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December 8, 1993

STID 537

UST Local Oversight Program  
Alameda County Health Agency  
Department of Environmental Health  
80 Swan Way, Suite 200  
Oakland, CA 94621

Attention: Ms. Susan Hugo

Subject: Report of Third Quarterly Ground Water Monitoring  
Liquid Sugars UST Site  
1275 66th Street  
Emeryville, California  
CWEC: 20516-001-07

Ladies and Gentlemen:

This letter report documents recent quarterly monitoring of two ground water monitoring wells at the subject site in Emeryville, California (see Figures 1 and 2). This letter report summarizes the work performed and the results of this monitoring event.

#### DESCRIPTION OF SAMPLING ACTIVITIES

On November 2, 1993, Century West Engineering Corporation purged and sampled monitoring wells MW-1 and MW-2. Purging and sampling of each of the wells was conducted in accordance with California LUFT Field Manual guidelines as follows:

- After unlocking and opening both of the monitoring wells on site, the water level was measured to the nearest 0.01 foot with an electronic probe.
- Using a disposable PVC bailer, a single bail of ground water was taken from wells MW-2 and MW-3 to check for the presence or absence of floating free product.
- While purging the wells, temperature, pH, conductivity, and turbidity of the well water were periodically monitored and recorded. Although these parameters have stabilized rapidly during previous sampling activities, a defective Hydac® pH/conductivity meter did not reflect this. The meter has subsequently been sent to the manufacturer and repaired. Copies of sampling data sheets for each well are contained in Appendix A.

- After purging the required volume, ground water was poured directly from the bailer into two one-liter amber jars and three 40-ml VOC vials. Each container was then tightly sealed with teflon lined septums, making sure that no air bubbles were present in the containers. Each container was then labeled and placed in cold storage for transport to the analytical laboratory under formal chain-of-custody.

**RESULTS OF QUARTERLY MONITORING**

**Hydrologic Conditions**

Ground water depth in both wells was approximately nine feet below grade. No hydrocarbon sheen was noted, however, hydrocarbon odors were noted in both monitoring wells during purging.

**Analytical Results**

Ground water samples from the two wells were analyzed for total petroleum hydrocarbons as gasoline (TPH-gas by EPA Method 5030/M8020); total petroleum hydrocarbons as diesel (TPH-diesel by EPA Method 3510 Modified); and benzene, toluene, xylenes, and ethylbenzene (BTXE by EPA Method 602/8020). Table 1 summarizes these analytical results. Laboratory data reports and chain-of-custody records are contained in Appendix B.

Well Number	Sample Date	Water Depth	Constituent (ppm)					
			TPH-gas	TPH-diesel	B	T	X	E
<b>MW-1</b> (West)	04/23/93	6.72 ft	0.64	0.99	0.0063	ND(.0005) <sup>1</sup>	0.0025	0.0056
	07/13/93	8.00 ft	0.70	1.5	0.032	0.0012	0.0110	0.0033
	11/02/93	8.95 ft	0.87	1.7	0.019	ND(.0005)	0.0044	0.0066
<b>MW-2</b> (East)	04/23/93	6.73 ft	1.1	2.1	0.32	0.0065	0.013	0.0082
	07/13/93	8.38 ft	0.48	0.21	0.033	0.0025	0.0047	0.0052
	11/02/93	9.05 ft	0.43	1.8	0.016	0.0009	0.0021	0.0019

1 - Not detected above the concentration expressed in the parentheses.

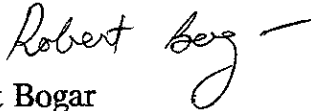
UST Local Oversight Program  
Alameda County Health Care Services  
December 8, 1993  
Page 3

## CONCLUSIONS

Lab analysis of ground water samples from both monitoring wells revealed low levels of gasoline and diesel constituents. Therefore, we propose a fourth quarterly ground water sampling of monitoring wells MW-1 and MW-2 at the subject site.

We appreciate this opportunity to provide this report for your review. Please contact us if there are questions or if additional information is required.

Very truly yours,



Robert Bogar  
Geologist



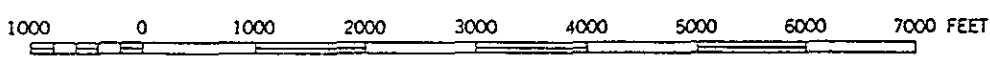
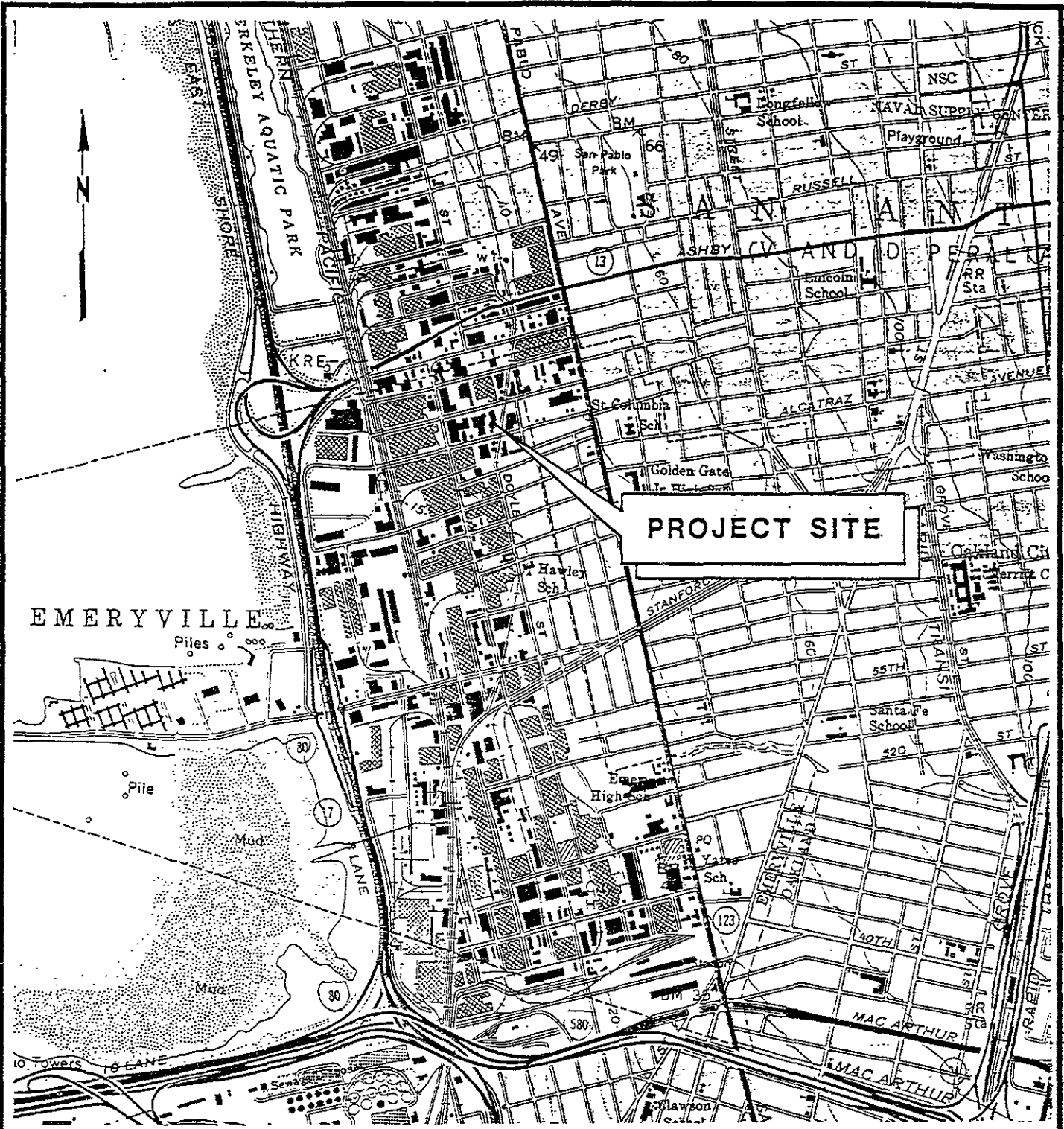
James E. Gribi  
Project Manager

Helen Ling  
Registered Civil Engineer  
California No. 35014



RB/JEG:cc  
Enclosure

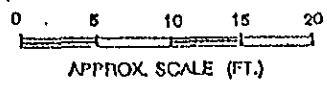
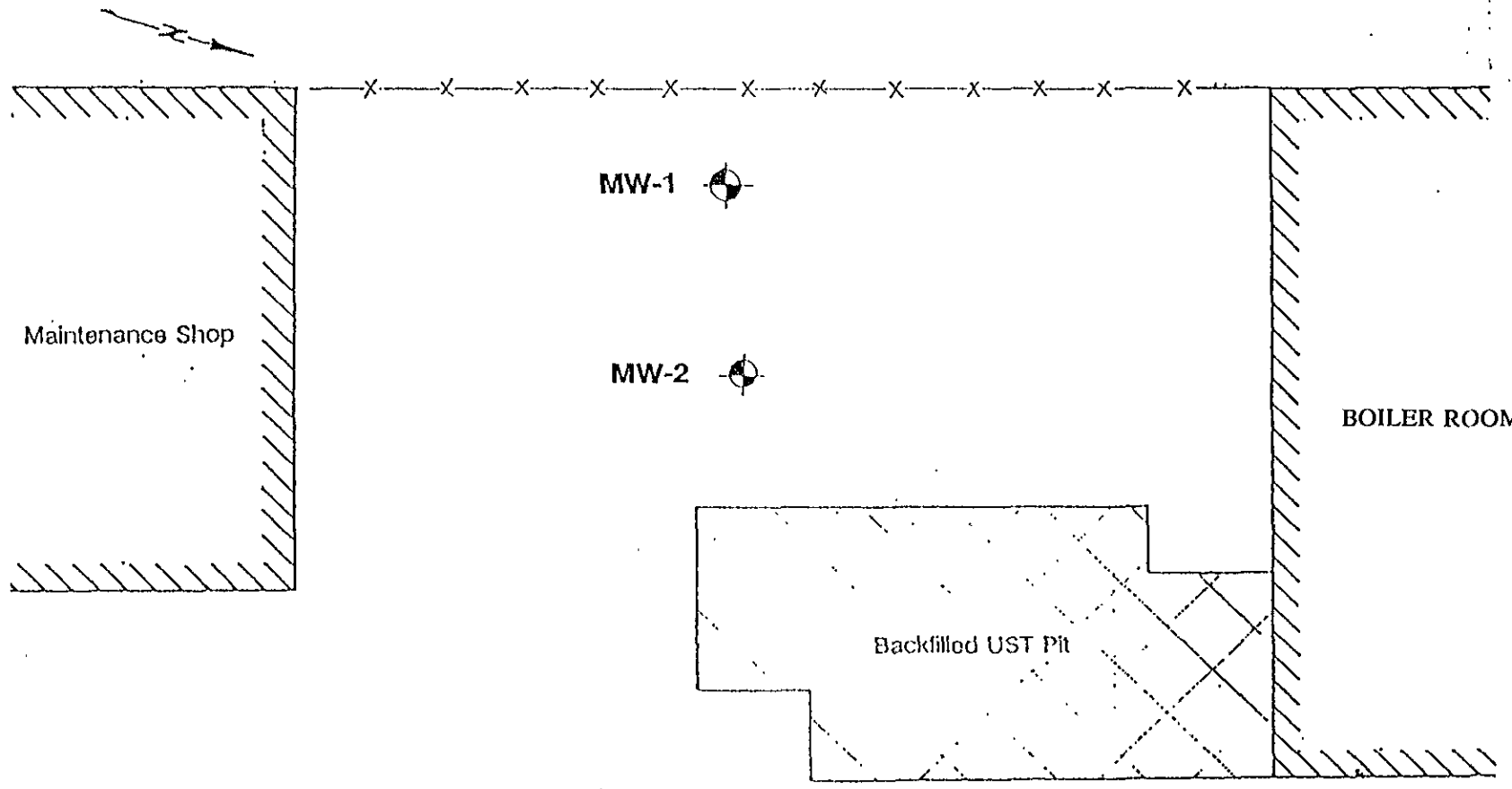
cc: Mr. Alan Mooney, Liquid Sugars, Inc.



DESIGNED BY:	CHECKED BY:
DRAWN BY:	SCALE:
DWG. NO.:	

**Figure 1**  
**SITE VICINITY MAP**  
 CWEC: 20516-001-07

DATE:	FIGURE:
CENTURY WEST ENGINEERING	



DESIGNED BY :	DATE :
DRAWN BY :	SCALE :
CHECKED BY :	SEC. :
DRAWING NO. :	

CENTURY WEST  ENGINEERING

**FIGURE 2  
SITE PLAN**

**CWEC: 20516-001-07**

DRAWING NO.
SHEET NO.

**APPENDIX A**  
**GROUND WATER SAMPLING DATA SHEETS**

# CENTURY WEST ENGINEERING

G.01

## GROUNDWATER SAMPLING RECORD

\*\*\*\*\*

SAMPLE NO. MW-1 WELL NO. MW-1

PROJECT NAME LS1 / ~~66th~~ St PROJECT NO. 20576-001-07

DATE \_\_\_\_\_ TIME \_\_\_\_\_ ELEV. TOP OF CASING \_\_\_\_\_

WELL DIAMETER 2" WELL DEPTH \_\_\_\_\_ SCREEN INTERVAL \_\_\_\_\_

H2O LEVEL INIT. 7.05' FIN. \_\_\_\_\_

CALC. PURGE H2O COL. \_\_\_\_\_ FT. (X) \*\* = 11.43 (X) 3 = 5 GALS.

LAB ANALYSIS \_\_\_\_\_

LABORATORY \_\_\_\_\_ PURGE/SAMPLE METHOD \_\_\_\_\_

WEATHER CONDITIONS 6000

\*\*\*\*\*

*(dist)  
H<sub>2</sub>O  
.88  
0.95*

TIME	VOLUME PUMPED (GALS.)	PUMP RATE (GPM)	TEMP. (C)	COND.	PH	REMARKS (TURBIDITY)
12:49	0		9.6	4.6	8.2	slurky (no steel) odor
	1		9.0	8.9	15.9	murky "
	2		23.6	2.10	1.94	uO "
1:07	3		28.3	3.40	4.98	" "
1:20	4		D.N.S	5.46	4.60	" "
	5		41.2	DNS	4.50	v. Murky (for)

D.N.S = Did not stabilize

SAMPLE CREW \_\_\_\_\_

REMARKS < New battery in ph meter >

\*\* (2" = 0.163 GAL/FT) (4" = 0.653 GAL/FT)

# CENTURY WEST ENGINEERING

## GROUNDWATER SAMPLING RECORD

\*\*\*\*\*

SAMPLE NO. M15-2 WELL NO. MW-2

PROJECT NAME LS1 / C6th PROJECT NO. 20576-00107

DATE \_\_\_\_\_ TIME \_\_\_\_\_ ELEV. TOP OF CASING \_\_\_\_\_

WELL DIAMETER 4" WELL DEPTH \_\_\_\_\_ SCREEN INTERVAL \_\_\_\_\_

H2O LEVEL INIT. 8.945 FIN. \_\_\_\_\_

CALC. PURGE H2O COL. 0.653 FT. (X) \*\* = 6.53 (X) 3 = 20 GALS.

LAB ANALYSIS \_\_\_\_\_

LABORATORY \_\_\_\_\_ PURGE/SAMPLE METHOD \_\_\_\_\_

WEATHER CONDITIONS GOOD

\*\*\*\*\*

TIME	VOLUME PUMPED (GALS.)	PUMP RATE (GPM)	TEMP. (C)	COND.	pH	REMARKS (TURBIDITY)
	0		22.0	1.55	2.51	(10 screen) clear strong odor
10:55	4		25.0	2.60	2.80	sl. Murky (10 screen) - odor
11:10	8		23.8	2.47	2.55	" Murky - greenish - odor no sh.
11:21	12		22.0	2.32	1.95	" Murky - odor no sh.
11:32	16		18.2	1.95	3.10	" "
11:44	20		20.2	2.05	2.42	sl. Murky - odor

checked pH at 0 volume after boiling  
 ~4 gals - still ~ 2.50

SAMPLE CREW Bob Larson

REMARKS pH needs calibrated -  
AFTER 1 min using distilled H<sub>2</sub>O  
pH reads 6.38, relative only!

\*\* (2" = 0.163 GAL/FT) (4" = 0.653 GAL/FT)



**APPENDIX B**

**LABORATORY DATA REPORTS AND  
CHAIN-OF-CUSTODY RECORDS**



NATIONAL  
ENVIRONMENTAL  
TESTING, INC.

NET Pacific, Inc.  
435 Tesconi Circle  
Santa Rosa, CA 95401  
Tel: (707) 526-7200  
Fax: (707) 526-9623

Jim Gribi  
Century West Engineering  
7950 Dublin Blvd., Ste 210  
Dublin, CA 94568

Date: 11/12/1993  
NET Client Acct. No: 75300  
NET Pacific Job No: 93.04838  
Received: 11/03/1993

Client Reference Information

*LS1/664*  
CSE/Emeryville, Project No. 20516-001-07

Sample analysis in support of the project referenced above has been completed and results are presented on following pages. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel welcome to contact Client Services.

Approved by:

  
Jules Skamarack  
Laboratory Manager

Enclosure(s)



Client Acct: 75300  
 Client Name: Century West Engineering  
 NET Job No: 93.04838

Date: 11/12/1993  
 ELAP Certificate: 1386  
 Page: 2

Ref: CSE/Emeryville, Project No. 20516-001-07

SAMPLE DESCRIPTION: MW-1  
 Date Taken: 11/02/1993  
 Time Taken:  
 NET Sample No: 177624

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed
TPH (Gas/BTXE,Liquid)							
METHOD 5030/M8015	--						11/09/1993
DILUTION FACTOR*	1						11/09/1993
as Gasoline	0.87		0.05	mg/L	5030		11/09/1993
METHOD 8020 (GC,Liquid)	--						11/09/1993
Benzene	19		0.5	ug/L	8020		11/09/1993
Toluene	ND		0.5	ug/L	8020		11/09/1993
Ethylbenzene	6.6		0.5	ug/L	8020		11/09/1993
Xylenes (Total)	4.4		0.5	ug/L	8020		11/09/1993
SURROGATE RESULTS	--						11/09/1993
Bromofluorobenzene (SURR)	178	MI		µ Rec.	5030		11/09/1993
METHOD 3510/M8015						11/05/1993	
DILUTION FACTOR*	1						11/10/1993
as Diesel	1.7		0.05	mg/L	3510		11/10/1993
as Motor Oil	ND		0.5	mg/L	3510		11/10/1993

MI : Matrix Interference



Client Acct: 75300  
 Client Name: Century West Engineering  
 NET Job No: 93.04838

Date: 11/12/1993  
 ELAP Certificate: 1386  
 Page: 3

Ref: CSE/Emeryville, Project No. 20516-001-07

SAMPLE DESCRIPTION: MW-2  
 Date Taken: 11/02/1993  
 Time Taken:  
 NET Sample No: 177625

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed
TPH (Gas/BTEXE,Liquid)							
METHOD 5030/M8015	--						11/09/1993
DILUTION FACTOR*	1						11/09/1993
as Gasoline	0.43		0.05	mg/L	5030		11/09/1993
METHOD 8020 (GC,Liquid)	--						11/09/1993
Benzene	16		0.5	ug/L	8020		11/09/1993
Toluene	0.9		0.5	ug/L	8020		11/09/1993
Ethylbenzene	1.9		0.5	ug/L	8020		11/09/1993
Xylenes (Total)	2.1		0.5	ug/L	8020		11/09/1993
SURROGATE RESULTS	--						11/09/1993
Bromofluorobenzene (SURR)	116			% Rec.	5030		11/09/1993
METHOD 3510/M8015						11/05/1993	
DILUTION FACTOR*	1						11/10/1993
as Diesel	1.8		0.05	mg/L	3510		11/10/1993
as Motor Oil	ND		0.5	mg/L	3510		11/10/1993



Client Acct: 75300  
Client Name: Century West Engineering  
NET Job No: 93.04838

Date: 11/12/1993  
ELAP Certificate: 1386  
Page: 4

Ref: CSE/Emeryville, Project No. 20516-001-07

## CONTINUING CALIBRATION VERIFICATION STANDARD REPORT

<u>Parameter</u>	<u>CCV Standard % Recovery</u>	<u>CCV Standard Amount Found</u>	<u>CCV Standard Amount Expected</u>	<u>Units</u>	<u>Date Analyzed</u>	<u>Analyst Initials</u>
TPH (Gas/BTEX, Liquid)						
as Gasoline	99.0	0.99	1.00	mg/L	11/09/1993	dkb
Benzene	96.0	4.80	5.00	ug/L	11/09/1993	dkb
Toluene	98.2	4.91	5.00	ug/L	11/09/1993	dkb
Ethylbenzene	97.4	4.87	5.00	ug/L	11/09/1993	dkb
Xylenes (Total)	99.3	14.89	15.0	ug/L	11/09/1993	dkb
Bromofluorobenzene (SURR)	94.0	94	100	% Rec.	11/09/1993	dkb
METHOD 3510/M8015						
as Diesel	115.	1154.	1000.	mg/L	11/10/1993	
as Motor Oil	100.	1000.	1000.	mg/L	11/10/1993	



Client Acct: 75300  
Client Name: Century West Engineering  
NET Job No: 93.04838

Date: 11/12/1993  
ELAP Certificate: 1386  
Page: 5

Ref: CSE/Emeryville, Project No. 20516-001-07

## METHOD BLANK REPORT

Parameter	Method		Units	Date Analyzed	Analyst Initials
	Blank Amount Found	Reporting Limit			
TPH (Gas/BTXE, Liquid)					
as Gasoline	ND	0.05	mg/L	11/09/1993	dkb
Benzene	ND	0.5	ug/L	11/09/1993	dkb
Toluene	ND	0.5	ug/L	11/09/1993	dkb
Ethylbenzene	ND	0.5	ug/L	11/09/1993	dkb
Xylenes (Total)	ND	0.5	ug/L	11/09/1993	dkb
Bromofluorobenzene (SURR)	98		% Rec.	11/09/1993	dkb
METHOD 3510/M8015					
as Diesel	ND	0.05	mg/L	11/10/1993	tts
as Motor Oil	ND	0.5	mg/L	11/10/1993	tts



Client Acct: 75300  
Client Name: Century West Engineering  
NET Job No: 93.04838

Date: 11/12/1993  
ELAP Certificate: 1386  
Page: 6

Ref: CSE/Emeryville, Project No. 20516-001-07

## MATRIX SPIKE / MATRIX SPIKE DUPLICATE

Parameter	Matrix Spike			Spike Amount	Sample Conc.	Matrix Spike		Units	Date Analyzed	Analyst Initials
	Matrix Spike % Rec.	Dup % Rec.	RPD			Matrix Spike Conc.	Dup. Conc.			
TPH (Gas/BTEX,Liquid)										
as Gasoline	95.0	98.0	3.1	1.00	ND	0.95	0.98	mg/L	11/09/1993	dkb
Benzene	95.8	98.8	3.1	40.1	ND	38.4	39.6	ug/L	11/09/1993	dkb
Toluene	96.5	99.2	2.8	98.3	ND	94.9	97.5	ug/L	11/09/1993	dkb
Bromofluorobenzene (SURR)				100	102			% Rec.	11/09/1993	dkb
METHOD 3510/M8015										
as Diesel	67.3	66.5	1.2	1.00	ND	0.673	0.665	mg/L	11/10/1993	tts



Client Acct: 75300  
Client Name: Century West Engineering  
NET Job No: 93.04838

Date: 11/12/1993  
ELAP Certificate: 1386  
Page: 7

Ref: CSE/Emeryville, Project No. 20516-001-07

## LABORATORY CONTROL SAMPLE REPORT

<u>Parameter</u>	<u>LCS</u> <u>% Recovery</u>	<u>RPD</u>	<u>LCS</u> <u>Amount</u> <u>Found</u>	<u>LCS</u> <u>Amount</u> <u>Expected</u>	<u>Units</u>	<u>Date</u> <u>Analyzed</u>	<u>Analyst</u> <u>Initials</u>
METHOD 3510/M8015 as Diesel	63.9		0.639	1.00	mg/L	11/10/1993	tts





KEY TO ABBREVIATIONS and METHOD REFERENCES

- < : Less than; When appearing in results column indicates analyte not detected at the value following. This datum supercedes the listed Reporting Limit.
- \* : Reporting Limits are a function of the dilution factor for any given sample. Actual reporting limits and results have been multiplied by the listed dilution factor. Do not multiply the reporting limits or reported values by the dilution factor.
- dw : Result expressed as dry weight.
- mean : Average; sum of measurements divided by number of measurements.
- mg/Kg (ppm) : Concentration in units of milligrams of analyte per kilogram of sample, wet-weight basis (parts per million).
- mg/L : Concentration in units of milligrams of analyte per liter of sample.
- mL/L/hr : Milliliters per liter per hour.
- MPN/100 mL : Most probable number of bacteria per one hundred milliliters of sample.
- N/A : Not applicable.
- NA : Not analyzed.
- ND : Not detected; the analyte concentration is less than the applicable listed reporting limit.
- NTU : Nephelometric turbidity units.
- RPD : Relative percent difference,  $100 \text{ [Value 1 - Value 2] / mean value}$ .
- SNA : Standard not available.
- ug/Kg (ppb) : Concentration in units of micrograms of analyte per kilogram of sample, wet-weight basis (parts per billion).
- ug/L : Concentration in units of micrograms of analyte per liter of sample.
- umhos/cm : Micromhos per centimeter.

Method References

Methods 100 through 493: see "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, Rev. 1983.

Methods 601 through 625: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, Rev. 1988.

Methods 1000 through 9999: see "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd edition, 1986., Rev. 1, December 1987.

SM: see "Standard Methods for the Examination of Water & Wastewater, 17th Edition, APHA, 1989.

