

May 16, 2006

RECEIVED

By lopprojectop at 11:06 am, May 22, 2006

Mr. Barney Chan Hazardous Materials Specialist Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA 94502

RE: RO#0000010 and RO#0000185_First Quarter 2006 Groundwater Monitoring and Remediation System Operation and Maintenance Report - Port of Oakland, Harbor Facilities Center, 2277 and 2225 Seventh Street, Oakland, CA_2006-05-16

Dear Mr. Chan:

Please find enclosed the report entitled First Quarter 2006 Groundwater Monitoring and Remediation System Operation and Maintenance Report - Port of Oakland, Harbor Facilities Center, 2277 and 2225 Seventh Street, Oakland, CA ("Report") dated May 2006, prepared by Baseline Environmental Consulting ("Baseline") on behalf of the Port of Oakland ("Port"). This Report is being submitted in accordance with Alameda County Health Care Services Agency ("County") requirements.

The Port has retained Baseline to continue the groundwater monitoring program. On behalf of the Port, Baseline requested a reduction in groundwater monitoring frequency from quarterly to semi-annual. This request was approved by the County¹ in late March 2006, but only after 1st quarter sampling had been performed. Results are contained in the enclosed Report. Future monitoring will be performed in accordance with the approved monitoring plan requirements and the next monitoring event will be performed during the June/July 2006 time frame. If you have any questions or comments regarding the results, please contact Jeff Rubin at (510) 627-1134.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached report prepared by Baseline are true and correct to the best of my knowledge. Please note that the report is stamped by both a Professional Geologist and Registered Professional Engineer in the State of California.

Sincerely,

Chute Allende

Roberta L. Reinstein Manager Environment and Safety

Enclosure: noted

Cc (w encl.):

Cc (w/o encl.):

Argen L. La

Artfrey L. Rubin, CPSS, REA Port Associate Environmental Scientist Environment and Safety

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¹ Approval specified in letter from Mr. Barney Chan (County) to Mr. Jeff Rubin (Port), regarding *Fuel Leak Cases RO0000010 and RO0000185, 2277 and 2225 7th St., Oakland, CA 94607*, dated March 23, 2006.

RECEIVED

By lopprojectop at 11:06 am, May 22, 2006

First Quarter 2006 Groundwater Monitoring and Remediation System Operation and Maintenance Report

PORT OF OAKLAND HARBOR FACILITIES CENTER 2277 and 2225 Seventh Street Oakland, California

MAY 2006

For: Port of Oakland Oakland, California

Y5395-02

BASELINE

ENVIRONMENTAL CONSULTING

19 May 2006 Y5395-02 **RECEIVED** By lopprojectop at 11:06 am, May 22, 2006

Mr. Jeff Rubin Associate Environmental Scientist Port of Oakland 530 Water Street Oakland, California 94607

Subject: First Quarter 2006 Groundwater Monitoring and Remediation System Operation and Maintenance Report, Port Of Oakland Harbor Facilities Center, 2277 and 2225 Seventh Street, Oakland, California

Dear Mr. Rubin:

Enclosed please find the First Quarter 2006 Groundwater Monitoring and Remediation System Operation and Maintenance Report for 2277 and 2225 Seventh Street, Alameda County Local Oversight Program case numbers RO0000010 and RO0000185, respectively. This report has been prepared for submittal to the County's Health Care Services, Department of Environmental Health to comply with the requirement for quarterly groundwater monitoring and reporting at these two sites. The results of this quarter's groundwater monitoring do not indicate significant changes from previous monitoring events.

Sincerely,

Yane Nordhav Principal Prof. Geologist No. 4009

YN:JM:km Enclosure



Jarma M Cau

James McCarty Project Engineer Prof. Engineer No. C62618



Y5395-02.00395.051806.doc-5/19/06

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First Quarter 2006 Groundwater Monitoring and Remediation System Operation and Maintenance Report

RECEIVED By lopprojectop at 11:06 am, May 22, 2006

PORT OF OAKLAND HARBOR FACILITIES CENTER 2277 and 2225 Seventh Street Oakland, California

MAY 2006

FOR: Port of Oakland Oakland, California

Y5395-02

5900 Hollis Street, Suite D • Emeryville, California 94608 • (510) 420-8686

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FIRST QUARTER 2006 GROUNDWATER MONITORING AND REMEDIATION SYSTEM OPERATION AND MAINTENANCE REPORT PORT OF OAKLAND HARBOR FACILITIES CENTER 2277 and 2225 Seventh Street Oakland, California

INTRODUCTION

This report summarizes the results of the first quarter groundwater monitoring for 2006 performed at Port of Oakland's ("Port") two contiguous properties, 2227 and 2225 Seventh Street in Oakland, California ("Site"), (Figure 1). The two properties have been impacted by petroleum releases from past operations of underground storage tanks ("USTs") and the Alameda County Health Care Services ("ACHCS") is providing regulatory oversight under the Local Oversight Program ("LOP"). The ACHCS LOP case number for 2277 Seventh Street is RO0000010 and for 2225 Seventh Street RO0000185. This report also summarizes the remediation system operation and maintenance ("O&M") activities and progress for the first quarter of 2006.

Together, the two properties encompass approximately 13 acres in size and are currently being redeveloped by the Port. The Port has developed the eight acres on the eastern portion of the Site as the Harbor Facilities Center, with the new address 651 Maritime Street (Figure 2). The remaining five acres are currently being redeveloped for a portion of the Port's proposed new Maritime Support Center.

At 2277 Seventh Street, Uribe and Associates ("Uribe") removed four Port owned USTs in 1993. Uribe collected soil samples from beneath the tanks at the time of UST removal and submitted them for laboratory analyses. The laboratory reported the soil contained petroleum hydrocarbons in the diesel and gasoline range, as well as benzene, toluene, ethylbenzene, and xylene ("BTEX") compounds. Uribe also observed free-phase product on the groundwater within the excavation. In 1994, Uribe installed three groundwater monitoring wells at 2277 Seventh Street (MW-1 through MW-3) and in 1995, Alisto Engineering Group ("Alisto") installed five additional wells (MW-4 through MW-8). Quarterly groundwater monitoring was initiated in 1996 in accordance with an ACHCS approved workplan.¹

At 2225 Seventh Street, former Port tenant Ringsby Terminals (formerly Dongary Investments) and/or its tenant owned and operated nine USTs. One of the tanks in the cluster failed a tank integrity test in 1989 and National Environmental Service Company ("NESCO") removed the UST in March 1990. NESCO collected soil and groundwater samples from the excavation. Analytical results indicated the presence of diesel, and BTEX. Ramcon Engineering and Environmental Contracting ("RAMCON") removed seven of the USTs (six diesel and one bulk fuel oil) in 1992. During tank removal, RAMCON observed a hole in the bulk fuel tank and an unspecified petroleum product created a sheen on the groundwater in the excavation. During

¹ Uribe and Associates, 1994, Port of Oakland Building C-401, 2277 7th Street, Oakland, Report of Underground Storage Tank Removals, Appendix G – Workplan for Additional Site Characterization Activities, 23 February and letter from Alameda County Health Services to Port of Oakland, dated 18 April 1995.

separate event in 1992, RAMCON removed the remaining UST (a waste oil tank). Soil samples collected from the excavation indicated the presence of diesel, motor oil, benzene, xylenes, and polynuclear aromatic compounds ("PAHs"). A liquid sample collected from the excavation contained pure diesel. In 1993, RAMCO installed three groundwater monitoring wells (MW-1 through MW-3) at the 2225 Seventh Street site and in 1994 quarterly groundwater monitoring began as required by ACHCS.²

The groundwater impact from the two sites consists of a co-mingled plume containing both dissolved- and free-phase hydrocarbons in the diesel range. In addition, MW-4 on the 2277 Seventh Street property has historically contained dissolved hydrocarbons in the gasoline range.

In 1996, the Port installed a remediation system at 2277 Street to recover the free-phase product. The free product recovery system was operated until it was removed in 2003. Removal of this product recovery system was approved by the ACHCS on 27 March 2003, with the stipulation that a new free product recovery system would be installed. In 1998, Harding Lawson Associated abandoned MW-8 to facilitate the expansion of the railroad tracks north of 2277 Seventh Street and a replacement well, MW-8A, was installed in 2001. To facilitate the construction of the new Harbor Facilities Center, groundwater monitoring wells MW-6 and MW-7 at 2277 Seventh Street and MW-1, MW-2, and MW-3 at 2225 Seventh Street were abandoned in 2002.

FIELD ACTIVITIES

The Port has monitored groundwater quality at the Site since 1994. The Port currently monitors groundwater quality using a network of six groundwater monitoring wells: MW-1, MW-2, MW-3, MW-4, MW-5, and MW-8A (Figure 2). During this quarter's monitoring event, BASELINE measured the depths to groundwater in the wells and checked for the presence of free-phase product. If BASELINE did not observe free phase product in a well, BASELINE collected a groundwater samples and submitted the sample for the following analyses:

- Total petroleum hydrocarbons as gasoline ("TPHg"), EPA Method 8015B;
- Total extractable petroleum hydrocarbons as diesel ("TEPHd") and motor oil ("TEPHmo"), EPA Method 8015B with a silica gel cleanup; and
- Benzene, toluene, ethylbenzene, and xylenes ("BTEX") and methyl tert-butyl ether ("MTBE"), EPA Method 8260B.

Between 6:25 AM and 9:40 AM on 24 March 2006, BASELINE measured the depth to groundwater (and product, if present) from the top of the well casing ("TOC") to the nearest one-hundredth of a foot in monitoring wells MW-1, MW-2, MW-3, MW-4, and MW-8A using dual-phase interface probes.³ BASELINE decontaminated the dual-phase interface probes after each use by washing with an AlconoxTM and water solution and then rinsing with deionized water.

² Letter from Alameda County Health Services to Dongary Investments dated 26 July 1994.

³ The depths to groundwater in wells MW-1 and MW-3 were measured using a dual-phase interface probe dedicated for use on wells that contain, or are suspected to contain, free-phase product. The dual-phase interface probe used on monitoring wells MW-2 and MW-4, and MW-8A is reserved for wells that are not suspected to contain free-phase product.

BASELINE did not measure the groundwater level in Monitoring well MW-5 because surface water had ponded over the wellhead from recent heavy rains, and stockpiled sand and gravel restricted access to the well. BASELINE measured free-phase product in monitoring wells MW-1 and MW-3 and therefore, these wells were also not sampled.

BASELINE purged monitoring wells MW-2 and MW-4, and MW-8A prior to sampling using a peristaltic pump and new disposable polyethylene and silicon tubing. BASELINE purged the wells of at least three well casing volumes of groundwater and until the electrical conductivity, pH, and temperature of the water had stabilized. During purging, BASEINE first placed the pump intake at the bottom of the well to remove sediments. Once the groundwater appeared free of sediments, BASEINE raised the pump intake a few feet off the bottom of well to complete the purging process. The monitoring details for each well are provided on the groundwater sampling forms in Appendix A.

BASELINE collected groundwater samples from the wells using the peristaltic pump with the intake of tubing placed a several feet off the bottom of the well. BASELINE decanted the groundwater samples directly into certified-clean containers⁴ from discharge end of the tubing. BASEINE also prepared a field duplicate, consisting of a duplicate groundwater sample from monitoring well MW-4 ("MW-4Dup"). BASELINE immediately labeled the sample containers with sample location, date, time and stored in a cooler containing ice. BASELINE submitted the groundwater samples under chain-of-custody protocol to Curtis & Tompkins, Ltd. of Berkeley, a California-certified analytical laboratory.

BASELINE generated approximately 19 gallons of purge water and decontamination water during the first quarter 2006 monitoring event. BASELINE placed the purge water into a 55gallon drum, which was labeled with the Port's contact information and stored near the Harbor Facilities Center hazardous materials storage lockers. The Port's Environmental Services Contractor will arrange proper purge water disposal.

ANALYTICAL RESULTS

Analytical results for the groundwater samples collected are summarized on Figure 3 and Table 1. The laboratory analytical reports are provided in Appendix B. Historical analytical results for 2277 Seventh Street, including samples collected by others, are summarized in Appendix C, Table C-2.

TPHg

The laboratory reported TPHg in the groundwater sample from monitoring well MW-4 at a concentration of 420 micrograms per liter (" μ g/L"). The laboratory did not report TPHg above the reporting limit in any of the samples from the other monitoring wells sampled.

BTEX and MTBE

The laboratory reported benzene and toluene in the groundwater sample from MW-4 at concentrations of 120 (130 in the duplicate sample) and 0.8 μ g/L, respectively. The laboratory

⁴ Containers were provided by Environmental Sampling Supply, which certifies that the containers meet or exceed the required detection limits established by the US EPA in *Specifications And Guidance For Contaminant-Free Sample Containers*, Publication 9240.05A, EPA/540/R-93/051, December 1992.

did not report any BTEX constituents above the report limits in any of the samples from the other monitoring wells sampled. The laboratory did not report any MTBE above the reporting limit in any of the samples submitted.

TEPHd and TEPHmo

The laboratory reported that two of the three groundwater samples contained TEPHd; MW-4 and MW-8A was reported to contain 51 μ g/L and 71 μ g/L, respectively. The laboratory noted that in both samples heavier hydrocarbons contributed to the quantitation and the chromatographic patterns did not resemble the standard. The laboratory did not report TEPHmo above the reporting limits in any of the groundwater samples submitted.

GROUNDWATER FLOW DIRECTION

BASELINE used the surveyed elevation of the top of each groundwater monitoring well casing and the measured depth to groundwater to calculate the groundwater elevation and flow direction. The groundwater elevation and product thickness data are summarized in Table 2. Product thickness is discussed in more detail below. Groundwater contours are presented on Figure 4. The groundwater flow direction at the time of measurement was towards the northnorthwest at magnitude of 0.0038 feet/foot. Historical groundwater and product levels for 2277 Seventh Street are included in Appendix C, Table C-1.

QUALITY ANALYSIS AND QUALITY CONTROL

BASELINE reviewed the laboratory data for completeness and accuracy. With the following exceptions, all of the laboratory quality assurance and quality control ("QA/QC") goals were met.

The laboratory observed high surrogate recoveries for 1,2-dichloroethane-d4 from the analysis of sample MW-8A and from the matrix spike and the matrix spike duplicate batch QA/QC samples. The toluene-d8 and bromofluorobenzene surrogate recoveries for these samples were within laboratory QA/QC limits.

BASELINE collected a duplicate groundwater sample (MW-4Dup) from monitoring well MW-4. The laboratory reported concentrations of TPHg, benzene, and toluene in both samples. The relative percent difference ("RPD") between the original and the duplicate sample was five percent, eight percent, and 13 percent for TPHg, benzene, and toluene, respectively:

TPHg RPD	420-440 /[(420+440)/2] = 5%
Benzene RPD	120-130 /[120+130/2] = 8%
Toluene RPD	10.8-0.71/[0.8+0.7/2] = 13%

The U.S. Environmental Protection Agency considers an RPD of less than 25 percent acceptable without question for field duplicate water samples.⁵

Prior to initiating field activities BASELINE prepared a trip blank ("QCTB") by placing laboratory prepared distilled water into appropriate bottle ware. The QCTB was placed inside

⁵ US Environmental Protection Agency, 2001, *Training Course For CLP*, Organic Data Validation.

the chilled cooler and accompanied the samples throughout transit to the laboratory. The laboratory did not report any TPHg, TEPHd, TEPHmo, BTEX, or MTBE in the QCTB, indicating that the samples were not compromised from sample preservation, transportation, storage, and analysis.

BASELINE also prepared an equipment blank ("QCEB") using the same techniques as the groundwater samples except using laboratory prepared distilled water. The laboratory did not report any TPHg, TEPHd, TEPHmo, BTEX, or MTBE in QCTB, indicating that the sampling procedure did not result in cross-contamination of the samples.

Based on the above QA/QC evaluation, BASELINE considers the data collected during the first quarter 2006 groundwater monitoring event valid and representative of Site conditions.

PRODUCT RECOVERY SYSTEM SUMMARY

The Port installed the Free Product Recovery system ("FPR") at the Harbor Facilities Center in 2004 in accordance with the approved remedial action plan⁶. The FPR system includes nine recovery wells, RW-1 through RW-9 (Figure 2). The Port installed a utility box around each recovery well wellhead, which includes plumbing for the airline, product discharge line, and vacuum line. Five of the recovery wells; RW-3, RW-4, RW-6, RW-7 and RW-8 are equipped with air-actuated skimmer pumps manufactured by Xitech Instruments, Inc. A programmable controller controls the operation of the skimmer pumps. The frequency and duration that each skimmer pump runs is set in the programmable controller (Table 3). The skimmers discharges recovered product into a 500-gallon concrete encased aboveground storage tank ("convault") equipped with primary and secondary containment. The convault is also equipped with a sensor that activates a warning light and shuts off air supply to the skimmers when the tank is full.

Treadwell and Rollo, Inc. performed the O&M of the system prior to BASELINE's initial site visit. BASELINE's first O&M visit occurred on 3 February 2006 and BASELINE performed several maintenance visits during this reporting period. BASELINE measured the product level in the recovery wells and checked the position of the pumps in the wells. BASELINE adjusted the pumps as necessary and performed miscellaneous maintenance duties. At the time of BASELINE's initial site visit, the skimmer pumps were set to operate once every 14 days and the duration of pumping varied from 1.5 to 0.5 hours. Adjustments were made to the frequency and duration of operation for each skimmer on 2 February 2006 (Table 3). The activities performed and the results of product measurements are summarized in Table 4.

PRODUCT THICKNESS

BASELINE measured product thickness in monitoring wells MW-1 and MW-3 during groundwater monitoring on 24 March 2006 at 0.29 and 0.62 feet, respectively (Table 2). BASEINE also measured free-phase product thickness in recovery wells RW-3, RW-4, RW-6, RW-7, and RW-8 (Table 4). Based on the initial site O&M visit, the recovery well with largest amount of product was RW-3, which had 0.35 feet on 3 February 2006, followed by RW-7 and

⁶ Innovative Technical Solutions, Inc., 2002, Additional Site Characterization and Remedial Action Plan for 2225 and 2277 Seventh Street, Oakland, California, May.

RW-8, which had 0.07 and 0.08 feet, respectively. The measured product thickness was 0.02 feet in RW-2, and 0.04 feet in RW-4 on that date.

CONCLUSIONS AND RECOMMENDATIONS

The results from the first quarter 2006 monitoring event indicate that the petroleum hydrocarbon plume is stable; the concentrations of dissolved petroleum hydrocarbons and associated compounds are within the historical ranges. Free-phase product was confined to the wells that had previously contained free product. The low levels of TPHg and benzene present appear to be confined to the area of MW-4. Because the concentrations of chemicals associated with these two sites are not increasing and the impact area appears stable, the Port requested that the groundwater monitoring frequency be reduced to semi-annual (letter from BASELINE to the ACHCS dated 8 March 2006). The ACHCS approved this modification in a letter to the Port dated 23 March 2006. Therefore, the next groundwater sampling will be performed on the following schedule:

- First Semi-Annual Event June/July
- Second Semi-Annual Event November/December

In addition, the 23 March 2006 ACHCS letter approved the use of Oxygen Releasing Compound™ ("ORC") to address the TPHg and benzene reported in the groundwater at MW-4, and performance of a pilot test to evaluate low vacuum application to increase the efficiency of the recovery wells.

Oxygen Releasing CompoundTM is a product developed by Regenesis to promote in-situ biodegradation of petroleum hydrocarbons by increasing the available dissolved oxygen in the groundwater. The Port will place a sock containing ORC in MW-4. The sock will be removed two weeks prior to sampling the well. Further use of ORC as a remediation methodology will be evaluated in the first semi-annual report.

BASELINE will perform a vacuum pilot test. The test will be conducted by attaching a vacuum to the existing vacuum conduit lines. Application of a vacuum of up to 30 inches of water may increase the rate at which product recharges into the recovery wells. The results of the pilot test will be reported in the first semi-annual report from the June/July monitoring event.

LIMITATIONS

The conclusions presented in this report are professional opinions based on the indicated data described in this report. They are intended only for the purpose, site, and project indicated. Opinions and recommendations presented herein apply to site conditions existing at the time of our study. Changes in the conditions of the subject property can occur with time, because of natural processes or the works of man, on the subject sites or on adjacent properties. Changes in applicable standards can also occur as the result of legislation or from the broadening of knowledge. Accordingly, the findings of this report may be invalidated, wholly or in part, by changes beyond our control.

FIGURES

REGIONAL LOCATION

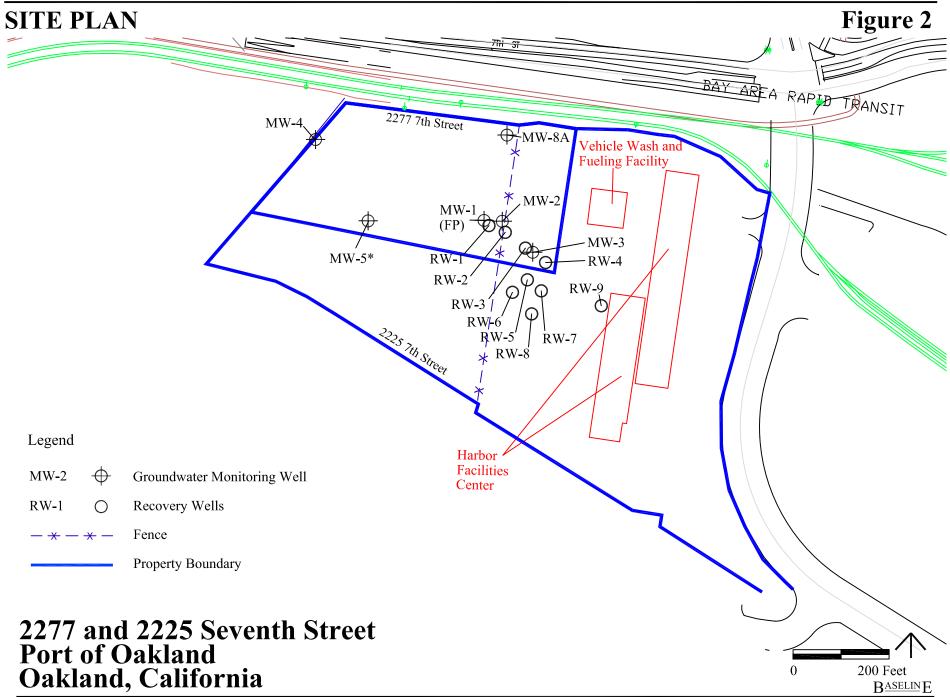
Figure 1



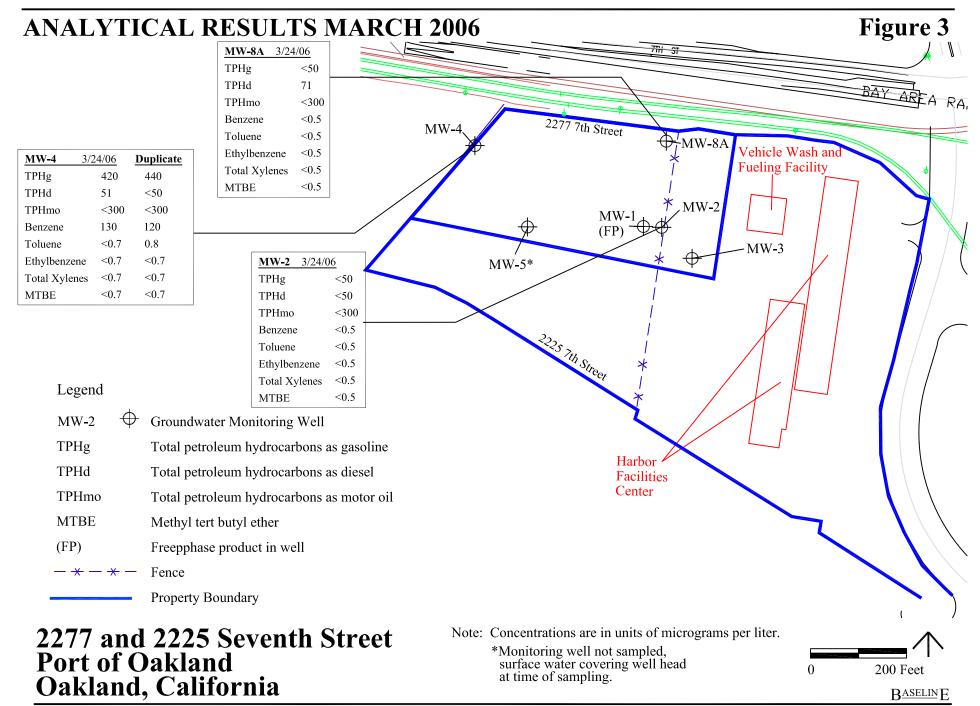
2277 and 2225 Seventh Street Port of Oakland Oakland, California



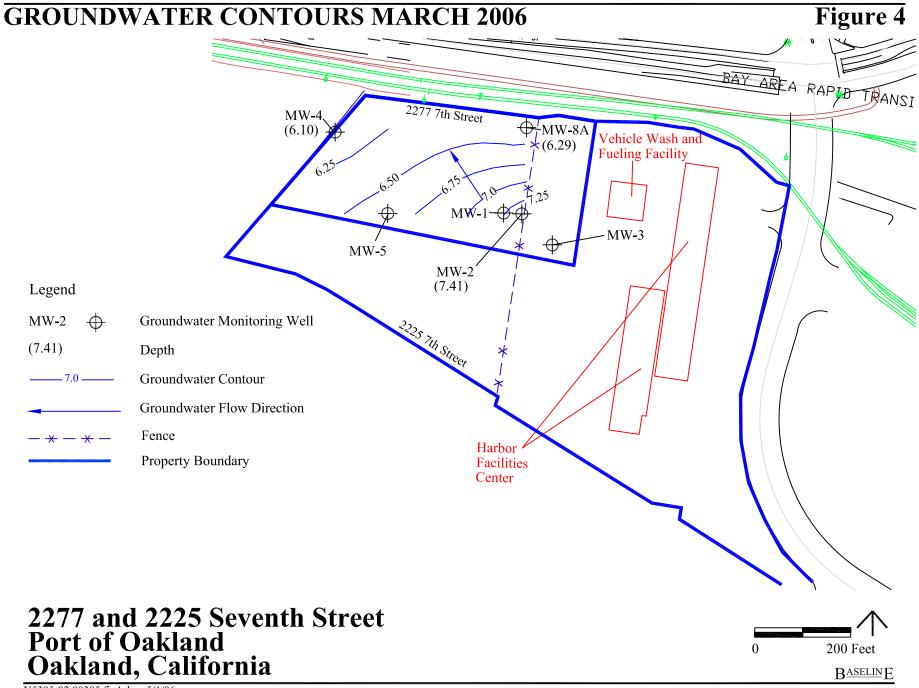
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Y5395-02.00395.Fig2and3.dwg 5/2/06



Y5395-02.00395.fig4.dwg 5/1/06

TABLES

TABLE 1: Groundwater Analytical Results - March 2006 (µg/L) Port of Oakland Harbor Facilities Center 2277 and 2225 7th Street, Oakland, California

Sample ID	Date	TPHg	TEPHd	TEPHmo	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
MW-2	03/24/06	<50	<50	<300	< 0.5	<0.5	< 0.5	<0.5	<0.5
MW-4	03/24/06	420	51	<300	120	0.8	< 0.7	<0.7	<0.7
MW-4dup	03/24/06	440	<50	<300	130	< 0.7	< 0.7	<0.7	<0.7
MW-8A	03/24/06	<50	71	<300	< 0.5	< 0.5	< 0.5	<0.5	<0.5
QCEB	03/24/06	<50	<50	<300	< 0.5	<0.5	< 0.5	<0.5	<0.5
QCTB	03/24/06	<50	<50	<300	< 0.5	<0.5	< 0.5	<0.5	<0.5

Notes:

See Figure 2 for monitoring well locations.

 $\mu g/L = micrograms$ per liter.

TPHg = total petroleum hydrocarbons in gasoline range.

TEPHd = total petroleum hydrocarbons in diesel range.

TEPHmo = total petroleum hydrocarbons in motor oil range.

MTBE = methyl-tert butyl ether

QCEB = equipment blank quality control sample.

QCTB = blank quality control sample.

<xx = not detected by the laboratory above the reporting limit, the value following the less than sign.

Bold indicates the analyte was reported above the laboratory reporting limit.

TABLE 2: Groundwater Elevation Data - March 2006Port of Oakland Harbor Facilities Center2277 and 2225 7th Street, Oakland, California

Monitoring Well	Date Measured	Top of Casing Elevation ¹ (feet)	Depth to Product (feet btc)	Depth to Water (feet btc)	Product Thickness (feet)	Groundwater Elevation ¹ (feet)
MW-1	3/24/2006	14.14	5.98	6.27	0.29	NC
MW-2	3/24/2006	16.96	NP	9.55		7.41
MW-3	3/24/2006	16.18	8.20	8.82	0.62	NC
MW-4	3/24/2006	13.15	NP	7.05		6.10
MW-5	3/24/2006	13.49	NP	NA ²	NA ²	NA ²
MW-8A	3/24/2006	12.94	NP	6.65		6.29

Notes:

See Figure 2 for monitoring well locations.

NP = no product detected with the interface probe.

NC = not calculated due to the presence of free-phase product in the well.

-- = no measurable product in the well.

btc = below top of the well casing.

NA = Not accessable.

¹ Elevation data relative to Port of Oakland datum (3.202 feet below sea level datum of 1929, NGVD 29).

² Well could not be measured because large area of surface water was covering the well head.

Table 3: Free Product Recovery System Settings - First Quarter 2006Port of Oakland Harbor Facilities Center2277 and 2225 7th Street, Oakland, California

Recovery	1/1/06 to	2/3/06 ¹	2/3/06 to	3/31/06
Well	Frequency (days)	Duration (hrs.)	Frequency (days)	Duration (hrs.)
RW-1	NO	NO	NO	NO
RW-2	NO	NO	NO	NO
RW-3	14	1:30	1	0:05
RW-4	14	0:30	4	0.02
RW-5	NO	NO	NO	NO
RW-6	14	1:00	4	0.02
RW-7	14	0:30	4	0.02
RW-8	14	0:30	4	0.02

Notes:

See Figure 2 for recovery well locations.

Frequency = the frequency with which the skimmer pump operates.

Duration = the length of time the skimmer pumps operates each time it is activated.

NO = not operating, no measurable product in the recovery well.

¹ BASELINE'S initial site visit was on 3 February 2006, prior to that time the system was operated by Treadwell and Rollo, Inc.

These setting represent the operating condition observed at that time.

Table 4Summary of Product Thickness Measurementsand Operation and Maintenance Activities - First Quarter 2006Port of Oakland Harbor Facilities Center2277 and 2225 7th Street, Oakland, California

Site Visit Dat	e:2/3/2006				
	Depth to	Depth to	Product	Product	
Recovery	Product	Water	Thickness	Volume	
Well	(feet)	(feet)	(feet)	(gallons)	Comments
RW-1					Silt grading activities being performed on-site so did not check this vault
RW-2	None	7.66			No pump
RW-3	8.35	8.70	0.35	0.06	
					Air inlet and exhaust tubing disconnected from pump, significant water in vault (1/2 full),
RW-4	7.73	7.75	0.02	0.003	lots of biogrowth on outside of pump
RW-5	None	6.88	NA	NA	No cap and no pump
RW-6	7.35	7.39	0.04	0.01	Pumping but looks like only water, vault 1/2 full of water.
RW-7	7.02	7.09	0.07	0.01	Pumping but looks like only water.
RW-8	7.92	8.00	0.08	0.01	Pumping but no product in line, vault 1/2 full of water.
RW-9	None	9.21	NA	NA	No pump
Depth of prod	uct in conva	ult	1.1	feet	
Approximate	volume reco	vered	24	gallons	

	Depth to	Depth to	Product	Product	
Recovery	Product	Water	Thickness	Volume	
Well	(feet)	(feet)	(feet)	(gallons)	Comments
RW-1	None	6.4	NA	NA	Pulled pump out, put cap on well.
RW-2			NA	NA	
RW-3	8.50	8.80	0.3	0.05	Kinked discharge line, put piece of 3/4-inch hose around the tubing to provide support.
RW-4	7.74	7.76	0.02	0.003	Exhaust valve stuck open, put back pressure on valve and it began working.
RW-5			NA	NA	Put cap on well
RW-6	7.26	7.33	0.07	0.01	Pumping but looks like only water, vault 1/2 full of water.
RW-7	6.94	7.01	0.07	0.01	
RW-8	7.68	7.70	0.02	0.00	Exhaust valve stuck open, put back pressure on valve and it began working.
RW-9			NA	NA	Put cap on well
Depth of prod	uct in conva	ult	1.1	feet	
Approximate	volume reco	vered	24	gallons	

Table 4Summary of Product Thickness Measurementsand Operation and Maintenance Activities - First Quarter 2006Port of Oakland Harbor Facilities Center2277 and 2225 7th Street, Oakland, California

	Depth to	Depth to	Product	Product		
Recovery	Product	Water	Thickness	Volume		
Well	(feet)	(feet)	(feet)	(gallons)	Comments	
RW-1			NA	NA		
RW-2			NA	NA		
RW-3	8.15	8.16	0.01	0.00		
RW-4	7.12	7.13	0.01	0.002		
RW-5			NA	NA		
RW-6	7.37	7.41	0.04	0.01		
RW-7	6.95	7.04	0.09	0.01		
RW-8	7.71	7.80	0.09	0.01		
RW-9			NA	NA		
Depth of prod	uct in conva	ult	1.2	feet		
Depth of product in convault 1.2 feet Approximate volume recovered 26 gallons						

	Depth to	Depth to	Product	Product	
Recovery	Product	Water	Thickness	Volume	
Well	(feet)	(feet)	(feet)	(gallons)	Comments
RW-1			NA	NA	
RW-2			NA	NA	
RW-3	7.90	7.92	0.02	0.00	Replace tubing with more flexible tube to reduce kinking
RW-4			NA	NA	
RW-5			NA	NA	
RW-6	7.14	7.15	0.01	0.00	
RW-7			NA	NA	
RW-8			NA	NA	
RW-9			NA	NA	
Depth of prod	uct in conva	ult	1.2	feet	
Approximate			26	gallons	

Table 4Summary of Product Thickness Measurementsand Operation and Maintenance Activities - First Quarter 2006Port of Oakland Harbor Facilities Center2277 and 2225 7th Street, Oakland, California

Site Visit Date	e:3/22/2006							
	Depth to	Depth to	Product	Product				
Recovery	Product	Water	Thickness	Volume				
Well	(feet)	(feet)	(feet)	(gallons)	Comments			
RW-1			NA	NA				
RW-2			NA	NA				
RW-3	8.13	8.14	0.01	0.00				
RW-4	7.09	7.10	0.01	0.002				
RW-5			NA	NA				
RW-6	7.05	7.06	0.01	0.00	Replace tubing with more flexible tube to reduce kinking.			
RW-7	6.70	6.71	0.01	0.00				
RW-8	None	7.43	NA	NA				
RW-9			NA	NA				
Depth of produ	Depth of product in convault 1.4 feet							
Approximate v	oiume reco	verea	31	gallons				

Notes:

See Figure 2 for recovery well locations.

-- = not measured

NA = not applicable

APPENDIX A

GROUNDWATER SAMPLING FORMS

Project No. Project name: Location: Recorded by: Weather: Precip. in past 5 days ¹ (inches): Water Level Instrument: VOLUME OF WATER * Measured product		and howers Water Level fro Product level fro	Filter pack int TOC elevatio om TOC (feet):	r (inches): rval bgs (feet): terval bgs (feet): n (feet): 6.27 5.98	Date: Time: Time: e of free-phase p	3/24/2006 15.5 2 5.5-15.5 4.5-15.5 14.14 6:35 6:35 oroduct.
CALIBRATION Calibration Standard: Before Purging: After Puging:		Temp (°C)	рН	NTU	E C (µmho/cm)	
FIELD MEASUREMEN	NTS Temp (°C)	рН	E C (µmho/cm)	Cumulative Gallons Removed	Odor	NTU
Appearance of sample: Duplicate/blank number: Purge method: Sampling equipment: Sample containers: Sample analyses: Decontamination method				Time:		

¹ Source: Oakland Fire Service Station "ONO".

TOC = top of casing

Project name: Location: Recorded by: Weather: Precip. in past 5 days ¹ (inches):	Port of OaklandWell diameter2277 7th Street, OaklandScreened intervolution		rval bgs (feet): erval bgs (feet): n (feet):	Date:	3/24/2006 18.1 2 8.4-18.4 7.4-18.4 16.96 8:00	
	Dual-phase interface probe (Solinst)	Product level f	rom TOC (feet):	None	Time:	8:00
VOLUME OF WATER T (18.1 ft well depth	-9.55 ft) water level	x $(0.083 \text{ ft})^2 \text{ x a}$ well radius	$\tau \ge 7.48 \text{ gal/ft}^3 =$	1.4	gallons in one ca	using volume
CALIBRATION Calibration Standard: Before Purging: After Puging: FIELD MEASUREMENT	Time 7:10 10:25	Temp (°C) 15.4 15.8	pH 7.00 7.00 7.22	NTU 0/20 0/20 0/21	Ε C (μmho/cm) 1,000 1,000 1,024	
Time 9:35 9:45 9:50 Notes: Well was purged	Temp (°C) 16.7 17.3 17.3 dry; waited for gro	pH 7.64 7.56 7.59 oundwater in well t	E C (μmho/cm) 1284 1388 1375 to recharge before	Cumulative Gallons Removed 1 3 4	Odor None observed None observed	NTU 1.4 1.1 0
DO: Appearance of sample: Duplicate/blank number: Purge method: Sampling equipment: Sample containers: Sample analyses: Decontamination method:	Same as purge eq 3 VOAs, 2 liter a TPH-g,-d,-mo; B	mber	and silicon tubing	Time: Time: <u>g</u> VOA attachment: Laboratory: Rinsate disposal:	7:00/8:35 None Curtis & Tomp	okins

¹ Source: Oakland Fire Service Station "ONO".

TOC = top of casing

Project No. Project name: Location: Recorded by: Weather: Precip. in past 5 days ¹ (inches): Water Level Instrument: VOLUME OF WATER * Measured product	Product level fro	Filter pack int TOC elevation om TOC (feet): om TOC (feet):	r (inches): rval bgs (feet): rerval bgs (feet): n (feet): <u>8.82</u>	Date: - - - - - - - - - - - - - - - - - - -	3/24/2006 17.5 2 7.5-17.5 6.5-17.5 16.18 9:40 9:40	
CALIBRATION Calibration Standard: Before Purging: After Puging:		Temp (°C)	рН	NTU	E C (µmho/cm)	
FIELD MEASUREMEN Time Measured product lev	Temp (°C) rel only, no groundwat	pH er sample collecte	E C (μmho/cm) ed due to the pre	Cumulative Gallons Removed esence of free-phase pr	Odor roduct.	NTU
Appearance of sample: Duplicate/blank number: Purge method:				Time:		
Sampling equipment: Sample containers: Sample analyses: Decontamination method	: Alconox and water,	, DI water rinse		VOA attachment: Laboratory: Rinsate disposal:		

¹ Source: Oakland Fire Service Station "ONO".

TOC = top of casing

Project No. Project name: Location: Recorded by: Weather: Precip. in past 5 days ¹ (inches): Water Level Instrument:	_	Well diameter Screened inter	val bgs (feet): erval bgs (feet): n (feet): 7.05	om TOC (feet): inches): al bgs (feet): val bgs (feet): feet):				
water Lever mstrument.	(Sollist)			Ivone		6:25		
VOLUME OF WATER	TO BE REMOVE	D						
(18.8 ft well depth	,	x $(0.083 \text{ ft})^2 \ge \pi$ well radius	$x 7.48 \text{ gal/ft}^3 =$	1.9	gallons in one c	asing volume		
		Tome			ЕС			
CALIBRATION	Time	Temp (°C)	pН	NTU	E C (µmho/cm)			
Calibration Standard:		(C)	7.00	0/20	(µmno/cm) 1,000			
Before Purging:	7:10	15.4	7.00	0/20	1,000			
After Puging:		15.8	7.22	0/20	1,000			
FIELD MEASUREMEN	ITS							
	Temp		EC	Cumulative				
Time	(°C)	pH	(µmho/cm)	Gallons Removed	Odor	NTU		
8:18	17.7	7.23	1384	2	None observed	3.8		
8:30	17.7	7.26	1420	4	None observed	2.8		
8:40	17.7	7.26	1411	6	None observed	2.0		
8:45	17.7	7.27	1423	7	None observed	2.4		
DO:	0.24 mg/L Clear	_						
Appearance of sample:			Time:					
Duplicate/blank number:				Time:	8:50, 7:00	, 8:25		
Purge method:	<u>1</u>	with polyethylene a	and silicon tubing					
Sampling equipment:		· ·		VOA attachment:	None			
Sample containers:								
Sample analyses:		BTEX; & MTBE		Laboratory:		pkins		
Decontamination method:	Alconox and wa	ter, DI water rinse		Rinsate disposal:	*			
					Port contractor to remove			

¹ Source: Oakland Fire Service Station "ONO".

TOC = top of casing

Project No. Project name: Location: Recorded by: Weather: Precip. in past 5 days ¹ (inches): Water Level Instrument: VOLUME OF WATER * Well was not purg		land showers Water Level : Product level :	Well diamete Screened inte Filter pack in TOC elevatio from TOC (feet):	from TOC (feet): r (inches): rval bgs (feet): terval bgs (feet): n (feet): <u>NA</u>	Date: - - - - - - - - - - - - - - - - - - -	3/24/2006 18.4 2 8.0-18.0 7.0-18.0 13.49
CALIBRATION Calibration Standard: Before Purging: After Puging: FIELD MEASUREMEN		Temp (°C)	рН	NTU	E C (µmho/cm)	
Time	Temp (°C)	рН	E C (µmho/cm)	Cumulative Gallons Removed	Odor	NTU
Appearance of sample: Duplicate/blank number: Purge method: Sampling equipment: Sample containers: Sample analyses: Decontamination method	NA NA NA NA NA NA NA			Time: Time: VOA attachment: Laboratory: Rinsate disposal:	NA	

¹ Source: Oakland Fire Service Station "ONO".

TOC = top of casing

bgs = below ground surface

BASELINE • 5900 Hollis Street, Suite D • Emeryville, CA 94608 (510) 420–8686 • (510) 420-1707

Project No.	Y5395-02		Well No.:	MW-8A	Date:	3/24/2006		
Project name:	Harbor Facilities	Center		from TOC (feet):		20.6		
Location:	Port of Oakland		Well diameter	(inches):	_	2		
	2277 7th Street, O	akland	Screened inter	rval bgs (feet):		5.0-20.0		
Recorded by:	WKS		Filter pack int	erval bgs (feet):	_	4.0-20.8		
Weather:	Overcast, afternoo	on showers	TOC elevation	n (feet):	_	12.94		
Precip. in past 5 days ¹								
(inches):	0.83	Water Level fr	om TOC (feet):	6.65	Time:	6:30		
	Dual-phase							
	interface probe							
Water Level Instrument:	(Solinst)	Product level fr	om TOC (feet):	None	Time:	6:30		
VOLUME OF WATER	TO BE REMOVE	D						
(20.6 ft	-6.65 ft)	x $(0.083 \text{ ft})^2 \text{ x } \pi$	x 7.48 gal/ft ³ =	2.3	gallons in one ca	sing volume		
well depth	· · · · · · · · · · · · · · · · · · ·	well radius			_0	U		
CALIBRATION		Temp			EC			
CALIDRATION	Time	(°C)	pН	NTU	μmho/cm)			
		(0)	-					
Calibration Standard:			7.00	0/20	1,000			
Before Purging:	7:10	15.4	7.00	0/20	1,000			
After Puging:	10:25	15.8	7.22	0/21	1,024			
FIELD MEASUREMEN	ITS							
	Temp		EC	Cumulative				
Time	(°C)	pН	(µmho/cm)	Gallons Removed		NTU		
Sediment at bottom					None observed			
7:17	17.7	7.43	2,387	2	None observed	4.1		
7:30	18.0	7.46	2,395	4	None observed	3.0		
7:40	18.1	7.45	2,410	6	None observed	2.8		
7:52	18.0	7.45	2,405	8	None observed	3.6		
DO:		_						
Appearance of sample:				Time				
Duplicate/blank number:				Time	: 7:00, 8:35			
Purge method:		with polyethylene a	and silicon tubing					
Sampling equipment:		* *		VOA attachment	: None			
Sample containers:								
Sample analyses:		BTEX; & MTBE		Laboratory	1			
Decontamination method:		ter, DI water rinse		Rinsate disposal:				

¹ Source: Oakland Fire Service Station "ONO".

TOC = top of casing

bgs = below ground surface

BASELINE • 5900 Hollis Street, Suite D • Emeryville, CA 94608 (510) 420–8686 • (510) 420-1707 **APPENDIX B**

LABORATORY ANALYTICAL REPORT

Quality Control Checklist for Review of Laboratory Report

Job No.: <u>Y5395-02</u> Laboratory: Curtis and Tompkins, Ltd. Report Date: <u>11 April 2006</u>

Site: Harbors Facility Center Laboratory Report No: <u>185770</u> BASELINE Review By: JGM

|--|

(De	NERAL QUESTIONS scribe "no" responses below in "comments" section. Contact the laboratory, as r lanation or action on "no" responses; document discussion in comments section.)	required, fo	r further
1a.	Does the report include a case narrative? (A case narrative MUST be prepared by the lab for all analytical work requested by BASELINE)	x	
1b.	Is the number of pages for the lab report as indicated on the case narrative/lab transmittal consistent with the number of pages that are included in report?	X	
1c.	Does the case narrative indicate which samples were analyzed by a subcontractor and the subcontractor's name?		X
1d.	Does the case narrative summarize subsequent requests not shown on the chain-of- custody (e.g., additional analyses requested, release of "hold" samples)?		x
1e.	Does the case narrative explain why requested analyses could not be performed by laboratory (e.g., insufficient sample)?		x
1f.	Does the case narrative explain all problems with the QA/QC data as identified in the checklist (as applicable) ?	X	
2a.	Is the laboratory report format consistent and legible throughout the report?	X	
2b.	Are the sample and reported dates shown in the laboratory report correct?	X	
3a.	Does the lab report include the original chain-of-custody form?	X	
3b.	Were all samples appropriately analyzed as requested on the chain-of-custody form?	x	
4.	Was the lab report signed and dated as being reviewed by the laboratory director, QA manager, or other appropriate personnel? (Some lab reports have signature spaces for each page). (This requirement also applies to any analyses subcontracted out by the laboratory)	x	
5a.	Are preparation methods, cleanup methods (if applicable), and laboratory methods indicated for all analyses?	X	
5b.	If additional analytes were requested as part of the reporting of the data for an analytical method, were these included in the lab report?		X
6.	Are the units in the lab report provided for each analysis consistent	X	

		Yes	No	NA
	throughout the report?			
7.	Are the detection limits (DL) appropriate based on the intended use of the data? (e.g., DL below applicable MCLs for water quality issues?)	х		
8a.	Are detection limits appropriate based on the analysis performed? (i.e., not elevated due to dilution effects)	х		
8b.	If no, is an explanation provided by the laboratory?			X
9a.	Were the samples analyzed within the appropriate holding time? (generally 2 weeks for volatiles, and up to 6 months for total metals)	x		
9b.	If no, was it flagged in the report?			X
10.	If samples were composited prior to analysis, does the lab report indicate which samples were composited for each analysis?	x		
11a.	Do the chromatograms confirm quantitative laboratory results? (petroleum hydrocarbons)	x		
11b.	Is a standard chromatogram(s) included in the laboratory report?	x		
11c.	Do the chromatograms confirm laboratory notes, if present (e.g., sample exhibits lighter hydrocarbon than standard)	x		
12.	Are the results consistent with previous analytical results from the site? (If no, contact the lab and request review/reanalysis of data, as appropriate)	x		
13a.	REVISED LAB REPORTS ONLY. Is the revised lab report or revised pages to a lab report signed and dated as being reviewed by the laboratory director, QA manager, or other appropriate personnel?			X
13b	REVISED LAB REPORTS ONLY. Does the case narrative indicate the date of revision and provide an explanation for the revision?			X
13c.	REVISED LAB REPORTS ONLY. Does the revised lab report adequately address the problem(s) which triggered the need for a revision?			X
13d	REVISED LAB REPORTS ONLY. Are the data included in the revised report the same as data reported in the original report, except where the report was revised to correct incorrectly reported data?			x
	<i>QC Questions</i> d/Laboratory Quality Control - Groundwater Analyses			
14.	Are field blanks reported as "ND"? (groundwater samples) A field blank is a sample of DI water which is prepared in the field using the same collection and handling procedures as the other samples collected, and used to demonstrate that the sampling procedure has not contaminated the sample.			x
15.	Are trip blanks reported as "ND"? (groundwater samples/volatile analyses) <i>A trip</i> blank is a sample of contaminant-free matrix placed in an appropriate container by			x

	Yes	No	NA
the lab and transported with the field samples collected. Provides information regarding positive interference introduced during sample transport, storage, preservation, and analysis. The sample is NOT opened in the field.			
16. Are duplicate sample results consistent with the original sample? (groundwater samples) <i>Field duplicates consist of two independent samples collected at the sampling location during a single sampling event. Used to evaluate precision the analytical data and sampling technique. (Differences between the duplica and sample results may also be attributed to environmental variability).</i>	same of		x

Batch Quality Control

(Samples are batched together by matrix [soil, water] and analyses requested. A batch generally consists of 20 or fewer samples of the same matrix type, and is prepared using the same reagents, standards, procedures, and time frame as the samples. QC samples are run with each batch to assess performance of the entire measurement process.)

F		
17. Do the sample batch numbers and corresponding laboratory QA/QC batch numbers match?	x	
18a. Are method blanks (MB) for the analytical method(s) below the laboratory reporting limits? Used to assess lab contamination and prevent false positive results. MBs should be "ND."	X	
18b. If no, is an explanation provided in the case narrative to validate the data?		x
18c. Are analytes which may be considered laboratory contaminants reported below the laboratory reporting limit? Common lab contaminants include acetone, methylene chloride, diethylhexyl phthalate, and di-n-octyl phthalate.	x	
18d. If no, was the laboratory contacted to determine whether reported analyte could be a potential laboratory contaminant and was an explanation included in the case narrative?		Х
19. Are laboratory control samples (LCS) and LCS duplicate (LCSD) [a.k.a., Blank Spike (BS) and BS duplicates (BSD)] within laboratory reporting limits? Limits should be provided on the report. <i>LCS is a reagent blank spike with a</i> <i>representative selection of target analyte(s) and prepared in the same manner as</i> <i>the samples analyzed. The LCS should be spiked with the same analytes as the</i> <i>matrix spike (below). The LCS is free from interferences from the sample matrix</i> <i>and demonstrates the ability of the lab instruments to recover the target analytes.</i> <i>Accuracy (recovery information) is generally reported as % spike recovery;</i> <i>precision (reproducibility of results) between the LCS and LCSD is generally</i> <i>reported as the relative percent difference (RPD). LCS/LCSD can be run in</i> <i>addition to or in lieu of, matrix QC data.</i>	x	
20a. Are the Matrix QC data (i.e., MS/MSD) within laboratory limits? Limits should be provided on the lab report. The lab selects a sample from the batch and analyzes a spike and a spike duplicate of that sample. Matrix QC data is used to obtain precision and accuracy information and is reported in the same manner as LCS/LCSD. If the MS/MSD fails, the results may still be considered valid if the MB and either the LCS/LCSD or BS/BSD is within the lab's limits (failure is probably	X	

	Yes	No	NA
due to matrix interference).			
20b. If no, is the MB and either LCS/LCSD or BS/BSD within lab limits to validate the data?			х
Sample Quality Control			
21a. Are the surrogate spikes reported within the lab's acceptable recovery limits? A surrogate is a non-target analyte, which is similar in chemical structure to the analyte(s) being analyzed for, and which is not commonly found in environmental samples. A known concentration of the surrogate is spike into the sample or QA "sample" prior to extraction or sample preparation. Results are usually reported as % recovery of the spike. Failure to meet lab's limits for primary and secondary surrogates results in rebatching and reanalysis of the sample; failure of only the primary or the secondary surrogate may be acceptable under certain circumstances. Failure generally is due to coelution with the sample matrix.	х		
21b. If no, is an explanation given in the case narrative to validate the data?			x

Comments:

BASELINE

5900 Hollis Street, Suite D Emeryville, CA 94608 Tel: (510) 420-8686 Fax: (510) 420-1707

185770 CHAIN OF CUSTODY RECORD

Turn-around Time Lab

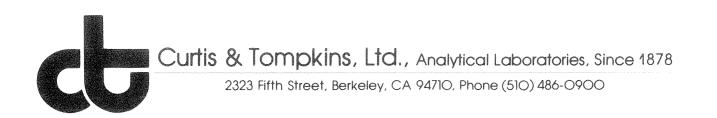
BASELINE Contact Person

Standard

Curtis & Tompkins

Bill Scott/James McCarty

	Project Number Pro Y5395-02	2277	277 Seventh St., Oakland CA						TPH as gasoline (8015B) TEPH diesel & m.o. BTEX & MTBE 8260B														
	Samplers: (Signature)						Containers Type Preservative						asoline (icsel & n wilica ge 2 MTBE										
	Sample ID No. Station	Date:	Time:	Media	No.	SS Encore	L-AG	L-Poly	250 ml Poly 500 ml Poly	None	HCI	and : SO4 NaOH		TPH _{as}	TEPH (8015	BTEX,		/				Remarks/ Composite	
1	MW-2	3/24/00	10:20	w	3		Ŋ	(X			х		X							
$\langle \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$	MW-2	3/24/06	10:20	W	2		x			X					Х								
\mathcal{A}	MW-4	3/24/06	6:45	W	3		2	x			X			Х		X							
K	MW-4	3/24/06	8:45	W	2		x	TT		X					Х								
, /	MW-4dup	5/24/06	8:50	W	3		2	x			X			Х		X							
imes	MW-4dup	3/24/06	8:50	W	2		Х			Х					Х								
	- MW-5	~`		W	3			{			X			X		X	nk						
,	MW-5			W	2		X	++		х		+			-X -		wu						
4/	MW-8A	3/24/06	7:55	W	3		2	<			x			Х		Х							
$\langle \rangle$	MW-8A	3/24/06	7:55	W	2		x			Х					X					ļ			
5/	QCTB	3/24/06	7:00	14	3			$\langle $			X			X		X				ļ			
5	QLTB	3/24/06	7:00	W	2		×			X					X								
	QCEB	424606	4:35	ω	3)	<			x			×		×							
$, \leq$	QLEB	3/24/00	8:35	W	2		×			X					x								
5-02																							
	·····			1																			
of Custody/MasterC-o-C-seal	Relinquished by: (Signature) Custody Seal Date/Tim $Mellin K$ Yes No $3/27/06/11^{12}$						Rec		by: 1 z Ya			e E) in	tody Seal Date/Time ntact 3/24/06 11.0				Conditions of Samples Upon Arrival at Laboratory:				f a reactivitaria	
stody/	Relinquished by: (Signature) Custody Seal Date/Time						Rece	eived	by: (Sign	atur	e)	Cust	ody Sea	l Da	te/Tin			marks:	Plea	se pro	ovide EDD & E LINE	DF
of Cu												•		No NA	1								
Bill's/C:/chain	Relinquished by: (Signatu	re) Custo Yes	dy Seal No	Date/Ti	ime		Rec	eived	l by:	(Sig	natu	re)	Custo	ody Seal Date/Time			Please invoice Jeff Rubin at Port of Oakland, W.O. 202386 TSO #21 Please e-mail copy of the analytical results to jrubin@portoakland.com						
щ	Received at laboratory wi	th intact custo	ody seal:	(Signa	ture)	ire) Date/Time Comme				an a													



ANALYTICAL REPORT

Prepared for:

APR 1 4 2006

RASELINE

Baseline Environmental 5900 Hollis St. Suite D Emeryville, CA 94608

Date: 11-APR-06 Lab Job Number: 185770 Project ID: STANDARD Location: Harbor Facilities Center

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signatures. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis.

This package may be reproduced only in its entirety. NELAP # 01107CA Page 1 of 29



CASE NARRATIVE

Laboratory number: Client: Location: Request Date: Samples Received: 185770 Baseline Environmental Harbor Facilities Center 03/24/06 03/24/06

This hardcopy data package contains sample and QC results for six water samples, requested for the above referenced project on 03/24/06. The samples were received cold and intact.

TPH-Purgeables and/or BTXE by GC (EPA 8015B):

No analytical problems were encountered.

TPH-Extractables by GC (EPA 8015B):

No analytical problems were encountered.

Volatile Organics by GC/MS (EPA 8260B):

No analytical problems were encountered.

1.6

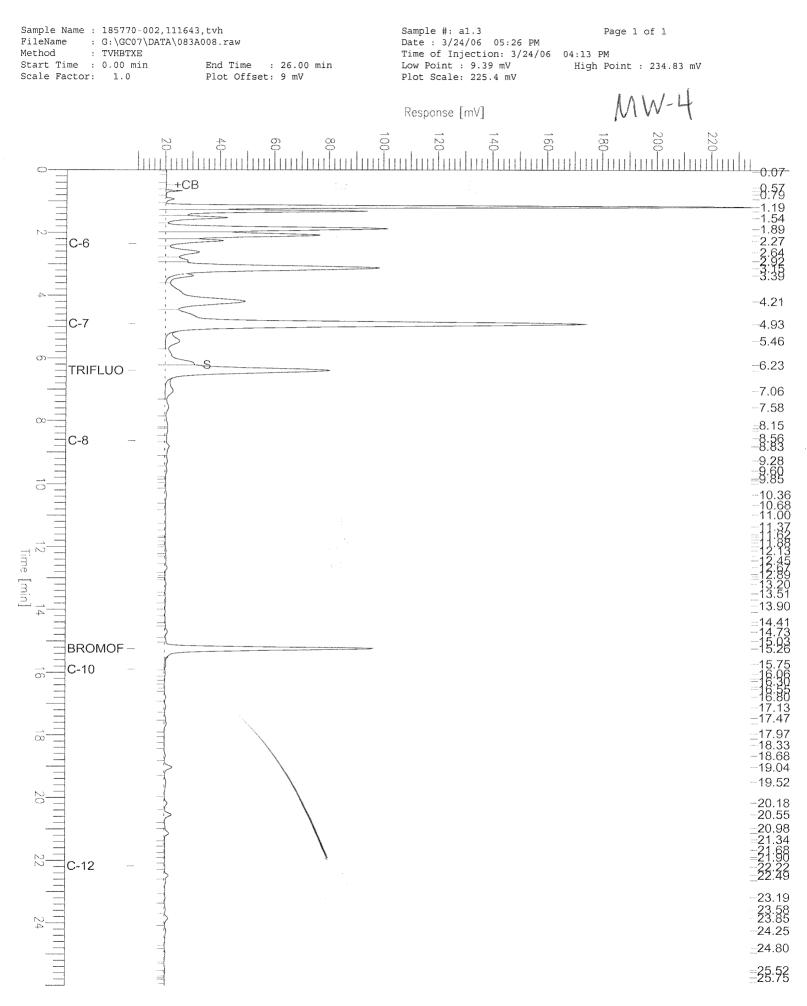


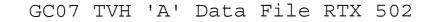
		Total	Volati	le Hydrocarl	oons	
Lab #: Client:		Environment	al	Location: Prep: Analysis:	Harbor Facilities Cent EPA 5030B	cer .
Project#: Matrix: Units:	STANDARD Water ug/L			Sampled: Received:	EPA 8015B 03/24/06 03/24/06 03/24/06	
Diln Fac: Batch#:	1.000 111643			Analyzed:	03/24/06	
Field ID: Type:	MW-2 SAMPLE			Lab ID:	185770-001	
Ana Gasoline C7-C12	lyte 2	NE	Result		RL 50	
Surre Trifluorotoluer Bromofluorobenz	ne (FID)	%REC 108 103	Limits 69-137 80-133			
Field ID: Type:	MW-4 SAMPLE			Lab ID:	185770-002	
Ana Gasoline C7-C12			Result 420 L	Y	RL 50	
Surro Trifluorotoluer Bromofluorobenz	ne (FID)	%REC 110 98	Limits 69-137 80-133			
Field ID: Type:	MW-4DUP SAMPLE			Lab ID:	185770-003	
Ana Gasoline C7-C12	yte ?		Result 440 L	Y	RL 50	
Surro Trifluorotoluer Bromofluorobenz	ne (FID)	%REC 116 104	Limits 69-137 80-133			
Field ID:	MW-8A			Lab ID:	185770-004	
Type:	SAMPLE					
Type: Anal Gasoline C7-C12	SAMPLE	ND	Result		RL 50	

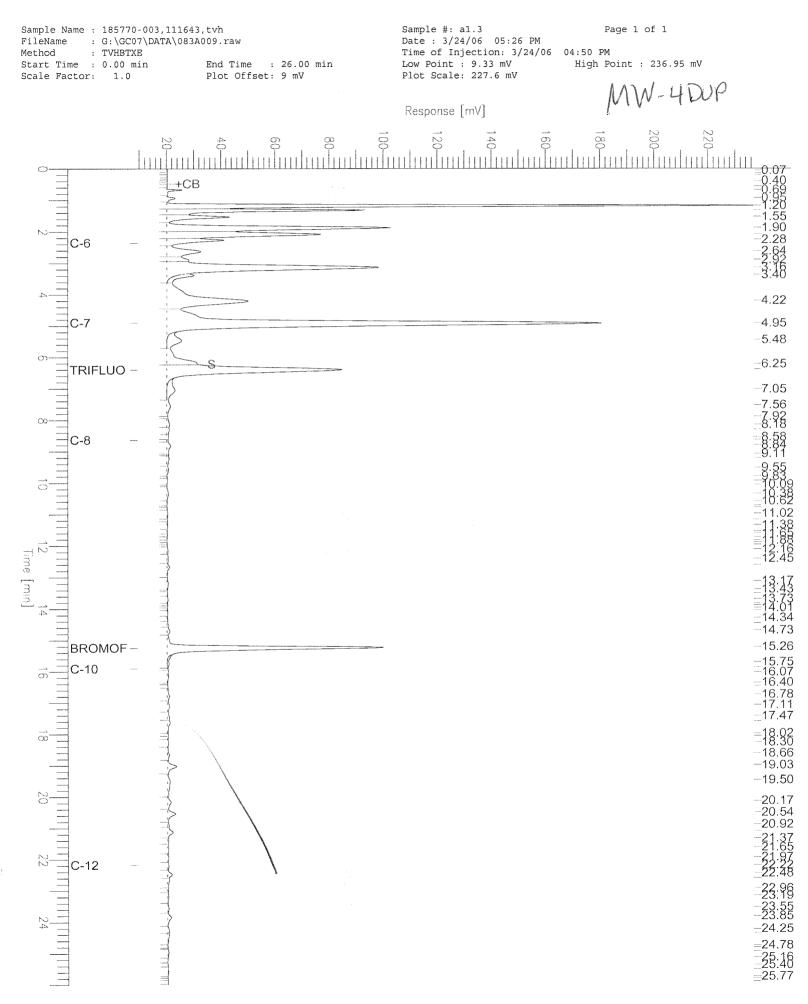
L= Lighter hydrocarbons contributed to the quantitation Y= Sample exhibits chromatographic pattern which does not resemble standard ND= Not Detected

RL= Reporting Limit Page 1 of 2

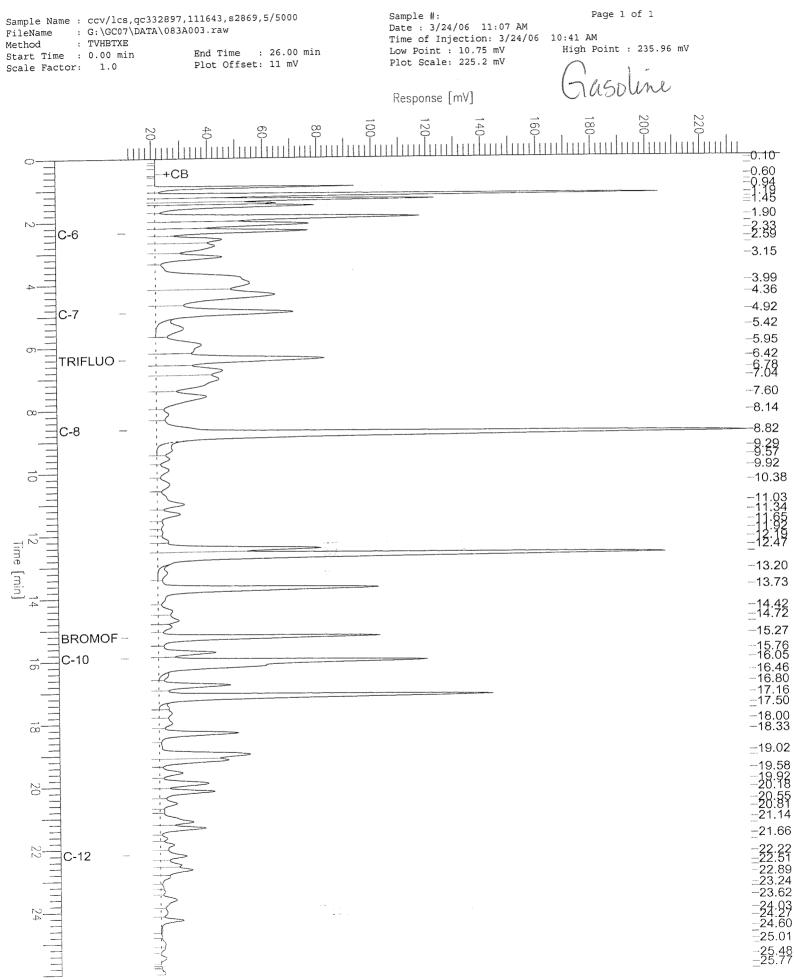
GC07 TVH 'A' Data File RTX 502







GC07 TVH 'A' Data File RTX 502





		Total	. Volatil	.e Hydrocar			
Lab #: Client: Project#:	STANDARD	Environmer	ıtal	Location: Prep: Analysis:	EF	arbor Facilit PA 5030B PA 8015B	ies Center
Matrix: Units: Diln Fac: Batch#:	Water ug/L 1.000 111643			Sampled: Received: Analyzed:	03	3/24/06 3/24/06 3/24/06	
Field ID: Type:	QCTB SAMPLE			Lab ID:	18	35770-005	
Anal Gasoline C7-C12	yte		Result D		RL 50		
Surro Trifluorotoluen Bromofluorobenz	e (FID)	% RE C 97 94	Limits 69-137 80-133				
Field ID: Type:	QCEB SAMPLE			Lab ID:	18	5770-006	
Anal Gasoline C7-C12	yte	N	Result D		RL 50		
Surro Trifluorotoluen Bromofluorobenz	e (FID)	% REC 96 99	Limits 69-137 80-133				
Type:	BLANK			Lab ID:		332895	
Anal Gasoline C7-C12	yte	N	Result D		RL 50		
Surro Trifluorotoluen Bromofluorobenz	e (FID)	%REC 99 97	Limits 69-137 80-133				

L= Lighter hydrocarbons contributed to the quantitation Y= Sample exhibits chromatographic pattern which does not resemble standard ND= Not Detected RL= Reporting Limit Page 2 of 2



	Total Volatil	le Hydrocarbons	
Lab #:	185770	Location:	Harbor Facilities Center
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8015B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC332897	Batch#:	111643
Matrix:	Water	Analyzed:	03/24/06
Units:	ug/L		

Analyte	Spiked	Result	%REC	Limits
Gasoline C7-C12	2,000	2,187	109	80-120

Surrogate	%RE	C Limits
Trifluorotoluene (FID)	115	69-137
Bromofluorobenzene (FID)	103	80-133



	Total Vola	tile Hydrocarbo	ons
Lab #:	185770	Location:	Harbor Facilities Center
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8015B
Field ID:	MW - 2	Batch#:	111643
MSS Lab ID:	185770-001	Sampled:	03/24/06
Matrix:	Water	Received:	03/24/06
Units:	ug/L	Analyzed:	03/24/06
Diln Fac:	1.000		

Type:	MS			Lab ID:	QC	2332974		
	Analyte	MSS F	Result	Spike		Result	%REC	
Gasoline C	7-C12		37.59	2,000)	2,099	103	80-120
	Surrogate	%REC] Limits					
Trifluoroto	oluene (FID)	118	69-137					
Bromofluoro	obenzene (FID)	111	80-133					
Bromofluoro	obenzene (FID) MSD	111	80-133	Lab ID:	QC	2332975		
L		111	80-133 Spiked	Lab ID:	QC	C332975 %REC	Limits	RPD Lim
L	MSD Analyte			Lab ID:	~		Limits 80-120	RPD Lim 2 20
Type: Gasoline C	MSD Analyte 7-C12	111 	Spiked 2,000	Lab ID:	Result	%REC		
Type: Gasoline C	MSD Analyte		Spiked 2,000	Lab ID:	Result	%REC		



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	Total Volat	ile Hydrocarbo	ns
Lab #:	185770	Location:	Harbor Facilities Center
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8015B
Field ID:	ZZZZZZZZZ	Batch#:	111643
MSS Lab ID:	185776-002	Sampled:	03/23/06
Matrix:	Water	Received:	03/24/06
Units:	ug/L	Analyzed:	03/24/06
Diln Fac:	1.000		

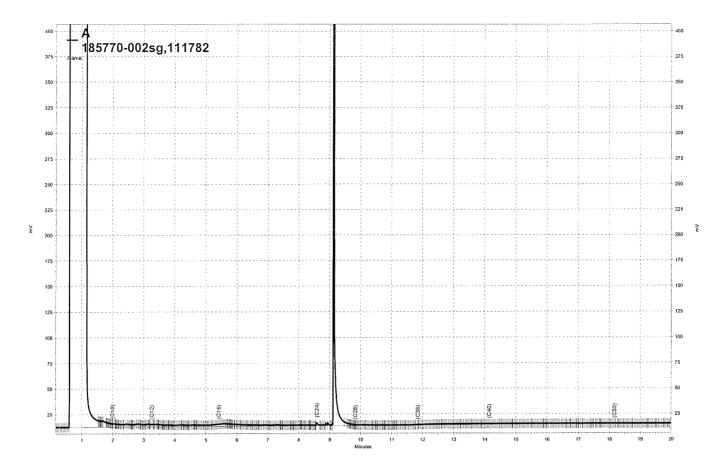
Type: MS		Lab ID:	QC333000	
Analyte Gasoline C7-C12	MSS Result 31.44	Spiked 2,000	Result 2,006	%REC Limits 99 80-120
Surrogate	%REC Limits			
Trifluorotoluene (FID) Bromofluorobenzene (FID)	108 69-137 100 80-133			
Type: MSD		Lab ID:	QC333001	
Analyte	Spiked	Resu	lt %REC	Limits RPD Lim
Gasoline C7-C12	2,000	2,13	9 105	80-120 6 20
Surrogate	%REC Limits			
Trifluorotoluene (FID)	111 69-137			
Bromofluorobenzene (FID)	100 80-133			



		Total Extract	able Hydrocarbo	ns
Lab #: Client: Project#:	185770 Baseline En STANDARD	vironmental	Location: Prep: Analysis:	Harbor Facilities Center EPA 3520C EPA 8015B
Matrix: Units: Diln Fac: Batch#:	Water ug/L 1.000 111782		Sampled: Received: Prepared: Analyzed:	03/24/06 03/24/06 03/28/06 03/29/06
			,	
Field ID: Type:	MW-2 SAMPLE		Lab ID: Cleanup Method:	185770-001 EPA 3630C
Ana Diesel C10-C24 Motor Oil C24-		Result ND ND	RL 50 300	
Surr Hexacosane	ogate	%REC Limits 79 65-130		
Field ID:	MW - 4		Lab ID:	185770-002
Type:	SAMPLE		Cleanup Method:	EPA 3630C
Ana Diesel C10-C24 Motor Oil C24-	lyte C36	Result 51 Y ND	RL 50 300	
Surr Hexacosane	ogate	%REC Limits 74 65-130		
	MW-4DUP SAMPLE		Lab ID: Cleanup Method:	185770-003 EPA 3630C
Hexacosane Field ID: Type:	MW-4DUP SAMPLE lyte		Lab ID:	185770-003 EPA 3630C
Hexacosane Field ID: Type: Ana Diesel C10-C24	MW-4DUP SAMPLE lyte C36	74 65-130 Result ND ND	Lab ID: Cleanup Method: <u>RL</u> 50	185770-003 EPA 3630C
Hexacosane Field ID: Type: Diesel C10-C24 Motor Oil C24-0	MW-4DUP SAMPLE lyte C36	74 65-130 Result ND ND &REC Limits	Lab ID: Cleanup Method: <u>RL</u> 50	185770-003 EPA 3630C
Hexacosane Field ID: Type: Ana Diesel C10-C24 Motor Oil C24-0 Surra Hexacosane Field ID: Type:	MW-4DUP SAMPLE 1yte C36 ogate MW-8A SAMPLE 1yte	74 65-130 Result ND ND &REC Limits	Lab ID: Cleanup Method: RL 50 300 Lab ID:	EPA 3630C

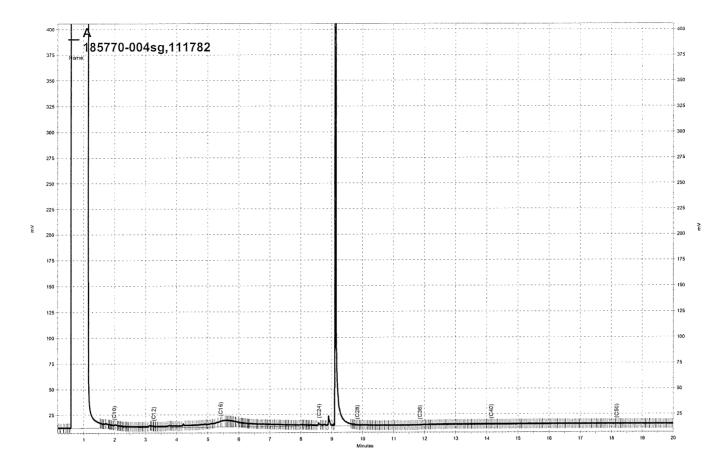
Y= Sample exhibits chromatographic pattern which does not resemble standard ND= Not Detected RL= Reporting Limit Page 1 of 2

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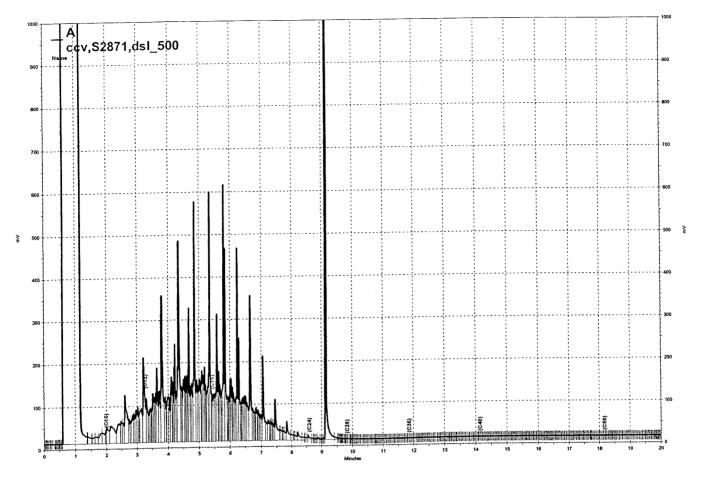


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MW-4

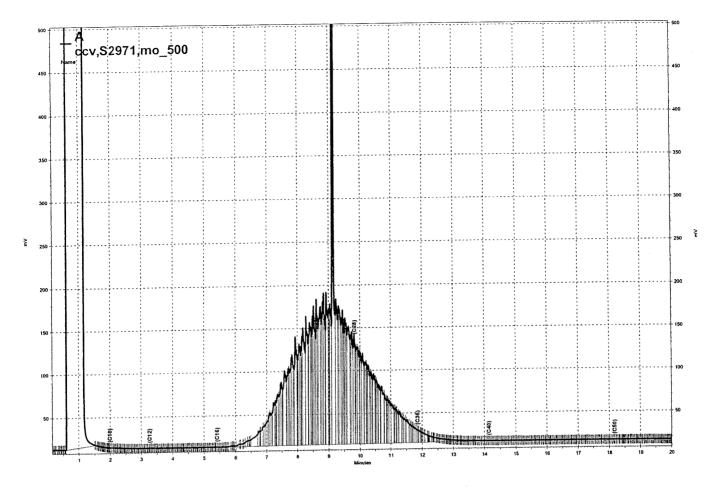


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Diesel



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MOTOR DIL



	Tot	al Extracta	ble Hydrocarbo	ns
Lab #: Client: Project#:	185770 Baseline Enviro STANDARD	nmental	Location: Prep: Analysis:	Harbor Facilities Center EPA 3520C EPA 8015B
Matrix: Units: Diln Fac: Batch#:	Water ug/L 1.000 111782		Sampled: Received: Prepared: Analyzed:	03/24/06 03/24/06 03/28/06 03/29/06
Field ID: Type:	QCTB SAMPLE		Lab ID: Cleanup Method:	185770-005 EPA 3630C
Anal Diesel C10-C24	yte	Result ND	RL 50	
Motor Oil C24-C	36	ND ND	300	
Surro Hexacosane	gate 7	6 REC Limits 5 65-130		
Field ID: Type:	QCEB SAMPLE		Lab ID: Cleanup Method:	185770-006 EPA 3630C
Anal Diesel C10-C24 Motor Oil C24-C		Result ND ND	RL 50 300	
Surro Hexacosane	gate 69	REC Limits		
Type: Lab ID:	BLANK QC333429		Cleanup Method:	EPA 3630C
Anal Diesel C10-C24 Motor Oil C24-C		Result ND ND	RL 50 300	
Surro Hexacosane	gate s	SREC Limits		

Y= Sample exhibits chromatographic pattern which does not resemble standard ND= Not Detected RL= Reporting Limit

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	Total	Extracta	ble Hydrocarbo	ns	
Lab #:	185770		Location:	Harbor Facil	ities Center
Client:	Baseline Environme	ntal	Prep:	EPA 3520C	
Project#:	STANDARD		Analysis:	EPA 8015B	
Matrix:	Water		Batch#:	111782	
Units:	ug/L		Prepared:	03/28/06	
Diln Fac:	1.000		Analyzed:	03/30/06	
Type: Lab ID: Anal	BS QC333430 vte	Spiked	Cleanup Method: Result		Limits
Diesel C10-C24	-	2,500	2,166	87	61-133
Surro	ogate %RE	C Limits			
Hexacosane	88	65-130			
Type: Lab ID:	BSD QC333431		Cleanup Method:	EPA 3630C	
Anal	yte	Spiked	Result	%REC	Limits RPD Lim
Diesel C10-C24		2,500	2,454	98	61-133 12 31
Surro Hexacosane	ogate %RE	C Limits 65-130			



	Lardeante t	Aromatics by GC	-7 +110
Lab #:	185770	Location:	Harbor Facilities Center
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Field ID:	MW - 2	Batch#:	111763
Lab ID:	185770-001	Sampled:	03/24/06
Matrix:	Water	Received:	03/24/06
Units:	ug/L	Analyzed:	03/28/06
Diln Fac:	1.000		
MTBE	lyte Result ND		b 0.5
Benzene Toluene	ND ND		0.5
			0.5
	ND		
Chlorobenzene	ND ND		
			0.5 0.5
Chlorobenzene Ethylbenzene	ND		0.5
Chlorobenzene Ethylbenzene m,p-Xylenes	ND ND ND		0.5 0.5
Chlorobenzene Ethylbenzene m,p-Xylenes o-Xylene	ND ND ND ND ND		0.5 0.5 0.5

1,2-Dichloroethane-d4	99	80-130
Toluene-d8	99	80-120
Bromofluorobenzene	104	80-122

ND= Not Detected RL= Reporting Limit Page 1 of 1



	Purgeable /	Aromatics by GO	C/MS
Lab #:	185770	Location:	Harbor Facilities Center
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Field ID:	MW-4	Batch#:	111816
Lab ID:	185770-002	Sampled:	03/24/06
Matrix:	Water	Received:	03/24/06
Units:	ug/L	Analyzed:	03/30/06
Diln Fac:	1.429		

Analyte	Result	RL
MTBE	ND	0.7
Benzene	120	0.7
Toluene	0.8	0.7
Chlorobenzene	ND	0.7
Ethylbenzene	ND	0.7
m,p-Xylenes	ND	0.7
o-Xylene	ND	0.7
1,3-Dichlorobenzene	ND	0.7
1,4-Dichlorobenzene	ND	0.7
1,2-Dichlorobenzene	ND	0.7
Surrogate	%REC Limits	
1,2-Dichloroethane-d4	98 80-130	
Toluene-d8	100 80-120	

80-122

ND= Not Detected RL= Reporting Limit Page 1 of 1



	Purgeable 1	Aromatics by GC	:/ms
Lab #:	185770	Location:	Harbor Facilities Center
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Field ID:	MW-4DUP	Batch#:	111816
Lab ID:	185770-003	Sampled:	03/24/06
Matrix:	Water	Received:	03/24/06
Units:	ug/L	Analyzed:	03/30/06
Diln Fac:	1.429		

Analyte	Result	RL
MTBE	ND	0.7
Benzene	130	0.7
Toluene	ND	0.7
Chlorobenzene	ND	0.7
Ethylbenzene	ND	0.7
m,p-Xylenes	ND	0.7
o-Xylene	ND	0.7
1,3-Dichlorobenzene	ND	0.7
1,4-Dichlorobenzene	ND	0.7
1,2-Dichlorobenzene	ND	0.7
Surrogate	%REC Limits	
1,2-Dichloroethane-d4	98 80-130	
Toluene-d8	99 80-120	
Bromofluorobenzene	102 80-122	

ND= Not Detected RL= Reporting Limit Page 1 of 1



	Futgeabte i	Aromatics by GC	./ 110
Lab #:	185770	Location:	Harbor Facilities Center
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Field ID:	MW-8A	Batch#:	111763
Lab ID:	185770-004	Sampled:	03/24/06
Matrix:	Water	Received:	03/24/06
Units:	ug/L	Analyzed:	03/28/06
Diln Fac:	1.000		

MTBE	ND	0.5
Benzene	ND	0.5
Toluene	ND	0.5
Chlorobenzene	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5
1,3-Dichlorobenzene	ND	0.5
1,4-Dichlorobenzene	ND	0.5
1,2-Dichlorobenzene	ND	0.5
Surrogate	%REC Limits	
1,2-Dichloroethane-d4	96 80-130	
Toluene-d8	99 80-120	

80-122

ND= Not Detected RL= Reporting Limit Page 1 of 1



	Purgeable A	romatics by GC	:/MS
Lab #:	185770	Location:	Harbor Facilities Center
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Field ID:	QCTB	Batch#:	111763
Lab ID:	185770-005	Sampled:	03/24/06
Matrix:	Water	Received:	03/24/06
Units:	ug/L	Analyzed:	03/28/06
Diln Fac:	1.000		

Analyte	Result	RL
MTBE	ND	0.5
Benzene	ND	0.5
Toluene	ND	0.5
Chlorobenzene	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5
1,3-Dichlorobenzene	ND	0.5
1,4-Dichlorobenzene	ND	0.5
1,2-Dichlorobenzene	ND	0.5
Surrogate	%REC Limits	
1,2-Dichloroethane-d4	99 80-130	
Toluene-d8	99 80-120	

80-122

ND= Not Detected RL= Reporting Limit Page 1 of 1



	Purgeable A	romatics by GC	:/MS
Lab #:	185770	Location:	Harbor Facilities Center
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Field ID:	QCEB	Batch#:	111763
Lab ID:	185770-006	Sampled:	03/24/06
Matrix:	Water	Received:	03/24/06
Units:	ug/L	Analyzed:	03/28/06
Diln Fac:	1.000		

Analyte	Result	RL
MTBE	ND	0.5
Benzene	ND	0.5
Toluene	ND	0.5
Chlorobenzene	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5
1,3-Dichlorobenzene	ND	0.5
1,4-Dichlorobenzene	ND	0.5
1,2-Dichlorobenzene	ND	0.5
Surrogate	%REC Limits	
1,2-Dichloroethane-d4	98 80-130	
Toluene-d8	98 80-120	

80-122

ND= Not Detected RL= Reporting Limit Page 1 of 1



	Purgeable <i>i</i>	Aromatics by GC	2/MS
Lab #:	185770	Location:	Harbor Facilities Center
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Туре:	BLANK	Diln Fac:	1.000
Lab ID:	QC333350	Batch#:	111763
Matrix:	Water	Analyzed:	03/28/06
Units:	ug/L		

Analyte	Result	RL	
MTBE	ND	0.5	
Benzene	ND	0.5	
Toluene	ND	0.5	
Chlorobenzene	ND	0.5	
Ethylbenzene	ND	0.5	
m,p-Xylenes	ND	0.5	
o-Xylene	ND	0.5	
1,3-Dichlorobenzene	ND	0.5	
1,4-Dichlorobenzene	ND	0.5	
1,2-Dichlorobenzene	ND	0.5	
Surrogate	%REC Limits		
1 2-Dichloroethane-d4	100 80-130		

		Limito
1,2-Dichloroethane-d4	100	80-130
Toluene-d8	99	80-120
Bromofluorobenzene	101	80-122

ND= Not Detected RL= Reporting Limit Page 1 of 1



	Purgeable An	romatics by GC/I	MS
Lab #:	185770	Location:	Harbor Facilities Center
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC333351	Batch#:	111763
Matrix:	Water	Analyzed:	03/28/06
Units:	ug/L		

Analyte	Result	RL
MTBE	ND	0.5
Benzene	ND	0.5
Toluene	ND	0.5
Chlorobenzene	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5
1,3-Dichlorobenzene	ND	0.5
1,4-Dichlorobenzene	ND	0.5
1,2-Dichlorobenzene	ND	0.5
		
Surrogate	%REC Limits	
1,2-Dichloroethane-d4	98 80-130	
Toluene-d8	98 80-120	

103

80-122

ND= Not Detected RL= Reporting Limit Page 1 of 1



	Purgeable <i>P</i>	romatics by GC	2/MS
Lab #:	185770	Location:	Harbor Facilities Center
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC333561	Batch#:	111816
Matrix:	Water	Analyzed:	03/29/06
Units:	ug/L		

MTBEND0.5BenzeneND0.5TolueneND0.5ChlorobenzeneND0.5EthylbenzeneND0.5m,p-XylenesND0.5o-XyleneND0.51,3-DichlorobenzeneND0.5	
TolueneND0.5ChlorobenzeneND0.5EthylbenzeneND0.5m,p-XylenesND0.5o-XyleneND0.5	
ChlorobenzeneND0.5EthylbenzeneND0.5m,p-XylenesND0.5o-XyleneND0.5	
EthylbenzeneND0.5m,p-XylenesND0.5o-XyleneND0.5	
m,p-XylenesND0.5o-XyleneND0.5	
o-Xylene ND 0.5	
o-Xylene ND 0.5	
1,3-Dichlorobenzene ND 0.5	
1,4-Dichlorobenzene ND 0.5	
1,2-Dichlorobenzene ND 0.5	

1,2-Dichloroethane-d4	99	80-130
Toluene-d8	99	80-120
Bromofluorobenzene	103	80-122

ND= Not Detected RL= Reporting Limit Page 1 of 1



Bromofluorobenzene

	Purgeable <i>P</i>	Aromatics by GO	2/MS
Lab #:	185770	Location:	Harbor Facilities Center
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Matrix:	Water	Batch#:	111763
Units:	ug/L	Analyzed:	03/28/06
Diln Fac:	1.000		

Type:	BS		Lab ID:	QC333	3348	
Anal	yte	Spiked		Result	%RE(2 Limits
MTBE		25.00	1	21.47	86	72-120
Benzene		25.00		23.01	92	80-120
Toluene		25.00		23.75	95	80-120
Chlorobenzene		25.00		23.83	95	80-120
Ethylbenzene		25.00		24.06	96	80-120
m,p-Xylenes		50.00		48.84	98	80-121
o-Xylene		25.00		24.78	99	80-120
Surro	~~*	%REC Limits				
1,2-Dichloroeth		98 80-130				
Toluene-d8		99 80-120				

94

80-122

Type:	BSD			Lab ID:	QC333	349			
Anal	yte		Spiked		Result	%REC	Limits	RPD	Lim
MTBE	·		25.00		22.28	89	72-120	4	20
Benzene			25.00		23.96	96	80-120	4	20
Toluene			25.00		24.85	99	80-120	5	20
Chlorobenzene			25.00		24.72	99	80-120	4	20
Ethylbenzene			25.00		25.40	102	80-120	5	20
m,p-Xylenes			50.00		52.49	105	80-121	7	20
o-Xylene			25.00		26.23	105	80-120	6	20
Surro	gate	%REC	Limits						
1,2-Dichloroeth	ane-d4	98	80-130						
Toluene-d8		100	80-120						
Bromofluorobenz	ene	92	80-122						



	Purgeable A	Aromatics by GC	C/MS
Lab #:	185770	Location:	Harbor Facilities Center
Client:	Baseline Environmental	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Matrix:	Water	Batch#:	111816
Units:	ug/L	Analyzed:	03/29/06
Diln Fac:	1.000		

Type:

BS

Lab ID: QC333558

Analyte	Spiked	Result	%REC	Limits
MTBE	25.00	23.47	94	72-120
Benzene	25.00	23.38	94	80-120
Toluene	25.00	23.88	96	80-120
Chlorobenzene	25.00	24.21	97	80-120
Ethylbenzene	25.00	24.96	100	80-120
m,p-Xylenes	50.00	50.30	101	80-121
o-Xylene	25.00	24.75	99	80-120

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	97	80-130
Toluene-d8	99	80-120
Bromofluorobenzene	95	80-122

Type: BSD		Lab 1	[D: QC3]	33559			
Analyte		Spiked	Result	%REC	Limits	RPI) Lim
MTBE		25.00	22.56	90	72-120	4	20
Benzene		25.00	22.52	90	80-120	4	20
Toluene		25.00	23.50	94	80-120	2	20
Chlorobenzene		25.00	23.99	96	80-120	1	20
Ethylbenzene		25.00	24.14	97	80-120	3	20
m,p-Xylenes		50.00	49.27	99	80-121	2	20
o-Xylene		25.00	24.70	99	80-120	0	20
Surrogate	%REC	Limits					
1,2-Dichloroethane-d	.4 99	80-130					
Toluene-d8	99	80-120					
Bromofluorobenzene	94	80-122					

APPENDIX C

HISTORICAL DATA

Monitoring Well	Date Measured	Elevation ¹ Top of Casing (feet)	Depth to Product (feet btc)	Depth to Water (feet btc)	Product Thickness (feet)	Groundwater Elevation ¹ (feet)
MW-1						
	04/18/00	14.14	NM	8.21	0.0	5.93
	05/22/00	14.14	NM	8.51	0.0	5.97
	07/10/01	14.14	8.8	10.00	1.2	4.14
	12/12/01	14.14	NA	NA	NA	NC
	03/08/02	14.14	NM	NA	NA	NC
	06/13/02	14.14	8.70	10.00	1.30	NC
	09/26/02	14.14	8.60	9.50	0.90	NC
	03/17/03	14.14	7.61	8.88	1.27	NC
	06/18/03	14.14	8.20	9.44	1.24	NC
	09/03/03	14.14	8.50	9.40	0.90	NC
	11/26/03	14.14	8.85	9.25	0.40	NC
	03/05/04	14.14	6.76	7.07	0.31	NC
	06/02/04	14.14	8.26	8.71	0.45	NC
	09/03/04	14.14	8.70	9.11	0.41	NC
	12/16/04	14.14	7.75	7.92	0.17	NC
	03/29/05	14.14	6.21	6.38	0.17	NC
	06/14/05	14.14	7.41	7.61	0.20	NC
	08/10/05	14.14	8.05	8.55	0.50	NC
	09/29/05	14.14	8.28	8.95	0.67	NC
	12/21/05	14.14	5.70	5.90	0.20	NC
	03/24/06	14.14	5.98	6.27	0.29	NC
MW-2						
	12/31/97	14.36	NP	8.73	0.00	5.63
	04/13/98	14.36	NP	7.72	0.00	6.64
	11/06/98	14.36	NP	9.43	0.00	4.93
	03/19/99	14.36	NP	8.21	0.00	6.15
	06/24/99	14.36	NP	8.91	0.00	5.45
	09/28/99	14.36	NP	9.42	0.00	4.94
	11/12/99	14.36	NP	9.63	0.00	4.73
	02/11/00	14.36	NP	8.54	0.00	5.82

Monitoring Well	Date Measured	Elevation ¹ Top of Casing (feet)	Depth to Product (feet btc)	Depth to Water (feet btc)	Product Thickness (feet)	Groundwater Elevation ¹ (feet)
	05/22/00	14.36	NP	8.10	0.00	6.26
	09/06/00	14.36	NP	8.79	0.00	5.57
	12/19/00	14.36	NP	9.19	0.00	5.17
	02/21/01	14.36	NP	7.99	0.00	6.37
	04/03/01	14.36	NP	8.23	0.00	6.13
	07/10/01	14.36	NP	8.70	0.00	5.66
	12/12/01	14.36	NP	8.16	0.00	6.20
	01/22/02	14.36	NP	7.64	0.00	6.72
	03/08/02	14.36	NP	8.31	0.00	6.05
	06/13/02	14.36	NP	8.64	0.00	5.72
	09/26/02	14.36	NP	8.95	0.00	5.41
	12/12/02	14.36	NP	9.17	0.00	5.19
	03/17/03	14.36	NP	7.77	0.00	6.59
	06/18/03	14.36	NP	8.44	0.00	5.92
	09/03/03	14.36	NP	8.98	0.00	5.38
	11/26/03	17.21	NP	12.01	0.00	5.20
	03/05/04	17.21	NP	9.75	0.00	7.46
	06/02/04	17.21	NP	11.22	0.00	5.99
	09/03/04	17.21	NP	11.62	0.00	5.59
	12/16/04	17.21	NP	10.80	0.00	6.41
	03/29/05	17.21	NP	9.67	0.00	7.54
	06/14/05	17.21	NP	10.68	0.00	6.53
	08/10/05	17.21	NP	11.05	0.00	6.16
	09/29/05	17.21	NP	11.32	0.00	5.89
	12/21/05	16.96	NP	9.57	0.00	7.39
	03/24/06	16.96	NP	9.55	0.00	7.41
MW-3						
	11/06/98	14.22	8.84	9.94	1.10	NC
	03/19/99	14.22	7.52	8.05	0.53	NC
	06/24/99	14.22	8.38	8.56	0.18	NC
	11/12/99	14.22	9.14	9.23	0.09	NC

Monitoring Well	Date Measured	Elevation ¹ Top of Casing (feet)	Depth to Product (feet btc)	Depth to Water (feet btc)	Product Thickness (feet)	Groundwater Elevation ¹ (feet)
	02/11/00	14.22	7.97	8.37	0.40	NC
	03/01/00	14.22	6.59	7.24	0.65	NC
	03/21/00	14.22	6.50	6.56	0.06	NC
	05/22/00	14.22	7.51	8.05	0.54	NC
	06/26/00	14.22	7.82	8.20	0.38	NC
	07/25/00	14.22	7.90	8.92	1.02	NC
	08/31/00	14.22	8.15	9.50	1.35	NC
	09/06/00	14.22	8.21	9.42	1.21	NC
	09/21/00	14.22	8.30	8.88	0.58	NC
	12/19/00	14.22	8.60	9.65	1.05	NC
	02/22/01	14.22	6.36	8.15	1.79	NC
	04/03/01	14.22	7.48	8.88	1.40	NC
	04/23/01	14.22	7.85	9.10	1.25	NC
	05/30/01	14.22	7.75	9.10	1.35	NC
	07/10/01	14.22	8.10	9.60	1.50	NC
	03/08/02	14.22	7.80	8.00	0.20	NC
	04/03/02	14.22	7.60	7.70	0.10	NC
	04/23/02	14.22	7.90	8.40	0.50	NC
	04/25/02	14.22	7.90	8.80	0.90	NC
	05/10/02	14.22	8.10	8.20	0.10	NC
	05/24/02	14.22	8.05	8.10	0.05	NC
	06/13/02	14.22	8.10	8.70	0.60	NC
	07/05/02	14.22	8.10	8.95	0.85	NC
	07/19/02	14.22	8.10	8.90	0.80	NC
	07/30/02	14.22	8.10	8.90	0.80	NC
	08/14/02	14.22	8.10	8.90	0.80	NC
	09/13/02	14.22	8.30	9.30	1.00	NC
	09/26/02	14.22	8.30	9.00	0.70	NC
	10/14/02	14.22	8.60	9.50	0.90	NC
	11/04/02	14.22	8.75	9.99	1.24	NC
	11/21/02	14.22	8.59	11.29	2.70	NC

Monitoring Well	Date Measured	Elevation ¹ Top of Casing (feet)	Depth to Product (feet btc)	Depth to Water (feet btc)	Product Thickness (feet)	Groundwater Elevation ¹ (feet)
	12/06/02	14.22	8.56	9.30	0.74	NC
	12/18/02	14.22	7.35	8.43	1.08	NC
	12/30/02	14.22	6.50	7.15	0.65	NC
	01/02/03	14.22	6.20	6.20	0.00	8.02
	01/03/03	14.22	6.21	6.21	0.00	8.01
	01/14/03	14.22	6.20	6.21	0.01	8.01
	01/30/03	14.22	6.81	6.85	0.04	7.37
	02/18/02	14.22	7.09	7.15	0.06	NC
	02/26/03	14.22	7.04	7.11	0.07	NC
	03/13/03	14.22	7.22	8.11	0.89	NC
	03/17/03	14.22	7.15	7.50	0.35	NC
	04/16/03	14.22	7.27	8.25	0.98	NC
	06/18/03	14.22	7.78	9.00	1.22	NC
	09/03/03	14.22	8.31	9.96	1.65	NC
	11/26/03	16.18	10.79	12.85	2.06	NC
	03/05/04	16.18	8.39	9.85	1.46	NC
	06/02/04	16.18	10.03	11.35	1.32	NC
	09/03/04	16.18	10.46	12.06	1.60	NC
	12/16/04	16.18	9.41	10.38	0.97	NC
	03/29/05	16.18	8.17	9.01	0.84	NC
	06/14/05	16.18	9.59	10.55	0.96	NC
	08/10/05	16.18	9.91	11.15	1.24	NC
	09/29/05	16.18	10.21	11.61	1.40	NC
	12/21/05	16.18	8.21	8.28	0.07	NC
	03/24/06	16.18	8.20	8.82	0.62	NC
MW-4						•
	12/31/97	13.15	NP	7.09	0.0	6.06
	04/13/98	13.15	NP	7.71	0.0	5.44
	11/06/98	13.15	NP	8.69	0.0	4.46
	03/19/99	13.15	NP	8.00	0.0	5.15
	06/24/99	13.15	NP	8.45	0.0	4.70

Monitoring Well	Date Measured	Elevation ¹ Top of Casing (feet)	Depth to Product (feet btc)	Depth to Water (feet btc)	Product Thickness (feet)	Groundwater Elevation ¹ (feet)
	09/28/99	13.15	NP	8.73	0.0	4.42
	11/12/99	13.15	NP	8.83	0.0	4.32
	02/11/00	13.15	NP	7.71	0.0	5.44
	05/22/00	13.15	NP	8.09	0.0	5.06
	09/06/00	13.15	NP	8.32	0.0	4.83
	12/19/00	13.15	NP	8.47	0.0	4.68
	02/21/01	13.15	NP	7.51	0.0	5.64
	04/03/01	13.15	NP	8.13	0.0	5.02
	07/10/01	13.15	NP	8.12	0.0	5.03
	12/12/01	13.15	NP	7.65	0.0	5.50
	01/22/02	13.15	NP	7.60	0.0	5.55
	03/08/02	13.15	NP	7.96	0.0	5.19
	06/13/02	13.15	NP	8.20	0.0	4.95
	09/26/02	13.15	NP	8.21	0.0	4.94
	12/12/02	13.15	NP	8.38	0.0	4.77
	03/17/03	13.15	NP	7.72	0.0	5.43
	06/18/03	13.15	NP	8.02	0.0	5.13
	09/03/03	13.15	NP	8.29	0.0	4.86
	11/26/03	13.15	NP	8.69	0.0	4.46
	03/05/04	13.15	NP	7.45	0.0	5.70
	06/02/04	13.15	NP	8.25	0.0	4.90
	09/03/04	13.15	NP	8.31	0.0	4.84
	12/16/04	13.15	NP	7.96	0.0	5.19
	03/29/05	13.15	NP	7.11	0.0	6.04
	06/14/05	13.15	NP	7.90	0.0	5.25
	08/10/05	13.15	NP	7.86	0.0	5.29
	09/29/05	13.15	NP	8.00	0.0	5.15
	12/21/05	13.15	NP	7.30	0.0	5.85
	03/24/06	13.15	NP	7.05	0.0	6.10
MW-5	10/01/07	12.40	ND	6.20	0.0	7.11
	12/31/97	13.49	NP	6.38	0.0	7.11

Monitoring Well	Date Measured	Elevation ¹ Top of Casing (feet)	Depth to Product (feet btc)	Depth to Water (feet btc)	Product Thickness (feet)	Groundwater Elevation ¹ (feet)
	04/13/98	13.49	NP	5.56	0.0	7.93
	11/06/98	13.49	NP	6.59	0.0	6.90
	03/19/99	13.49	NP	6.20	0.0	7.29
	06/24/99	13.49	NP	6.73	0.0	6.76
	09/28/99	13.49	NP	6.91	0.0	6.58
	11/12/99	13.49	NP	7.06	0.0	6.43
	02/11/00	13.49	NP	7.00	0.0	6.49
	05/22/00	13.49	NP	6.21	0.0	7.28
	09/06/00	13.49	NP	6.56	0.0	6.93
	12/19/00	13.49	NP	6.68	0.0	6.81
	02/21/01	13.49	NP	6.08	0.0	7.41
	04/03/01	13.49	NP	6.38	0.0	7.11
	07/10/01	13.49	NP	6.58	0.0	6.91
	12/12/01	13.49	NP	6.40	0.0	7.09
	01/22/02	13.49	NP	6.10	0.0	7.39
	03/08/02	13.49	NP	6.10	0.0	7.39
	06/13/02	13.49	NP	6.31	0.0	7.18
	09/26/02	13.49	NP	6.60	0.0	6.89
	12/12/02	13.49	NP	6.75	0.0	6.74
	03/17/03	13.49	NP	5.73	0.0	7.76
	06/18/03	13.49	NP	6.10	0.0	7.39
	09/03/03	13.49	NP	6.50	0.0	6.99
	11/26/03	13.49	NP	6.70	0.0	6.79
	03/05/04	13.49	NP	5.70	0.0	7.79
	06/02/04	13.49	NP	6.27	0.0	7.22
	09/03/04	13.49	NP	6.61	0.0	6.88
	12/16/04	13.49	NP	6.02	0.0	7.47
	03/29/05	13.49	NP	5.25	0.0	8.24
	06/14/05	13.49	NP	5.82	0.0	7.67
	08/10/05	13.49	NP	6.00	0.0	7.49
	09/29/05	13.49	NP	6.26	0.0	7.23

Monitoring Well	Date Measured	Elevation ¹ Top of Casing (feet)	Depth to Product (feet btc)	Depth to Water (feet btc)	Product Thickness (feet)	Groundwater Elevation ¹ (feet)
	12/21/05	13.49	NP	5.91	0.0	7.58
	03/24/06	13.49	NP	NA ²	NA ²	NA ²
MW-6					1	
	06/24/99	14.00	NP	8.61	0.0	5.39
	09/28/99	14.00	NP	9.26	0.0	4.74
	11/12/99	14.00	NP	8.01	0.0	5.99
	02/11/00	14.00	NP	7.20	0.0	6.80
	05/22/00	14.00	NP	7.13	0.0	6.87
	09/06/00	14.00	NP	7.12	0.0	6.88
	12/19/00	14.00	NP	7.57	0.0	6.43
	02/21/01	14.00	NP	7.50	0.0	6.50
	04/03/01	14.00	NP	6.88	0.0	7.12
	07/10/01	14.00	NP	7.15	0.0	6.85
	12/12/01	14.00	NP	9.50	0.0	4.50
	01/22/02	14.00	NP	6.69	0.0	7.31
	03/08/02	14.00	NP	6.98	0.0	7.02
	06/13/02	14.00	NP	7.45	0.0	6.55
	09/26/02	14.00	NP	7.95	0.0	6.05
	12/12/02	14.00	NP	7.71	0.0	6.29
	12/18/02	1.000		Aonitoring well was o		0.27
MW-7	12,10,02				losuoyeu	
	12/31/97	14.35	NP	8.88	0.0	5.47
	04/13/98	14.35	NP	7.86	0.0	6.49
	11/06/98	14.35	NP	9.55	0.0	4.8
	03/19/99	14.35	NP	8.41	0.0	5.94
	06/24/99	14.35	NP	9.08	0.0	5.27
	09/28/99	14.35	NP	9.60	0.0	4.75
	11/12/99	14.35	NP	9.77	0.0	4.58
	02/11/00	14.35	NP	8.67	0.0	5.68
	05/22/00	14.35	NP	8.43	0.0	5.92
	09/06/00	14.35	NP	8.88	0.0	5.47
	12/19/00	14.35	NP	9.21	0.0	5.14

Monitoring Well	Date Measured	Elevation ¹ Top of Casing (feet)	Depth to Product (feet btc)	Depth to Water (feet btc)	Product Thickness (feet)	Groundwater Elevation ¹ (feet)
	02/21/01	14.35	NP	8.13	0.0	6.22
	04/03/01	14.35	NP	8.45	0.0	5.9
	07/10/01	14.35	NP	8.87	0.0	5.48
	12/12/01	14.35	NP	8.39	0.0	5.96
	01/22/02	14.35	NP	7.99	0.0	6.36
	03/08/02	14.35	NP	8.51	0.0	5.84
	06/13/02	14.35	NP	8.90	0.0	5.45
	09/26/02	14.35	NP	9.00	0.0	5.35
	12/12/02	14.35	NP	9.28	0.0	5.07
	12/18/02		Ν	Monitoring well was a	lestroyed	
MW-8 ³					÷	
	12/31/97	12.94	8.49	8.82	0.33	NC
	11/06/98	12.94	9.25	10.3	1.05	NC
	11/21/98		Ν	Aonitoring well was a	lestroyed	
MW-8A		,		0	J.	
	12/12/01	12.94	NP	7.20	0.0	NA
	01/22/02	12.94	NP	7.20	0.0	5.74
	03/08/02	12.94	NP	7.70	0.0	5.24
	06/13/02	12.94	NP	7.72	0.0	5.22
	09/26/02	12.94	NP	7.91	0.0	5.03
	12/12/02	12.94	NP	8.15	0.0	4.79
	03/17/03	12.94	NP	7.28	0.0	5.66
	06/18/03	12.94	NP	7.72	0.0	5.22
	09/03/03	12.94	NP	8.18	0.0	4.76
	11/26/03	12.94	NP	8.55	0.0	4.39
	03/05/04	12.94	NP	6.92	0.0	6.02
	06/02/04	12.94	NP	7.92	0.0	5.02
	09/03/04	12.94	NP	8.16	0.0	4.78
	12/16/04	12.94	NP	7.62	0.0	5.32
	03/29/05	12.94	NP	6.63	0.0	6.31
	06/14/05	12.94	NP	7.60	0.0	5.34
	08/10/05	12.94	NP	7.50	0.0	5.44
	09/29/05	12.94	NP	7.76	0.0	5.18

Monitoring		Elevation ¹ Top of	Depth to Product	Depth to Water	Product Thickness	Groundwater Elevation ¹
Well	Date Measured	Casing (feet)	(feet btc)	(feet btc)	(feet)	(feet)
	12/21/05	12.94	NP	6.90	0.0	6.04
	03/24/06	12.94	NP	6.65	0.0	6.29

Notes:

Source of data prior to December 2005: Innovative Technical Solutions, In Chird Quarter of 2005 Groundwter Monitoring and Product

Monitoring Report, 8 November 2005.

NP = no product detected with the interface probe

NC = not calculated due to the presence of free-phase product in the well

btc = below top of the well casing

NA = not available

NM = not measured

¹ Elevation data relative to Port of Oakland datum.

² Well could not be measured due to abundant surface water covering well head.

3 Viscous product not related to lighter product in other wells.