATERAL AND VERTICAL EXTENT OF HYDROCARBON-AFFECTED ZONE

To initiate exploration of the lateral and vertical extent to which soil and groundwater beneath the site were affected by components hydrocarbon fuels, on May 5, 1990, Geo-Environmental Technology installed three groundwater-quality monitoring wells. Those wells, designated MW-1, MW-2 and MW-3, were installed in the area from which the underground tanks on the 208 Jackson Street site had been removed. The total depths of the borings for the wells varied from 8 ft to 10 ft. The locations of those wells are shown on Figure 4, and the logs of the well borings are presented in Appendix I.

Monitoring well MW-3 was located so as to permit groundwater-quality monitoring up gradient from the area in which the underground fuel storage tanks had previously been located Monitoring well MW-2 was located cogradient from the pit that had formerly contained Tank 3. Monitoring well MW-1 was situated close to the approximate center of the southwestern edge of the pit from which Tank 1, which had contained diesel, had been removed

Soil samples were recovered when the borings for monitoring wells MW-1, MW-2 and MW-3 were drilled. These samples were analyzed for TPHd, and TPHg. The results of the analyses are presented in Table 2. Those analyses detected no fuel hydrocarbons in the samples, except for 6.9 mg/Kg in the sample recovered from monitoring well MW-1, at a depth of 3 ft. below the ground surface (BGS)

Monitoring well MW-1 was later destroyed when an area around the pit from which Tank #1 had been removed was further over-excavated to remove additional hydrocarbon-affected soil. The spoil from that excavation work amounted to some 75 cubic yards and was stockpiled on-site, near the intersection of Third and Madison Streets, at the location shown on Figure 3. When the soil in that stockpile was tested at the request of the ACHCSA in March 1997, it was found to contain diesel at concentrations up to 39 mg/Kg, but no gasoline or Benzene, Toluene, Ethyl Benzene or Total Xylene Isomers (the BTEX compounds) (ACC Environmental Consultants [ACC] 1997c)

On May 26, 1994 Subsurface Consultants, Inc. installed two additional groundwater-quality monitoring wells, MW-4 and MW-5, on the site. (See Figure 4 for locations.) Monitoring well MW-4 was located inside the then extant metal building at 205 Madison Street to permit monitoring of groundwater-quality on the east side of the area where the underground tanks had been located and MW-5 was located-in the western portion of that area (Subsurface Consultants, Inc., 1994) Copies of the logs of these wells are also included in Appendix I. Soil samples recovered from the subsurface when these wells were installed were not analyzed for the presence of components of fuel hydrocarbons.

A series of consultants periodically recovered and analyzed samples from groundwater-quality monitoring wells MW-1 through MW-5 to assess groundwater quality beneath the site Because these monitoring wells were installed in groups at different times and because regular monitoring was not carried out on a consistent basis, a complete chronological record of groundwater quality is unavailable. However, data is available from at least some of the wells over a period that extended from May 1990 to October 1997 (Geo-Environmental Technology 1990, Subsurface Consultants, Inc. 1994, ACC Environmental Consultants, 1997c)

Depth to groundwater in the monitoring wells was measured on each occasion that groundwater samples were recovered. The results, compiled in Table 3, indicate that the water table was located at varying depths between 4 and 6 ft BGS. ACC used the groundwater depth data to compute the direction of groundwater flow and its average gradient. As shown in Table 4, in the period from September 1995 to October 1997, the direction of groundwater flow was to the south, or south-southeast, at a gradient that varied between 0.003 and 0.007 ft/ft. (ACC Environmental Consultants, Inc. 1997c).

5.1 Groundwater Affected by Fuel Hydrocarbons

The results of the analyses of the samples of groundwater recovered from monitoring wells MW-1 through MW-5 are presented in Table 5. The data show that the highest concentrations of fuel hydrocarbons in groundwater were present beneath the metal 205 Madison Street Building, where, on June 3, 1994, a sample of groundwater recovered from monitoring well MW-4 was affected by diesel at 9.8 mg/L, gasoline at 210 mg/L, Benzene at 7.6 mg/L, Toluene at 28.0 mg/L, Ethylbenzene at 3.7 mg/L, and Total Xylene Isomers at 24.0 mg/L. The sample recovered on the same date from monitoring well MW-5, located to the northwest of the 205 Madison Street Building, close to the former site of Tank 4, was affected by diesel at 4.6 mg/L, gasoline at 7.8 mg/L, and trace concentrations of the BTEX compounds

A sample from monitoring well MW-1 was recovered on May 21, 1990, prior to the destruction of that well when soil was over-excavated around the former site of Tank 1. It contained 5.5 mg/L of diesel, 25.0 mg/L of gasoline, and moderate concentrations of the BTEX compounds

None of the groundwater samples recovered from monitoring wells MW-2 and MW-3 between May 1990 and March 1997 contained any detectable concentrations of diesel, gasoline, or the BTEX compounds These findings are compatible with the location of monitoring well MW-3,

upgradient from the affected plume of groundwater, and confirm that monitoring well MW-2 is located co-gradient to the plume.

Beginning with the round of groundwater-quality monitoring conducted on September 4, 1996, samples recovered from monitoring wells MW-2 through MW-5 were also analyzed for methyl tertiary butyl ether (MTBE). No detectable concentrations of this gasoline additive were detected in those wells.

5.2 Lateral Extent of Subsurface Affected by Fuel Hydrocarbons

In March 1995, ACC opened a total of 16 small-diameter borings to explore further the distribution of fuel hydrocarbons on and in the vicinity of the site (ACC Environmental Consultants 1995) Some of these borings were located across Madison Street and Second Street from the 208 Jackson Street property to investigate the limits of down-gradient and co-gradient migration of fuel hydrocarbons in groundwater. The locations of the borings are shown on Figure 5 Soil samples were recovered from the borings at a depth just above or closely below the depth of the water table and analyzed for TPH(d), TPH(g) and the BTEX compounds The results of the soil analyses are presented in Table 7 Grab samples of groundwater were also recovered from the probe holes and these were also analyzed for TPH(d), TPH(g) and the BTEX compounds. The results are presented in Table 8

Taken together with the data obtained from the groundwater-quality monitoring wells, the data from the small-diameter borings drilled by ACC showed that the highest concentration of fuel hydrocarbons in soil and groundwater was present beneath the 205 Madison Street Building Traces of fuel hydrocarbons were also detected off-site at the locations of borings drilled across Second and Madison Streets However, as can be see by inspection of the data for borings B1 through B6 (see Figure 5 for locations) in Tables 7 and 8, the concentrations of fuel hydrocarbons detected in samples from those locations were very low and the traces that were detected varied from point to point without apparent spatial continuity In fact, the distribution of the data is such that it is possible that the detected traces across Second and Madison Streets may have had sources other than the release of fuel hydrocarbons that occurred on the 208 Jackson Street property Such an interpretation is consistent with the industrial history of the neighborhood

Figure 5 shows a conservative interpretation of the area of the plume of affected groundwater when the fuel hydrocarbons were at their highest concentrations, prior to removal of the underground storage tanks. The areas where the concentrations of total petroleum hydrocarbons, without regard to type, exceeded 50 mg/L are seen on the figure to be concentrated beneath the metal building formerly located at 205 Madison Street Beyond the footprint of that building, hydrocarbon concentrations declined rapidly, concentrations less than 50 mg/L but greater than 10 mg/L in groundwater were limited to a small annulus around the central zone of the plume Beyond that zone, only traces of hydrocarbons were present They are consistent with up-gradient and cogradient dispersion from the source of leakage of fuels into the subsurface Down-gradient dispersion was to the south from the location of the underground storage tanks, which is consistent with the direction of groundwater flow as determined from measurements of the depth to the water table in the groundwater-quality monitoring wells. These interpretations imply that there was a

significant loss of fuels from the underground storage tanks in the southern corner of the 208 Jackson Street property, but that the down-gradient migration of the leaked fuels was relatively limited

5.3 Vertical Extent of Subsurface Affected by Fuel Hydrocarbons

When the borings were drilled to install monitoring wells MW-1 through MW-3, samples were recovered and analyzed for components of fuel hydrocarbons from depths slightly above the groundwater table, but no samples were recovered from deeper locations in the borings. Also, based on the records available to SJC, it appears that no soil recovered from the borings drilled for monitoring wells MW-4 and MW-5 was analyzed. Thus, little information was available regarding the vertical extent to which the subsurface was affected by components of fuel hydrocarbons until the remediation work reported herein was undertaken

As will be discussed in the following section of this report, two additional groundwater-quality monitoring wells, MW-6 and MW-7, were later installed by SJC. Soil samples were recovered from selected depths to the total depth of the borings and analyzed so that the relationship of hydrocarbon concentration to depth could be evaluated. The results of the analyses are shown in Table 2. Additional information was obtained when the affected soil was excavated and removed from the subsurface for treatment. Taken together, these data showed that 1) the upper boundary of the zone of affected soil was typically one foot above the water table (*i.e.*, at depths between 3 and 5 ft. BGS); 2) at its deepest (near the northern corner of the intersection of Second and Madison Streets), the maximum depth of the zone of affected soil extended some 12 ft BGS, and 3) over much of the affected area, the depth to the bottom of the zone of affected soil was considerably less – typically between 5 and 9 ft BGS

5.4 Natural Attenuation of Fuel Hydrocarbons in Groundwater

Inspection of Table 5 shows that the concentration of components of fuel hydrocarbons in the affected groundwater had declined steadily since the underground storage tanks were removed under the action of natural attenuation and bio-remediation. By the time of the sampling round conducted on October 1997, the concentrations of fuel hydrocarbons in monitoring well MW-4 had fallen from 210 mg/L to 48 mg/L of gasoline and from 9.8 mg/L to a less than detectable concentration of diesel. Similarly, the concentration of gasoline in samples from monitoring well MW-5 had fallen from 7.8 mg/L to 1.1 mg/L over the same period, while the concentration of diesel fell from 4.6 mg/L to 1.8 mg/L

6.0 REMEDIATION PLAN

By 1996, sufficient characterization work had been completed at 208 Jackson Street for the Chen's consultants to develop and evaluate alternate remediation programs for the property (ACC Environmental Consultants, Inc 1996) Several remediation plans were discussed with the ACHCSA and, by early 1998, that agency approved a plan for implementation of remediation That plan was based on extended groundwater-quality monitoring and natural attenuation of the

concentrations of fuel hydrocarbons in the groundwater by natural bioremediation, accelerated by placing oxygen-releasing materials into a trench excavated along the northeastern side of the 205 Madison Street Building. This plan called for no demolition or excavation that would permit direct removal of the affected soil from the subsurface (ACC Environmental Consultants, Inc 1997b)

The remediation plan described above was not implemented by the Chen's prior to the purchase of the property by SNK. Because SNK proposed to redevelop the site, it was apparent that the new construction would involve excavation for foundation and subsurface utilities and would require an aggressive approach for remediation of the hydrocarbon-affected soil present in the southern corner of the site, at the intersection of Second and Madison Streets

In May 1998, SNK retained The San Joaquin Company Inc to develop a remediation plan that would provide for remediation of affected subsurface soil according to an aggressive schedule so that the site could be rendered safe for construction and for the proposed future use of the property

In June 1998, SJC submitted a remediation plan to the ACHCSA that called for remediation of the affected soil by excavation followed by on-site treatment by aeration and, as necessary, bioremediation, with the treated soil being returned to the excavation as engineered fill. (The San Joaquin Company Inc 1998) On August 3, 1998, the ACHCSA approved the plan with minor modifications (Alameda County Health Care Services Agency 1998a). The ACHCSA's requested modifications were incorporated into a revised edition of the work plan, which was approved by that agency (Alameda County Health Care Services Agency 1998c)

6.1 Cleanup Criteria

The approved Remediation Plan, as amended by the ACHCSA, established the following cleanup standards:

For soil remaining in situ following completion of remedial excavation

Total Petroleum hydrocarbons quantified as diesel (TPHd)	100 mg/Kg
Total Petroleum hydrocarbons quantified as gasoline (TPHg).	100 mg/Kg
Benzene	0 016 mg/Kg
Toluene ⁻	0.1 mg/Kg
Ethylbenzene ⁻	0 l mg/Kg
Total Xylene Isomers	0.1 mg/Kg

For treated soil returned to remedial excavation.

Total Petroleum hydrocarbons 1,000 mg/Kg

quantified as diesel (TPHd):

Polynuclear Aromatic Compounds ND

(PNAs):

Total Petroleum hydrocarbons 100 mg/Kg

quantified as gasoline (TPHg)

Benzene. ND

Toluene ND

Ethylbenzene ND

Total Xylene Isomers ND

Note: ND = Not detectable at the method detection limit (MDL) of the analytical procedure used to measure the concentration of the applicable analyte

7.0 PREPARATION FOR REMEDIATION

To provide for safe demolition of some of the structures on the property that would be necessary for complete remediation of hydrocarbon-affected soil and in anticipation of the clearance of all structures on the site preparatory to redevelopment, a pre-demolition asbestos survey was conducted for SJC by the M.F. Lundeen Company (M.F. Lundeen Company 1998). No asbestos-containing material (ACM) was found in the metal building at 205 Madison Street or in the other metal building located near the center of the Madison Street frontage of the subject property.

SNK contracted with Dietz Irrigation of Tracy, California (Dietz) to implement the approved remediation plan. Dietz is an experienced remediation contractor, holding a Class A General Engineering Contractor's license, with Hazardous Waste endorsement issued by the California Contractors State License Board (CSCLB)

Dietz mobilized to the site in July 1998 and notified the ACHCSA that remedial work was set to begin. To prepare the site for remediation. Dietz removed all accumulated debris and inert waste material from the site.

To allow for excavation of the affected soil, the 205 Madison Street Building was demolished under a permit issued by the City of Oakland and after notifying the San Francisco Bay Area Air

Quality Management District (SFBAAQMD) Safe demolition of that building required temporary backfilling of the excavation at the former site of underground storage Tank #1, located on the northeastern side of that building that had been left open for a number of years. This was accomplished by removing the stockpile of excavated soil that had originally been removed from the pit from its on-site location near the intersection of Third and Madison Streets (see Figure 3) and placing it into the pit to provide level standing for the demolition equipment. This material was later re-excavated and treated as hydrocarbon-affected soil by the processes described later in this report.

Note During the progress of the remediation work, it was found necessary to demolish the second metal building on the site, which was located at the approximate mid-point of the Madison Street frontage of the subject property (see Figure 3) This demolition was also undertaken following City of Oakland and SFBAAQMD permit and notification procedures.

A brine storage tank containing some 15 cubic yards of salt was also removed from the property. The salt was disposed as a special waste at Browning Ferris Industries' Vasco Road facility in Livermore, California

To permit excavation of the soil affected by fuel hydrocarbons, concrete paving over an area of approximately 100 feet by 75 feet in the southern end of the property was broken up and loaded for transport to a concrete-recycling facility. Some 850 cubic yards, as measured in situ, of clean overburden soil from the area to be excavated was then removed and transported to the Vasco Road landfill for use as daily cover. The area of the excavation is shown on Figure 6. That work was performed using a Komatsu PC200-LC-5 excavator equipped with a 1-1/2 cu. yd. bucket and a Case 821 front loader with a 4-cu. yd. bucket that were supported by a Case 580 K backhoe.

8.0 EXCAVATION OF HYDROCARBON-AFFECTED SOIL

After the clean overburden was removed, excavation of the hydrocarbon-affected soil was initiated. The soils at the depth of the groundwater table, down to the depth of excavation required to remove all of the affected material, was a loose, flowing sand with the consistency of wet mortar. This material flowed into any excavation below the water table so that it was not possible to use conventional excavation methods for this phase of the work.

To perform the excavation in the flowing sands, a technique developed by SJC for remediating sites under similar conditions was applied. This technique involves use of large sieve-size, gap-graded, no-fines rock to stabilize the walls and floor of small excavations. These cells are left open for only the minimum time necessary for spoil to be removed from them and a sample, which penetrates beneath the zone of affected soil to be recovered from the bottom of the cell. These small excavations are overlapped to achieve complete excavation over the whole of the hydrocarbon-affected area.

A primary concern during the excavation of the contaminated soil was for the safety of the excavation and the stability of the public streets and sidewalks and the underground utilities that

run beneath them. These conditions required careful control of the size of the excavation cells and the time that they were permitted to be open, so as to avoid sand flowing into the excavation before it was backfilled and thus threatening to destabilize adjacent ground.

To ensure that unstable conditions did not develop, the Observational Method (Peck 1969) for management and control of geotechnical construction was employed. At the 208 Jackson Street property, application of the method was initiated, under the direction of an experienced, California-licensed geotechnical engineer, by excavation of a number of test cells at the northwestern end of the excavation where it was known that the depth to the bottom of the zone of soil affected by hydrocarbons was relatively shallow. Those test cells were excavated to the depth required to remove hydrocarbon-affected soil. When soil excavated from the bottom floor of a cell was free of visual or olfactory indicators of contamination by gasoline, or the safe limits of excavation had been reached, the floor of the cell in that area was sampled and the samples preserved for laboratory analysis in the manner described in the next section of this report.

After samples were recovered from the bottom, the cells were immediately backfilled with 6-in to 1-1/2 in sieve-size, river-run surge rock containing no fines. The excavator was used to distribute the rock over the area of the cell until the surface of the rock was a few inches above the water table. Each excavated and backfilled cell could then be used as dry, hard standing for the heavy equipment. The test excavations showed that the rock backfilling technique could be applied at the site and provided useful information regarding the maximum size of a cell that could be safely excavated and the time available for sampling the soil at the bottom of the cell before the rock backfill had to be placed to prevent flowing sand from filling the excavation. The maximum extent of the excavation cell and the time over which it would remain temporarily stable were both found to be small, so that, in general, it was necessary to limit the plan dimensions of the cell to some 10 ft by 10 ft or smaller and to recover a soil sample rapidly from the bottom so that the rock backfill could be placed with minimum delay.

Following its:placement in the excavation, the clean, 6-in. to 1-1/2 in sieve-size, no-fines rock was thoroughly compacted using a heavy, vibratory compactor. Due to the large voids between the rocks, this material, when so compacted, can serve as support for heavy foundations and, because it has a very high permeability, it is not susceptible to liquefaction during a seismic event

In addition to controlling the flow of sand into the excavation, the rock backfill also served to provide a stable access to the areas of the excavation distant from the edges of the pit. By progressively overlapping excavation cells - from the northwest end of the excavation area towards the center - it was possible to construct a submerged rock berm, the top of which was just above the water table. This permitted the excavator to advance into the central area of the remedial excavation, followed by the front-end loader, which was used to transport the excavated soil to a temporary stockpile on the concrete-paved area of the property Without this trafficable berm, the excavator and loader would have sunk over their axles into the wet, flowing sand.

As shown on Figure 6, the total depth of the remedial excavation varied from some 5 ft. on its northwestern side to 10 ft. on its southeastern side. A total of approximately 1,260 cu. yd of hydrocarbon-affected soil, as measured in situ, was removed from the subsurface and placed in a temporary stockpile preparatory to its on-site treatment. The total quantity of the 6-in. to 1-1/2-in,

sieve-size rock placed in the excavation from the water table to the bottom of the excavation amounted to some 900 tons

9.0 SOIL SAMPLING IN REMEDIAL EXCAVATION

As noted above, when the remedial excavation reached a depth beneath which there were no visual or olfactory indications of the presence of fuel hydrocarbons, soil samples to quantify the success of the remediation were recovered from the floor of the pit

To obtain samples for analysis, intact blocks of soil were excavated from the target locations and raised to the surface in the excavator bucket A face of the block of soil in the bucket was cut with a knife to expose an undisturbed surface, and a clean, 2-in diameter by 6-in long, brass sampling tube was driven into the cut soil face until the tube was completely filled with soil

Following sample recovery, each sample tube was cleaned externally, its ends covered with aluminum foil and it was closed with tightly fitting plastic caps. The caps were secured with adhesiveless tape. Each sample tube was then labeled for identification, entered into chain-of-custody control and packed on chemical ice for transport to Chromalab Inc.'s laboratory in Pleasanton, California

Each soil sample submitted to the laboratory was analyzed for the following suite of analytes

Analyte	Method of Analysis
Total Petroleum Hydrocarbons (quantified as Diesel)	EPA Method 5030/8015
Total Petroleum Hydrocarbons (quantified as Gasoline)	EPA Method 5030/8015
Benzene	EPA Method 8020
Toluene	EPA Method 8020
Ethyl Benzene	EPA Method 8020
Total Xylene Isomers	EPA Method 8020

Chromalab's laboratory is licensed by the California Department of Health Services to perform the listed analyses.

10.0 HYDROCARBONS IN SOIL SAMPLES FROM REMEDIAL EXCAVATION

A total of 23 soil samples were recovered from the bottom of the remedial excavation. The sampling locations are shown on Figure 6. The depths from which they were recovered are also noted on that Figure.

Table 9 lists the concentrations of total petroleum hydrocarbons quantified as diesel, total petroleum hydrocarbons quantified as gasoline, and benzene, toluene, ethylbenzene and total xylene isomers (the BTEX compounds) detected in the samples.

Note: The laboratory certificates of analysis for all of the analyses reported herein have been provided to the ACHCSA in relevant reports that were submitted to that agency during the progress of the remediation work.

The data in Table 9 show that the remedial excavation was successful in removing essentially all hydrocarbon-affected soil from beneath the 208 Jackson Street property, except for trace concentrations of hydrocarbons at a few isolated locations where the flowing sand caused the local remediation cell to collapse before the desired depth of the excavation could be achieved

10.1 Testing of Stockpiled Soil Prior to Treatment

As previously noted, hydrocarbon-affected soil removed from the subsurface in the affected area of the site was stockpiled on the concrete-paved area of the property

On September 9, 1998, the soil stockpile was quartered and sampled to determine the mean concentration of hydrocarbons it contained. A total of four samples were taken - one from each quarter of the stockpile. The samples were recovered by driving a clean, 2-in. diameter by 4-in. long, brass sampling tube into the bottom of a pit dug into the stockpile at each of the four designated sampling locations until the tube was completely filled with soil.

Following sample recovery, each sample tube was cleaned externally, its ends covered with aluminum foil and it was closed with tightly-fitting plastic caps. The caps were secured with adhesiveless tape. Each sample tube was then labeled for identification, entered into chain-of-custody control and packed on chemical ice for transport to Chromalab Inc's laboratory in Pleasanton, California.

At the laboratory, the samples were composited and the composite sample was analyzed for the following suite of analytes

Analyte

Method of Analysis

. Total Petroleum Hydrocarbons (quantified as Diesel)

EPA Method 5030/8015

Total Petroleum Hydrocarbons EPA Method 5030/8015

(quantified as Gasoline)

Benzene EPA Method 8020

Toluene EPA Method 8020

Ethyl Benzene EPA Method 8020

Total Xylene Isomers EPA Method 8020

The sub-samples used to create that first composite sample from the stockpile of hydrocarbon-affected soil were designated sample numbers SP-2A, SP-2B, SP-2C, and SP-2D. The results of the analysis of the composite sample are presented in Table 10

Total petroleum hydrocarbons quantified as diesel were detected in the composite sample at a concentration of 37 mg/Kg. This result was unexpected because data from groundwater-quality monitoring at the site indicated the presence of components of gasoline as well as diesel in the subsurface. The detected concentration of diesel was also lower than had been expected. To check that the results of the analyses from that sampling of the stockpile were valid, on September 16, 1998, the stockpile was quartered and sampled for a second time. The four individual specimens obtained from that procedure were designated as sample numbers SP-3A, SP-3B, SP-3C, and SP-3D. A composite of those samples was made and it was also analyzed for TPH(d), TPH(g) and the BTEX compounds. The composite sample contained 280 mg/Kg of total petroleum hydrocarbons quantified as diesel, but no detectable concentrations of components of gasoline, except for a trace concentration of ethylbenzene at 7 μg/Kg. In addition, as a conservative check for the presence of gasoline, each of the sub-specimens (*i.e.* samples SP-3A – SP-3D) was also analyzed for total petroleum hydrocarbons quantified as gasoline. As is shown in Table 10, none were detected in any of the sub-specimens.

The results of the analyses of the samples taken from the stockpile of hydrocarbon-affected soil were communicated to the SFBAAQMD. Based on that data, that agency determined that the concentrations of volatile fuel hydrocarbons in the stockpile of soil were lower than the threshold with which its regulations for treatment of soil by aeration are concerned. Accordingly, treatment of the stockpiled soil was authorized without necessity for oversight of the process by that agency

11.0 TREATMENT OF HYDROCARBON-AFFECTED SOIL

After the stockpiled soil was sampled and analyzed and the SFBAAQMD confirmed that it could be treated by aeration without obtaining a permit from that agency, a Case 821 loader with a 4-cubic-yard bucket was used to remove soil from the stockpile sufficient to cover, to a thickness of approximately 12 in., an area of some 120 ft by 90 ft. of the concrete paving that was then present on the site. The arrangement of the spread soil as it was laid down in the treatment area is shown on Figure 7

To treat the hydrocarbon-affected soil that had been spread at the treatment site, it was thoroughly rototilled throughout its thickness by a heavy-duty, agricultural rototiller powered by a Landini GE 85 tractor immediately after it was laid down. It was then left to aerate and was periodically inspected for visual or olfactory signs of remaining traces of components of gasoline. As judged necessary from time to time, the rototilling operation was repeated to accelerate volatization of components of fuel hydrocarbons.

11.1 Sampling of Treated Soil

When treatment of the first spread of hydrocarbon-affected soil (i.e. LDS 1, as shown on Figure 7) was judged to be complete, a protocol was developed for sampling the spread soil to determine whether any remaining traces of fuel hydrocarbons were at concentrations lower than those established in the approved remediation plan for material that would be recycled in beneficial use on the site

11 1.1 Selection of Sampling Locations

The 120-ft by 90-ft LDS 1 soil spread was subdivided into a grid of 25 equally-sized cells, each individual cell being identified by the row and column which contained it. This arrangement is diagrammed on Figure 7, which shows the lettering and numbering scheme used to identify the individual cells

To select cells from within which samples of the treated soil were to be recovered, dice were repeatedly tossed to yield randomly paired sets of column letters and row numbers until a total of 5 cells were uniquely identified for sampling. Within each selected cell, a discrete sampling point was arbitrarily selected by tossing a sampling tube into it without consideration for the appearance, olfactory properties or any other characteristic of the soil therein. The five cells in which sampling locations were randomly situated are identified on Figure 7

11 1.2 Sampling and Analysis Procedures

At each randomly selected sampling location, a small pit was excavated so that the floor of the pit was at least 3 in below the surface of the spread soil. A clean, 2-in. diameter by 4-in long, brass sampling tube was then driven into the wall of the small pit near the bottom until the tube was completely filled with treated soil.

Following sample recovery, each sample tube was cleaned externally and its ends covered with aluminum foil and closed with tightly fitting plastic caps. The caps were secured with adhesiveless tape. Each sample tube was identified by the row and column number of the grid cell from which the sample that it contained had been recovered. The tubes were then labeled accordingly for identification, entered into chain-of-custody control and packed on chemical ice for transport to Chromalab's laboratory in Pleasanton, California

Each sample of aerated soil submitted to the laboratory was analyzed for the following suite of

analytes

Analyte	Method of Analysis
Total Petroleum Hydrocarbons (quantified as Dieșel)	EPA Method 5030/8015
Total Petroleum Hydrocarbons (quantified as Gasoline)	EPA Method 5030/8015
Benzene	EPA Method 8020
Toluene	EPA Method 8020
Ethyl Benzene	EPA Method 8020
Total Xylene Isomers	EPA Method 8020

In addition, the five samples recovered from LDS 1 were composited and the composite sample was analyzed for the presence of any of the polynuclear aromatic hydrocarbons (PNA) that are included in the USEPA Method 8270A procedure

11.2 Results of Analyses of Treated Soil

The results of the analyses of the samples recovered from the spread of the treated soil designated LDS 1 are presented in Table 11. None of the samples contained any detectable concentrations of gasoline or any of the BTEX compounds, nor were any PNA's detected in the composite sample from that soil spread. However, all of the individual samples contained some low concentration of diesel, ranging from 31 mg/Kg to 270 mg/Kg. These concentrations are all very much lower than the clean-up criterion of 1,000 mg/Kg established by the approved remediation plan for treated soil that would be recycled in beneficial use on the site

11.3 Statistical Evaluation of Results of Analyses of Treated Soil

Although the samples of soil recovered from treatment spread LDS 1 contained no detectable concentrations of gasoline or its BTEX components, nor any PNA's, and the detected concentrations of diesel were very much lower than the established clean up criterion, the validity of those findings was tested statistically in accordance with the procedures documented in *Methods of Evaluating the Attainment of Cleanup Standards*. Vol. 1. Soils and Solid Media published by the USEPA (United States Environmental Protection Agency 1989).

The results of the analyses for diesel (TPHd) that are included in Table 11 have the following statistical properties.

Spread LDS 1

No of Samples: 5
Degrees of Freedom: 4

Mean Concentration of TPHd 119.80 mg/Kg Standard Deviation, 96.88 mg/Kg

The formula for an upper one-sided percent confidence limit around the mean of the result from the samples can be computed from

$$\mu_{\text{tot}} = \bar{x} + t_{1-\alpha, \text{df}} \cdot s/n^{4}$$
 Equation (1)

where

 μ_{tot} = the one-sided confidence limit for a given degree of confidence α .

n = the number of samples recovered from the soil spread

 \bar{x} = the mean concentration of the analyte of concern in the samples recovered from the soil spread

s = the standard deviation of the concentrations of the analyte of concern detected in the samples recovered from the soil spread

 α = the false positive rate for the analyses of the soil samples

df = the number of degrees of freedom of the statistical data set (df = n-1)

 $t_{1-\alpha,df}$ = statistical parameter, the value of which depends upon the percent confidence limit and the degrees of freedom of the statistical data set

To confirm with a confidence level of α that nowhere in the soil spread is there any soil containing diesel at a concentration greater than the established clean up criterion C_s , it is necessary that the value of μ_{MC} is $\leq C_s$.

The appropriate value of $t_{1-\alpha,df}$ can be obtained from Table A.1 in Appendix A of the above-cited USEPA guidance document. By inspection of the table, the value of α at 0 001 (i.e., for a confidence level of 99 9%) and for 4 degrees of freedom (i.e., the number of samples recovered from soil spread LDS 1 minus 1) is 7.173 Using that value with the previously-computed statistical data from the results of analyses of the samples recovered from soil spread LDS 1, Equation (1) yields:

$$\mu_{va} = 430.58 \text{ mg/Kg}$$

Thus, because that value (430.58 mg/Kg) is less than the clean up criterion of 1,000 mg/Kg, it can be stated with 99.9% confidence that, after treatment, none of the treated soil in spread LDS 1 exceeds the clean up criterion. In fact, it can be stated with the same high level of confidence that none of the treated soil in spread LDS 1 exceeded even a concentration of 500 mg/Kg. one-half of the established clean up criterion

When treatment of soil spread LDS 1 was completed, the results of the analyses of the soil samples recovered from the spread were transmitted to the ACHCSA, which cleared the soil for use as backfill on the site (Alameda County Health Care Services Agency 1998b). Following receipt of that authorization to terminate treatment of LDS 1, the front loader was used to place the soil in a temporary stockpile so that the concrete pavement could be used to treat additional soil affected by fuel hydrocarbons

To treat all of the stockpile of soil that had been removed from the remedial excavation required creation and treatment of two additional soil spreads, LDS 2 and LDS 3 Each of these spreads was treated and tested using the same procedures as are described above for soil spread LDS 1 The configurations of soil spreads LDS 2 and LDS 3 and the random points from which samples were recovered following their treatment are shown on Figures 8 and 9, respectively The results of the laboratory analyses of the samples therefrom are presented on Tables 12 and 13

The statistical analysis applicable to the results obtained from soil spreads LDS 2 and LDS 3 after each had been treated is as follows

Spread LDS 2

No of Samples. 6
Degrees of Freedom: 5

Mean Concentration of TPHd: 157.50 mg/Kg Standard Deviation 178 29 mg/Kg

For that set of data, the value of $t_{1-\alpha,df}$ is 5 893. Accordingly, using Equation (1),

 $\mu_{\text{tot}} = 332.61 \text{ mg/Kg.},$

a result well below the clean up criterion of 1,000 mg/Kg for diesel.

Spread LDS 3

No of Samples 6
Degrees of Freedom: 5

Mean Concentration of TPHd. 43 48 mg/Kg Standard Deviation: 43 111.52 mg/Kg

For that set of data, the value of $t_{1-\alpha,df}$ is 5.893 Accordingly, using Equation (1),

 $\mu_{v\alpha} = 700.67 \text{ mg/Kg.},$

which is, again, a result well below the clean up criterion of 1,000 mg/Kg for diesel

In each case, the results of the analyses of the treated soil from these two spreads were also submitted to the ACHCSA, which approved the beneficial use of the treated soil on the property (Alameda County Health Care Services Agency 1998d, 1998e)

12.0 BACKFILLING OF REMEDIAL EXCAVATION

Material from the temporary stockpile of treated soil was used to backfill the remedial excavation. As noted previously, to permit safe excavation, clean rock backfill had been placed in the excavation from the bottom of the excavation to the depth of the water table at the time soil affected by fuel hydrocarbons was removed from that zone of the subsurface. To prepare the rock already placed in the excavation for placement of this additional backfill, the front-end loader and excavator were used to carefully level its surface. It was then thoroughly compacted using a 66-in , pad-footed, vibratory compactor

To assess its properties for use as engineered fill, a representative 5-gal. sample was recovered from the stockpile of treated soil and submitted to Inspection Consultants, Inc. of Oakland, California (Inspection Consultants). Inspection Consultants developed a compaction curve according to procedure D1557 published by the American Society for Testing and Materials (ASTM) for the material, from which it computed a maximum dry density of 125 lb/ft. and an optimum moisture content of 10 5 %. A copy of the compaction curve is presented in Appendix II

The front loader was then used to place the treated soil over the rock in the remedial excavation and spread in uniform, 6- to 8-in. high layers, each of which was compacted using the vibratory compactor to achieve a minimum relative density of 90%, as specified in the remediation plan A nuclear density gauge, calibrated against the compaction test, was used to measure the relative density of the compacted backfill according to the procedure specified by ASTM Standard D2922. The results of the density testing are also presented in Appendix II. (Note: Due to the presence of the underlying rock fill, a meaningful result could not be obtained from the nuclear gauge testing procedure until a minimum depth of 12 in of compacted soil had been placed over it)

Placement and compaction of the treated soil in the remedial excavation continued until its surface was at a level 2 ft below the original ground surface on the site. This grade level was established at the request of SNK to comport with future grading for redevelopment of the site. Figure 10 shows a section through the restored remedial excavation

The volume of treated soil required to restore the remedial excavation to the grade specified by SNK was less than the total volume of treated soil available. The balance was stockpiled on the excavation area and will be beneficially used as engineered fill when the 208 Jackson Street site is graded for redevelopment.

13.0 CLOSURE OF MONITORING WELLS

As described previously, a total of five groundwater-quality monitoring wells had been installed on the 208 Jackson Street site prior to the implementation of the remediation work. All of these, except for monitoring well MW-1, were closed as part of the approved remediation work plan Monitoring well MW-1 had been removed by excavation circa 1990 when the tank pit close to which it was located was over-excavated.

Monitoring wells MW-4 and MW-5 were removed on August 9, 1998, when the remedial excavation was opened. The well closures were performed under the permit of the Alameda County Public Works Agency (ACPWA):

In compliance with the approved remediation plan, monitoring wells MW-2 and MW-3 were closed by pressure grouting with Portland cement grout on November 23, 1998 These closings were performed by Gregg Drilling and Testing Inc. (Gregg), which holds the requisite C57 license issued by the CSCLB, under the terms of a permit issued by the ACPWA The well heads and the upper section of the casings of these grouted wells were later cut off when concrete paving that had covered the site was removed and the site graded

Records of the closure of monitoring wells MW-2 through MW-5 that were closed under the direction of SJC, were submitted to ACPWA and the California Department of Water Resources (**DWR**), in compliance with Sections 13700 through 13806 of the California Water Code.

14.0 AUTHORIZATION TO REDEVELOP THE PROPERTY

Backfilling of the remedial excavation was completed by October 26, 1998, and on November 30, 1998, the remediation contractor submitted a report documenting the excavation and treatment of the hydrocarbon-affected soil to the ACHCSA (Dietz Irrigation 1998). The report included the results of the analyses of samples recovered from the floor of the remedial excavation and from the spreads of treated soil.

After reviewing that report, the ACHCSA authorized the site to be released for redevelopment on December 3, 1998 (Alameda County Health Care Services Agency 1998f). SNK then retained a demolition contractor to demolish the remaining structures on the 208 Jackson Street property This work was completed under the permit of the City of Oakland

Note: Prior to demolition of the structures, the ACM that had been found in the concrete structure at 208 Jackson Street when it was surveyed prior to initiation of the remediation program (MF Lundeen Company 1998) was removed by Bluewater Environmental Services, Inc (Bluewater), a licensed asbestos-removal contractor, working under sub-contract to Dietz Irrigation

By early November 1999, the City of Oakland had issued a building permit for construction of a residential and commercial complex on the 208 Jackson Street property. At the time of writing this report (mid-November 1999) grading and foundation work was in progress.

15.0 POST-REMEDIAL GROUNDWATER-QUALITY MONITORING

Following completion of the excavation and treatment of the hydrocarbon-affected soil, the remediation plan called for two groundwater-quality monitoring wells to be installed in the streets adjacent to the site. Those wells were to be used to monitor groundwater quality at quarterly intervals for a period of one year.

15.1 Installation of Groundwater-quality Monitoring Wells

On December 30, 1998, two groundwater-quality monitoring wells were installed one down gradient from and one cogradient to the area of the site where the subsurface had been affected by fuel hydrocarbons. These wells were designated monitoring wells MW-6 and MW-7 They are located as shown on Figure 6.

The City of Oakland granted a minor encroachment permit for installation of the wells in the public streets. The City also issued a building permit for construction of the wells and a City representative oversaw the completion of the well heads. The well installation was also permitted by the ACPWA in compliance with the regulations covering installation of wells in Alameda County. Boring and well construction operations were performed by Gregg. Gregg used a rubber-crawler mounted drilling rig equipped with 8-in diameter hollow stem augers to make the well borings, each of which was continuously logged by a California-licensed geotechnical engineer. Each well has a total depth of 15.5 ft. Both wells are formed from machine-slotted, 2-in diameter, Schedule 40 casing assemblies with No 2-16 Monterey sand filter packs and 2-ft bentonite seals Copies of the boring logs and the well construction details are included in Appendix A. The wells were developed by false bailing and pumping.

Each well was equipped with a dedicated, 1.5-in diameter, Schedule 40, PBC bailer, which was suspended in the well by a nylon cord

The disposition of groundwater-quality monitoring wells installed on the 208 Jackson Street property is shown on the following chart.

Well	Date	Action
MW-1	circa 1990	Destroyed by excavation
MW-2	11/23/98	Closed by Pressure Grouting
MW-3	11/23/98	Closed by Pressure Grouting
WW-4	07/30/98	Destroyed by Excavation
MW-5	08/09/98	Destroyed by Excavation
MW-6	12/30/98	Installed
MW-7	12/30/98	Installed

15.2 Soil Sampling

While the borings for the monitoring wells were being drilled, the drilling equipment was used to recover a soil sample in clean, 1.875-in diameter, brass tubes from a depth approximately 5 ft beneath the ground surface and at approximate 5-ft intervals thereafter to the bottom of each hole

After each use, the sampling tools were thoroughly cleaned and rinsed in a five-percent solution of trisodium phosphate before being reused. Separate sets of clean augers were used in the separate borings to avoid the possibility of cross-contamination

Following sample recovery, each sample tube was cleaned externally, its ends covered with aluminum foil and closed with tightly-fitting plastic caps. The caps were secured with adhesiveless tape. Each sample tube was then labeled for identification, entered into chain-of-custody control and packed on chemical ice for transport within 24 hours to Chromalab's laboratory in Pleasanton, California.

Each of soil samples submitted to the laboratory was analyzed for the following suite of analytes

Analyte	Method of Analysis
Total Petroleum Hydrocarbons (quantified as Diesel)	EPA Method 3500/8015
Total Petroleum Hydrocarbons (quantified as Gasoline)	EPA Method 5030/8015
Benzene	EPA Method 8020
Toluene	EPA Method 8020
Ethyl Benzene	EPA Method 8020
Total Xylene Polymers	EPA Method 8020

15.3 Disposal of Drill Cuttings and Development Water

The drill cuttings generated from the borings were retained in a wheelbarrow at each well head before being transported to a concrete-paved area of the site. There, the cuttings, which amounted to no more than twelve cubic feet, were spread and left to aerate

The development water generated by the well construction operations was temporarily contained in a 50-gallon drum at the drilling site and disposed by decanting it to a non-draining, concrete-paved area of the site, from which it evaporated.

On January 9, 1999, a sample of the aerated cutting was obtained by quartering the material removing a 0.5 cubic foot sample from each quarter, compositing the quarter, and driving a brass tube into the composite until it was completely full of soil The tube was then closed, labeled and placed under chain-of-custody control in the manner previously described. It was delivered to Chromalab's laboratory where it was analyzed for TPH(d), TPH(g) and BTEX compounds The analytical results showed that of the foregoing suite of analytes, the sample contained only TPH(d) at a concentration of 12 mg/Kg. This is an order of magnitude below the clean-up criterion set by the remediation plan for diesel in soil. Accordingly, the treated drill cuttings were combined with other treated soil stockpiled on the site to be incorporated into the site's engineered backfill

15.4 Groundwater-quality Monitoring Protocol

The first round of groundwater-quality sampling employing monitoring wells MW-6 and MW-7 was conducted on January 9, 1999 (The San Joaquin Company Inc 1999a) Second, third and fourth rounds followed on April 25, 1999 (The San Joaquin Company Inc 1999b), July 24, 1999 (The San Joaquin Company Inc 1999c), and October 24, 1999 (The San Joaquin Company Inc 1999d), respectively

15 4.1 Sample Recovery

The following protocol was used in each of the four 1999 sampling rounds. The depth to groundwater in each of the monitoring wells (MW-6 and MW-7) was measured using a conductivity probe. The water table elevations were computed relative to mean sea level (MSL). These measurements and the computed groundwater-table elevations are recorded in Table 3.

After the depth to groundwater in each well had been measured, they were purged by pumping a minimum of five well volumes of water from each of them. The purge water was decanted into 5-gallon pails, which, when full, were emptied onto a non-draining, paved area of the site, from which it evaporated:

After both wells had been purged, the depth to groundwater in each was measured again prior to sampling, to ensure that a representative sample would be obtained. In all cases, the water levels in the wells had fully recovered between the time of purging and the time of sampling.

Groundwater samples were then recovered from the wells using the dedicated PVC bailers with which they had been equipped when they were constructed Water was decanted from the bailers using a valved decanting spigot to fill completely clean, laboratory-supplied glassware. The sample vials, jars and bottles were then tightly closed, labeled for identification, entered into chain-of-custody control, and packed on chemical ice for transport to Chromalab's laboratory in Pleasanton, California for analysis

15 4.2 Sample Analyses

Following receipt at the laboratory, each groundwater water sample was analyzed for the following suite of analytes.

Analyte	Method of Analysis
Total Petroleum Hydrocarbons (quantified as Diesel)	EPA Method 8015
Total Petroleum Hydrocarbons (quantified as Gasoline)	EPA Method 8015
Benzene	EPA Method 602
Toluene .	EPA Method 602
Ethyl Benzene	EPA Method 602
Total Xylene Polymers	EPA Method 602
*Methyl-tertiary Butyl Ether (MTBE)	EPA Method 8260A

^{*} Note: Analyses for MTBE, not previously included in the standard suite of analytes for this project, were included in response to a request made by the ACHCSA on June 30, 1999 (Alameda County Health Care Services Agency 1999). That testing was performed only during the July 24 and October 24, 1999 sampling rounds

15 4.3 Results of Groundwater Analyses

The results of the analyses of the samples of groundwater recovered from monitoring wells MW-6 and MW-7 over the period January 9-October 24, 1999 are presented in Table 5, which also includes the results from earlier rounds of groundwater sampling that utilized monitoring wells MW-1 through MW5.

As can be seen in Table 5, and as was reported in the Quarterly Status and Groundwater-Quality Monitoring Report issued for the period March 1, 1999 to May 31, 1999 (The San Joaquin Company Inc 1999b), diesel, gasoline and all of the BTEX compounds were detected in the sample recovered from well MW-6 on April 26, 1999. That result was unexpected because none - with the exception of a trace of xylene polymers - had been detected in water previously recovered from that well. In response to those unexpected results, the engineer in responsible charge of the remediation program directed that a second set of samples, in addition to those routinely submitted for analysis to Chromalab, be recovered from both monitoring wells MW-6 and MW-7 during the next sampling round that was conducted on July 25, 1999. The additional samples were submitted to Curtis & Tompkins' laboratory in Berkeley, California where they were independently analyzed as a quality-assurance measure. The results of Curtis & Tompkins analyses are shown in Table 6.

When differences in the reporting protocols for analytical results that do not exactly match the laboratories' standards for fuel hydrocarbons such as gasoline and diesel are taken into account, the

analytical results obtained by Curtis & Tompkins from the samples recovered from monitoring wells MW-6 and MW-7 were in substantial agreement with those obtained by Chromalab. Thus, as was discussed in the quarterly report for June 1 to August 31, 1999 (The San Joaquin Company Inc. 1999c), the quality assurance analyses performed by Curtis & Tompkins demonstrated the substantial validity of the primary analyses performed by Chromalab.

The sample of groundwater recovered from monitoring well MW-6 on July 24 contained no detectable concentrations of the BTEX compounds. This result is compatible with the result obtained for that well on January 9, showing that the elevated concentrations of BTEX compounds that were detected in the sample recovered on April 25 had been eliminated. Similarly, although not entirely eliminated, the concentrations of diesel and gasoline in the sample recovered on July 25 had fallen markedly from the concentrations present on April 25, which had unexpectedly appeared following the January 9 sampling round, when there had been no detectable concentrations of either diesel or gasoline in the sample recovered from MW-6

On October 24, 1999, analyses of the sample of groundwater recovered from MW-6, as shown in Table 5, detected the presence of 140 µg/L of TPH(d), 370 µg/L of TPH(g), and benzene at 0.73 µg/L. There were no detectable concentrations of the other BTEX compounds MTBE was detected at 950 µg/L.

Concentrations of analytes of concern in samples from monitoring well MW-7 had fallen significantly between the sampling round conducted on January 9 and that conducted on April 25. As can be seen by inspection of Table 5, however, by July 25, although the concentration of diesel was again lower, there was a large increase in the concentration of gasoline and the BTEX compounds in the sample recovered from that well. That increase in concentrations was also unexpected, but the results obtained from the quality assurance sample recovered from that well on the same date and analyzed by Curtis & Tompkins (see Table 6) verified the results of the analyses obtained by Chromalab.

Analyses of the sample of groundwater recovered from monitoring well MW-7 on October 24 (as shown in Table 5) detected the presence of 1,300 μ g/L of TPH(d), 660 μ g/L of TPH(g), benzene at 220 μ g/L, toluene at 8.8 μ g/L, ethyl benzene at 24 μ g/L and total xylene polymers at 65 μ g/L. No MTBE was detected in the sample recovered from this well, as was the case for the previous sampling round

15 4 4 Evaluation of Groundwater Analyses

There are several data trends that can be observed in the results obtained from analyses of samples recovered from monitoring wells MW-6 and MW-7 in the period from January 9, 1999 to October 24, 1999

No MTBE was detected in the samples recovered from monitoring well MW-7 on July 25 (the first sampling round where analysis for this oxygenate was performed) nor on October 24, while 1,500 µg/L and 950 µg/L were detected, respectively, in the samples recovered on the same date from MW-6 This indicates that groundwater in MW-6 is affected by a different mixture of petroleum

hydrocarbons from the groundwater in MW-7 It is also significant that, although analyses for MTBE had been performed on samples from the other monitoring wells located on the 208 Jackson Street property in prior years, none had ever been detected in any of those wells.

In addition to the difference related to the presence and absence of MTBE, there are other notable differences in the matrix of data obtained from monitoring wells MW-6 and MW-7 Water from MW-6, which had been essentially free of petroleum hydrocarbons on January 9, was unexpectedly found to be affected by significant concentrations of several of those compounds on April 25 However, by July 25, there had been major declines in the concentration of diesel and gasoline in that well and none of the BTEX compounds were present. By the October 24 sampling round, there had been a minor upward fluctuation in the concentration of diesel in the sample from MW-6, but there was a further, large decrease in the concentration of gasoline Also, the concentrations of the BTEX compounds, except for a very minor trace of benzene, continued to be undetectable This data trend strongly suggests that some new mixture of analytes had been introduced into MW-6 between January 9 and April 25, but, since the latter date, has been dissipating from the groundwater at that location by natural processes such as dispersion or dilution, and by the purging of the well at each sampling round.

Data from MW-7 show an unexpected increase in the concentrations of gasoline and the BTEX compounds in the period between April 25 and July 24, although, earlier in the year, the trend of the data was declining toward lower concentrations of all analytes of concern By October 24, although there was an inconsequential increase in the concentration of diesel detected in the sample from MW-7, there was a very large decrease in the concentration of gasoline and the BTEX compounds, so that the previously-prevailing pattern of substantial decrease in the concentrations of all analytes of concern with time in samples from this well was restored. This data trend suggests that some foreign material may have been introduced into the well in the period between April 25 and July 25, 1999

Second Street was re-paved in April 1999. It is interesting to set the data trends described above in the context of that activity. Following is a chronological listing of conditions observed in and around the wells during the period January through July 1999

Sampling Date	Conditions Observed
January 9, 1999	No unusual conditions are observed, paving was undisturbed.
April 25, 1999	Second Street has been scarified and the surficial bituminous macadam surfacing removed. Some stained areas are seen in the vicinity of MW-6 MW-7 well cover is buried under pile of sand- to gravel-sized bituminous macadam debris, but it is otherwise apparently undisturbed.
July 25, 1999	Re-paving is complete around MW-6. Debris has

been cleared from the MW-7 well cover, but that cover is found broken and loose in the paving of Madison Street, which has not been re-paved. On removal of the dedicated bailer hung in the well casing, it was found that the upper 6 inches of the casing above the top of the bailer was blocked by bituminous macadam debris and there was evidence that some of that material had fallen further down the well to the groundwater table

Bituminous macadam contains a large number of petroleum hydrocarbon compounds, particularly long carbon-chain compounds During re-paving operations, other, lighter petroleum compounds are used as solvents and for treatment of existing pavement prior to laying new surfacing. If any of those materials (which are applied in liquid or semi-liquid form), spilled equipment fuels, or pavement debris from street planing operations were introduced into the groundwater-quality monitoring wells, they would cause the type of increase in concentrations of petroleum hydrocarbons that had been observed at the 208 Jackson Street site

The data trends and field conditions described above strongly support the interpretation that repaying work performed in that area of the site was the cause of the sudden appearance of components of fuel hydrocarbons in monitoring well MW-6 on April 25 and the notable increase in the concentrations of components of fuel hydrocarbons in monitoring well MW-7 on July 25

When monitoring wells MW-6 and MW-7 were first sampled on January 9, the pavement around the site was in its original condition By the sampling round conducted on April 25, the wearing course of the Second Street pavement had been planed away in preparation for re-paving that street It is evident that some material related to the re-paving work was introduced into MW-6, resulting in the unexpected presence of petroleum hydrocarbons in that well.

By April 25, the paving contractor had stored paving debris directly on top of the MW-7 casing closure, but the bolted casing cover and well cap had prevented introduction of any of this material into the well. Thus, concentrations of analytes of concern in MW-7 declined compared to those detected in samples recovered previously from this well, as would be expected, due to the beneficial effects of the remediation work that had been performed on the site by that time on the ongoing processes of natural bioremediation and dispersion

By the July 25 sampling round, the re-paving of Second Street had been completed and the petroleum compounds introduced into MW-6 by that activity had declined in concentration due to natural dispersion, dilution and the purging of the well during the April and July sampling rounds. This trend continued through the October 24 sampling round and the concentrations of the analytes of concern declined further toward the non-detectable concentrations that had prevailed on January 9, 1999

At some time between April 25 and July 25, the MW-7 well cover was damaged and displaced by

the bucket of heavy equipment used to load the paving debris that had been temporarily sto it. This activity caused debris to fall into the well casing before the paving contractor a cover over the well. The material introduced into the well at that time caused the concentration of petroleum hydrocarbons in the groundwater in the gasoline range to rise significantly, thus accounting for the results obtained by the analysis of the sample recovered from MW-7 on July 25. By October 24, the effect of this perturbation had passed, so that the results of the analyses of the sample recovered on that date showed that the trend of steadily decreasing concentrations of analytes of concern with time had resumed.

In SJC's opinion, the above scenario is well supported by the sampling data. We expect, assuming that there are no future man-made perturbations that might adversely affect the groundwater quality, that concentrations of analytes of concern in monitoring wells MW-6 and MW-7 will continue to decline due to continuing natural bioremediation, dispersion, and dilution Accordingly, we do not interpret the phenomena observed in monitoring well MW-6 in April and in monitoring well MW-7 in July to represent a material worsening of groundwater quality in the area of the 208 Jackson Street site.

16.0 CONCLUSIONS

The approved corrective action plan for remediation of the property at 208 Jackson Street in Oakland, California has been successfully completed.

A total of some 2,110 cu. yds. of soil was excavated from the subsurface beneath the site. Of this, some 1,260 cu, yds. were affected by fuel hydrocarbons. Except for minor traces at a few isolated locations in the floor of the excavation, the soil affected by hydrocarbons was completely removed from the subsurface to the full depth to which it had been present.

Following restoration of the remedial excavation and removal of groundwater-quality monitoring wells that were previously present on the property, two new wells were installed, one located down the groundwater gradient from, and one located cogradient to, the hydrocarbon-affected area

Analysis of historic groundwater quality data, including that obtained from monitoring wells installed following completion of the remediation program, shows that the concentrations of analytes of concern in groundwater affected by the release of fuel hydrocarbons that had occurred on the property prior to the removal of underground storage tanks in 1990 have fallen at least one order of magnitude since that time. The highest concentrations currently present at down-gradient, off-site locations close to the property are at moderate to low levels. The trend of the groundwater-quality data from samples recovered from monitoring wells over a period of one year following completion of the remediation program demonstrates progressively decreasing concentrations of analytes of concern in groundwater. That trend continues, despite a temporal increase in the concentration of some analytes that was due to invasion of the monitoring wells by petroleum hydrocarbons when the streets in which the wells are located were re-paved in the spring of 1999

Analyses of samples of soil and groundwater recovered from borings that were drilled at a distance

80 to 100 ft. down-gradient show that the concentrations of analytes of concern in the subsurface at that distance down-gradient from the site are either undetectable or at trace levels. Thus, it is clear that the down-gradient plume of hydrocarbon components in groundwater did not extend beyond the southern limits of the intersection of Madison and Second Streets, which bound the property on its southeastern and southwestern sides

17.0 RECOMMENDATIONS

A review of the data presented in this report yields the following principal findings:

- The total mass of hydrocarbon-affected soil, amounting to some 1,300 cubic yards, that had served as a source of components of fuel hydrocarbons affecting the groundwater has been completely eliminated from the area beneath the 208 Jackson Street property
- The furthest distance down-gradient to which components of fuel hydrocarbons had migrated does not reach across the intersection of the streets that bound the property.
- Because the remnants of the plume of hydrocarbons that originated in the area of the property in which the underground storage tanks had been located are beneath paved streets, the risk of human exposure to them is insignificant.
- Since the hydrocarbons that had been present in the groundwater beneath the property were first discovered, the trend of their concentrations has been downward with time as the natural processes of bioremediation and dispersion have progressed over the years That trend of declining concentrations of analytes of concern has continued over the one-year period following the completion of the remediation program.

Based on the conditions stated above, it is The San Joaquin Company's professional opinion that any further remedial action or monitoring of this site is unnecessary. We therefore further recommend that the 208 Jackson Street property be "closed" as the site of an unauthorized release of fuel hydrocarbons to the subsurface.

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TABLE 1

RESULTS OF ANALYSES OF SOIL SAMPLES FROM BOTTOMS OF TANK PITS

Tank No.	Capacity	Fuel Type	Sample No.	Date Sampled	Sampling Depth	TPH(d)	TPH(g)	Benzene	Toluene	Ethyl- benzene	Total Xylenes
	Gal.			-	ft.	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg
1	2000	Diesel	1N	3/20/1990	7	2500	n/a	4.5	3.8	25	42
			18	3/20/1990	7	82	n/a	61	195	130	240
2	10000	Gasoline	2N	3/20/1990	7	n/a	ND	ND	ND	ND	ND
			28	3/20/1990	7	n/a	ND	0.015	ND	0.067	0.018
3	10000	Diesel	3N	3/20/1990	7	140	ND	ND	ND	ND	ND
			38	3/20/1990	7	5	ND	ND	ND	ND	ND
4	8000	Gasoline	4E	3/20/1990	7	n/a	ND	ND	ND	ND	ND
			4W	3/20/1990	7	n/a	11	0.017	ND	0.012	0.0056

Notes: (1) ND = Not Detected above the Method Detection Limit (MDL).

(2) n/a = Sample not analyzed for this analyte

TABLE 2

RESULTS OF ANALYSES OF SOIL SAMPLES RECOVERED FROM GROUNDWATER-QUALITY MONITORING WELL BORINGS

Well No.	Sample No.	Date Sampled	Depth BGS ft.	TPHd (diesel) mg/Kg	TPHg (gasoline) mg/Kg	Benzene mg/Kg	Toluene mg/Kg	Ethyl- benzene mg/Kg	Total Xylenes mg/Kg
MW-1	MW1-1	5/5/1990	3	6.9	n/a	n/a	n/a	n/a	n/a
	MW1-2	5/5/1990	5	ND	n/a	n/a	n/a	n/a	n/a
MW-2	MW2-1	5/5/1990	4	ND	n/a	n/a	n/a	n/a	n/a
MW-3	MW3-1	5/5/1990	3	ND	n/a	n/a	n/a	n/a	n/a
	MW3-2	5/5/1990	7	ND	n/a	n/a	n/a	n/a	n/a
MW-4	No soil sa	mples were re	ecovered	when the	boring for we	ell MW-4 wa	s drilled.		
MW-5	No soil sa	mples were re	ecovered	when the	boring for we	ell MW-5 wa	s drilled.		
MW-6	MW6-4.5	12/30/1998	4.5	3.5	ND	ND	ND	ND	ND
	MW6-10.0	12/30/1998	10.0	ND	ND	ND	ND	ND	ND
	MW6-15.0	12/30/1998	15.0	ND	ND	ND	ND	ND	ND
MW-7	MW7-5.0	12/30/1998	5	ND	3300	ND	130	110	590
	MW7-10.0	12/30/1998	10	1900	ND	0.015	0.033	0.019	0.13
	MW7-15.5	12/30/1998	15.5	ND	ND	ND	0.024	0.017	0.098

Notes: (1) ND = Not Detected above the Method Detection Limit (MDL) (2) n/a = not analyzed

TABLE 3
DEPTHS TO GROUNDWATER

Well No.	Date Measured	Casing Elevation ft. MSL	Groundwater Depth ft.	Groundwater Elevation ft. MSL
MW-1	(Destroyed)			
	(2,			
MW-2	00,000,005	6.64	5.20	1.44
	09/26/95 10/27/95		5.20 5.11	1.44
	11/30/95		5.19	1.45
	09/04/96		5.05	1.59
	03/21/97		4.31	2 33
	10/01/97		5.18	1 46
	(Well destroyed	11/23/98)		
MW-3		7.71		
,,,,,	09/26/95		5.71	2.00
	10/27/95		5.81	1 90
	11/30/95		5.90	1 81
	09/04/96		5.64	2.07
	03/21/97		5.03	2.68
	10/01/97		5.84	1 87
	(Well destroyed	11/23/98)		
MW-4		6.74		
	09/26/95		5.39	1 35
	10/27/95		5 43	1.31
	11/30/95		5 51	1.23
	09/04/96		5.28	1.46
	03/21/97		4.67	2.07
	10/01/97		5,46	1.28
	(Well destroyed	08/09/98)		
MW-5		6 73		
	09/26/95		5.14	1.59
	10/27/95		5.17	1.56
	11/30/95		5.26	1.47
	09/04/96		5.11	1.62
	03/21/97		4.32	2.41
	10/01/97 (Well destroyed	08/09/98)	5.23	1.50
MW-6	01/09/99	5.63	4 57	1.06
	04/25/99		4 00	1.63
	07/24/99		4.23	1 40
	10/24/99		5.12	0,51
MW-7	01/09/99	5.15	4.58	0.57
	04/25/99		4.10	1.05
	07/24/99		4.04	1,11
	10/24/99		4.90	0 25

TABLE 4
GROUNDWATER GRADIENTS

Date Monitored	Average Gradient (foot/foot)	Direction
09/09/95	0.004	south-southeast
10/27/95	0.003	south
11/30/95	0.003	south
09/04/96	0.003	south
03/21/97	0.007	south
10/01/97	0.003	south

TABLE 5

RESULTS OF ANALYSES OF SAMPLES OF GROUNDWATER RECOVERED FROM MONITORING WELLS

Well No.	Date Sampled	TPHd	TPHg	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
140.		μ g/L	μ g/L	μ g/L	μ g/L	μg/L	μ g/L	μ g/l _
MW-!	05/21/90	5,500	25000	400	440	330	650	n/a
	(Well destroye	d circa 199	9)					
MW-2	05/21/90	ND	ND	ND	ND	ND	ND	n/a
	05/21/90	ND	ND	ND	ND	ND	ND	n/a
	09/04/96	ND	ND	ND	ND	ND	ND	ND
	03/21/97	ND	ND	ND	ND	ND	ND	ND
	(Well destroye	ed 11/23/98)						
MW-3	05/21/90	ND	ND	ND	ND	ND	ND	n/a
	01/06/94	ND	ND	ND	ND	ND	ND	n/a
	06/03/94	230 (3)	ND	ND	ND	ND	ND	n/a
	09/04/96	ND	ND	ND	ND	ND	ND	ND
	03/21/97	ND	ND	ND	ND	ND	ND	ND
	(Well destroye	ed 11/23/98)						
MW-4	06/03/94	9,800	210,000	7,600	28,000	3,700	24,000	n/a
	09/04/96	ND	45,000	5,100	4,600	4,100	14,000	ND
	03/21/97	ND	58,000	5,000	6,300	4,600	14,000	ND
	10/01/97	ND	48,000	5,000	3,800	3,900	12,000	ND
	(Well destroye	d 08/09/98)						
MW-5	06/03/94	4,600	7,800	3.8	6.2	10.0	16.0	n/a
,,,,,	09/04/96	ND	1,600	14.0	3.6	9.7	13.0	ND
	03/21/97	690	430	4.2	ND	1.4	0.62	ND
	10/01/97	1,800	1,100	0.7	1.1	1.2	1.9	ND
	(Well destroye							
MW-6	01/09/99	ND	ND	ND	ND	ND	1.70	n.a.
	04/25/99	140	4500	26	160	9.8	140	n.a.
	07/25/99	89	1400	ND	ND	ND	ND	1500
	10/24/99	140	370	0.73	ND	ND	ND	950
MW-7	01/09/99	1900	7200	410	550	120	1200	n.a.
	04/25/99	1800	4500	960	47	ND	730	n.a.
	07/25/99	1200	9100	2000	830	610	2000	ND
	10/24/99	1300	660	220	8.8	24	65	ND

Notes (1) n/a = Not analyzed.

⁽²⁾ ND = Not Detected above the Method Detection Limit (MDL).

⁽³⁾ Reported to be an anomolous result from one chromatogram peak

TABLE 6

RESULTS OF QUALITY ASSURANCE ANALYSES OF SAMPLES
OF GROUDWATER FROM MONITORING WELLS MW-6 AND MW-7

Well	Date	TPHd	TPHg	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
No.	Sampled	μ g/L	. μ g/L	μg/L	μg/L	μg/L	μg/L	μg/L
MW-6	07/25/99	190	ND	ND	ND	ND	0.64	2700
MW-7	07/25/99	1100	7200	1900	790	560	1940	ND

Notes. (1) ND = Not detected above the Method Detection Limit (MDL)

TABLE 7

RESULTS OF ANALYSES OF SAMPLES OF SOIL
OF SMALL-DIAMETER BORINGS

Sample	Depth	TPHd	Date Collected	TPHg	Benzene	Toluene	Ethyl- benzene	Xylenes
Number	in Feet	mg/Kg	:	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg
B1 B2 B3 B4 B5 B6 B7 B8 B9 B10 B11 B12	4.0 4.0 4.0 4.0 4.0 4.0 4.0 3.5 3.5 3.5	1.3 5.4 N.D. N.D. N.D. N.D. 94 N.D. 71 1.4 1,100	3/21/1995 3/21/1995 3/21/1995 3/21/1995 3/21/1995 3/21/1995 3/21/1995 3/21/1995 3/21/1995 3/22/1995 3/22/1995	N.D. N.D. N.D. N.D. N.D. 1.7 2.9 N.D. 2,300 N.D. 22	N.D. N.D. N.D. N.D. N.D. 0.04 0.026 N.D. 5.3 N.D. 0.023	N.D. N.D. N.D. N.D. N.D. 0.011 0.012 N.D. 26 N.D. 0.43	N.D. N.D. N.D. N.D. N.D. 0.0074 0.030 N.D. 40 N.D. 0.21	N.D. N.D. 0.013 0.014 0.019 0.013 0.029 0.091 N.D. 200 N.D. 3.6
B13 B14	3.5 3.5	66 N.D.	3/22/1995 3/22/1995	2,700 4.2	1.9 N.D. 1.5	3.9 0.044 0.4	34 0.024 1.3	210 0.25 7.6
B15 B16	3.5 3.5	5.6 1,200	3/22/1995 3/22/1995	710 270	2.2	25	9.6	7.6 59

Notes: :(1) N.D. = Not Detected above the Method Detection Limit (MDL).

TABLE 8

RESULTS OF ANALYSIS OF GROUNDWATER
GRAB SAMPLES FROM SMALL-DIAMETER BORINGS

Sample No.	Boring No.	TPHd (Diesel)	TPHg (Gasoline)	Benzene	Toluene	Ethyl- benzene	Total Xylenes
		μg/L	μg/L	μg/L	μg/L	μg/L	μg/L
W1	B1	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
W2	B2	170	53	0.56	N.D.	N.D.	1.4
WЗ	В3	140	N.D.	N.D.	N.D.	N.D.	N.D.
W4	B4	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
W5	B5	170	N.D.	N.D.	N.D.	N.D.	N.D.
W6	B6	160	N.D.	N.D.	N.D.	N.D.	N.D.
W7	B7	N.D.	N.D.	1.0	0.52	N.D.	1.2
W8	B8	320	N.D.	N.D.	N.D.	N.D.	N.D.
W9	B9	n/a	78	2.1	N.D.	N.D.	5.3
WIO	B10	n/a	140,000	2,100	7,700	4,600	27,000
W11	B11	33,000	46,000	55	36	570	3,500
W12	B12	100,000	330,000	1,200	27,000	9,700	61,000
W13	B13	38,000	150,000	1,100	5,500	6,200	37,000
W14	B14	84,000	200,000	2,700	61,000	5,900	37,000
W15	B15	5,500	72,000	2,300	3,600	5,200	27,000
W16	B16	6,200	200,000	22,000	69,000	6,300	39,000

Notes: (1) N.D. = Not Detected above the Method Detection Limit (MDL).

(2) n/a = Sample not analyzed for this analyte

Soupled 3/95

TABLE 9

RESULTS OF ANALYSES OF SOIL SAMPLES RECOVERED FROM THE BOTTOM OF THE REMEDIAL EXCAVATION

Location Number (on Figure 6)	Sample Number	Sample Depth ft	Date Sampled	TPHd (Diesel) mg/Kg	TPHg (Gasoline) mg/Kg	Benzene mg/Kg	Toluene mg/Kg	Ethyl- benzene mg/Kg	Total Xylenes mg/Kg
			0 Can 09	N.D.	2.5	0.015	0.0067	0.19	0.98
1	CON 00		8-Sep-98	N.D.	N.D.	0.015 N.D.	N.D.	0.0087	0.90 N.D.
2	CON W25	12	8-Sep-98			N.D.	N.D.	N.D.	N.D.
3	CON S25	10	8-Sep-98	N.D.	N.D.				
4	CON \$25-W25	7	8-Sep-98	4.4	1.8	0.17	N.D.	0.46	0.023
5	CON S50	10	8-Sep-98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
6	CON S60	7	8-Sep-98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
7	CON W50	9	10-Sep-98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
8	CON W50-S25	10	10-Sep-98	N.D.	N.D.	N.D.	N.D.	0.023	0.029
9	CON W50-S50	12	10-Sep-98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
10	CON W75(10)	10	10-Sep-98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
11	CON S75 W25	10	14-Sep-98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
12	CON S75 W50	9	14-Sep-98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
13	CON W75-S25	9	14-Sep-98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
14	CON W75-S50	8	14-Sep-98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
15	CON W75-S75	7	14-Sep-98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
16	CON S75-W100	7	14-Sep-98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
17	CON W100	5	15-Sep-98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
18	CON W100-S25	5	15-Sep-98	2.3	N.D.	N.D.	N.D.	N.D.	N.D.
19	CON S50-W100	6	15-Sep-98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
20	CON \$70-W100	5	15-Sep-98	N.D.	29	N.D.	N.D.	N.D.	1.2
21	CON E25-S80	7	18-Sep-98	360	N.D.	N.D.	N.D.	0.0074	0.072
22	CON E45-S80	8	18-Sep-98	4.3	N.D.	N.D.	N.D.	N.D.	N.D.
23	CON E60-S80	7	18-Sep-98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.

Note: (1) N.D. = Not Detected above the Method Detection Limit (MDL).

TABLE 10

RESULTS OF ANALYSES OF SAMPLES FROM STOCKPILE OF UNTREATED SOIL

Sample	Date	TPHd	TPHg	Benzene	Toluene	Ethyl- benzene	Total Xylenes
No.	Sampled	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg
Composite of Sample Nos SP-2A, 2B, 2C, 2D	09/09/98	37	N.D.	N.D.	N.D.	N.D.	N.D.
Composite of Sample Nos. SP-3A, 3B, 3C, 3D	09/16/98	280	N.D.	N.D.	N.D.	0.0070	N.D.
SP-3A	09/16/98	n/a	N.D.	n/a	n/a	n/a	n/a
SP-3B	09/16/98	n/a	N.D.	n/a	n/a	n/a	n/a
SP-3C	09/16/98	n/a	N.D.	n/a	n/a	n/a	n/a
SP-3D	09/16/98	n/a	N.D.	n/a	n/a	n/a	n/a

⁽¹⁾ n/a = not analyzed for this analyte

⁽²⁾ N.D = Not Detected above the Method Detection Limit (MDL).

TABLE 11

RESULTS OF ANALYSES OF SAMPLES FROM TREATED SOIL SPREAD LDS 1

Sample	Date	TPHd	TPHg	Benzene	Toluene	Ethyl- benzene	Total Xylenes
No.	Sampled	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg
A4	09/29/98	38	ND	ND	ND	ND	ND
B2	09/29/98	120	ND	ND	ND	ND	ND
D3	09/29/98	140	ND	ND	ND	ND	ND
E1	09/29/98	.270	ND	ND	ND	ND	ND
E4	09/29/98	31	ND	ND	ND	ND	ND

⁽¹⁾ A composite of all 5 soil samples listed above was tested for Polynuclear Aromatic Hydrocarbons (PNAs). None were detected

⁽²⁾ ND = Not Detected above the Method Detection Limit (MDL)

TABLE 12

RESULTS OF ANALYSES OF SAMPLES
FROM TREATED SOIL SPREAD LDS 2

Sample No.	Date Sampled	TPHd	TPHg	Benzene	Toluene	Ethyl- benzene	Total Xylenes
NO.	Sampled	mg/Kg ;	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg
A-2	10/15/98	220	ND	ND	ND	ND	ND
C-1	10/15/98	260	ND	ND	ND	ND	ND
C-2	10/15/98	110	ND	ND	ND	ND	ND
C-3	10/15/98	190	ND	ND	ND	ND	ND
E-4	10/15/98	120	ND	ND	ND	ND	ND
E- 5	10/15/98	45	ND	ND	ND	ND	0.0057

⁽¹⁾ A composite of all 6 soil samples listed above was tested for Polynuclear Aromatic Hydrocarbons (PNAs). None were detected

⁽²⁾ ND = Not Detected above the Method Detection Limit (MDL).

TABLE 13

RESULTS OF ANALYSES OF SAMPLES FROM TREATED SOIL SPREAD LDS 3

Sample No.	Date Sampled	TPHd	TPHg	Benzene	Toluene	Ethyl- benzene mg/Kg	Total Xylenes mg/Kg
140.		mg/Kg :	mg/Kg	mg/Kg	mg/Kg		
A-4	11/10/98	8.8	N.D.	N.D.	N.D.	N.D.	N.D.
B-1	11/10/98	9.1	N.D.	N.D.	N.D.	N.D.	N.D.
C-2	11/10/98	140	N.D.	N.D.	N.D.	N.D.	N.D.
D-3	11/10/98	36	N.D.	N.D.	N.D.	N.D.	N.D.
G-8	11/10/98	18	N.D.	N.D.	N.D.	N.D.	N.D.
G-5	11/10/98	49	N.D.	N.D.	N.D.	N.D.	N.D.

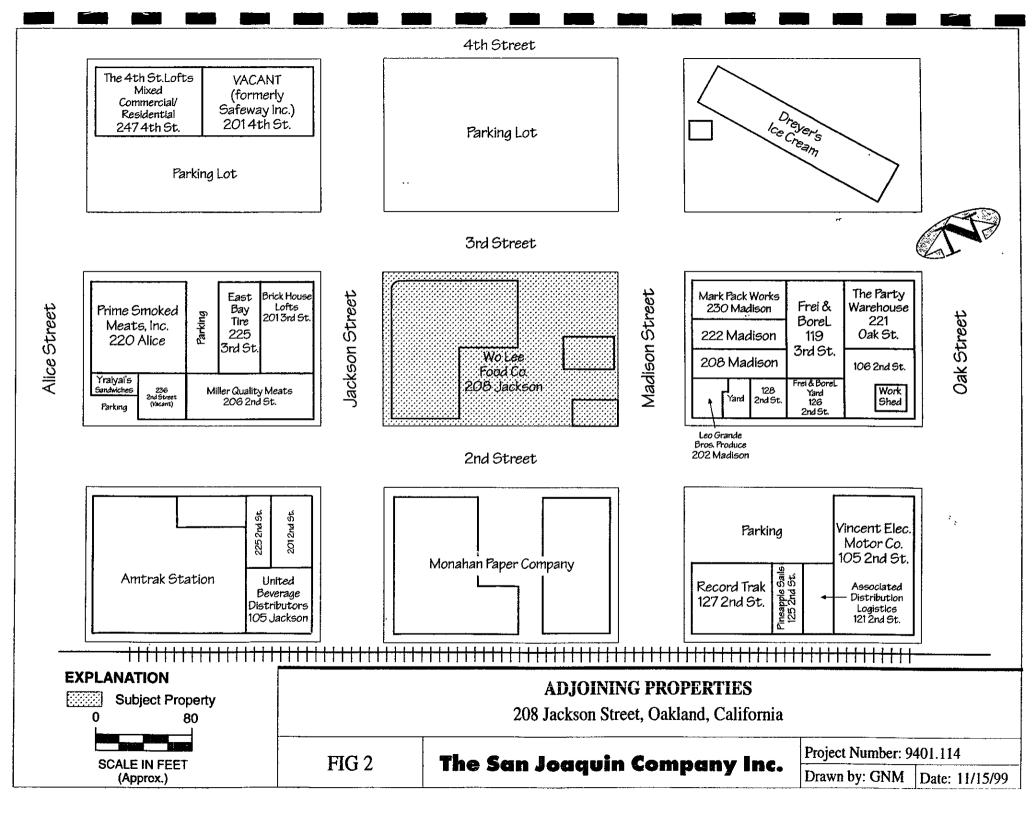
- (1) ND = Not Detected above the Method Detection Limit (MDL)
- (2) A composite of all 6 soil samples listed above was tested for Polynuclear Aromatic Hydrocarbons (PNAs). None were detected.

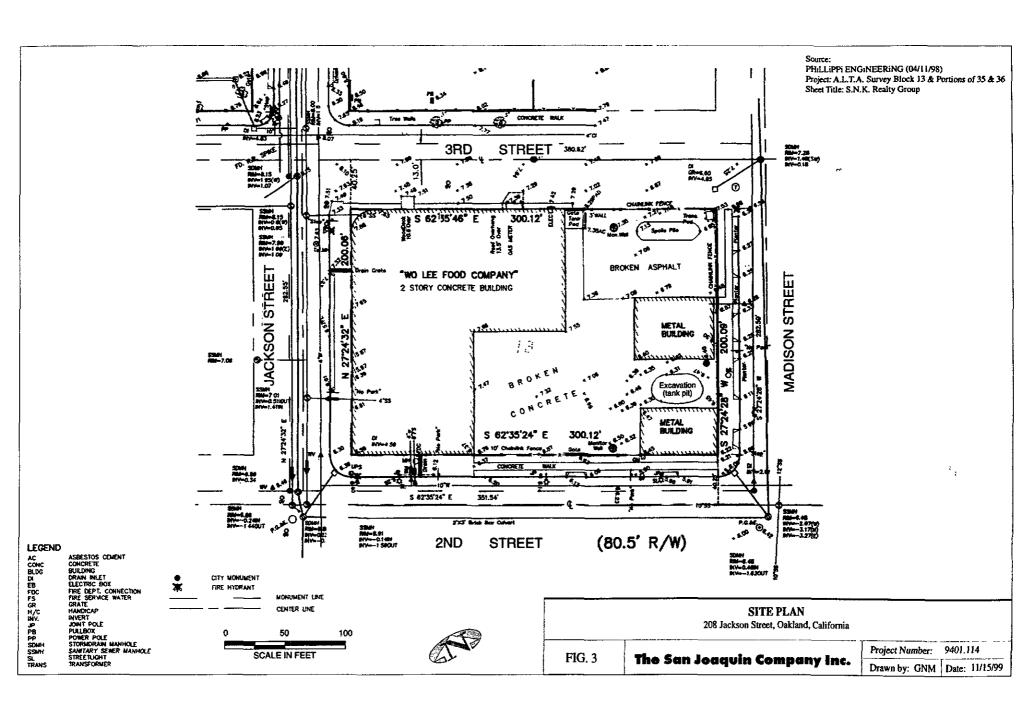


FIG 1 The San Joaquin Company Inc.

Project Number: 9401.114

Drawn by: GNM Date: 11/15/99





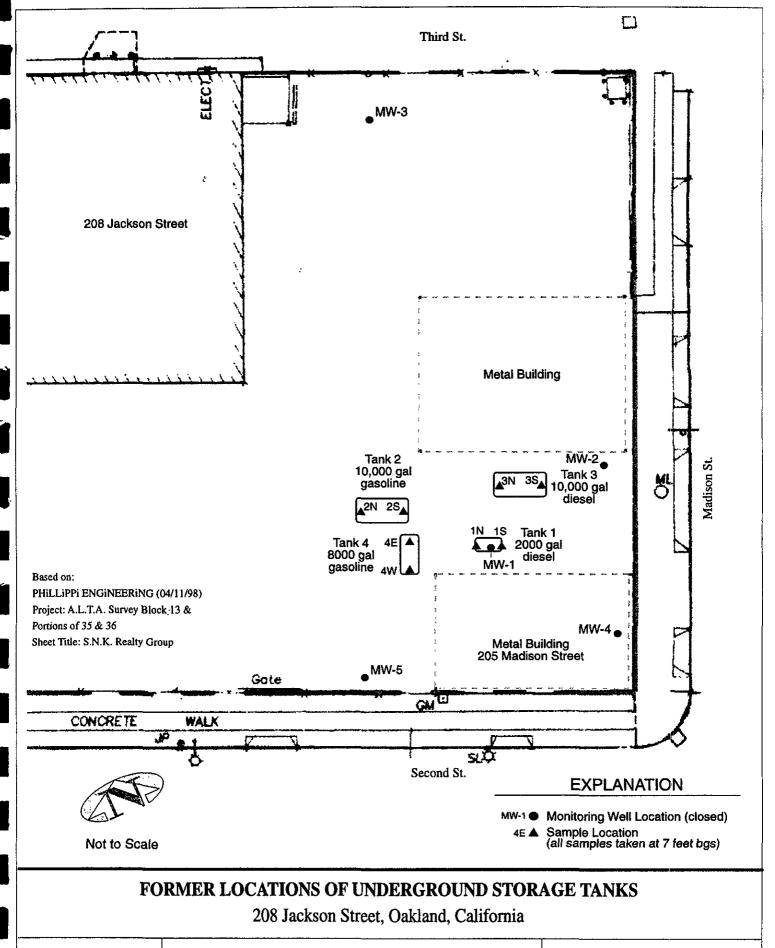
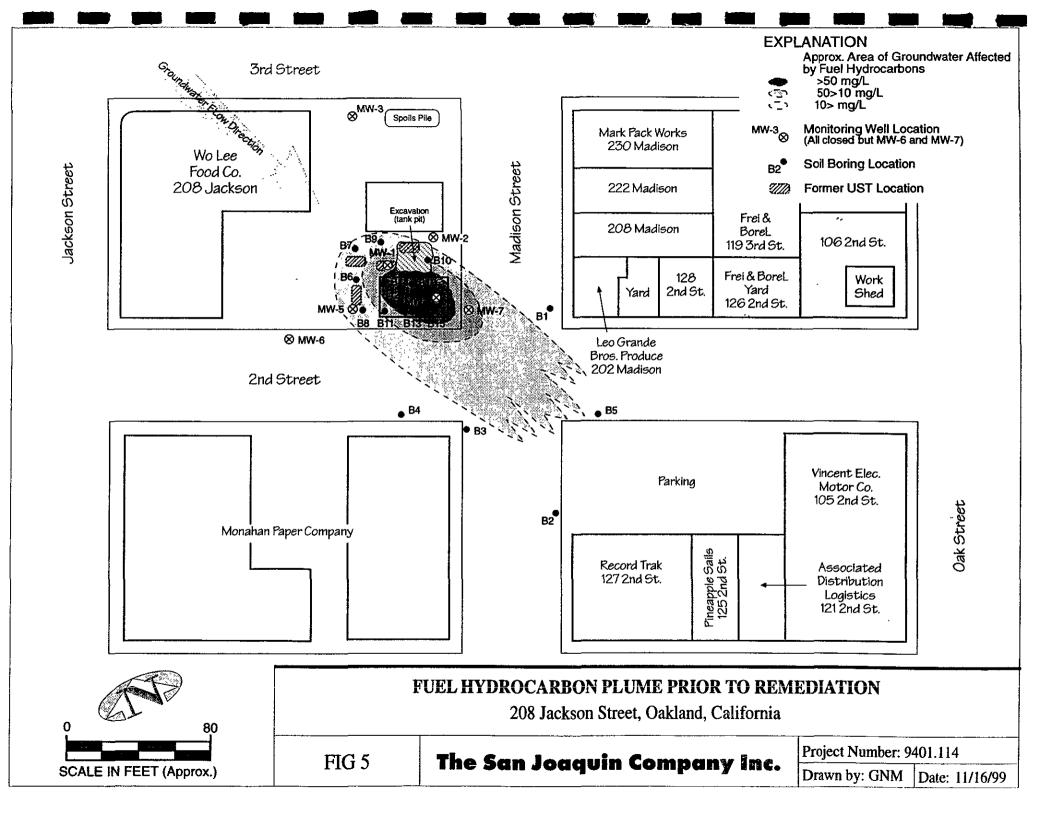


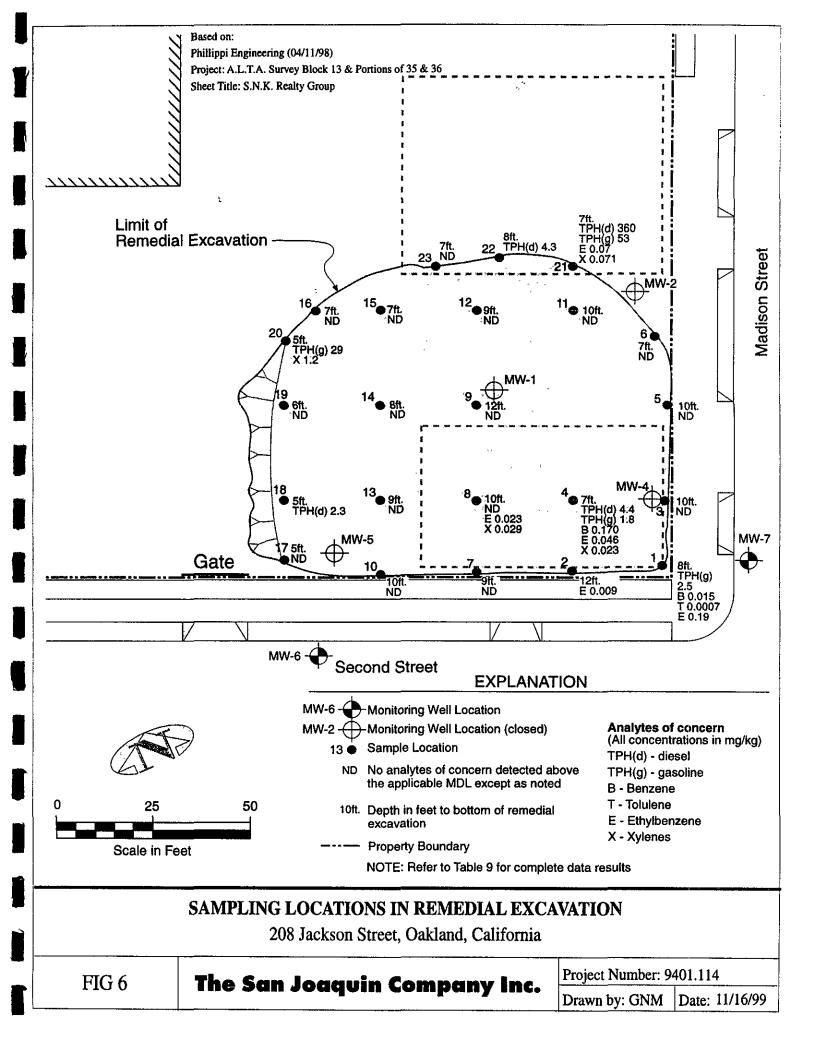
FIG 4

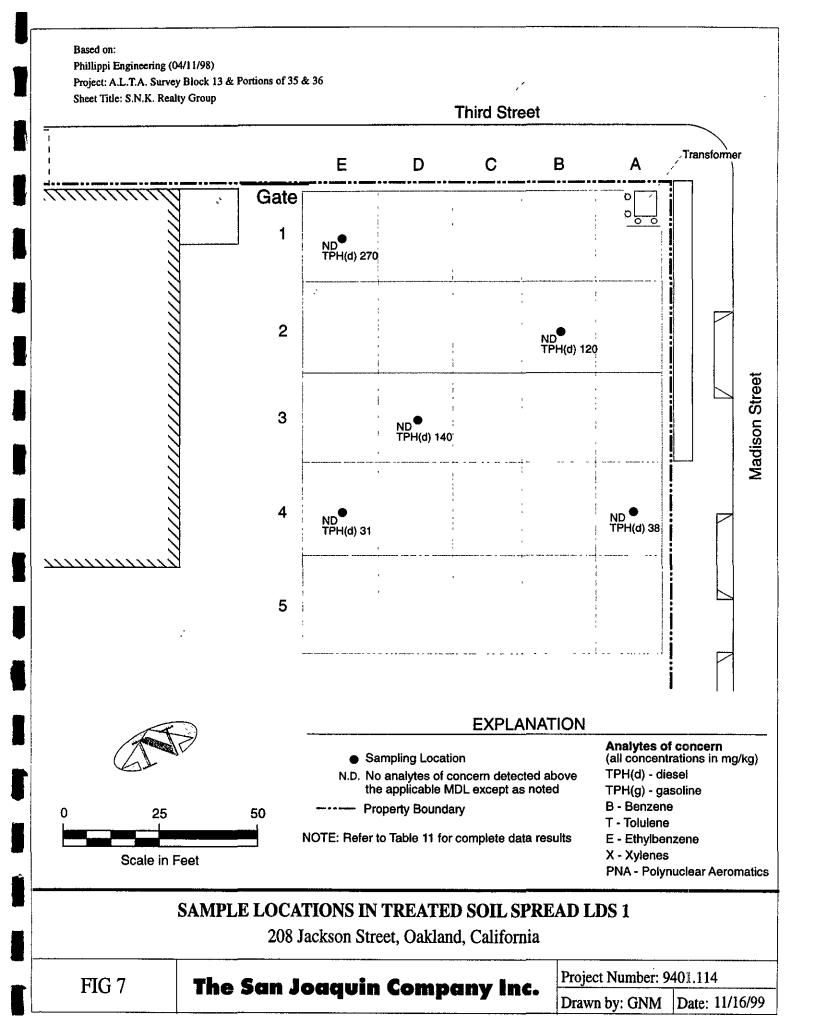
The San Joaquin Company Inc.

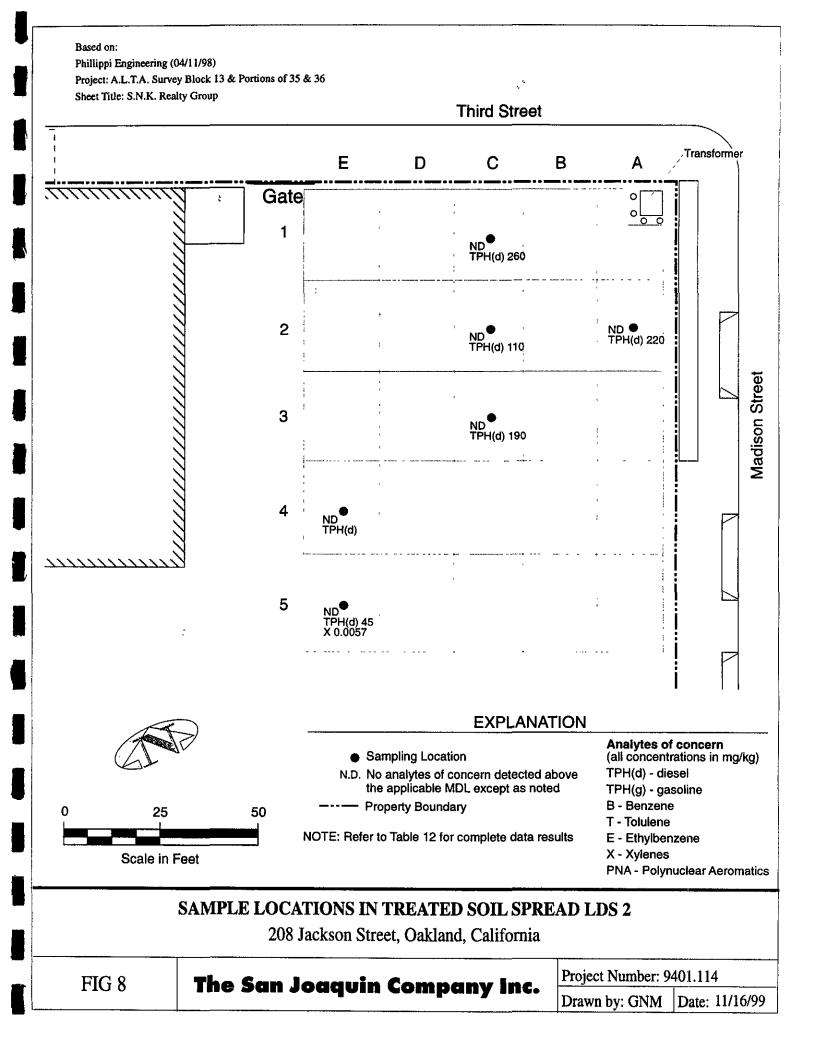
Project Number: 9401.114

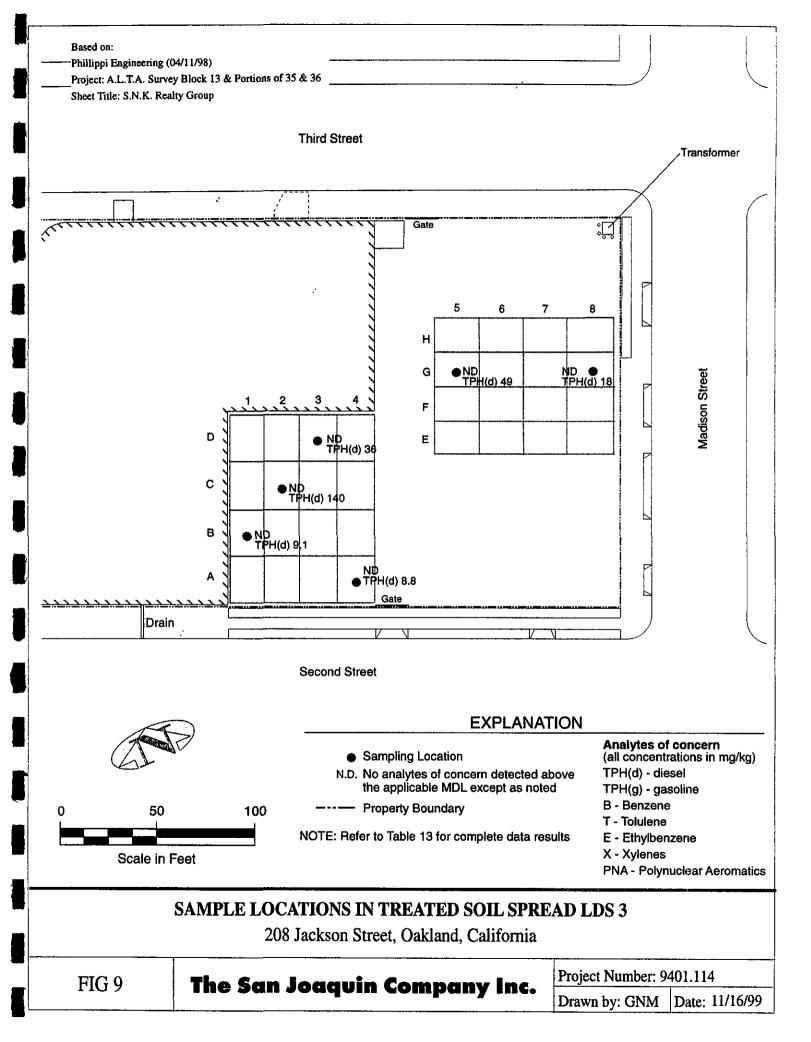
Drawn by: GNM Date: 11/16/99







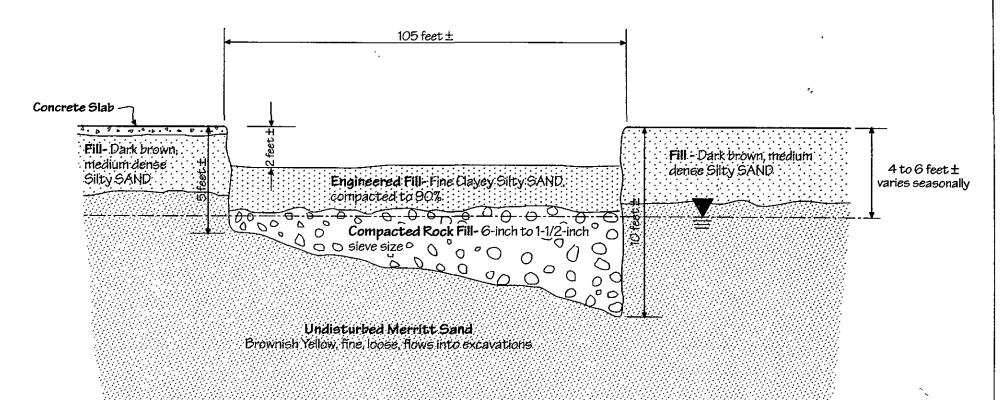


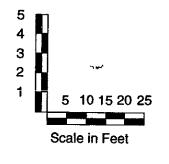




SOUTH

North-South Section Through Backfilled Excavation





RESTORED REMEDIAL EXCAVATION

208 Jackson Street, Oakland, California

FIG 10

The San Joaquin Company Inc.

Project Number: 9401.114

Drawn by: GNM Date: 11/17/99

APPENDIX I

WELL LOGS

The San Joaquin Company, Inc.

Monitoring Well Log

WELL No.: MW-7 Project: Allegro @ Jack London Square Project No.: 9401.114

Owner: SNK Development, Inc. Location: 208 Jackson Street, Oakland, CA

Top of Casing Elevation: 5.15 ft. Surface Elevation: 5.73 ft. Depth to Water: 4.58 ft.

Date installed: 12/30/98 Total depth of Boring: 15.5 ft. Boring Diameter: 8 in.

Well Casing Diameter: 2 in. Total depth of Well: 15.0 ft. Casing Material: PVC

Drilling Company: Gregg Drilling & Testing, Inc. Drilling Method: 8-inch Hollow Stem Auger

Driller: Trevor Joyner Logged By: Dai Watkins

Driller:	iller: Trevor Joyner			Logged By:			
Depth (Feet)	Sample	Graphic Log	Description	Well Construction			
0 —		4.00	, 3 Inches Bituminous Macadam 6 Inches Concrete	Heavy duty steel well-head box with bolted cover and O-ring seal (set in concrete)			
_ 1 _			Brown, moist, medium dense, SILTY SAND (FILL)	Concrete 1.5 feet			
_ 2 _		SM	Odor of gasoline	Bentonite seal Locking, water-tight casing cap			
— з —				Locking, water tight casing cap			
				3.5 feet			
_			▼ Static Water (01/09/99)	4.25 feet			
⊢ 5 −			Odor of gasoline	2-16 Monterey sand filter pack			
- 6 - 6 -							
		SP	NA - Louista a dan afi sa a altino	2-inch diameter PVC casing with 0.02-inch aperature, machine-cut slots			
- 7 -			Moderate odor of gasoline Dark brown, wet, loose, fine				
- 8 -	,		SAND, occasional gravel, little fines, fine grained, subrounded Moderate odor of gasoline				
			Wild and a second of gasoning				
<u> </u>			Slight odor of gasoline	PROFESSIONA			
_ 10 _		*****		J. WATAYA			
-				No. 882			
<u> </u>			No odor	Exp. 3/31/02			
12		SP		ON OTECHNICAL TO			
			Brownish yellow, wet, loose, fine SAND, occasional gravel, little	OF CALIFORNIA			
13 <i></i> _	1		fines, fine grained, subrounded				
<u> </u>							
├ <u> </u>			No odor	14.25 feet Conical casing closure			
— 15 —			Bottom of Boring @ 15.5 feet	15.0 feet			

The San Joaquin Company, Inc.

Monitoring Well Log

WELL No.: MW-6 Project: Allegro @ Jack London Square Project No.: 9401.114

Owner: SNK Development, Inc. Location: 208 Jackson Street, Oakland, CA

Top of Casing Elevation: 5.63 ft. Surface Elevation: 5.92 ft.

Depth to Water: 4.57 ft.

Date Installed: 12/30/98 Total depth of Boring: 15.5 ft.

Boring Diameter: 8 in.

Well Casing Diameter: 2___in.

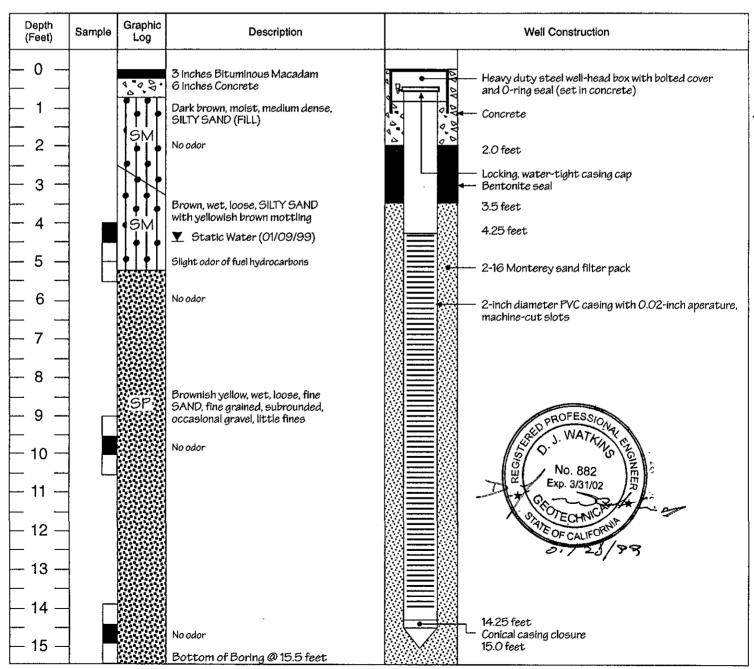
Total depth of Well: 15.0 ft.

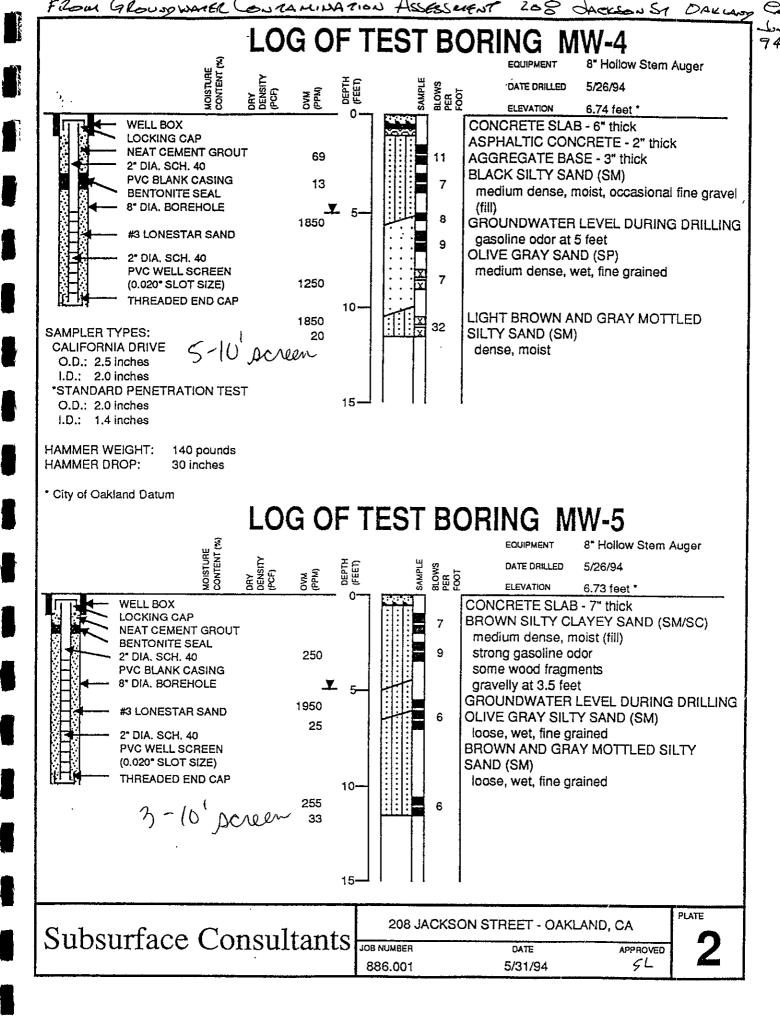
Casing Material: PVC

Drilling Company: Gregg Drilling & Testing, Inc.

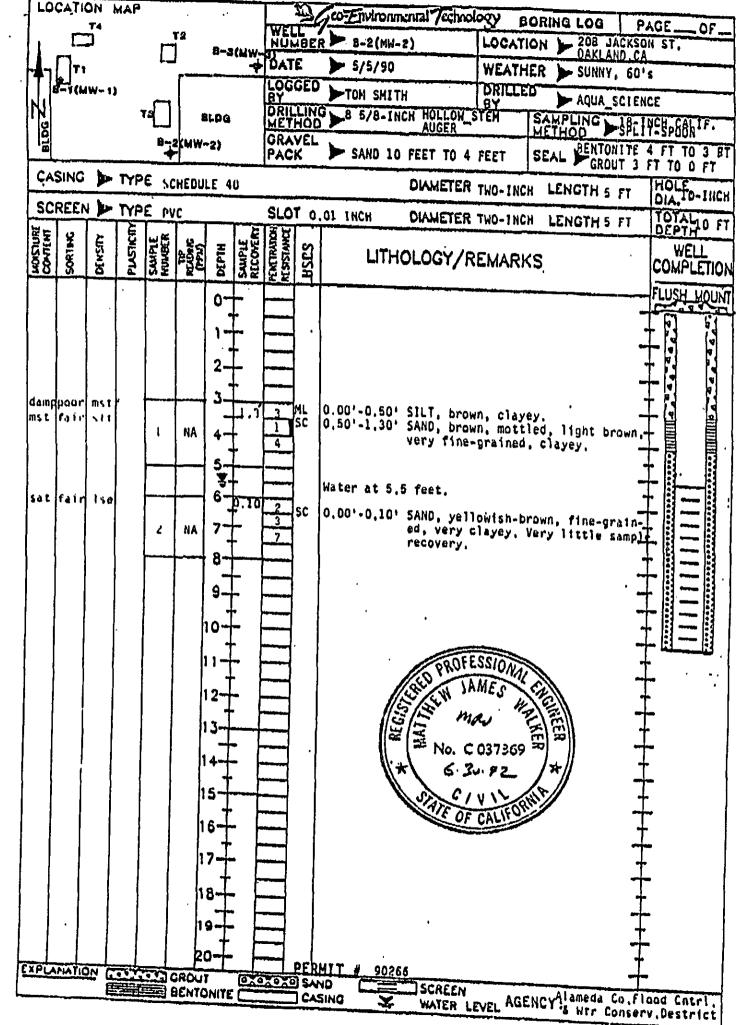
Drilling Method: 8-inch Hollow Stem Auger

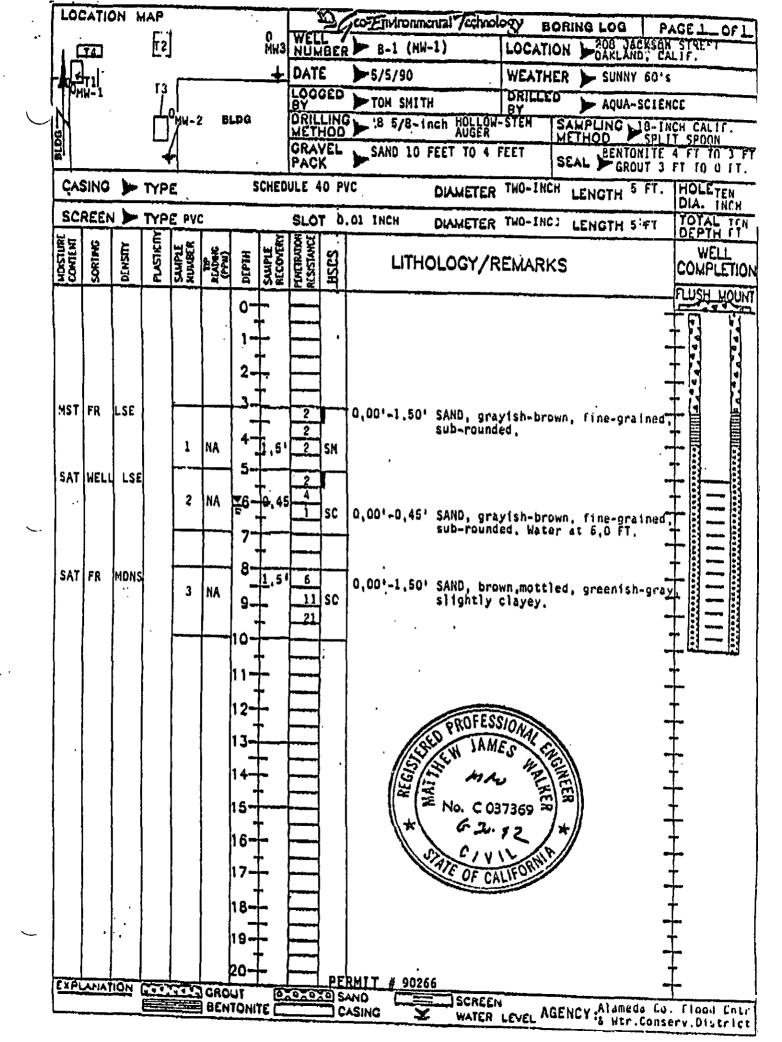
Driller: Trevor Joyner Logged By: Dai Watkins





LOCATION MAP	Geo-Environmental Technology	BORING LOG PAGE 1_OF1					
14 1	NUMBER >8-3 (MH-3)	LOCATION > 208 JACKSON ST.					
а-а(ми-а)	DATE > 5/5/90	WEATHER SURRY, 60's					
विनिद्धिये - १३	LOGGED TON SMITH	DRILLED AQUA SCIENCE					
N TE BLOG	DRILLING 8 5/8-INCH HOLLOW S	TEN ISAMPLING S INCH CALLE					
==2 MW-2)	GRAVEL	FEET SEAL SENTONITE 4 FT TO 3 FT GROUT 3 FT TO 0 FT					
	PACK SAND 10 FEET TO 4	والمناقب					
Sent duck 48	CASING TYPE SCHEDULE 40 DIAMETER TWO-INCH LENGTH 5 FT DIAMETER TWO-INCH						
SCREEN > TYPE PVC	SLOT 0,01 INCH DIAMETER	THO-INCH LENGTH 5 FT DEPTHO FT					
MOUSTURE CONTIENT SORTONC DENSITY PLASTICITY SAMPLE RECOREM	LITHOLOGY/R	EMARKS COMPLETION					
0-		FLUSH MOUNT					
		- 19 19 1					
damppoor mst	1 3 ML 0.00'-0.50' SILT, brow	n, clayey. nn, mottled, light brown, prained, clayey.					
mst fair ift NA 4-	1 15c 0,50'-1,30' \$AND, \$rok	n, clayey. vn, mottled, light brown, grained, clayey.					
5 +							
	Water at 5.5 feet.	<u> </u>					
sat fair ise 6-1.5		lowish-brown, fine-grain-					
2 NA 7	ed, very	layey,					
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		+ =					
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		-					
	PROFESS/	ONA					
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EXPLANATION CONTRACTOR (CONTRACTOR)	PERMIT # 90266						
EXPLANATION CENTRAL GROUT GENTONITE	ONE DESCRIPTION	LEVEL AGENCY Alameda Co. Flood Cotri.					
	THE WATER	LEVEL & Wtr Conserv Destrict					





PHONE NO. : 510 635 0988 Nov. 30 1998 05:07PM P4 FROM : INSPECTION CONSULTANTS INC. SOIL AGGREGATE - MOISTURE DENSITY RELATIONS PROJECT NAME: 208 JACKSON ST. PROJECT NO .: 982-114 SAMPLE DESCRIPTION: GRAY GRAVELLY SIND SAMPLE NO .: 0/362 LOCATION: _ 6248 6362 6341 A. Wt. moid+soil 10158 B. Wi. mold 4295 C. Wt. wet soil (A-B) 1863 D.Factor: 4 mold=0.06614 6 mold=0,02939 .06614 E. Wet Density (CxD) 123.2 135.3 F. Water added 40 +50 +100 1150 G. Pan+wet soil 454 452 450 H. Pan+dry soil 434 406 I. Pan Tare 48 J. Dry soil (H-I) 386 378 35B K. Moisture loss (G-H) 20 26 36 L. % Moisture (K/J x 100) 1,05.2 (06.9 109.8 5.2 6.9 12.3 M. Dry Density 124.5 120.4 120.9 MAX DRY DENSITY 125 OPTIMUM M.C. METHOD DISST-A ME YE NUR 140 CHECKED BY: HTC DRY DENSITY - POUNDS PER CUBIC FOOT 130 ZERO AIR VOIDS CURVES AT 100% SATURATION -120 110 2.75

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MOISTIME . DEPOSAT OF HOW HISHOUT

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2.65 2.60



INSPECTION CONSULTANTS, LP

Job Name 208	Inckson	Dute /21/98		ICI Jub No. 182 - 1/3	
lob Address 5A		1 1 1		City DAK /AN	
Permit No.	<u> </u>	Issued by	<u></u>		
Contractor	t	Subcontractor	18/190	المراجعة	
Material Description (t	ype, grade, source)	111212	Jerigo.	78-	
Tochnician/Inspector				Page 10 f [
Dept of Building & Sai	lety / City Of .	Bui	ilding Inspector	7977	
Type of Inspection Required	☐ Reinforced Concrete ☐ Post Tensioned Concrete ☐ Reinforced Masonry	☐ Structural Steel Ass ☐ Fire Proofing ☐ Epoxy Anchors	embly	☐ Earthwork ☐ Quality Control ☐ Other	
Inspection Summary	Locations of work inspected, test sam about - amounts of material placed or connections (welds H.S. Bolts inspect	work performed, number, typ	problems, progres e & identification n	ss, remarks, etc. Inc lumbers of test same	ludes information ples taken; Structural
Comments:	MADN site AR	eival Grew	hard	placed	end
COMPOCH	ed material to	a building !	26.50	vers/	Nucleus
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5 88.7	9.0 110.	9		<u> </u>	\ \v^"
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all of the above report	have inspected to the best of my knowled led work unless other noted. I have found	BHing Code Batt	ing Code	Billing Code	Billing Code
this work to comply w	ith the approved plans, specifications, and the governing building codes. Non-				
Compliance condition	s noted were brought to the attention of:	All inspections based on addition, any inspection			
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Inspec	tor des D	No	Client A	uthorization	

2999-A GOLD CANAL DRIVE ♦ RANCHO CORDOVA, CALIFORNIA 95670-6128 ♦ (916) 635-2972 ♦ (916) 635-6457 FAX 844 66th AVENUE ◆ OAKLAND, CALIFORNIA 94621-2716 ◆ (510) 635-9211 ◆ (510) 635-0989 FAX

San San San



INSPECTION CONSULTANTS, LP

Project Name	Client or Owner		Job No.					
208 JACKSON ST			982-114					
General Location of Work OALIA~ d	Owner or Clients Representative		Date-Day of Week					
General Contractor	Subcontractor			Project Engineer				
DIETZ IRRIGATION	04000111100101							
Type of Work Nuclear Soil Test	Subcontractor's Su	perintendent or Fo	preman	Permit No.				
Assignment Cancelled By:	Page 10f2	Weather		Technician/				
Daily Field Report Lipo	Daily Field Report upon site accival compacted							
and backfill pe	d. Nucker	Sail Tes	T were	reitoaned				
at various locations and depths. All seconded								
test were with	in job qui	delives	and speci	ficztions.				
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7 122.3	7.5	.98	GD					
8 120.5	8.1	96	GD					
9 121.7	7.5	98	GD.					
3 " =	FF DEAU	ins for 7	ost Lac	ATLANS 13				
Conformance								
Non-compliance conditions noted were brought to the attention of								
for corrective action. Work observed was to the best of my knowledge, in conformance with the (approved) project plans								
	•	•						
specification, and applicable standards of workmanship; with the exception of items noted above.								
☐ Comments Attached	Inene	ector Cald		1				
Comments With With Manager	паре							

2999 GOLD CANAL DRIVE. SUITE A ♦ RANCHO CORDOVA, CALIFORNIA 95670 ♦ (916) 635-2972 ♦ (916) 635-8457 FAX 844 66th AVENUE ♦ OAKLAND, CALIFORNIA 94621 ♦ (510) 635-9211 ♦ (510) 635-0988 FAX

6



INSPECTION CONSULTANTS, LP

Project Name ZOS JACKSON ST		Client or Owner		Job No. 982-114		
General Locationy of Work		Owner or Clients Representative		Date-Day of Week		
General Contractor DIETZ TRUCATION		Subcontractor		Project Engir	Project Engineer	
Type of Work Nucley So.	1	Subcontractor's Superintendent or Forem		neman	Permit No.	
Assignment Cano	elled By:	Page Weather Synm		4-1	Technician, C- Hells	
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Comments Attach	190	inspector				

2999 GOLD CANAL DRIVE, SUITE A ♦ RANCHO CORDOVA, CALIFORNIA 95670 ♦ (916) 635-2972 ♦ (916) 635-6457 FAX 844 66th AVENUE ♦ DAKLAND, CALIFORNIA 94821 ♦ (510) 635-9211 ♦ (510) 635-0988 FAX