October 30, 2012

# GROUNDWATER MONITORING AND SOIL VAPOR SAMPLING REPORT (JULY 2012)

## **Property Identification:**

1630 Park Street Alameda, California

ACEH RO#000008 AEI Project No. 298931

## Prepared for:

Mr. John Buestad Foley Street Investments, LLC 1980 Mountain Boulevard, Suite 208 Oakland, CA 94611

## Prepared by:

AEI Consultants 2500 Camino Diablo Walnut Creek, CA 94597 (925) 746-746-6000

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October 30, 2012

Ms. Karel Detterman Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502

Subject:

Perjury Statement and Report Transmittal

1600 – 1630 Park Street Alameda, California 94501 AEI Project No. 298931 ACEH RO#0000008

Dear Ms. Detterman:

I declare under penalty of perjury, that the information and/or recommendations contained in the attached report for the above-referenced site are true and correct to the best of my knowledge.

If you have any questions or need additional information, please do not hesitate to call me or Mr. Peter McIntyre at AEI Consultants, (925) 746-6004.

Sincerely.

John Buestad President

JB/pm

Attachment: AEI Consultants, Groundwater Monitoring & Soil Vapor Sampling Report

cc: Mr. Peter McIntyre, AEI Consultants, 2500 Camino Diablo, Walnut Creek, CA 94597



## **Environmental & Engineering Services**

October 30, 2012

Mr. John Buestad Foley Street Investments, LLC 1980 Mountain Boulevard, Suite 208 Oakland, California 94611

Subject: Groundwater Monitoring and Soil Vapor Sampling Report (July 2012)

1630 Park Street Alameda, California ACEH RO#000008 AEI Project No. 298931

Dear Mr. Buestad:

AEI Consultants (AEI) has prepared this report on behalf of Foley Street Investments, LLC, for the property referenced above. AEI has been retained by Foley Street Investments, LLC to provide environmental consulting and engineering services. The ongoing investigation and remediation of the release is being performed under the direction of the Alameda County Environmental Health (ACEH) local oversight program. This report has been prepared to document the field activities and the results of recent groundwater monitoring and soil vapor sampling event.

## SITE DESCRIPTION AND HISTORY

The subject property (hereafter referred to as the "site" or "property") is located at in a commercial area on the southeast side of Park Street in Alameda, California (Figure 1 and Figure 2). The property is currently a vacant lot which formerly contained an automobile dealership, repair facility, and parking lot.

According to a Phase I Environmental Site Assessment dated July 5, 2011 by AEI, the former building was constructed in 1945 for use as an automobile garage and showroom. A review of historical city directories indicates that the subject property was occupied by various auto dealerships and repair facilities including Good Chevrolet/Good Leasing from at least 1971 to 2006, Fairway Leasing from 1986 to 2006, and Enterprise Rent-A-Car in 1991.

 In 1986, a 300-gallon waste oil underground storage tank (UST) and a 500-gallon UST were reportedly removed from the north end of the building property by Petroleum Engineering, Inc. Soil samples collected from the adjacent tank pits indicated hydrocarbon impacts in the soils. An environmental case was subsequently opened with the Alameda County Health Care Services Agency.

- In January 1987, three groundwater monitoring wells (MW-1 through MW-3) were installed at the site to evaluate the groundwater conditions. Two additional borings (SB-4 and SB-5) were advanced at the same time and soil samples were collected from one of the borings (SB-5).
- In October 1993, a supplemental investigation was performed by Geo Plexus which included advancing seven (7) soil borings (EB1 through EB7) across the parking area of the property. The investigation identified concentrations of hydrocarbons and volatile aromatic compounds in the vicinity of the former USTs at depths between 5 to 12 feet below ground surface (bgs).
- In April 1994, two additional groundwater monitoring wells (MW-4 and MW-5) were installed by Geo Plexus to further characterize the downgradient groundwater conditions.
- In January 1997, a remedial investigation was performed by Geo Plexus which included advancing eight (8) soil borings (EB8 through EB12 and P1 through P3) at locations which were immediately upgradient, downgradient, and cross gradient from the former USTs. Soil samples were collected from EB8 through EB12). The investigation indicated that gasoline impacted soil remained at depths ranging from 7 to 11 feet bgs.
- In November 1998, an investigation for a risk assessment was performed by Geo Plexus. The investigation involved the collection of soil gas samples from three (3) soil gas probes. Soil gas samples were collected at a depth of 3 feet bgs and collected in summa canisters. Using a commercial health risk of 1 x 10<sup>-4</sup>, a risk-based corrective action analysis indicated that soil gas concentrations do not represent a significant health risk.
- In April 2008, Blymer Engineers collected soil and groundwater samples from 24 soil borings (GP1 to GP24) on and offsite to characterize the extent of soil and groundwater pollution. It should be noted that AEI was not able to review a formal report of these activities, only tables of soil and groundwater data and figures have been located.
- In June 2011, a Phase I ESA was conducted for the subject property as detailed in a report dated July 5, 2011 (AEI 2011a).
- In July 2011, a subsurface investigation was conducted at the property relating to potential environmental issues aside from the Good Chevrolet LUST case. The areas of concern investigated include five former and five existing underground hydraulic lifts, several floor drains, three existing USTs (1 550-gallon waste-oil UST, 1 10,000 gallon and 1 4,000 gallon gasoline UST), and a former gasoline station identified on the southern end of the development site at the intersection of Park Street and Tilden Way. A total of 19 soil borings (AEI-1 to AEI-19) were drilled for soil and groundwater sampling. Results of the investigation are summarized in the August 16, 2011 *Phase II Subsurface Investigation Report* (AEI 2011b) prepared by AEI.
- An Interim Corrective Action Plan (ICAP) dated September 28, 2011 (AEI 2011c) was submitted and followed by an ICAP Comment Letter Response and Pilot Test Workplan Details dated November 14, 2011 (AEI 2011d). Both documents proposed the performance a High Vacuum Dual Phase Extraction (HVDPE) Pilot Test at the site. A review of multiple remedial options was discussed in these documents and HVDPE was considered the most feasible option given the site conditions.



- In November 2011, three (3) dual phase extraction wells (DPE-1, DPE-2 and DPE-3) and one (1) air sparge well (AS-1) were installed. In early December, three vacuum monitoring points (VP-1, VP-2 and VP-3) were installed and pilot testing began. Results of the HVDPE pilot test were preliminarily provided in the *Investigation and Remedial Action Workplan* dated January 12, 2012 (AEI 2012a). The work plan also proposed the advancement of additional borings and the installation of additional HVPDE wells. In January 2012, borings AEI-20 through AEI-28 were advanced and wells DPE-4 through DPE-6, and DPE-8 through DPE-11 were installed. DPE-7 was advanced as a boring instead of being completed as a well. Soil sample analytical results for samples collected during the drilling were used to help define the extent of impacted soil and groundwater and to identify target areas for additional remedial action.
- A Corrective Action Plan (CAP) dated February 3, 2012, (AEI 2012b) was submitted to the ACEH. The CAP documented the December 2011 to January 2012 HVDPE event and based on the results, recommended HVDPE as the remedial option for the site.
- On January 25, 2012, based on the results of the pilot testing, the HVDPE system resumed operation. The system was operated for 94 days and was turned off on April 25, 2012.
- At the request of the ACEH, a *Data Gap and Interim Source Removal Workplan*, was prepared and submitted on May 4, 2012 (AEI 2012c). The work plan outlined the scope of work to define the lateral extent of impacted groundwater and proposed excavation of known sources of impacts to groundwater. An addendum to the workplan to address ACEH comments was submitted on September 7, 2012 and conditionally approved on October 5, 2012.
- Groundwater monitoring and sampling was conducted approximately quarterly from 1992 through 1995, then sporadically through 2003, once in 2008, twice in 2011 and thrice, including this event, in 2012.

## SUMMARY OF GROUNDWATER MONITORING ACTIVITIES

On July 11, 2012, thirteen (13) groundwater monitoring wells (MW-1 to MW-5, DPE-1, DPE-2, DPE-3, DPE-4, DPE-6, DPE-9, DPE-10 and DPE-11) were gauged and sampled in accordance with the groundwater monitoring schedule presented in the May 2012, Data Gap Investigation and Interim Source Removal Workplan (AEI, 2012c) . Well DPE-5 was not sampled during the event. Groundwater well field sampling forms are included in Appendix A.

#### GAUGING

Prior to gauging, the wells caps were opened and allowed to equilibrate with atmospheric pressure. The depths to water from the top of the well casings were then measured with an electric water level indicator accurate to 0.01 feet prior to sampling.

## **SAMPLING**

Groundwater sampling was accomplished using a peristaltic pump and low-flow purge techniques. New disposable ¼-inch polyethylene tubing was set to the approximate depth of the middle of the screened interval and the pump was operated at a flow rate of approximately 250 milliliters per minute or less. The discharge tubing was connected to a flow-through cell fitted with water



quality sensors and readings of temperature, pH, conductivity, dissolved oxygen (DO) and oxygen reduction potential (ORP) were recorded. A visual estimate and description of turbidity was also noted for each well. Once the field parameters stabilized, groundwater samples were collected directly from the discharge side of peristaltic pump.

The groundwater samples were collected into laboratory supplied, unpreserved 1-liter amber glass bottles and 40-milliliter (mL) volatile organic analysis (VOA) vials preserved with hydrochloric acid capped such that no head space or air bubbles were visible. Samples were labeled with a unique sample name and the date and time of collection, then entered onto a chain of custody record and placed in a pre-chilled cooler on wet ice pending transportation to the laboratory. The samples were delivered on the day of collection, under proper chain of custody protocol and within hold time, to McCampbell Analytical, Inc. of Pittsburg, California (Department of Health Services Certification #1644) for analysis. The groundwater samples were analyzed for:

- Total Petroleum Hydrocarbons as gasoline (TPH-g) by EPA Method SW8015Bm, Total Petroleum Hydrocarbons as diesel (TPH-d) and Total Petroleum Hydrocarbons as motor oil (TPH-mo) by EPA Method SW8015B with silica gel clean-up.
- Benzene, toluene, ethylbenzene, total xylenes (BTEX), and methyl tertiary butyl ether (MTBE) by EPA Method SW8260B.

## **GROUNDWATER MONITORING RESULTS**

### GROUNDWATER ELEVATIONS AND HYDRAULIC GRADIENT

The measured depth to water was subtracted from the surveyed top-of-casing elevation for each well to obtain the groundwater elevation at each well. The groundwater elevations, groundwater flow direction and hydraulic gradient are summarized below:

- The groundwater elevations ranged from 16.32 (MW-4) to 18.30 (DPE-6) feet above mean sea level (amsl). Depth to water ranged from 7.83 (DPE-6) to 9.26 (MW-4) below ground surface. The average depth to water for this event was 0.33 feet lower than the previous event.
- Based on these data, the groundwater flow direction was to the northwest under a hydraulic gradient of approximately 0.02 ft/ft which are consistent with previous events.

Current and historical groundwater elevations and flow directions are summarized in Table 2. The groundwater elevation data, flow direction and hydraulic gradient are presented on Figure 3.

#### GROUNDWATER SAMPLE LABORATORY ANALYTICAL DATA

The groundwater sample analytical data, with a comparison to the previous monitoring event, are summarized below:

• Concentrations of TPH-g increased in wells MW-1, MW-2, MW-3, DPE-1, DPE-2, DPE-3, and DPE-11; however the recent concentrations are well below historical levels. TPH-g



decreased in all other wells compared to prior events. The highest concentration of TPH-g was reported in the sample collected from well MW-1 at 2,700 micrograms per liter (ug/L).

- TPH-d was detected in 8 of the wells sampled at a maximum concentration of 1,600 ug/L in well DPE-11 however; qualitative laboratory notations indicate that this reporting of detections of TPH-d is associated with gasoline.
- No TPH-mo or MTBE was detected in groundwater samples collected at the site during the event.
- Concentrations of benzene in groundwater samples increased in wells MW-2, DPE-1, DPE-2, DPE-3, DPE-6 and DPE-11 but decreased in wells MW-1, MW-3, DPE-9 and DPE-10 compared to prior events. The highest concentration of benzene was reported in the sample collected from well DPE-3 at 330 ug/L; however this concentration is below pre-HVDPE levels.
- Groundwater samples from three wells (MW-4, MW-5, and DPE-4) were non-detect for all analytes for this event.

The groundwater analytical data are summarized in Table 3 and are presented graphically on Figure 4. Laboratory analytical reports with chain of custody and quality assurance/quality control documentation are included in Appendix B.

## **SUMMARY OF SOIL VAPOR SAMPLING ACTIVITIES**

On July 12, 2012, three (3) soil vapor probes (VP-1, VP-2, and VP-3) were sampled. The probes are located in the source area near the former tank hold, which had recently undergone HVDPE. The purpose of the sampling was to establish a baseline concentration post interim remediation and as part of an evaluation of vapor intrusion potential.

Soil vapor samples were collected in one-liter summa canisters fitted with 150 ml/hr flow controllers. Each canister and flow controller was individually checked, tested and certified by the laboratory for air tightness and proper vacuum prior to shipping. A vacuum gauge was used to measure and record the initial and final summa canister vacuum pressure. Prior to collecting each vapor sample, a shut-in test was performed to verify that the sampling train was free of leaks, and approximately three tubing volumes were purged using a spare summa-canister. During sampling a leak check compound (isopropyl alcohol) was used to check for leaks. Upon completion of sampling the valves were removed, the inlet fittings tightly capped, and the canisters were labeled with sample name, date and time of collection, and then entered onto a chain of custody record.

After sample collection, field readings of oxygen  $(O_2)$ , methane  $(CH_4)$ , carbon dioxide  $(CO_2)$  and total volatile hydrocarbons (TVHC) were collected using a multi-gas detector. The instrument uses a photoionization detector (PID) calibrated to 100 ppm isobutylene to read TVHC and contains dedicated  $O_2$ ,  $CH_4$  and  $CO_2$  sensors. The data were recorded on field sampling sheets which are included in Appendix A.



The soil vapor samples were delivered on the day of collection, under proper chain of custody protocol and within hold time, to McCampbell Analytical, Inc. of Pittsburg, California (Department of Health Services Certification #1644) for analysis. Soil vapor samples were analyzed by EPA Method TO-15 for total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene, xylenes (BTEX), and oxygenates.

#### SOIL VAPOR SAMPLING ANALYTICAL RESULTS

- All soil vapor samples collected during the event were non-detect for TPH-g and BTEX.
- 230 µg/m3 of tert-butyl alcohol was detected at VP-2 sample.
- PID and methane field readings from the vapor probes were non-detect (zero).
- Oxygen level field readings from the probes ranged from 17.5 to 17.8%.
- Carbon dioxide field readings from the probes ranged from 1.3 to 2.4%.

Laboratory analytical results are summarized in Table 4. Laboratory analytical reports with chain of custody and quality assurance/quality control documentation are included in Appendix C.

## **SUMMARY**

AEI completed a groundwater monitoring and sampling event on July 11, 2012. Thirteen wells were monitored as per the proposed groundwater monitoring schedule. The results of the groundwater monitoring are summarized below:

- Groundwater flow is toward northwest under a hydraulic gradient of 0.02 ft/ft.
- TPH-g, TPH-d, benzene, toluene, ethylbenzene, and total xylenes were detected in groundwater around the release area however generally at concentrations below those present prior to HVDPE.
- TPH-mo and MTBE were not detected in groundwater samples.

AEI also completed a soil vapor sampling event on July 12, 2012. Three soil vapor probes were sampled to determine base line concentrations post-interim remediation. The results of the soil vapor sampling are summarized below:

All soil vapor samples collected during the event were non-detect for TPH-g and BTEX.
 Field monitoring data indicated sufficient oxygen for aerobic degradation of hydrocarbons.

The next groundwater monitoring and soil gas sampling event is scheduled for November 2012, after which the majority of the onsite groundwater monitoring wells and the three soil gas probes will be decommissioned.



## REPORT LIMITATIONS AND SIGNATURES

This report presents a summary of work completed by AEI Consultants. The completed work includes observations and descriptions of site conditions encountered. Where appropriate, it includes analytical results for samples taken during the course of the work. The number and location of samples are chosen to provide the requested information, but it cannot be assumed that they are representative of areas not sampled. All conclusions and/or recommendations are based on these analyses and observations, and the governing regulations. Conclusions beyond those stated and reported herein should not be inferred from this document. These services were performed in accordance with generally accepted practices, in the environmental engineering and construction field, which existed at the time and location of the work and were performed under the direction of appropriate California-licensed professionals.

Should you have any questions, or need any additional information regarding this report, please do not hesitate to contact us at (925) 746-6000.

PLIFORM

Robert Robitaille

am Manager

Sincerely,

**AEI Consultants** 

Stephen Lac

Peter McIntyre, PG, REA Sr. Vice President, Geologist

**Figures** 

Figure 1 Site Location Map

Figure 2 Site Plan

Figure 3 Groundwater Elevation Data Figure 4 Groundwater Analytical Data

**Tables** 

Table 1 Well Construction Details
 Table 2 Groundwater Elevation Data
 Table 3 Groundwater Analytical Data
 Table 4 Soil Vapor Analytical Data

**Appendices** 

Appendix A Field Sampling Forms

Appendix B Groundwater Sample Laboratory Analytical Reports
Appendix C Soil Vapor Sample Laboratory Analytical Reports



## **REFERENCES**

AEI Consultants (AEI) 2011a. Phase I Environmental Site Assessment, 1600 – 1650 Park Street, 1600 – 1606 Foley Street, 2329 Pacific Avenue, Alameda, California, July 5, 2011.

AEI Consultants (AEI) 2011b. Phase II Subsurface Investigation, 1600 to 1630 Park Street, Alameda, California, August 16, 2011.

AEI Consultants (AEI) 2011c. Interim Corrective Action Plan, 1630 Park Street, Alameda, California, September 2011.

AEI Consultants (AEI) 2011d. ICAP Comment Letter Response and Pilot Test Workplan Details, 1630 Park Street, Alameda, California, November 14, 2011.

AEI Consultants (AEI) 2012a. Investigation and Remedial Action Workplan, 1630 Park Street, Alameda, California, January 12, 2012.

AEI Consultants (AEI) 2012b. Corrective Action Plan, 1630 Park Street, Alameda, California, February 3, 2012.

AEI Consultants (AEI) 2012c. Data Gap and Interim Source Removal Workplan, 1630 Park Street, Alameda, California, May 4, 2012.

RWQCB 2008. Environmental Screening Levels, Table E-2, San Francisco Regional Water Quality Control Board

## **DISTRIBUTION:**

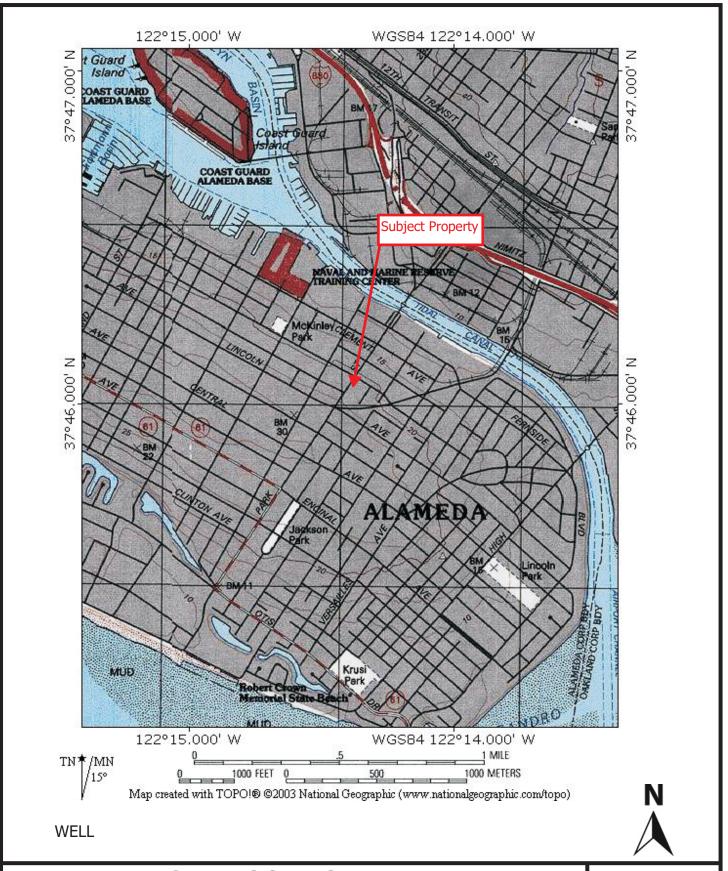
John Buestad, Foley Street Investments

Karel Detterman, Alameda County Environmental Health Department (FTP Upload) GeoTracker (Upload)



## **FIGURES**



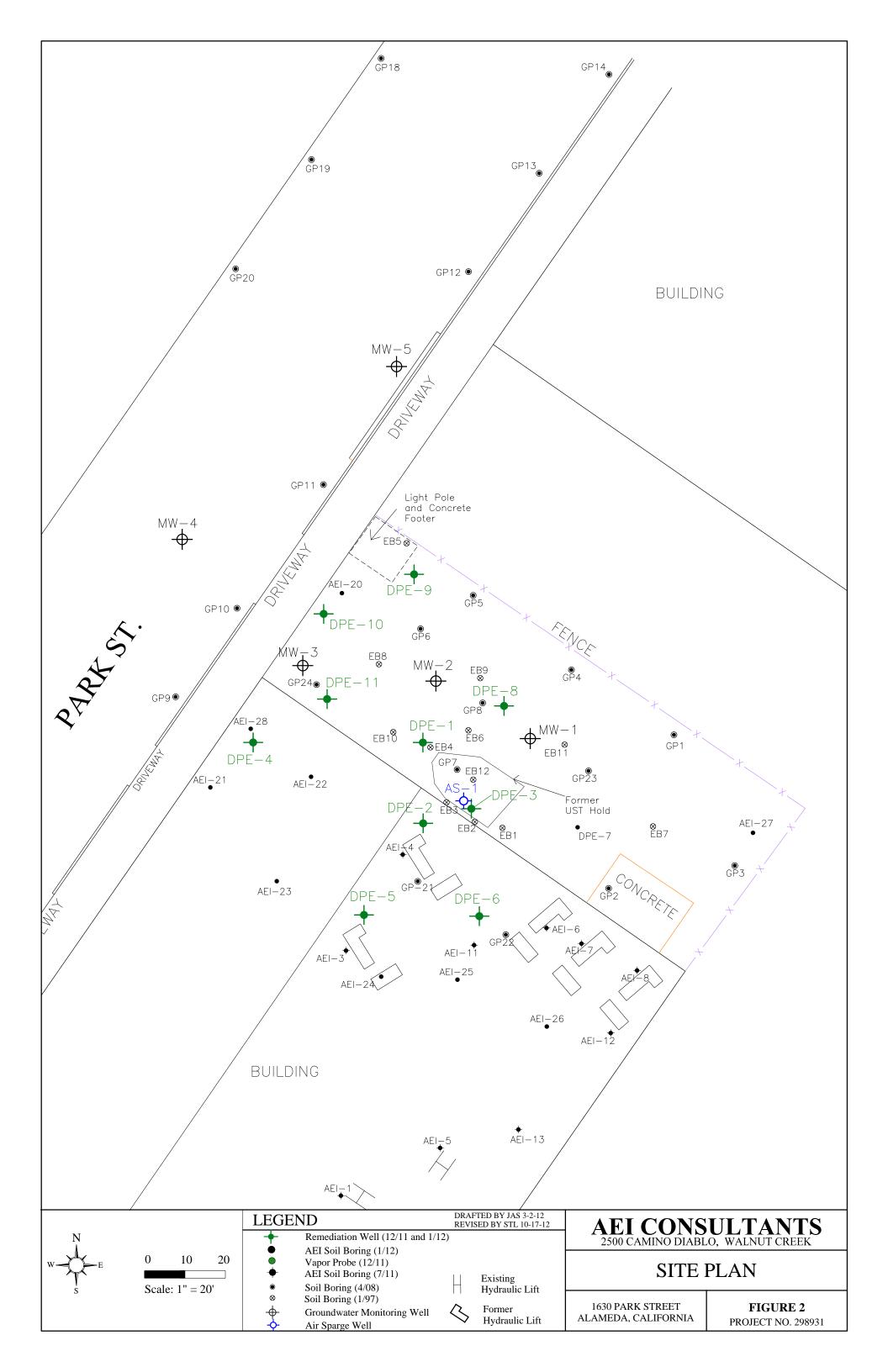


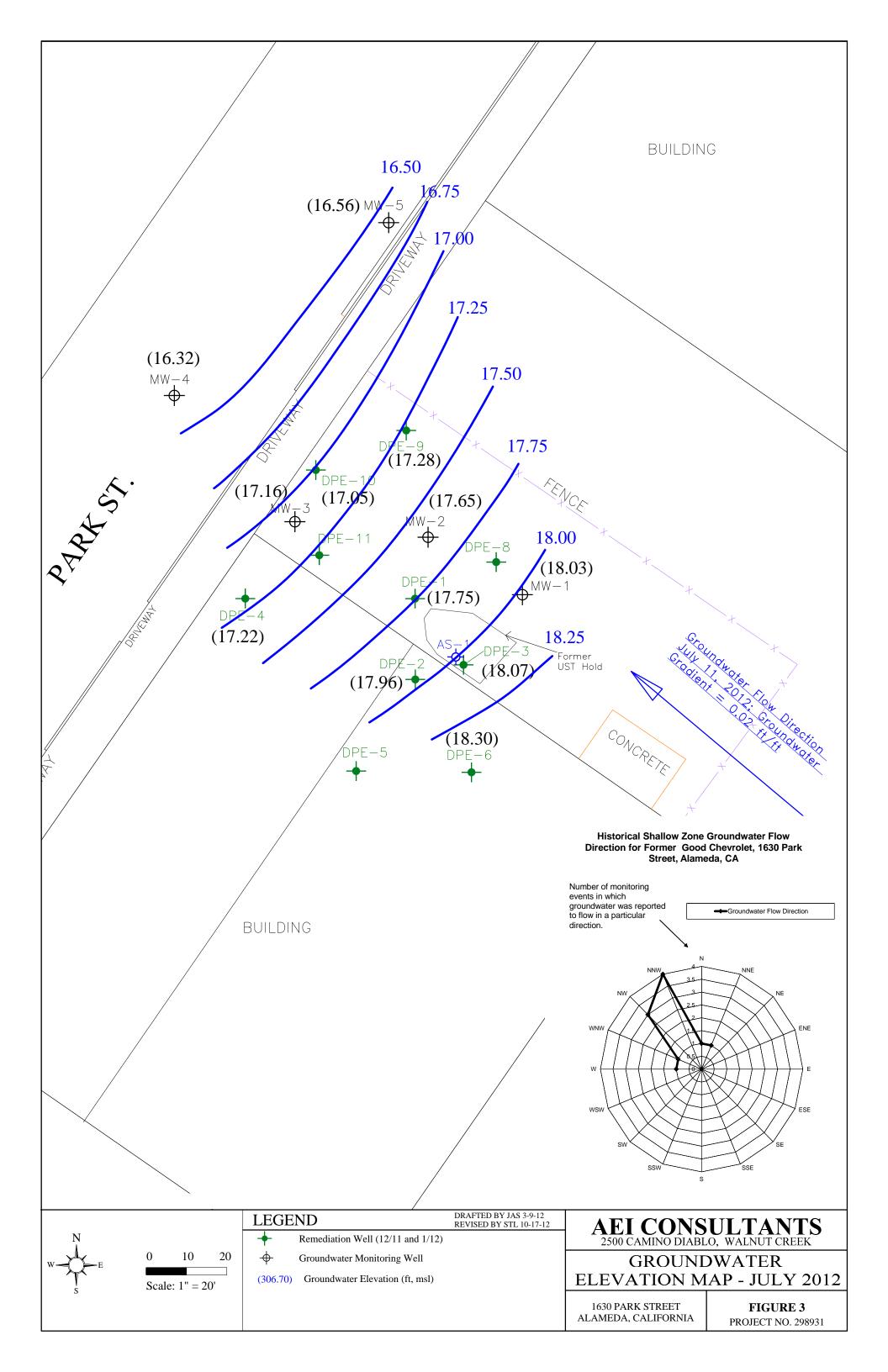
## **SITE LOCATION MAP**

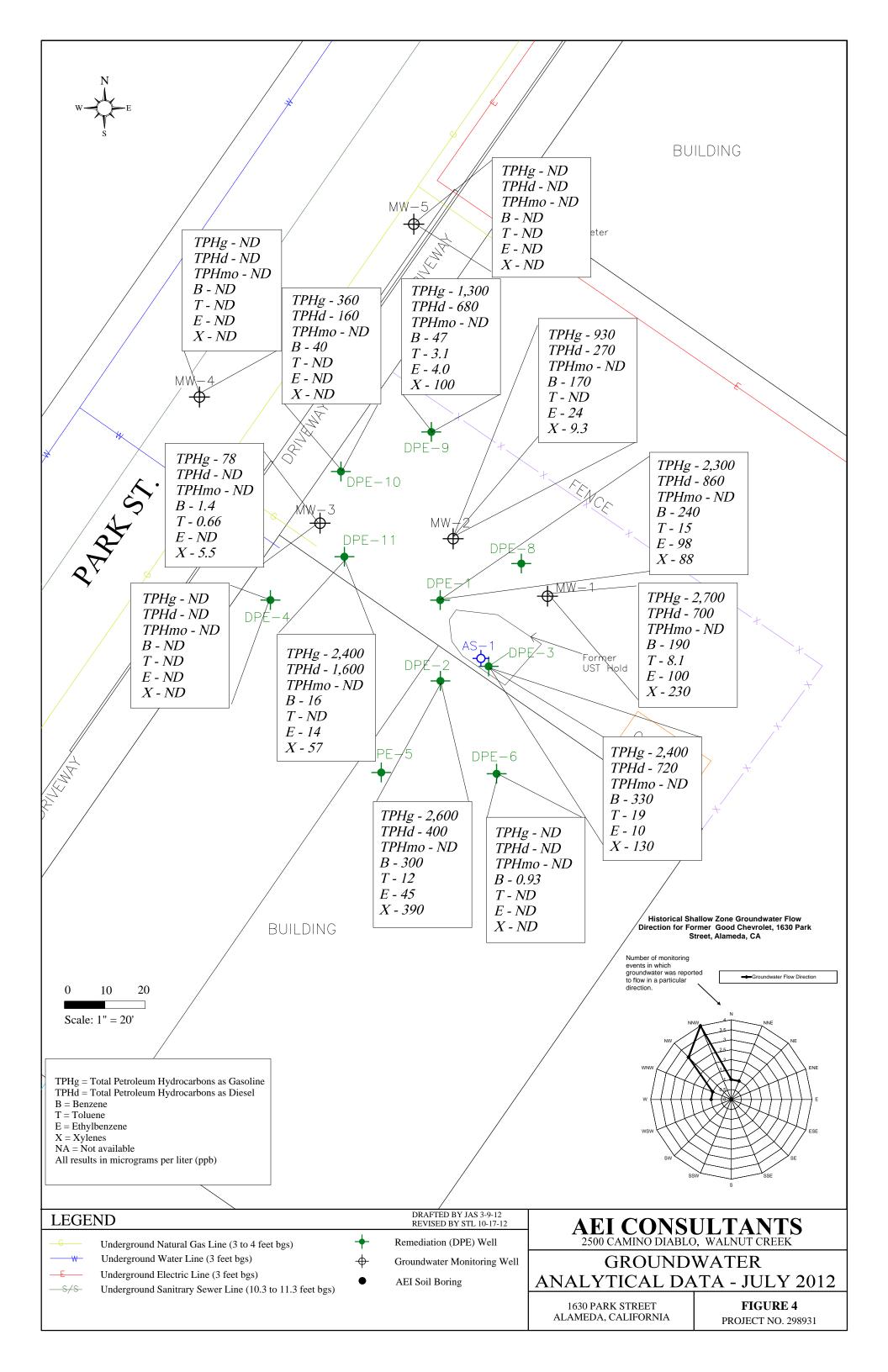
1630 Park Street, Alameda, California **FIGURE 1** 

Project Number: 298931









## **TABLES**



Table 1 **Well Construction Details** AEI Project No. 298931, 1630 Park Street, Alameda, California

Well ID Number	Well Installation Date	Elevation TOC (feet)	Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material
AS-1	11/14/2011	-	PVC	25	25	8	2	20 - 25	0.020	20 - 25	#3 Sand
DPE-1	11/15/2011	-	PVC	16	15	10	4	7 - 15	0.010	6.5 - 16	#2/12 Sand
DPE-2	11/15/2011	-	PVC	16	15	10	4	7 - 15	0.010	6.5 - 16	#2/12 Sand
DPE-3	11/14/2011	-	PVC	16	14	10	4	7 - 14	0.010	6.5 - 16	#2/12 Sand
DPE-4	1/19/2012	-	PVC	17	17	10	4	8 - 17	0.010	7.5 - 17	#2/12 Sand
DPE-5	1/20/2012	-	PVC	18	18	10	4	8 - 18	0.010	7.5 - 18	#2/12 Sand
DPE-6	1/20/2012	-	PVC	18	18	10	4	8 - 18	0.010	7.5 - 18	#2/12 Sand
DPE-8	1/20/2012	-	PVC	18	18	10	4	8 - 18	0.010	7.5 - 18	#2/12 Sand
DPE-9	1/20/2012	-	PVC	18	18	10	4	8 - 18	0.010	7.5 - 18	#2/12 Sand
DPE-10	1/20/2012	-	PVC	17	17	10	4	8 - 17	0.010	7.5 - 17	#2/12 Sand
DPE-11	1/20/2012	-	PVC	18	18	10	4	8 - 18	0.010	7.5 - 18	#2/12 Sand
MW-1	1/15/1987	-	PVC	-	20	8	2	5 - 20	-	-	-
MW-2	1/15/1987	-	PVC	-	20	8	2	5 - 20	-	-	-
MW-3	1/15/1987	-	PVC	-	20	8	2	5 - 20	-	-	-
MW-4	4/20/1994	-	PVC	-	23	8	2	8 - 23	-	-	-
MW-5	4/20/1994	-	PVC	-	22	8	2	7 - 22	-	-	-
VP-1	12/6/2011	-	Stainless Steel	6	6	1.25	1/4	5.1 - 5.6	Mesh	4.7 - 6	#30 Mesh Sanc
VP-2	12/6/2011	-	Stainless Steel	5.9	5.9	1.25	1/4	5.1-5.6	Mesh	4.7-5.9	#30 Mesh Sanc
VP-3	12/6/2011	-	Stainless Steel	5.75	5.75	1.25	1/4	5.1-5.6	Mesh	4.7-5.75	#30 Mesh Sanc

PVC = polyvinyl chloride TOC = top of casing "-" = not available

Table 2
Groundwater Elevation Data
AEI Project No. 298931, 1600-1630 Park Street, Alameda, CA

Well ID	Date	Well	Depth to	Groundwater
(Screen Interval)	Collected	Elevation	Water	Elevation
·		(ft amsl*)	(ft)	(ft amsl*)
MW-1	Jul-89	104.76	8.93	95.83
(5 - 20 feet bgs)	Apr-91	104.70	7.59	95.63 97.17
(5 - 20 leet bys)	Jul-92		8.72	96.04
	Aug-92		9.09	95.67
	Sep-92		9.25	95.51
	Oct-92		9.34	95.42
	Nov-92		9.21	95.55
	Dec-92		9.26	95.50
	Jan-93		7.81	96.95
	Feb-93		7.32	97.44
	Mar-93		7.32	97.56
	Apr-93		7.31	97.45
	•		8.29	
	May-93			96.47
	Jul-93		8.30	96.46
	Oct-93		9.38	95.38
	Jan-94		8.80	95.96
	Apr-94		8.15	96.61
	Jul-94		8.70	96.06
	Oct-94		9.37	95.39
	Jan-94		7.18	97.58
	Apr-95		6.76	98.00
	Jan-97		7.03	97.73
	Nov-98		8.10	96.66
	Jan-01		7.70	97.06
	Jun-02		7.30	97.46
	Nov-02		8.14	96.62
	Feb-03		6.87	97.89
	Jun-03		7.05	97.71
	Apr-08	25.42	7.13	18.29
	Jun-11	25.42	7.54	17.88
	Dec-11	25.37	8.02	17.35
	Jan-12	25.37	8.08	17.29
	May-12	25.37	6.87	18.50
	Jul-12	25.37	7.34	18.03
MW-2	Jul-89	104.86	9.24	95.62
(5 - 20 feet bgs)	Apr-91	104.00	8.01	96.85
(5 - 20 leet bys)	Jul-92		9.03	95.83
			9.34	95.52
	Aug-92		9.46	95.40
	Sep-92 Oct-92		9.52	95.34
	Nov-92		9.42	95.44
			9.47	95.39
	Dec-92 Jan-93		9.47 8.25	95.39 96.61
	Feb-93		8.25 7.85	96.61 97.01
	Mar-93		7.77	97.09
	Apr-93		7.86	97.00
	May-93		8.20	96.66
	Jul-93		8.72	96.14
	Oct-93		9.64	95.22
	Jan-94		9.12	95.74
	Apr-94		8.56	96.30
	Jul-94		9.02	95.84
	Oct-94		9.59	95.27
	Jan-94		7.71	97.15
	Apr-95		7.40	97.46
	Jan-97		7.55	97.31
	Nov-98		8.49	96.37
	Jan-01		8.08	96.78
	Jun-02		7.77	97.09
	Nov-02		8.50	96.36
	Feb-03		7.38	97.48
	Jun-03		7.57	97.29

Table 2
Groundwater Elevation Data
AEI Project No. 298931, 1600-1630 Park Street, Alameda, CA

Well ID	Date	Well	Depth to	Groundwater
(Screen Interval)	Collected	Elevation	Water	Elevation
		(ft amsl*)	(ft)	(ft amsl*)
MW-2 (continued)	Apr-08	25.52	7.67	17.85
	Jun-11	25.52	7.35	18.17
	Dec-11	25.48	8.41	17.07
	Jan-12	25.48	8.43	17.05
	May-12	25.48	7.41	18.07
	Jul-12	25.48	7.83	17.65
MW-3	Jul-89	104.52	9.00	95.52
(5 - 20 feet bgs)	Apr-91	101102	8.06	96.46
(======================================	Jul-92		8.82	95.70
	Aug-92		9.05	95.47
	Sep-92		9.09	95.43
	Oct-92		9.15	95.37
	Nov-92		9.05	95.47
	Dec-92		9.12	95.40
	Jan-93		8.18	96.34
	Feb-93		7.98	96.54
	Mar-93		7.94	96.58
	Apr-93		8.02	96.50
	May-93		7.69	96.83
	Jul-93		8.65	95.87
	Oct-93		9.32	NC
	Jan-94		8.93	NC NC
			8.52	96.00
	Apr-94 Jul-94		8.86	95.66
	Oct-94 Jan-94		9.25	95.27
			7.85	96.67
	Apr-95		7.64	96.88
	Jan-97		7.75	96.77
	Nov-98		8.38	96.14
	Jan-01		8.00	96.52
	Jun-02		7.81	96.71
	Nov-02		8.37	96.15
	Feb-03		7.48	97.04
	Jun-03	25.17	7.67	96.85
	Apr-08	25.17	7.74	17.43
	Jun-11	25.17	7.50	17.67
	Dec-11	25.13	8.25	16.88
	Jan-12	25.13	8.25	16.88
	May-12	25.13	7.64	17.49
	Jul-12	25.13	7.97	17.16
MW-4	Apr-94	104.86	9.29	95.57
(8 - 23 feet bgs)	Jul-94		9.55	95.31
	Oct-94		9.83	95.03
	Jan-94		8.88	95.98
	Apr-95		8.80	96.06
	Jan-97		-	-
	Nov-98		-	-
	Jan-01		-	-
	Jun-02		-	-
	Nov-02		-	-
	Feb-03		-	-
	Jun-03		-	-
	Apr-08	25.53	8.73	16.80
	Jun-11	25.53	8.52	17.01
	Dec-11	25.58	-	-
	Jan-12	25.58	-	-
	May-12	25.58	8.96	16.62
	Jul-12	25.58	9.26	16.32
		==:==	· ·= -	· - ·

Table 2 **Groundwater Elevation Data** AEI Project No. 298931, 1600-1630 Park Street, Alameda, CA

Well ID (Screen Interval)	Date Collected	Well Elevation (ft ams/*)	Depth to Water (ft)	Groundwater Elevation (ft amsl*)
		(rt arrisir )	(17)	(re umsi )
MW-5	Apr-94	103.62	8.27	95.35
(7 - 22 feet bgs)	Jul-94		8.50	95.12
	Oct-94		8.92	94.70
	Jan-94		7.61	96.01
	Apr-95		8.48	95.14
	Jan-97		6.79	96.83
	Nov-98		8.12	95.50
	Jan-01		7.67	95.95
	Jun-02		7.61	96.01
	Nov-02		8.01	95.61
	Feb-03		7.22	96.40
	Jun-03	24.21	7.43	96.19
	Apr-08	24.31	7.36	16.95
	Jun-11	24.31	7.43	16.88
	Dec-11	24.32	-	-
	Jan-12	24.32	-	-
	May-12	24.32	7.46	16.86
	Jul-12	24.32	7.76	16.56
DPE-1	Dec-11	25.88	8.81	17.07
(7 - 15 feet bgs)	Jan-12	25.88	8.78	17.10
(· · · · · · · · · · · · · · · · · · ·	May-12	25.88	7.72	18.16
	Jul-12	25.88	8.13	17.75
DPE-2	Dec-11	26.22	9.29	16.93
(7 - 15 feet bgs)	Jan-12	26.22	7.97	18.25
	May-12	26.22	7.89	18.33
	Jul-12	26.22	8.26	17.96
DPE-3	Dec-11	25.27	7.92	17.35
(7 - 15 feet bgs)	Jan-12	25.27	8.98	16.29
(7 - 15 leet bys)	May-12	25.27	6.75	18.52
	Jul-12	25.27	7.20	18.07
	54. 12	20.27	7.20	10.07
DPE-4	Jan-12	26.06	9.11	16.95
(8-17 feet bgs)	May-12	26.06	8.59	17.47
	Jul-12	26.06	8.84	17.22
DPE-5	lan 10	27.25		
(8-18 feet bgs)	Jan-12	26.25	-	-
(o to teet bgs)				
DPE-6	Jan-12	26.13	8.58	17.55
(8-18 feet bgs)	May-12	26.13	7.43	18.70
, ,,	Jul-12	26.13	7.83	18.30
DDE 0	lan 40	25.27		
DPE-8	Jan-12	25.36	-	-
(8-18 feet bgs)				
DPE-9	Jan-12	25.09	8.12	16.97
(8-18 feet bgs)	Jul-12 Jul-12	25.09	7.81	17.28
(5 16 166t bgs)	541 1Z	20.07	7.01	17.20
DPE-10	Jan-12	25.14	-	-
(8-17 feet bgs)	May-12	25.14	7.73	17.41
	Jul-12	25.14	8.09	17.05
DPE-11	Jan-12	25.57	-	-
(8-18 feet bgs)	May-12	25.57 25.57	- 7.90	- 17.67
(0-10 leet bys)	Jul-12	25.57 25.57	7.90	-
	301 1Z	20.07		
Average	Dec-11		8.45	
depth to water	Jan-12		8.48	
	May 12		7.70	
	May-12		7.70	

ft amsl \*= feet above mean sea level. Note: Data before 2008 are based on a fictitous 100 ft datum. All water level depths are measured from the top of casing "-" = not measured

bgs = below ground surface

Table 3

Groundwater Analytical Data- Monitoring Wells
AEI Project No. 298931, 1600-1630 Park Street, Alameda, CA

Sample ID	Date	Notes	TPH-d	TPH-mo	TPH-g	Benzene ods 8020, 8	Toluene	Ethylbenzene	Xylenes	MTBE	MTBE	TAME	TBA	EDB	1,2-DCA	DIPE hod 8260	Ethanol	ETBE	Methanol	Lead
ID			(ua/L)	(ua/L)	(µg/L)	ους 8020, α (μg/L)	(µg/L)	6260Β (μg/L)	(ua/L)	(ua/L)	(ua/L)	(ua/L)	(ua/L)	(ua/L)	(µg/L)	μg/L)		(µg/L)	(µg/L)	(ua/L)
			(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-1	1/21/1987		_	_	21,020	1,148	8,627	1,792	6,012	-	-	_	_	_	_	_	_	_	_	_
	1/11/1989		-	-	1,400	74	10	13	5.0	_	-	-	-	-	-	-	-	_	-	-
	7/12/1989		-	-	1,200	470	49	45	33	-	-	-	-	-	-	-	-	-	-	-
	4/9/1991		-	-	850	260	10	15	12	-	-	-	-	-	-	-	-	-	-	-
	7/14/1992		-	-	13,000	2,300	1,200	1,200	1,200	-	-	-	-	-	-	-	-	-	-	-
	10/7/1992		-	-	3,600	1,600	80	120	120	-	-	-	-	-	-	-	-	-	-	-
	1/11/1993		-	-	1,200	410	16	23	19	-	-	-	-	-	-	-	-	-	-	-
	4/23/1993	a	-	-	2,200	720	180	82	150	-	-	-	-	-	-	-	-	-	-	-
	7/8/1993	a	-	-	3,200	1,200	110	97	100	-	-	-	-	-	-	-	-	-	-	-
	10/15/1993	а	-	-	3,700	1,400	43	94	36	-	-	-	-	-	-	-	-	-	-	-
	1/25/1994	а	-	-	1,600	680	16	41	35	-	-	-	-	-	-	-	-	-	-	-
	4/28/1994	a	-	-	6,100	1,900	380	250	340	-	-	-	-	-	-	-	-	-	-	-
	7/27/1994	a	-	-	6,000	1,800	510	220	450	-	-	-	-	-	-	-	-	-	-	-
	10/27/1994	a	-	-	3,000	1,100	79	82	87	-	-	-	-	-	-	-	-	-	-	-
	1/26/1995	a	-	-	1,600	660	100	82	87	-	-	-	-	-	-	-	-	-	-	-
	4/13/1995	а	-	-	3,800	1,200	270	120	260	-	-	-	-	-	-	-	-	-	-	-
	7/21/1995	a	-	-	5,200	1,500	450	190	400	-	-	-	-	-	-	-	-	-	-	-
	10/25/1995	a	-	-	5,900	1,800	450	210	400	-	-	-	-	-	-	-	-	-	-	-
	1/21/1997	a	-	-	3,100	1,100	87	160	180	<7.3	-	-	-	-	-	-	-	-	-	-
	11/12/1998	а	-	-	1,000	280	3	3.3	7.9	<30		-	-		-	-	-	-	-	-
	1/16/2001	а	-	-	4,700	1,20	18	150	49	-	<5	<5.0	<25	< 5.0	< 5.0	<5.0	-	< 5.0	-	-
	6/27/2002	a	-	-	5,900	230	7.7	<5	1,500	-	<5	<5.0	<50	<5.0	< 5.0	<5.0	-	<5.0	-	-
	11/18/2002	a	-	-	3,100	890	12	310	28	-	<2.5	-	-	<2.5	<2.5	-	-	-	-	-
	2/20/2003	d	-	-	260	100	0.72	< 0.5	< 0.5	-	< 0.5	-	-	< 0.5	< 0.5	-	-	-	-	-
	6/11/2003	a	-	-	3,100	480	6.7	220	420	- -2F	<2.5		- 110	< 2.5	< 2.5	- 1 0	-100	- 1 0	- 1 000	- -0 F
	4/3/2008	a	-	-	2,700	280	21	130	230	<25	<1.0	<1.0	<4.0	<1.0	<1.0	<1.0	<100	<1.0	<1,000	<0.5
	6/23/2011 12/6/2011	a	-	-	610 900	100 160	6.2 <5.0	46 68	77 76	-	<2.5 <5.0	<2.5 <5.0	<10 <20	-	-	<2.5 <5.0	-	<2.5 <5.0	-	-
		a	-	-	900 190	25	<5.0 <1.0		76 4.6	- -1 0	< 5.0	<5.0	<20	-	-	< 5.0	-	< 5.0	-	-
	1/24/2012	a f		- <250		25 200	<1.0 51	1.4 93	4.6 610	<1.0	-	-	-	-	-	-	-	-	-	-
	5/18/2012	1	210 700	<250 <250	2,600	200 190	8.1	93 100	230	<5.0 <5.0	-	-	-	-	-	-	-	-	-	-
	7/11/2012	а	/00	<230	2,700	190	0.1	100	230	<5.0					<u>-</u>					

Table 3

Groundwater Analytical Data- Monitoring Wells
AEI Project No. 298931, 1600-1630 Park Street, Alameda, CA

Sample ID	Date	Notes	TPH-d	TPH-mo	TPH-g	Benzene ods 8020, 8		Ethylbenzene	Xylenes	MTBE	MTBE	TAME	TBA	EDB	1,2-DCA	DIPE hod 8260	Ethanol	ETBE	Methanol	Lead
טו			(µg/L)	(µg/L)	(µg/L)	ως 8020, α (μg/L)	(µg/L)	(μg/L)	(µg/L)	.που 6200 (μg/L)	љ (µg/L)	(µg/L)	(µg/L)	(µg/L)						
			(1-3) -)	(1-3/ -/	(1-3) -)	(1-3) -)	(1-3) -)	(1-3) -)	(1-3) -)	(1-3) -)	(1-3) -)	(1-3/ -/	(1-3) -)	(1-3/ -/	(1-3/ -/	(1-3) -)	(1-3) -)	(1-3/ -)	(1-31-)	(1-37 -7
MW-2	1/21/1987		-	-	5,018	386	1,981	285	1,432	-	-	-	-	-	-	-	-	-	-	-
	1/11/1989		-	-	10,000	3,000	410	240	190	-	-	-	-	-	-	-	-	-	-	-
	7/12/1989		-	-	7,600	2,700	540	250	320	-	-	-	-	-	-	-	-	-	-	-
	4/9/1991		-	-	4,900	910	210	130	200	-	-	-	-	-	-	-	-	-	-	-
	7/14/1992		-	-	13,000	4,400	1,500	610	1,100	-	-	-	-	-	-	-	-	-	-	-
	10/7/1992		-	-	11,000	5,200	1,500	500	1,200	-	-	-	-	-	-	-	-	-	-	-
	1/11/1993		-	-	17,000	940	1,100	480	930	-	-	-	-	-	-	-	-	-	-	-
	4/23/1993	a	-	-	52,000	13,000	8,400	1,700	5,300	-	-	-	-	-	-	-	-	-	-	-
	7/8/1993	a	-	-	6,400	2,500	470	280	530	-	-	-	-	-	-	-	-	-	-	-
	10/15/1993	а	-	-	17,000	3,900	870	500	940	-	-	-	-	-	-	-	-	-	-	-
	1/25/1994	а	-	-	16,000	5,400	1,140	640	1,500	-	-	-	-	-	-	-	-	-	-	-
	4/28/1994	а	-	-	15,000	4,00	910	480	1,200	-	-	-	-	-	-	-	-	-	-	-
	7/27/1994	a	-	-	18,000	6,000	760	630	1,600	-	-	-	-	-	-	-	-	-	-	-
	10/27/1994	a	-	-	9,500	2,700	230	320	640	-	-	-	-	-	-	-	-	-	-	-
	1/26/1995	а	-	-	5,900	1,900	290	230	500	-	-	-	-	-	-	-	-	-	-	-
	4/13/1995	а	-	-	10,000	3,300	620	360	930	-	-	-	-	-	-	-	-	-	-	-
	7/21/1995	a	-	-	9,900	3,300	320	390	830	-	-	-	-	-	-	-	-	-	-	-
	10/25/1995	a	-	-	13,000	4,900	400	580	990	-	-	-	-	-	-	-	-	-	-	-
	1/21/1997	a	-	-	7,600	2,600	310	330	660	<20	-	-	-	-	-	-	-	-	-	-
	11/12/1998	a	-	-	31,000	11,000	750	1,500	2,300	<900	-	-	-	-	-	-	-	-	-	-
	1/16/2001	a	-	-	23,000	8,200	260	1,000	820	<30	-	<30	<150	<30	<30	<30	-	<30	-	-
	6/27/2002	a	-	-	39,000	7,000	1,800	690	4,000	-	<5	<5.0	<5.0	<5.0	6.1	<5.0	-	<5.0	-	-
	11/18/2002	a	-	-	15,000	5,700	76	1,000	150	-	<12	-	-	<12	<12	-	-	-	-	-
	2/20/2003	a	-	-	26,000	6,300	1,100	1,300	1,900	-	< 5.0	-	-	<5.0	< 5.0	-	-	-	-	-
	6/11/2003	а	-	-	37,000	7,100	2,300	2,000	3,600	-	<25	-	-	<25	<25	-	-	-	-	-
	4/3/2008	a	-	-	4,100	760	96	250	130	<50	<2.5	<2.5	<10	<2.5	<2.5	<2.5	<250	<2.5	<2,500	<0.5
	6/23/2011	а	-	-	6,500	2,100	210.0	560	310	-	<50	<50	<200	-	-	<50	-	<50	-	-
	12/6/2011	a	-	-	4,800	1,600	<50	260	<50	-	<50	<50	<200	-	-	<50	-	<50	-	-
	1/24/2012	a	-	-	2,500	100	22.0	<5.0	410	< 5.0	-	-	-	-	-	-	-	-	-	-
	5/18/2012	f	68	<250	140	14	2.8	2.9	12	<0.5	-	-	-	-	-	-	-	-	-	-
	7/11/2012	а	270	<250	930	170	<5.0	24	9.3	<5.0	-	-	-	-	-	-	-	-	-	-
											i									

Table 3

Groundwater Analytical Data- Monitoring Wells
AEI Project No. 298931, 1600-1630 Park Street, Alameda, CA

Sample ID	Date	Notes	TPH-d	TPH-mo	TPH-g	Benzene ods 8020, 8		Ethylbenzene	Xylenes	MTBE	MTBE	TAME	TBA	EDB	1,2-DCA	DIPE hod 8260	Ethanol	ETBE	Methanol	Lead
10			(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	μg/L)	μg/L)	(µg/L)	(µg/L)	(µg/L)
MW-3	1/21/1987		-	-	10,287	1,428	3,281	610	2,761	-	-	-	-	-	-	-	-	-	-	_
	1/11/1989		-	-	5,300	1,800	340	150	160	-	-	-	-	-	-	-	-	-	-	_
	7/12/1989		-	-	7,800	3,100	900	300	480	-	-	-	-	-	-	-	-	-	-	-
	4/9/1991		-	-	9,400	1,400	730	200	510	-	-	-	-	-	-	-	-	-	-	-
	7/14/1992		-	-	17,000	3,500	390	390	260	-	-	-	-	-	-	-	-	-	-	-
	10/7/1992		-	-	9,200	4,300	470	390	610	-	-	-	-	-	-	-	-	-	-	-
	1/11/1993		-	-	2,000	740	29	58	28	-	-	-	-	-	-	-	-	-	-	-
	4/23/1993	а	-	-	6,500	2,600	280	260	190	-	-	-	-	-	-	-	-	-	-	-
	7/8/1993	а	-	-	5,200	2,100	260	250	180	-	-	-	-	-	-	-	-	-	-	-
	10/15/1993	а	-	-	11,000	3,500	580	430	370	-	-	-	-	-	-	-	-	-	-	-
	1/25/1994	а	-	-	6,200	2,500	270	160	28	-	-	-	-	-	-	-	-	-	-	-
	4/28/1994	а	-	-	5,300	1,700	190	210	180	-	-	-	-	-	-	-	-	-	-	-
	7/27/1994	a	-	-	5,900	2,000	360	260	330	-	-	-	-	-	-	-	-	-	-	-
	10/27/1994	a	-	-	8,000	2,200	580	260	170	-	-	-	-	-	-	-	-	-	-	-
	1/26/1995	a	-	-	3,700	1,200	150	150	190	-	-	-	-	-	-	-	-	-	-	-
	4/13/1995	a	-	-	4,000	1,400	200	180	210	-	-	-	-	-	-	-	-	-	-	-
	7/21/1995	a	-	-	5,700	2,000	280	270	280	-	-	-	-	-	-	-	-	-	-	-
	10/25/1995	a	-	-	11,000	3,500	1,100	460	680	-	-	-	-	-	-	-	-	-	-	-
	1/21/1997	a	-	-	2,200	860	63	71	80	<5 -20	-	-	-	-	-	-	-	-	-	-
	11/12/1998	d	-	-	180	44	0.51	<0.5	0.92	<20	- 	- 1.0	-	- 1.0	-	- 1.0	-	- 1.0	-	-
	1/16/2001	a	-	-	64	11 -0.5	0.77	< 0.5	< 0.5	-	<5	<1.0	<5.0	<1.0	1.4	<1.0	-	<1.0	-	-
	6/27/2002 11/18/2002	а	-	-	<50 110	<0.5 21	<0.5 1	<0.5 <0.5	<0.5 <0.5	-	<0.5 <0.5	<0.5	<5.0 -	<0.5 <0.5	<0.5 <0.5	<0.5	-	<0.5	-	-
	2/20/2003	а	-	-	<50	2.5	< 0.5	<0.5	< 0.5	_	<0.5	-	-	< 0.5	< 0.5	-	-	-	-	-
	6/11/2003		_	-	<50 <50	<0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	-	<0.5 <0.5	-	-	<0.5 <0.5	<0.5 <0.5	_	-	-	-	_
	4/3/2008	а	-	-	7,600	2,400	<0.5 58	250	<0.5 170	<100	<0.5 <5.0	- <5.0	<20	<0.5 <5.0	<0.5 <5.0	<5.0	<500	- <5.0	<5,000	- <0.5
	6/23/2011	a	_	_	1,300	2, <del>4</del> 00 560	21	86	150	-	<12	<12	<50			<12		<12		-0.5
	12/6/2011	a	_	_	1,800	620	28	22	46	_	<17	<17	<67	_	_	<17	_	<17	_	_
	1/24/2012	a	_	_	3,700	1,200	68	34	130	<25	- 1/	- 1/		_	_	- 1/	_	- 1/	_	_
	5/18/2012	f	<50	<250	75	5.3	<0.5	<0.5	1.6	<0.5	_	_	_	_	_	_	_	_	_	_
	7/11/2012	a	<50	<250	73 78	1.4	0.66	<0.5	5.5	<0.5	_	_	_	_	_	_	_	_	-	_
	.,11,2012	_	-50	1250	, 0	±	0.00	10.5	5.5	10.5										

Table 3

Groundwater Analytical Data- Monitoring Wells
AEI Project No. 298931, 1600-1630 Park Street, Alameda, CA

Date	Notes	TPH-d	TPH-mo	TPH-g		Toluene	Ethylbenzene	Xylenes	MTBE	MTBE	TAME	TBA	EDB	1,2-DCA FPA Met	DIPE	Ethanol	ETBE	Methanol	Lead
		(µg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	μg/L)	(µg/L)	(µg/L)	(µg/L)
4/28/1994	b,c	-	-	190	3.8	2.9	2.1	3.1	-	-	-	-	-	-	-	-	-	-	-
7/27/1994	a	-	-	180	15	9.2	7.6	28	-	-	-	-	-	-	-	-	-	-	-
10/27/1994	a	-	-	130	8.6	6.6	4.5	17	-	-	-	-	-	-	-	-	-	-	-
1/26/1995		-	-	110	6.5	1.2	1.8	11	-	-	-	-	-	-	-	-	-	-	-
4/13/1995		-	-	82	3.9	< 0.5	<0.5	2.5	-	-	-	-	-	-	-	-	-	-	-
7/21/1995		-	-	130	8.8	1.3	4.5	7.6	-	-	-	-	-	-	-	-	-	-	-
10/25/1995		-	-	95	6.6	1.7	4.3	7	-	-	-	-	-	-	-	-	-	-	-
4/3/2008		-	-	130	1.6	< 0.5	0.89	0.85	<5.0	< 0.5	< 0.5	<2.0	< 0.5	< 0.5	<0.5	<50	< 0.5	<500	< 0.5
6/23/2011	а	-	-	53	2.7	< 0.5	1.0	1.7	-	< 0.5	< 0.5	<2.0	-	-	< 0.5	-	< 0.5	-	-
5/23/2012	f	<50	<250	<50	< 0.5	< 0.5	<0.5	< 0.5	< 0.5	-	-	-	-	-	-	-	-	-	-
7/11/2012	g	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-	-	-
4/28/1994	а	_	_	30,000	4,000	3,000	810	3,500	_	-	-	_	-	-	-	-	_	_	_
7/27/1994	а	-	-			800	290	940	-	-	-	-	-	-	-	-	-	-	-
10/27/1994	а	-	-	15,000		1,300	420	1,100	-	-	-	-	-	-	-	-	-	-	-
1/26/1995	а	-	-	7,900			240	860	-	-	-	-	-	-	-	-	-	-	-
4/13/1995	а	-	-	7,900	2,400	580	340	630	-	-	-	-	-	-	-	-	-	-	-
7/21/1995	а	-	-	11,000	3,400	760	610	1,200	-	-	-	-	-	-	-	-	-	-	-
	а	-	-		•		570		-	-	-	-	-	-	-	-	-	-	-
1/21/1997	а	-	-		, 750	65	1,860	280	<5	-	-	-	-	-	-	-	-	-	-
11/12/1998		-	-	<50	< 0.5	< 0.5	<0.5	< 0.5	<5	-	-	-	-	-	-	-	-	-	-
1/16/2001		-	-	<50	11	< 0.5	<0.5	0.82	-	<5	<1.0	< 5.0	<1.0	<1.0	<1.0	-	<1.0	-	-
6/27/2002		-	-	<50	< 0.5	< 0.5	<0.5	< 0.5	-	< 0.5	< 0.5	< 5.0	< 0.5	< 0.5	< 0.5	-	< 0.5	-	-
11/18/2002	a	-	-	130	17	3.8	2.1	16	-	< 0.5	-	-	< 0.5	< 0.5	-	-	-	-	-
2/20/2003		-	-	<50	5.6	0.51	<0.5	0.68	-	<0.5	-	-	< 0.5	< 0.5	-	-	-	-	-
6/11/2003	а	-	-	170	48	< 0.5	<0.5	1.4	-	< 0.5	-	-	< 0.5	< 0.5	-	-	-	-	-
4/3/2008	а	-	-	31,000	490	3,400	1,600	5,300	<250	<10	<10	<40	<10	<10	<10	<1,000	<10	<10,000	< 0.5
6/23/2011	а	-	-	82	5.1	<0.5		8.4	-	< 0.5	< 0.5	<2.0	-	-	< 0.5	-	< 0.5	-	-
5/18/2012	f	<50	<250	120	< 0.5	< 0.5	<0.5	< 0.5	< 0.5	-	-	-	-	-	-	-	-	-	-
7/11/2012	g	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-	-	-
	7/27/1994 10/27/1994 1/26/1995 4/13/1995 7/21/1995 10/25/1995 4/3/2008 6/23/2011 5/23/2012 7/11/2012 4/28/1994 7/27/1994 10/27/1994 1/26/1995 4/13/1995 7/21/1995 1/21/1997 11/12/1998 1/16/2001 6/27/2002 11/18/2002 2/20/2003 6/11/2003 4/3/2008 6/23/2011 5/18/2012	7/27/1994 a 10/27/1994 a 1/26/1995 4/13/1995 7/21/1995 10/25/1995 4/3/2008 6/23/2011 a 5/23/2012 f 7/11/2012 g 4/28/1994 a 7/27/1994 a 10/27/1994 a 10/27/1994 a 1/26/1995 a 4/13/1995 a 7/21/1995 a 1/21/1997 a 11/12/1998 1/16/2001 6/27/2002 11/18/2002 a 2/20/2003 6/11/2003 a 4/3/2008 a 6/23/2011 a 5/18/2012 f	4/28/1994 b,c - 7/27/1994 a - 10/27/1995 - 4/13/1995 - 7/21/1995 - 10/25/1995 - 4/3/2008 - 6/23/2011 a - 5/23/2012 f <50 7/11/2012 g <50 4/28/1994 a - 10/27/1994 a - 10/27/1994 a - 10/27/1994 a - 10/27/1995 a - 4/13/1995 a - 1/21/1995 a - 1/21/1996 a - 1/21/1997 a - 11/12/1998 - 11/12/1998 a - 1/16/2001 a - 6/27/2002 a - 1/118/2002 a - 2/20/2003 a - 6/11/2003 a - 4/3/2008 a - 6/23/2011 a - 5/18/2012 f <50	4/28/1994       b,c       -       -         7/27/1994       a       -       -         10/27/1994       a       -       -         1/26/1995       -       -       -         4/13/1995       -       -       -         7/21/1995       -       -       -         10/25/1995       -       -       -         4/3/2008       -       -       -         6/23/2011       a       -       -         5/23/2012       f       <50	4/28/1994         b,c         -         190           7/27/1994         a         -         -         180           10/27/1994         a         -         -         180           10/27/1994         a         -         -         130           1/26/1995         -         -         110         4/13/1995         -         -         82           7/21/1995         -         -         -         130         10/25/1995         -         -         95           4/3/2008         -         -         -         130         6/23/2011         a         -         -         53         5/23/2012         f         <50	4/28/1994         b,c         -         -         190         3.8           7/27/1994         a         -         -         180         15           10/27/1994         a         -         -         180         15           10/27/1994         a         -         -         130         8.6           1/26/1995         -         -         110         6.5           4/13/1995         -         -         82         3.9           7/21/1995         -         -         130         8.8           10/25/1995         -         -         95         6.6           4/3/2008         -         -         130         1.6           6/23/2011         a         -         -         53         2.7           5/23/2012         f         <50	4/28/1994         b,c         -         -         190         3.8         2.9           7/27/1994         a         -         -         180         15         9.2           10/27/1994         a         -         -         180         15         9.2           10/27/1994         a         -         -         130         8.6         6.6           1/26/1995         -         -         110         6.5         1.2           4/13/1995         -         -         82         3.9         <0.5	4/28/1994         b,c         -         -         190         3.8         2.9         2.1           7/27/1994         a         -         -         180         15         9.2         7.6           10/27/1994         a         -         -         130         8.6         6.6         4.5           1/26/1995         -         -         110         6.5         1.2         1.8           4/13/1995         -         -         82         3.9         <0.5	4/28/1994         b,c         -         190         3.8         2.9         2.1         3.1           7/27/1994         a         -         -         180         15         9.2         7.6         28           10/27/1994         a         -         -         180         15         9.2         7.6         28           1/26/1995         -         -         110         6.5         1.2         1.8         11           4/13/1995         -         -         110         6.5         1.2         1.8         11           4/13/1995         -         -         82         3.9         <0.5	4/28/1994 /7/27/1994         b,c         -         -         190         3.8         2.9         2.1         3.1         -           10/27/1994         a         -         -         180         15         9.2         7.6         28         -           10/27/1994         a         -         -         130         8.6         6.6         4.5         17         -           1/26/1995         -         -         110         6.5         1.2         1.8         11         -           4/13/1995         -         -         82         3.9         <0.5	4/28/1994         b,c         -         190         3.8         2.9         2.1         3.1         -         -           7/27/1994         a         -         -         180         15         9.2         7.6         28         -         -           10/27/1994         a         -         -         130         8.6         6.6         4.5         17         -         -           1/26/1995         -         -         110         6.5         1.2         1.8         11         -         -           7/21/1995         -         -         82         3.9         <0.5	4/28/1994         b,c         -         190         3.8         2.9         2.1         3.1         -         -           7/27/1994         a         -         180         15         9.2         7.6         28         -         -         -           10/27/1994         a         -         -         180         15         9.2         7.6         28         -         -         -           1/26/1995         -         -         1130         8.6         6.6         4.5         17         -         -         -           4/13/1995         -         -         110         6.5         1.2         1.8         11         -         -         -           7/21/1995         -         -         130         8.8         1.3         4.5         7.6         -         -         -           10/25/1995         -         -         130         1.6          0.5         0.89         0.85         <5.0	(μg/L)	4/28/1994   b,c	(μg/L)				

Table 3

Groundwater Analytical Data- Monitoring Wells
AEI Project No. 298931, 1600-1630 Park Street, Alameda, CA

Sample ID	Date	Notes	TPH-d	TPH-mo	TPH-g	Benzene ods 8020,		Ethylbenzene	Xylenes	MTBE	MTBE	TAME	TBA	EDB	1,2-DCA EPA Metl	DIPE	Ethanol	ETBE	Methanol	Lead
10			(µg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
DPE-1	12/6/2011	а	-	-	9,200	1,800	570	460	1,100	-	<50	<50	<200	-	-	<50	_	<50	_	-
	1/24/2012	а	-	-	3,200	170	58	<5.0	620	<5.0	-	-	-	-	-	-	-	-	-	-
	5/18/2012	f	280	<250	540	49	<1.0	<1.0	17	<1.0	-	-	-	-	-	-	-	-	-	-
	7/11/2012	a	860	<250	2,300	240	15	98	88	<5.0	-	-	-	-	-	-	-	-	-	-
DPE-2	12/6/2011	а	-	-	22,000	2,100	3,300	650	3,300	-	<100	<100	<400	-	-	<100	-	<100	-	-
	1/24/2012	a	-	-	1,100	44	26	11	150	<2.5	-	-	-	-	-	-	-	-	-	-
	5/18/2012	f	<50	<250	220	33	3.2	<0.5	30	<0.5	-	-	-	-	-	-	-	-	-	-
	7/11/2012	а	400	<250	2,600	300	12	45	390	<10	-	-	-	-	-	-	-	-	-	-
DPE-3	12/6/2011	а	-	-	6,400	550	560	180	1,000	-	<17	<17	<67	-	-	<17	-	<17	-	-
	1/24/2012	a	-	-	5,500	290	240	44	1,000	<5.0	-	-	-	-	-	-	-	-	-	-
	5/18/2012	f	260	<250	1,100	78	37	11	89	<1.7	-	-	-	-	-	-	-	-	-	-
	7/11/2012	а	720	<250	2,400	330	19	10	130	<10	-	-	-	-	-	-	-	-	-	-
DPE-4	1/24/2012	а	-	-	730	66	6.0	7.1	83	2.5	-	-	-	-	-	-	-	-	-	-
	5/18/2012	f	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-	-	-
	7/11/2012		<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-	-	-
DPE-6	1/24/2012	а	-	-	64*	<0.5	<0.5	<0.5	3.2	<0.5	-	-	-	-	-	-	-	-	-	-
	5/18/2012	f	<50	<250	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-	-	-
	7/11/2012	g	<50	<250	<50	0.93	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	-	-	-	-
DPE-9	1/24/2012	а	<50	<250	4,400	160	390	93	1,100	<5.0	-	-	-	-	-	-	-	-	-	-
	7/11/2012	а	680	<250	1,300	47	3.1	4.0	100	<1.7	-	-	-	-	-	-	-	-	-	-
DPE-10	5/18/2012	f	420	<250	1,700	150	<5.0	<5.0	<5.0	160	-	-	-	-	-	-	-	-	-	-
	7/11/2012	а	160	<250	360	40	<1.0	<1.0	<1.0	<1.0	-	-	-	-	-	-	-	-	-	-
DPE-11	5/18/2012	f	260	<250	930	6.4	4.6	4.6	160	<1.2	-	-	-	-	-	-	-	-	-	-
	7/11/2012	a	1,600	<250	2,400	16	<1.0	14	57	<1.0	-	-	-	-	-	-	-	-	-	-
ESL			100	100	100	1.0	40	30	20	5.0	5.0	NA	12	0.05	0.5	NA	NA	NA	NA	2.5

#### Table 3

## **Groundwater Analytical Data- Monitoring Wells**

AEI Project No. 298931, 1600-1630 Park Street, Alameda, CA

Sample	Date	Notes	TPH-d	TPH-mo	TPH-g	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	MTBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol	ETBE	Methanol	Lead
ID					EPA Meth	ods 8020, 8	3021B, or	8260B							EPA Meth	nod 8260	В			
			(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)

TPH-g= total petroleum hydrocarbons as gasoline

TPH-d= total petroleum hydrocarbons as diesel

TPH-mo= total petroleum hydrocarbons as motor oil

MTBE = Methyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

TBA = Tertiary butyl alcohol

EDB = 1,2-Dibromoethane

1,2-DCA = 1,2-Dichloroethane

DIPE = Diisopropyl ether

ETBE = Ethyl tertiary butyl ether

"-" = Not analyzed or data not available

 $\mu$ g/L = micrograms per liter (ppb)

ESL = Environmental Screening Levels, Table F-1a, Gorunwater, Potential Drinking Water, San Francisco Regional Water Quality Control Board, Revised May 2008

NA = Not applicable

- a = Laboratory note indicates the unmodified or weakly modified gasoline is significant.
- b = Laboratory note indicates heavier gasoline range compounds are significant (aged gas?).
- c = Laboratory note indicates gasoline range compounds are significant with no recognizable pattern.
- d = Laboratory note indicates that lighter gasoline range coounds (the most mobile fraction) are significant.
- e = Laboratory note indicates that one to a few isloated non-targed peaks are present.
- f = Laboratory note indicates that low surrogate due to matrix interference.
- q = Surrogate recovery exceeds the control limits due to dilution / matrix interference / coelution / presence of surrogate compound in the sample
- \* Total petroleum hydrocarbons as diesel = <50; Total petroleum hydrocarbons as motor oil = <250

Table 4
Soil Vapor Analytical Data
AEI Project No. 298931, 1600-1630 Park Street, Alameda, CA

Sample ID	Date	TPH-g & TVH (µg/m3)	Benzene (µg/m3)	Toluene (µg/m3)	Ethylbenzene (µg/m3)	Xylenes (μg/m3)	TBA (µg/m3)	Isopropyl Alcohol (µg/m3)	MTBE (μg/m3)	TAME (μg/m3)	DIPE (μg/m3)	ETBE (µg/m3)	Naphthalene (µg/m3)	CO2 (µL/L)	Methane (μL/L)	Oxygen (µL/L)
VP-1	5/17/2012 7/12/2012	<1,800 <1,800	<6.5 <6.5	<7.7 <7.7	<8.8 <8.8	<27 <27	<62 <62	<50 <50	<7.3	<8.5	<8.5	<8.5	<11	17,000	<1.0	270,000
VP-2	5/17/2012 7/12/2012	<1,800 <1,800	<6.5 <6.5	<7.7 <7.7	<8.8 <8.8	<27 <27	<62 230	<50 <50	<7.3	<8.5	<8.5	<8.5	<11	13,000	<1.0	280,000
VP-3	5/17/2012 7/12/2012	<1,800 <1,800	<6.5 <6.5	<7.7 <7.7	<8.8 <8.8	<27 <27	<62 <62	<50 <b>290</b> *	<7.3	<8.5	<8.5	<8.5	<11	24,000	1.1	280,000
ESL		29,000	280	180,000	3,300	58,000	NA	NA	31,000	NA	NA	NA	240	NA	NA	NA

TPH-g= total petroleum hydrocarbons as gasoline

TVH= Total volatile hydrocarbons -aliphatics

TBA - tert-Butyl-alchohol

 $\mu$ g/m3 = micrograms per cubic meter (ppbv)

290\* = Isoproyl alchohol used as leak check compound.

NA = Not applicable

ESL = Environmental Screening Levels, Table E-2, San Francisco Regional Water Quality Control Board (Shallow Soil Gas- Lowest Commercial), Revised May 2008

MTBE= Methyl-tert-butyl ether

TAME= Tert-amyl methyl ether

DIPE= Di-isopropyl ether

ETBE= Ethyl tert-butyl ether

# APPENDIX A FIELD SAMPLING FORMS



## **AEI CONSULTANTS**

## GROUNDWATER MONITORING WORK ORDER (LOW-FLOW PURGING & SAMPLING)

Project Name:	Foley Street Investments		Client Contact:	John Buestad
Project Number:	298931		Project Manager:	Bob Robitaille
			Gate / System Combo:	
	Hours		PO Number:	
Activity	Budget Actual		ro Number.	Section 1997
			Scheduled Work Date:	Week of JULY 11,2012
			Flexible:	YES NO
4				
			Site Contact:	N/A
			Site Phone:	N/A
			Site Address:	1630 Park St.
				Alameda, CA 94501
	Groundwater ans Soil			
	<ol> <li>Measure DTW and sar</li> </ol>	nple	Groundwater at MW-1, 2,	3, 4, 5, DPE-1, 2, 3, 4, 6, 9

Summary of Work Requested 10, and 11 using low-flow purging and sampling method. DTW only at DPE-5 & 8.

- 2) Run the peristaltic pump at 150 rpms  $\times$  1.67 ml/rev = 250 ml/min, or less.
- 3) Stabilization criteria: pH  $\pm 0.1$ ; conductivity  $\pm 3\%$ ; DO  $\pm 10\%$ ; ORP  $\pm 10$  mV.
- 4) Collect at least three (3) 40-mL VOAs and one (1) amber liter from each well.
- 5) Collect Soil Vapor samples from VP-1, 2 and 3.
- 6) Use 1-Liter summa cannisters equipped with 150 ml/min regulators.
- 7) Stop pulling sample when ~5 in.Hg vacuum remaining in canister.
- 8) Inventory Drums at Site. Make sure all of ours are labeled.

Completed	Not Complete	<u>ed</u>				
1	O	1. Removed standing water from well boxes; removed well caps; allowed water levels to stabilize.				
4	O	2. Checked the depth to water in each well sampled before and after purging and sampling.				
台)	O	3. Continously purged up to 10 liters of groundwater using peristaltic pump and flow-thru cell.				
H	0	4. Recorded temp, pH, sc, DO, and ORP readings until stabilization criteria was achieved (see above).				
4/	O	5. Noted appearance of purge water (clear, dark, milky, etc.) and if an immiscible sheen was present.				
6	O	6. Collected three (3) 40-ml VOA vials per well, capped with zero head space (no bubbles in the VOAs).				
E)	O	7. Noted condition of well boxes, well casing, and well plug; recorded wellhead info on the field sheets.				
D/	O	8. Recorded the amount of consumables (bailers, drums, well plugs, tubing, etc.) used.				
6,	O	9. Labeled purge water drums; recorded the total number of drums used and left onsite below.				
6	0	10. Transported samples on water ice to McCampbell Analytical, Inc. of Pittsburg, CA for analyses.				
Lab Ana	lyses:	See Chain-of-Custody				
Turnaro	und Time:	Rush 24 hours 48 hours 72 hours Standard				
Consuma	Consumables: # of Bailers: # of Drums: # of Well Plugs:					

## **AEI CONSULTANTS**

## GROUNDWATER MONITORING WORK ORDER (LOW-FLOW PURGING & SAMPLING)

Drums Onsite: # of Water:	# of Soil:		# of Other:
Requested by PM:		Completed by Tech:	

#### **Groundwater Notes:**

Need traffic control to access MW-4. Coordinate with Robitaille and/or Campbell.

During each monitoring event, water levels will be measured, and for new wells, light non-aqueous phase liquid (LNAPL) will be checked with an oil-water interface probe. Wells not containing measurable LNAPL will be purged using low flow sampling techniques until field readings have stabilized. During purging the following water quality measurements will be collected: temperature, pH, specific conductivity, and dissolved oxygen (DO). Groundwater samples will be collected into appropriate laboratory-supplied containers using the purge tubing which will consist of new, unused disposable tubing for each well. Samples will then be logged onto the Chain of Custody and placed in a cooler with water ice. All samples will be delivered to a state certified laboratory under Chain of Custody documentation.

One groundwater sample will be analyzed from each well for TPHmo and TPHd by EPA method 8015 Modified with silica gel cleanup, TPHg by EPA method 8015 Modified, and BTEX & MTBE by EPA method 8260B.

## Soil Vapor Notes:

To begin, a 1 liter summa canister connected to a flow controller, will be connected to the probe sampling lines. Prior to collecting the sample, soil vapor will be withdrawn from the inert tubing using a calibrated syringe connected via an on-off valve. A total of three purge volumes will be removed from each probe. Following purging, soil gas will be monitoring with an Eagle ® field meter for oxygen (O2), carbon dioxide (CO2), and total hydrocarbons. The sample canister will then be connected, opened, and the initial vacuum recorded. Vapor samples will be collected through the regulator at approximately 150 mL/minute. Upon reaching approximately 5 in Hg vacuum in the canister, the canister will be closed and removed from the sampling line. Samples will be appropriately labeled and entered onto the chain of custody prior to shipping to the laboratory. During sampling, a leak check gas will be used to confirm that the sample train was tight and leak free.

All vapor samples will be sealed and labeled immediately upon collection. Chain of custody documentation will be initiated prior to leaving the site. All samples will be shipped to a state certified laboratory on the day of collection. Soil vapor samples will be analyzed by EPA Method TO-3 for total petroleum hydrocarbons as gasoline (TPHg) and by EPA Method TO-15 for benzene, toluene, ethylbenzene, and xylenes (BTEX).

Project Name:	Buestad	Date of Sampling: マールール
Job Number:	298931	Name of Sampler: J- Sigg
Project Address:	1630 Park Street	

**Monitoring Well Number:** 

MW-1

MONITORING WELL DATA					
Well Casing Diameter (2"/4"/6")	2				
Wellhead Condition	▼				
Elevation of Top of Casing (feet above msl)					
Depth of Well	20.00				
Depth to Water (from top of casing)	7.34				
Water Elevation (feet above msl)					
Well Volumes Purged					
Gallons Purged: formula valid only for casing sizes of 2" (0.16 gal/ft), 4" (0.65 gal/ft), and 6" (1.44 gal/ft)					
Actual Volume Purged (liters)	5				
Appearance of Purge Water	Cler				
Free Product Present?	Thickness (ft):				

Jei Oi Sairi	ples/Container S	JIZE					
Time	Vol Removed (liters)	Temperature (deg C)	рН	Conductivity (μ S/cm)	DO (mg/L)	ORP (meV)	Comments
1005	t	20.6	8.68	776	1,97	97.3	
	2	20.69	8.70	721	1,36	-96.5	
	3	20.75	8.69	708	.98	-94.4	
	4	20187	8.65	684	,77	-92.0	
1015	5	20.96	8.61	670	167	-90.1	

 COMMENTS (i.e., sample odor, well recharge time & percent, etc.)						
Slight odor						

Project Name:	Buestad	Date of Sampling: 7-11-12
Job Number:	298931	Name of Sampler: 3 - Sa gg
Project Address:	1630 Park Street	11

**Monitoring Well Number:** 

MW-2

MONITORING WELL DATA					
Well Casing Diameter (2"/4"/6")	2				
Wellhead Condition	▼				
Elevation of Top of Casing (feet above msl)					
Depth of Well	20.00				
Depth to Water (from top of casing)	7.83				
Water Elevation (feet above msl)					
Well Volumes Purged					
Gallons Purged: formula valid only for casing sizes of 2" (0.16 gal/ft), 4" (0.65 gal/ft), and 6" (1.44 gal/ft)					
Actual Volume Purged (liters)	5				
Appearance of Purge Water	Clear				
Free Product Present?	Thickness (ft):				

		G	ROUNDWA	TER SAMPL	ES		
mber of Samp	les/Container S	Size					
Time	Vol Removed (liters)	Temperature (deg C)	рН	Conductivity (μ S/cm)	DO (mg/L)	ORP (meV)	Comments
0935		20.58	8.86	[077	1.60	-166.4	
	2	20.72	8.81	(060	112	-163.2	
	3	20.79	8.85	1053	, 89	-161.9	
	4	20.89	8.86	1042	176	-1605	
0955	5	20.97	8.85	1038	,67	-159.2	
							real and the Second

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)	
Slight odor	
	(1

				Моі	nitoring W	ell Number:	MW-3
Project Name	stad	and the second s	Dat	te of Sampling:	7-11-12		
Job Numbe		298	3931	Name of Sampler:			
Project Addres							0.3199
DEAL DESCRIPTION			VIONITORIN	C WELL DA	TA		
Well Casing Dia	meter (2"/4"/6")		MOMITORINA	O WLLL DA	NIPA	2	
Wellhead Condit							7
Elevation of Top		above msl)					
Depth of Well						20.00	
Depth to Water (	from top of cas	ing)				7.97	
Water Elevation						1-11	
Well Volumes Pu							
Gallons Purged: 2" (0.16 gal/ft), 4" (			es of				
Actual Volume P	urged (liters)	<u> </u>		5			
Appearance of P	urge Water		A112/4/2017   102/4/2012   102/4/2017   102/4/2017   102/4/2017   102/4/2017   102/4/2017   102/4/2017   102/4	Clear			
		Free Prod	duct Present?				
		0	POLINDIANA	TED OAMBI	FO		
Number of Samp	les/Container S		ROUNDWA	TER SAIVIPL	.E5		
Time	Vol Removed (liters)	Temperature (deg C)	На	Conductivity (μ S/cm)	DO (mg/L)	ORP (meV)	Comments
0830	1	19.85	8.80	683	1.30	~109.8	
	2	19.95	8.80	681	1.16	-108.7	
	3	19.99	8.79	678	1,08.	-107.0	
	4	20.04	8.76	671	1,00	-04.3	
	5	20,07	8.73	6/5+	, 94	-102,4	
			0 15				The latest and the la
tensile of the second of the s						-	
	COMMEN	ITS (i.e., sar	nple odor, v	vell recharg	e time & pe	ercent, etc.)	
	SI	ight	odor				

Project Name:	Buestad	Date of Sampling: 7-11-12
Job Number:	298931	Name of Sampler: J. S189
Project Address:	1630 Park Street	

**Monitoring Well Number:** 

MW-4

MONITORING WELI	L DATA		
Well Casing Diameter (2"/4"/6")	2		
Wellhead Condition	▼		
Elevation of Top of Casing (feet above msl)			
Depth of Well	20.00		
Depth to Water (from top of casing)			
Water Elevation (feet above msl)			
Well Volumes Purged			
Gallons Purged: formula valid only for casing sizes of 2" (0.16 gal/ft), 4" (0.65 gal/ft), and 6" (1.44 gal/ft)			
Actual Volume Purged (liters)	5		
Appearance of Purge Water	Clear		
Free Product Present?	Thickness (ft):		

		G	ROUNDWA	TER SAMPL	.ES		
umber of Samp	les/Container S	Size				10	
Time	Vol Removed (liters)	Temperature (deg C)	рН	Conductivity (μ S/cm)	DO (mg/L)	ORP (meV)	Comments
0435	7	19.85	7.34	327	5.97	-90.4	
	3	19.93	7.32	332	4.73	- 80.7	
- 11/1	4	19.96	7-28	340	4.13	-77-1	
0445	5	19.98	7.70	330	3.48	- +0.2	

 COMMENTS (i.e., sample odor, well recharge time & percent, etc.)					
					is .

Project Name:	Buestad	Date of Sampling: 7-11-17
Job Number:	298931	Name of Sampler: J-Sigo
Project Address:	1630 Park Street	

**Monitoring Well Number:** 

MW-5

MONITORING WELL DATA						
Well Casing Diameter (2"/4"/6")	2					
Wellhead Condition	▼					
Elevation of Top of Casing (feet above msl)						
Depth of Well	20.00					
Depth to Water (from top of casing)	7.76					
Water Elevation (feet above msl)						
Well Volumes Purged						
Gallons Purged: formula valid only for casing sizes of 2" (0.16 gal/ft), 4" (0.65 gal/ft), and 6" (1.44 gal/ft)						
Actual Volume Purged (liters)	3					
Appearance of Purge Water	Clear					
Free Product Present?	Thickness (ft):					

		G	ROUNDWA	TER SAMPL	.ES		
Number of Samp	les/Container S	Size					
Time	Vol Removed (liters)	Temperature (deg C)	рН	Conductivity (μ S/cm)	DO (mg/L)	ORP (meV)	Comments
0505		20.05	7.87	773	4.01	-55.8	
	2	20.17	7.80	770	372	-50.2	
	3	20.22	7.83	768	2.23	-55.3	
	4	20.25	7.80	766	1.92	-57.2	
0515	5	20:30	7-80	762	1.66	-58-1	
					(1)		

	COMMENTS (i.e., sample odor, well recharge time & percent, etc.)					
100000000000000000000000000000000000000						

m m m m m			0.0000000000000000000000000000000000000
Monitoring	Well	Number:	DPE-1

Project Name:	Buestad	Date of Sampling: 7-11-17
Job Number:	298931	Name of Sampler: J-Sag
Project Address:	1630 Park Street	

MONITORING WELL DATA					
Well Casing Diameter (2"/4"/6")	4				
Wellhead Condition	•				
Elevation of Top of Casing (feet above msl)					
Depth of Well	15.00				
Depth to Water (from top of casing)	8.13				
Water Elevation (feet above msl)					
Well Volumes Purged					
Gallons Purged: formula valid only for casing sizes of 2" (0.16 gal/ft), 4" (0.65 gal/ft), and 6" (1.44 gal/ft)					
Actual Volume Purged (liters)	5				
Appearance of Purge Water	Clean				
Free Product Present?	Thickness (ft):				

unch as of Course	las/Cantainas (		ROUNDWA	TER SAMPL	ES		
mber of Samp	Vol Removed (liters)	Temperature (deg C)	рН	Conductivity (μ S/cm)	DO (mg/L)	ORP (meV)	Comments
0715	1	19.95	8.46	1078	3.63	-1970	
	3	20.08	8.72	1068	1.20	-211.5	
0725	5	20.12	8.75	1063	1.08	-212.5	
			Albertura esta al licentica d				
			30 10 100 NO.				

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

Slight	odot	
	Year-1	

Project Name:	Buestad	Date of Sampling: 7-11-12
Job Number:	298931	Name of Sampler: 3-80 90
Project Address:	1630 Park Street	

Monitoring Well Number:

MONITORING WEL	L DATA
Well Casing Diameter (2"/4"/6")	4
Wellhead Condition	▼
Elevation of Top of Casing (feet above msl)	·
Depth of Well	15.00
Depth to Water (from top of casing)	8.26
Water Elevation (feet above msl)	
Well Volumes Purged	
Gallons Purged: formula valid only for casing sizes of 2" (0.16 gal/ft), 4" (0.65 gal/ft), and 6" (1.44 gal/ft)	
Actual Volume Purged (liters)	5
Appearance of Purge Water	clear
Free Product Present?	Thickness (ft):

		G	ROUNDWA	TER SAMPL	.ES		
Number of Sampl	es/Container S	Size					
Time	Vol Removed (liters)	Temperature (deg C)	рН	Conductivity (μ S/cm)	DO (mg/L)	ORP (meV)	Comments
07630	1	1875	7.86	1140	1.95	-104.9	
	2	18.82	7.92	1156	1.55	410.4	
	3	18.86	7.96	1161	1.36	-113.8	
21.10	4	1890	7.98	1165	1.20	-116.7	
0640	5	1893	8.01	1169	1113	_119.6	
		=======================================					

Slight Odor

				Mon	itoring We	ell Number:	DPE-3
Project Name	e:	Bue	stad		Date	e of Sampling:	J. Sig 9
Job Number		298	931		Nan	ne of Sampler:	7-11-17
Project Address		1630 Pa	rk Street				
		N	JONITORIN	G WELL DA	TA		
Well Casing Diar	neter (2"/4"/6")					4	
Wellhead Conditi							
Elevation of Top		above msl)					lui-
Depth of Well						14.00	
Depth to Water (from top of casing)						1.70	
Water Elevation (	(feet above ms	)					
Well Volumes Pu	ırged						
Gallons Purged: 2" (0.16 gal/ft), 4" (			es of				
Actual Volume Po	urged (liters)					5	
Appearance of P						Tiech	
	971	Free Proc	duct Present?			Thickness (ft):	
		G	POLINIDAVA	TER SAMPL	EG		
Number of Samp	les/Container S		KOONDWA	LIC SAME	.LO		
Time	Vol Removed (liters)	Temperature (deg C)	рН	Conductivity (μ S/cm)	DO (mg/L)	ORP (meV)	Comments
0650	3	19.49	8.00	1725	2.48 1.53 1.20	-111.7	
0700	5	19.66	8.19	1245	1,01	-123.4	
	COMMEN	NTS (i.e., sar	nple odor, v	well recharg	e time & pe	ercent, etc.)	
	Blig	nt of	DOL				

Buestad	Date of Sampling: 7-11-17
298931	Name of Sampler:
 1630 Park Street	Name of Sampler:

**Monitoring Well Number:** 

MONITORING WEL	L DATA
Well Casing Diameter (2"/4"/6")	4
Wellhead Condition	▼
Elevation of Top of Casing (feet above msl)	L
Depth of Well	17.00
Depth to Water (from top of casing)	8.84
Water Elevation (feet above msl)	
Well Volumes Purged	
Gallons Purged: formula valid only for casing sizes of 2" (0.16 gal/ft), 4" (0.65 gal/ft), and 6" (1.44 gal/ft)	
Actual Volume Purged (liters)	5
Appearance of Purge Water	Clear
Free Product Present?	Thickness (ft):

		G	ROUNDWA	TER SAMPL	.ES		
mber of Samp	les/Container S	Size					
Time	Vol Removed (liters)	Temperature (deg C)	рН	Conductivity (μ S/cm)	DO (mg/L)	ORP (meV)	Comments
0740		18.76	8.50	793	2.04	-100.4	
	2	18:75	851	793	1.43	-98.8	
	3	18:75	852	792	1.21	-98.1	
	4	18.75	8.53	79Z	110	-97.6	
0750	5	18.75	8:5+	792	1.03	-97.2	
			156				-
2000							

CO	COMMENTS (i.e., sample odor, well recharge time & percent, etc.)					

Monitoring Well Number: DPE-6

Project Name:	Buestad	Date of Sampling: 7-11-12
Job Number:	298931	Name of Sampler: 3. Sigg
Project Address:	1630 Park Street	

MONITORING WELL DATA			
Well Casing Diameter (2"/4"/6")	4		
Wellhead Condition	▼		
Elevation of Top of Casing (feet above msl)			
Depth of Well	18.00		
Depth to Water (from top of casing)	7.83		
Water Elevation (feet above msl)			
Well Volumes Purged			
Gallons Purged: formula valid only for casing sizes of 2" (0.16 gal/ft), 4" (0.65 gal/ft), and 6" (1.44 gal/ft)			
Actual Volume Purged (liters)	5		
Appearance of Purge Water	Clear		
Free Product Present?	Thickness (ft):		

Time	Vol Removed (liters)	Temperature (deg C)	рН	Conductivity (μ S/cm)	DO (mg/L)	ORP (meV)	Comments
0600	1	18.44	8.16	7.92	4.73	25.4	
	2	18.58	8.09	792	1.83	-33.2	
	3	18.59	8.03	790	1.47	-38.6	
	4	18.59	8.02	789	1.33	-43.1	
0610	5	18.58	8.03	788	1.22	-51.7	

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)						

Project Name:	Buestad	Date of Sampling: 7-11-12
Job Number:	298931	Name of Sampler: Tissage
Project Address:	1630 Park Street	0 1

Monitoring Well Number:

MONITORING WELL DATA				
Well Casing Diameter (2"/4"/6")	4			
Wellhead Condition	▼			
Elevation of Top of Casing (feet above msl)				
Depth of Well	18.00			
Depth to Water (from top of casing)	7.81			
Water Elevation (feet above msl)				
Well Volumes Purged				
Gallons Purged: formula valid only for casing sizes of 2" (0.16 gal/ft), 4" (0.65 gal/ft), and 6" (1.44 gal/ft)				
Actual Volume Purged (liters)	5			
Appearance of Purge Water	Ciear			
Free Product Present?	Thickness (ft):			

		G	ROUNDWA	TER SAMPL	.ES		
umber of Samp	les/Container S	Size					
Time	Vol Removed (liters)	Temperature (deg C)	рН	Conductivity (μ S/cm)	DO (mg/L)	ORP (meV)	Comments
0915		20.65	8.96	739	2.80	-924	
	2	20.59	8,96	739	1.96	-94.6	
	3	20.56	895	737	1.42	-97-2	
	4	20,57	9.03	737	1.19	106.4	
0925	5	20.56	9.06	737	108	-101.6	

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)						

Project Name:	Buestad	Date of Sampling: 7-11-12
Job Number:	298931	Name of Sampler:
Project Address:	1630 Park Street	

**Monitoring Well Number:** 

MONITORING WELL DATA				
Well Casing Diameter (2"/4"/6")	4			
Wellhead Condition	▼			
Elevation of Top of Casing (feet above msl)				
Depth of Well	15.00			
Depth to Water (from top of casing)	8.09			
Water Elevation (feet above msl)				
Well Volumes Purged				
Gallons Purged: formula valid only for casing sizes of 2" (0.16 gal/ft), 4" (0.65 gal/ft), and 6" (1.44 gal/ft)				
Actual Volume Purged (liters)	5			
Appearance of Purge Water	Cloudy or lan-			
Free Product Present?	Thickness (ft)			

		G	ROUNDWA	TER SAMPL	ES		
Number of Samp	oles/Container S	Size					
Time	Vol Removed (liters)	Temperature (deg C)	рН	Conductivity (μ S/cm)	DO (mg/L)	ORP (meV)	Comments
0855	1	20.48	8.26	739	7.24	-82.6	Cloudy
	2	20.44	8.56	737	302	-88.0	4
	3	20.42	871	<b>737</b>	2.08	-89.2	Clear
	C	20.43	878	736	1.56	-90.1	t <sub>c</sub>
0905	5	20.44	8.81	736	1,27	-90.8	11
					2		

COMMEN	COMMENTS (i.e., sample odor, well recharge time & percent, etc.)						

Project Name:	Buestad	Date of Sampling: 7-11-17
Job Number:	298931	Name of Sampler:
Project Address:	1630 Park Street	

Monitoring Well Number:

MONITORING WELL DATA				
Well Casing Diameter (2"/4"/6")	4			
Wellhead Condition	▼			
Elevation of Top of Casing (feet above msl)				
Depth of Well	15.00			
Depth to Water (from top of casing)				
Water Elevation (feet above msl)				
Well Volumes Purged				
Gallons Purged: formula valid only for casing sizes of 2" (0.16 gal/ft), 4" (0.65 gal/ft), and 6" (1.44 gal/ft)				
Actual Volume Purged (liters)	5			
Appearance of Purge Water	Clear			
Free Product Present?	Thickness (ft):			

		G	ROUNDWA	TER SAMPL	.ES		
Number of Samp	les/Container S	Size					
Time	Vol Removed (liters)	Temperature (deg C)	рН	Conductivity (μ S/cm)	DO (mg/L)	ORP (meV)	Comments
0805	l	19.25	8.42	1174	4.05	-125.6	
	2	19.19	8,54	1176	2.81	-131.9	
	3	19.18	8.61	1177	2.04	-135.6	
	4	19.18	871	1177	1.22	-141.3	
0815	5	19.19	8.74	1177	1,10	-142.6	

COMMENTS (i.e., sample odor, well recharge time &	& percent, etc.)
Slight odon	
J	

	McCA	AMPBEI	LANA	LY	TICA	LIN	C.						T							TAT .	$\alpha$	· 🗥	ETOE	TA	TX X Z				-		
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Project Location Sampler Signation	on: 1630 Par	rk St., Alay	neda, CA	945	501								]	M w/S	)B)														İ		
Sampler Signa	ture:	JAM SO	44-	1										8015 M	8260									,							
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IMW-2			0455	4	VOA, amber L	X				X	X		X		<del></del>						_	-	-			-		+	-		
IMW-3			OPRO	4	VOA, amber L	X			7	X			<b></b>	X						-	-		-			+	_	-			
MW-4			045	4	VOA, amber L	X	<u> </u>		7	X			<b>—</b>	X								-				+		-			
MW-5		TO THE PARTY OF TH	0515	4	VOA, amber L	X			1	X		<del>                                     </del>		X		-			-  -	_		-	-			- -	-				
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DPE-2			ash	4	VOA, amber L	X	+				X		X					-			_	-				_	-			ļ	
DPE-3			07-00	4	VOA, amber L	X	<del> </del>		$\dashv$	X				X				_		-	-	<del> </del>	<u> </u>			$\bot$					
DPE-4			5750	4	VOA,	X	-				X	_	X	X						-		ļ						1			
DPE-6			0610	4	amber L VOA,	X	+	-	$\dashv$		X				X			_		-	<u> </u>			~-		$\bot$					
DPE-9			0925	4	amber L VOA,	X	-				<del></del>		-	X				-	_	_						1_					
DPE-10		ζ,	07:05	4	amber L VOA,	X	-	-					X							_											
Relinguished By:	*4	Date:			amber L					X		/	X	X	X											_L					
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## AEI CONSULTANTS SOIL VAPOR FIELD SAMPLING FORM

		S	OIL VAPOR PROBE ID:	VP-1
Project Name:	Foley Street Investment	's	Date of Sampling:	2 17/
Job Number:	298931	.0		2-12
Job Number.	290931			00
Project Address:	1630 Park St. Alameda, CA	94501		. Sigg
			C C	0.99
	SOIL GAS	PROBE DA	ATA	
Starting Vacuum (i	n-Hg)		30"	
Ending Vacuum (ir	ı-Hg)		5"	
Flow Controller / S	ampling Flow Rate (mL/min)		100 - 200	
Tubing Inside Dian	neter (1/8" or 1/4")	1/8" I.D.		~
Tubing Type (Nylo	n, Kynar, Teflon, Stainless Steel)	NYLON / NY	LAFLOW	-
Wellbox Condition				-
Depth of Probe (ft	ogs)		6	
Length of Tubing A	bove Grade (ft)	9	1	
Total Length of Tul	ping Purged (ft)		7	
Number of Purge \	/olumes (default = 3 purge volumes)		3	
	ed (mL): formula valid only for tubing 2.4 mL/ft), 3/16" I.D. (~5.4 mL/ft), and t)		50	
Appreciable Amou	nt of Rain (>1/2") in Last Five Days?		no	
Moisture / Water P			no	
		- 104 (50/H200 SV Rin = 020 High)		
	SOIL GAS SAM			
	s / Container Size and Type	One (1) 1-L	iter Summa Canister	
Summa Canister N		A'+5	79	
	/ Flow Controller Number	68	5	
Leak Check Comp	ound	1,1-DIFLUOR	OETHANE (1,1-DFE)	▼
Eagle Screening	THV ppmv/ CH4 %/	0.0	02 %/ 17 6 CO2 %/	1.6
	NOTES &	COMMENT	TS .	

## AEI CONSULTANTS SOIL VAPOR FIELD SAMPLING FORM

		SO	IL VAPOR PROBE ID:	VP-2
Project Name:	Foley Street Investmen	te	Date of Sampling:	7-12-12
	298931	ıs	Start Time:	
Job Number:	296931		CHARLES WAY CONSTRUCTOR	1030
Project Address:	1630 Park St. Alameda, CA	94501	End Time:	1036
**	×		Name of Sampler:	J. Sigg
	SOIL GAS	PROBE DAT	ГА	
Starting Vacuum (in-l	Hg)		301	
Ending Vacuum (in-H	lg)		5"	
Flow Controller / Sam	npling Flow Rate (mL/min)		100 - 200	
Tubing Inside Diamet	ter (1/8" or 1/4")	1/8" I.D.		-
Tubing Type (Nylon,	Kynar, Teflon, Stainless Steel)	NYLON / NYL	AFLOW	~
Wellbox Condition				~
Depth of Probe (ft bg	s)	а	6	,
Length of Tubing Abo	ove Grade (ft)		1	
Total Length of Tubin	g Purged (ft)		7	
Number of Purge Vol	umes (default = 3 purge volumes)		3	
	(mL): formula valid only for tubing 4 mL/ft), 3/16" I.D. (~5.4 mL/ft), and		50	
Appreciable Amount	of Rain (>1/2") in Last Five Days?		mo	
Moisture / Water Pres	sent in Tubing?		no	
	SOIL GAS SAM	IPI ING FOUI	PMFNT	
Number of Samples /	Container Size and Type		er Summa Canister	
Summa Canister Nur	A	6410		
Sampling Manifold / F	Flow Controller Number	811	K	
Leak Check Compou		HELIUM GAS	(HE)	▼
Eagle Screening TH	IV ppmv/ 🕖 CH4 %/	0.0	02%/ 17.8	co2 %/ \ 3
	NOTES 8	R COMMENTS	S	

cc = cubic centimeter mL = milliliter 1 L = 1000 mL

1 mL = 1 cc

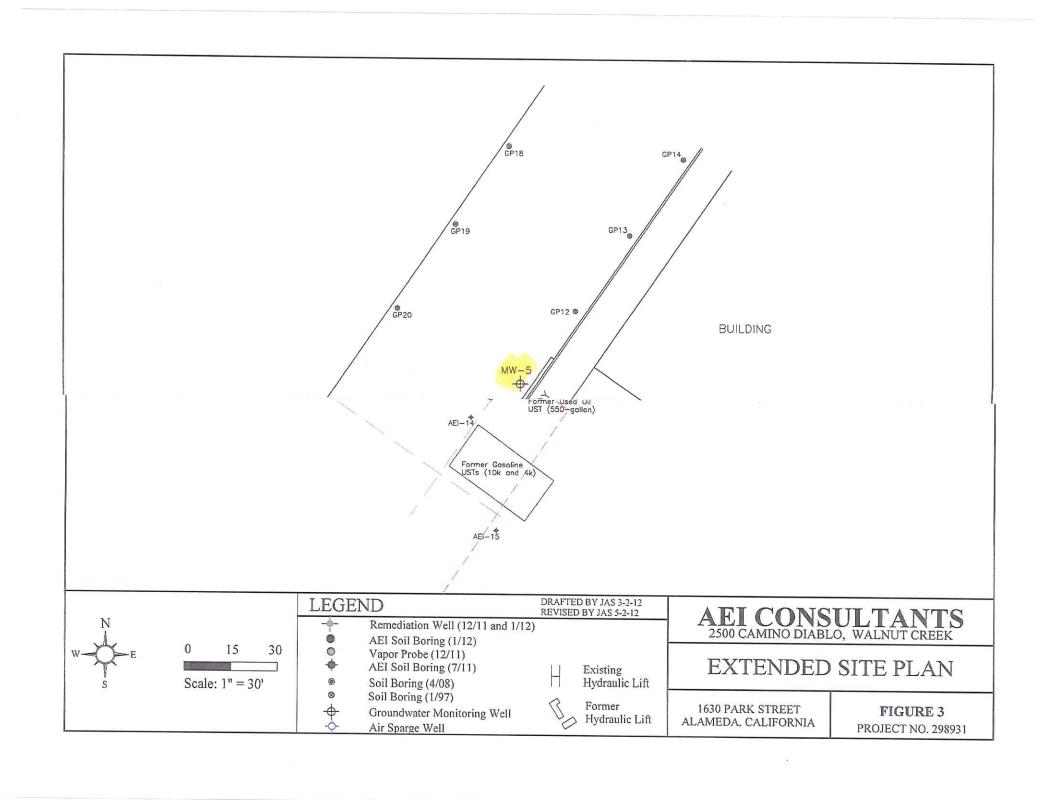
in-Hg = inches of mercury

ft bgs = feet below ground surface

## AEI CONSULTANTS SOIL VAPOR FIELD SAMPLING FORM

		SC	IL VAPOR PRO	BE ID:	VP-3
Project Name:	Foley Street Investmen	ts	Date of S	ampling.	7.17.17
Job Number:	298931			art Time:	71212
OOD IVAIIDOI.	20001			nd Time:	100
Project Address:	1630 Park St. Alameda, CA	94501	Name of S	ACCOUNT OF MANAGEMENT OF	J. Sigg
			Traine of C	ournpier.	J. Olgg
	SOIL GAS	PROBE DA	ГА		
Starting Vacuum (in-l	Hg)		3	0"	
Ending Vacuum (in-F	lg)		5	) (C	
Flow Controller / Sam	npling Flow Rate (mL/min)		100 - 2	200	
Tubing Inside Diamet	ter (1/8" or 1/4")	1/8" I.D.			~
Tubing Type (Nylon,	Kynar, Teflon, Stainless Steel)	NYLON / NYL	AFLOW		~
Wellbox Condition					~
Depth of Probe (ft bg	s)		6		
Length of Tubing Abo	ve Grade (ft)		1		
Total Length of Tubin	g Purged (ft)		7		
Number of Purge Vol	umes (default = 3 purge volumes)		3		
	(mL): formula valid only for tubing 4 mL/ft), 3/16" I.D. (~5.4 mL/ft), and		50		
Appreciable Amount	of Rain (>1/2") in Last Five Days?		41	0	
Moisture / Water Pres	sent in Tubing?		yn	D	
DISSENSIONE AND		DI INO FOLI	DHENT		
Number of Complex	SOIL GAS SAM  Container Size and Type				
Summa Canister Nun		One (1) 1-Lit	er Summa Canister		
	low Controller Number	OIT	2		
	NOTE OF THE PROPERTY OF THE PR	OT:	2		
Leak Check Compou		HELIUM GAS			2000// 7 (
Eagle Screening TH	V ppmv/ O CH4 %/	0.0	02 %/ 1 + . 5	-	002 %/ 2.4
	NOTES 8	COMMENTS	3		

Telephone: (925) 25	1534 Pittsh www.r 52-9262	4 Willow I ourg, CA 9 main@mcc	ALYTICAL INC. Pass Road 94565-1701 ampbell.com Fax: (925	5) 252-9269	CHA TURN AROUND TI  EDF Required? □ No	I	CUST		RECOR	<b>PD</b>	DAY
Report To: Robert Robitaill			Bill To: PO# WC			·	Lab Use	Only	:		
Company: AEI Consultants									P	ressurizati	on Cos
2500 Camino Diablo, Walni			rnia 94597		Pressurized	Bv		Date		ressurizati	on Gas
E-Mail: rrobitaille@aeicons	sultants	.com								N2	He
Tele: (925) 746-6000, ext. 14	18		Fax: (925) 746-66	099			A Gund G.	<u>ati di selikidan.</u> Selit sese selit			
Project #: 117300			Project Name: FS	SI							
Project Location: 1630 Park	St., Al	ameda, C	California								
Sampler Signature:	JWYC	T ST	000 Z		Notes:	<u> </u>	<u> </u>				
Field Sample ID	\	ection	117	Sampler Kit SN#		_					
(Location)	Date	Time	Canister SN#	Sampler Int Sitt	Analysis Requested	Indoor	Soil			essure/Vacu	· · · · · · · · · · · · · · · · · · ·
						Air	Gas	Initial	Final	Receipt	Final (psi)
VP-1	7-12-12	1000	A7529	685	TPH(g) by TO-3, BTEX & Oxygenates by TO-15		V				(551)
VP-2		1030	6419	811	TPH(g) by TO-3, BTEX		X			: : :	
XZD: 2		4	· u	, ,	& Oxygenates by TO-15	1		' I	Ī	1 : 1	
VP-3	**	1100	6170	673	& Oxygenates by TO-15  TPH(g) by TO-3, BTEX & Oxygenates by TO-15		$\frac{\lambda}{\lambda}$				
V F-3	4	1100	6170		TPH(g) by TO-3, BTEX						
VP-3	4	1100	6170		TPH(g) by TO-3, BTEX						
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Relinquished By;	Date:		Received By:	673	TPH(g) by TO-3, BTEX & Oxygenates by TO-15  Temp (°C):		X				
Relinquished By;	Date:	Time:	Received By:		TPH(g) by TO-3, BTEX & Oxygenates by TO-15  Temp (°C):		#:				
Relinquished By;	Date:	Time:	Received By:	673	TPH(g) by TO-3, BTEX & Oxygenates by TO-15  Temp (°C):		#:				
Relinquished By;	Date:	Time:	Received By:	673	TPH(g) by TO-3, BTEX & Oxygenates by TO-15  Temp (°C):	No	#:N	lone			



## **APPENDIX B**

# LABORATORY ANALYTICAL REPORTS W/ CHAIN OF CUSTODY DOCUMENTATION



## **Analytical Report**

AEI Consultants	Client Project ID: #298931; FSI	Date Sampled: 07/11/12
2500 Camino Diablo, Ste. #200		Date Received: 07/11/12
2500 Camino Biaoto, Stc. #200	Client Contact: Robert Robitaille	Date Reported: 07/17/12
Walnut Creek, CA 94597	Client P.O.: #WC083674	Date Completed: 07/17/12

WorkOrder: 1207241

July 18, 2012

#### Dear Robert:

#### Enclosed within are:

- 1) The results of the 13 analyzed samples from your project: #298931; FSI,
- 2) QC data for the above samples, and
- 3) A copy of the chain of custody.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions or concerns, please feel free to give me a call. Thank you for choosing McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager McCampbell Analytical, Inc. 

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MW-5				0515	4	VOA, amber L	X					X	X			X	X	X				T									T				$\top$			
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## McCampbell Analytical, Inc.

## 1534 Willow Pass Rd

**CHAIN-OF-CUSTODY RECORD** 

Page 1 of 1

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5 days

Pittsburg, CA 94565-1701 WorkOrder: 1207241 ClientCode: AEL (925) 252-9262 ☐ WaterTrax ☐ WriteOn **✓** EDF ☐ Excel **EQuIS** ✓ Email HardCopy

Robert Robitaille **AEI Consultants** CC: PO:

2500 Camino Diablo, Ste. #200 Walnut Creek, CA 94597

(925) 283-6000 FAX: (925) 283-6121 Email: rrobitaille@aeiconsultants.com

#WC083674 ProjectNo: #298931; FSI Sara Guerin **AEI Consultants** 

Bill to:

2500 Camino Diablo, Ste. #200

Walnut Creek, CA 94597

07/11/2012 Date Printed: 07/11/2012

Prepared by: Maria Venegas

☐ ThirdParty

Requested TAT:

Date Received:

AccountsPayable@AEIConsultants.c

								Re	questec	l Tests	(See leg	jend bel	ow)			
Lab ID	Client ID	Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
1207241-001	MW-1	Water	7/11/2012 10:15		Α	В	Α									
1207241-002	MW-2	Water	7/11/2012 9:55		Α	В										
1207241-003	MW-3	Water	7/11/2012 8:40		Α	В										
1207241-004	MW-4	Water	7/11/2012 4:45		Α	В										
1207241-005	MW-5	Water	7/11/2012 5:15		Α	В										
1207241-006	DPE-1	Water	7/11/2012 7:25		Α	В										
1207241-007	DPE-2	Water	7/11/2012 6:40		Α	В										
1207241-008	DPE-3	Water	7/11/2012 7:00		Α	В										
1207241-009	DPE-4	Water	7/11/2012 7:50		Α	В										
1207241-010	DPE-6	Water	7/11/2012 6:10		Α	В										
1207241-011	DPE-9	Water	7/11/2012 9:25		Α	В										
1207241-012	DPE-10	Water	7/11/2012 9:05		Α	В										
1207241-013	DPE-11	Water	7/11/2012 8:15		Α	В										

#### Test Legend:

Report to:

1 G-MBTEX_W	2 MBTEX-8260B_W	3 PREDF REPORT	4	5	
6	7	8	9	10	
11	12				

The following SampIDs: 001A, 002A, 003A, 004A, 005A, 006A, 007A, 008A, 009A, 010A, 011A, 012A, 013A contain testgroup.

#### **Comments:**

Comments:

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269 http://www.mccampbell.com / E-mail: main@mccampbell.com

## **Sample Receipt Checklist**

		Date a	nd Time Received:	7/11/2012 1:20:05 PM			
		LogIn F	Reviewed by:	Maria Venegas			
		Carrier	: Client Drop-In				
n of Cu	ustody (COC	) Informati	<u>ion</u>				
Yes	<b>✓</b>	No 🗌					
Yes	<b>✓</b>	No 🗌					
Yes	✓	No 🗌					
Yes	✓	No 🗌					
Yes	<b>✓</b>	No 🗌					
Yes	<b>✓</b>	No 🗌					
Sample	Receipt Info	ormation					
Yes		No 🗌		NA 🗹			
Yes	<b>✓</b>	No 🗌					
Yes	<b>✓</b>	No 🗌					
Yes	<b>✓</b>	No 🗌					
Yes	<b>✓</b>	No 🗌					
Sample Preservation and Hold Time (HT) Information							
Yes	<b>✓</b>	No 🗌					
Coole	er Temp: 0.8	3°C		NA 🗌			
Yes	✓	No 🗌	No VOA vials submit	tted			
Yes	<b>✓</b>	No 🗌					
Yes		No 🗌		NA 🗹			
Yes	✓	No 🗌					
(Ice Type: WET ICE )							
* NOTE: If the "No" box is checked, see comments below.							
				========			
	Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	Yes V Yes V Yes V Yes V Yes V Yes V Yes V Yes V Yes V Yes V Yes V Yes V Yes V Yes V Yes V Cooler Temp: 0.8 Yes V Yes V	Carrier	No			

AEI Consultants	Client Project ID: #298931; FSI	Date Sampled: 07/11/12
2500 Camino Diablo, Ste. #200		Date Received: 07/11/12
	Client Contact: Robert Robitaille	Date Extracted 07/12/12-07/14/12
Walnut Creek, CA 94597	Client P.O.: #WC083674	Date Analyzed 07/12/12-07/14/12

#### Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline \*

Analytical methods: SW8015Bm Extraction method: SW5030B Work Order: 1207241 Lab ID Client ID Matrix TPH(g) DF % SS Comments 001A MW-1 W 2700 3.3 119 d1 002A MW-2 W 930 2 110 d1 003A MW-3 W 78 1 d1 W 004A MW-4 ND 1 005A MW-5 W ND 1 c1 W 006A DPE-1 2300 10 101 d1 007A DPE-2 W 2600 10 100 d1 008A DPE-3 W 2400 d1 009A DPE-4 W ND 1 W 010A DPE-6 ND 1 c1 011A DPE-9 W 1300 1 d1 012A DPE-10 W 360 d1 1 ---# 013A DPE-11 W 2400 d1 1 ---#

Reporting Limit for DF =1; ND means not detected at or	W	50	μg/L
above the reporting limit	S	NA	NA

<sup>\*</sup> water and vapor samples are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in  $\mu$ g/wipe, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts in mg/L.

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: c1) surrogate recovery exceeds the control limits due to dilution / matrix interference / coelution / presence of surrogate compound in the sample d1) weakly modified or unmodified gasoline is significant



<sup>#</sup> cluttered chromatogram; sample peak coelutes w/surrogate peak; low surrogate recovery due to matrix interference. %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

AEI Consultants	Client Project ID: #298931; FSI	Date Sampled: 07/11/12
2500 Camino Diablo, Ste. #200		Date Received: 07/11/12
, , , , , , , , , , , , , , , , , , , ,	Client Contact: Robert Robitaille	Date Extracted: 07/13/12-07/17/12
Walnut Creek, CA 94597	Client P.O.: #WC083674	Date Analyzed: 07/13/12-07/17/12

#### MTBE and BTEX by GC/MS\*

Analytical Method: SW8260B Extraction Method: SW5030B Work Order: 1207241

Extraction Method: 5 W 5050B	2 1118	arytical Method. 3 W 820	ов		WOIR Office.	1207241
Lab ID	1207241-001B	1207241-002B	1207241-003B	1207241-004B		
Client ID	MW-1	MW-2	MW-3	MW-4	Reporting DF	
Matrix	W	W	W	W		
DF	10	10	1	1	S	W
Compound		Conce	entration		ug/kg	μg/L
Benzene	190	170	1.4	ND	NA	0.5
Ethylbenzene	100	24	ND	ND	NA	0.5
Methyl-t-butyl ether (MTBE)	ND<5.0	ND<5.0	ND	ND	NA	0.5
Toluene	8.1	ND<5.0	0.66	ND	NA	0.5
Xylenes, Total	230	9.3	5.5	ND	NA	0.5
Surrogate Recoveries (%)						
%SS1:	105	105	104	109		
%SS2:	94	95	93	96		
Comments						

<sup>\*</sup> water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis.

# surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

%SS = Percent Recovery of Surrogate Standard



AEI Consultants	Client Project ID: #298931; FSI	Date Sampled: 07/11/12
2500 Camino Diablo, Ste. #200		Date Received: 07/11/12
	Client Contact: Robert Robitaille	Date Extracted: 07/13/12-07/17/12
Walnut Creek, CA 94597	Client P.O.: #WC083674	Date Analyzed: 07/13/12-07/17/12

#### MTBE and BTEX by GC/MS\*

Analytical Method: SW8260B Work Order: 1207241 Extraction Method: SW5030B

Extraction Method: 5W3030B Work Order: 1207241						
Lab ID	1207241-005B	1207241-006B	1207241-007B	1207241-008B		
Client ID	MW-5	DPE-1	DPE-2	DPE-3	Reporting DF	Limit for $\tilde{r}=1$
Matrix	W	W	W	W		
DF	1	10	20	20	S	W
Compound		Conce	entration		ug/kg	μg/L
Benzene	ND	240	300	330	NA	0.5
Ethylbenzene	ND	98	45	10	NA	0.5
Methyl-t-butyl ether (MTBE)	ND	ND<5.0	ND<10	ND<10	NA	0.5
Toluene	ND	15	12	19	NA	0.5
Xylenes, Total	ND	88	390	130	NA	0.5
Surrogate Recoveries (%)						
%SS1:	106	102	104	102		
%SS2:	93	91	94	94		
Comments						
			1 . / 11 /		11 mar p 0 a	DY D

<sup>\*</sup> water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis.

# surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

%SS = Percent Recovery of Surrogate Standard



AEI Consultants	Client Project ID: #298931; FSI	Date Sampled: 07/11/12
2500 Camino Diablo, Ste. #200		Date Received: 07/11/12
	Client Contact: Robert Robitaille	Date Extracted: 07/13/12-07/17/12
Walnut Creek, CA 94597	Client P.O.: #WC083674	Date Analyzed: 07/13/12-07/17/12

#### MTBE and BTEX by GC/MS\*

Analytical Method: SW8260B Extraction Method: SW5030B Work Order: 1207241

Extraction Method: 5W5050B Work Order: 120/241						
Lab ID	1207241-009B	1207241-010B	1207241-011B	1207241-012B		
Client ID	DPE-4	DPE-6	DPE-9	DPE-10	Reporting DF	Limit for =1
Matrix	W	W	W	W	=	
DF	1	1	3.3	2	S	W
Compound		Conce	entration		ug/kg	μg/L
Benzene	ND	0.93	47	40	NA	0.5
Ethylbenzene	ND	ND	4.0	ND<1.0	NA	0.5
Methyl-t-butyl ether (MTBE)	ND	ND	ND<1.7	ND<1.0	NA	0.5
Toluene	ND	ND	3.1	ND<1.0	NA	0.5
Xylenes, Total	ND	ND	100	ND<1.0	NA	0.5
Surrogate Recoveries (%)						
%SS1:	110	108	102	104		
%SS2:	95	96	92	91		
Comments						
	7 11/1 1 / 111		1 . / 11 /		11 mar p 0 a	

<sup>\*</sup> water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis.

# surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

%SS = Percent Recovery of Surrogate Standard



When Qua	my Counts					
AEI Consultants	Client Pr	roject ID: #2989	31; FSI	Date Sampled: 07/11/12		
2500 Camino Diablo, Ste. #200			Date Received: 07/11/12			
2300 Callinio Diablo, Stc. #200	Client Co	Client Contact: Robert Robitaille		Date Extracted:	07/13/12-0	07/17/12
Walnut Creek, CA 94597	Client P.	O.: #WC083674		Date Analyzed:	07/13/12-0	07/17/12
Extraction Method: SW5030B		E and BTEX by			Work Order:	1207241
Lab ID	1207241-013B					
Client ID	DPE-11				Reporting DF	Limit for $S=1$
Matrix	W				=	
DF	2				S	W
Compound		Concentration			ug/kg	μg/L
Benzene	16				NA	0.5
Ethylbenzene	14				NA	0.5
Methyl-t-butyl ether (MTBE)	ND<1.0				NA	0.5
Toluene	ND<1.0				NA	0.5
Xylenes, Total	57				NA	0.5
	Surro	ogate Recoveries	(%)			
%SS1:	101					_
%SS2:	92					
Comments						
* water and vapor samples are reported in µg	z/L, soil/sludge/solid	samples in mg/kg, pro	 	bus liquid samples and	all TCLP & S	PLP

water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLF extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis.

# surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

%SS = Percent Recovery of Surrogate Standard



AEI Consultants	Client Project ID: #298931; FSI	Date Sampled:	07/11/12
2500 Camino Diablo, Ste. #200		Date Received:	07/11/12
	Client Contact: Robert Robitaille	Date Extracted:	07/11/12
Walnut Creek, CA 94597	Client P.O.: #WC083674	Date Analyzed:	07/12/12-07/13/12

#### Total Extractable Petroleum Hydrocarbons with Silica Gel Clean-Up\*

Analytical methods: SW8015B Extraction method: SW3510C/3630C Work Order: 1207241 TPH-Diesel TPH-Motor Oil % SS DF Lab ID Client ID Matrix Comments (C18-C36) (C10-C23) 1207241-001A MW-1 W 700 ND 1 88 e4 1207241-002A MW-2 270 ND 1 e4 1207241-003A MW-3 W ND ND 1 87 1207241-004A MW-4 W ND ND 1 117 1207241-005A MW-5 W ND ND 1 88 1207241-006A DPE-1 W 860 ND 1 88 e4 1207241-007A DPE-2 W 400 ND 1 88 e4 1207241-008A DPE-3 W ND 1 101 e4 720 1207241-009A ND 1 96 DPE-4 W ND 1207241-010A DPE-6 W ND ND 1 96 1 91 e4 1207241-011A DPE-9 W 680 ND 1207241-012A DPE-10 W 160 ND 1 87 e4 1207241-013A DPE-11 W 1600 ND 1 87 e4 Penarting Limit for DE -1:

above the reporting limit  S  NA  NA  mg/Kg	ND means not detected at or	W	50	250	μg/L
	above the reporting limit	S	NA	NA	

<sup>\*</sup> water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

%SS = Percent Recovery of Surrogate Standard. DF = Dilution Factor

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: e4) gasoline range compounds are significant.



<sup>#)</sup> cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract; &) low or no surrogate due to matrix interference.



### **OC SUMMARY REPORT FOR SW8021B/8015Bm**

QC Matrix: Water BatchID: 69098 WorkOrder: 1207241 W.O. Sample Matrix: Water

EPA Method: SW8021B/8015Bm Extraction: S	W5030B					9	Spiked Sam	ple ID:	1207241-009A
Analyte	Sample	Spiked MS MSD MS-MSD LCS Acceptan						eptance	Criteria (%)
, want	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	MS / MSD	RPD	LCS
TPH(btex) <sup>£</sup>	ND	60	102	98.3	3.39	99.2	70 - 130	20	70 - 130
MTBE	ND	10	96.7	93.9	2.85	104	70 - 130	20	70 - 130
Benzene	ND	10	94.4	92.6	1.83	104	70 - 130	20	70 - 130
Toluene	ND	10	94.2	92.6	1.71	103	70 - 130	20	70 - 130
Ethylbenzene	ND	10	99.8	98.4	1.32	105	70 - 130	20	70 - 130
Xylenes	ND	30	102	101	0.742	107	70 - 130	20	70 - 130
%SS:	99	10	90	90	0	90	70 - 130	20	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

#### BATCH 69098 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1207241-006A	07/11/12 7:25 AM	07/14/12	07/14/12 12:20 AM	1207241-007A	07/11/12 6:40 AM	07/13/12	07/13/12 5:59 AM
1207241-008A	07/11/12 7:00 AM	07/13/12	07/13/12 6:29 AM	1207241-009A	07/11/12 7:50 AM	07/13/12	07/13/12 12:28 AM
1207241-010A	07/11/12 6:10 AM	07/13/12	07/13/12 12:58 AM	1207241-011A	07/11/12 9:25 AM	07/14/12	07/14/12 1:49 AM
1207241-012A	07/11/12 9:05 AM	07/12/12	07/12/12 11:58 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = <math>100 \* (MS - MSD) / ((MS + MSD) / 2).

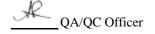
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

# cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.





### **OC SUMMARY REPORT FOR SW8021B/8015Bm**

QC Matrix: Water BatchID: 69099 WorkOrder: 1207241 W.O. Sample Matrix: Water

EPA Method: SW8021B/8015Bm Extraction: S	W5030B					,	Spiked Sam	ple ID:	1207270-007A	
Analyte	Sample	Spiked MS MSD MS-MSD LCS Accepta						eptance	ance Criteria (%)	
Analyce	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	MS / MSD	RPD	LCS	
TPH(btex) <sup>£</sup>	ND	60	87.4	91.1	4.19	86.9	70 - 130	20	70 - 130	
MTBE	ND	10	99.9	106	6.00	102	70 - 130	20	70 - 130	
Benzene	ND	10	81	86.6	6.71	86.7	70 - 130	20	70 - 130	
Toluene	ND	10	82.4	86.3	4.70	88.3	70 - 130	20	70 - 130	
Ethylbenzene	ND	10	82.4	87.3	5.74	87.2	70 - 130	20	70 - 130	
Xylenes	ND	30	85	89.8	5.44	89.1	70 - 130	20	70 - 130	
%SS:	93	10	88	86	2.26	91	70 - 130	20	70 - 130	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

#### BATCH 69099 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1207241-001A	07/11/12 10:15 AM	07/14/12	07/14/12 4:24 AM	1207241-002A	07/11/12 9:55 AM	07/14/12	07/14/12 4:53 AM
1207241-003A	07/11/12 8:40 AM	07/13/12	07/13/12 3:39 AM	1207241-004A	07/11/12 4:45 AM	07/13/12	07/13/12 5:07 AM
1207241-005A	07/11/12 5:15 AM	07/13/12	07/13/12 6:06 AM	1207241-013A	07/11/12 8:15 AM	07/14/12	07/14/12 5:51 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = <math>100 \* (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

# cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



### QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 69141 WorkOrder: 1207241

EPA Method: SW8260B Extraction: SW5030B								Spiked Sample ID: 1207241-009B			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	Acc	eptance	Criteria (%)		
, a.e., c	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	MS / MSD	RPD	LCS		
Benzene	ND	10	89.5	92.6	3.33	94.2	70 - 130	20	70 - 130		
Methyl-t-butyl ether (MTBE)	ND	10	103	101	1.61	102	70 - 130	20	70 - 130		
Toluene	ND	10	86.2	90	4.23	92	70 - 130	20	70 - 130		
%SS1:	110	25	106	105	0.942	104	70 - 130	20	70 - 130		
%SS2:	95	25	92	93	0.586	93	70 - 130	20	70 - 130		

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

#### BATCH 69141 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1207241-001B	07/11/12 10:15 AM	07/17/12	07/17/12 3:53 AM	1207241-002B	07/11/12 9:55 AM	07/17/12	07/17/12 4:33 AM
1207241-003B	07/11/12 8:40 AM	07/13/12	07/13/12 2:29 PM	1207241-004B	07/11/12 4:45 AM	07/13/12	07/13/12 5:42 PM
1207241-005B	07/11/12 5:15 AM	07/13/12	07/13/12 6:21 PM	1207241-006B	07/11/12 7:25 AM	07/13/12	07/13/12 10:13 PM
1207241-007B	07/11/12 6:40 AM	07/13/12	07/13/12 10:52 PM	1207241-008B	07/11/12 7:00 AM	07/13/12	07/13/12 11:30 PM
1207241-009B	07/11/12 7:50 AM	07/13/12	07/13/12 6:59 PM	1207241-010B	07/11/12 6:10 AM	07/13/12	07/13/12 7:38 PM
1207241-011B	07/11/12 9:25 AM	07/14/12	07/14/12 12:09 AM	1207241-012B	07/11/12 9:05 AM	07/14/12	07/14/12 12:47 AM
1207241-013B	07/11/12 8:15 AM	07/14/12	07/14/12 1:27 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

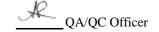
% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



### QC SUMMARY REPORT FOR SW8015B

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 69010 WorkOrder: 1207241

EPA Method: SW8015B Extraction: SW3510C/3630C						Spiked Sample ID: N/A				
Analyte	Sample Spil		MS	MSD	MS-MSD	LCS	Acceptance Criteria (%		Criteria (%)	
	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	MS / MSD	RPD	LCS	
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	124	N/A	N/A	70 - 130	
%SS:	N/A	625	N/A	N/A	N/A	102	N/A	N/A	70 - 130	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

#### **BATCH 69010 SUMMARY**

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1207241-001A	07/11/12 10:15 AM	07/11/12	07/12/12 6:04 PM	1207241-002A	07/11/12 9:55 AM	07/11/12	07/12/12 8:20 PM
1207241-003A	07/11/12 8:40 AM	07/11/12	07/12/12 7:12 PM	1207241-004A	07/11/12 4:45 AM	07/11/12	07/12/12 1:29 PM
1207241-005A	07/11/12 5:15 AM	07/11/12	07/12/12 11:41 PM	1207241-006A	07/11/12 7:25 AM	07/11/12	07/13/12 12:48 AM
1207241-007A	07/11/12 6:40 AM	07/11/12	07/13/12 1:54 AM	1207241-008A	07/11/12 7:00 AM	07/11/12	07/13/12 3:01 AM
1207241-009A	07/11/12 7:50 AM	07/11/12	07/12/12 3:47 PM	1207241-010A	07/11/12 6:10 AM	07/11/12	07/12/12 2:38 PM
1207241-011A	07/11/12 9:25 AM	07/11/12	07/13/12 4:07 AM	1207241-012A	07/11/12 9:05 AM	07/11/12	07/12/12 3:47 PM
1207241-013A	07/11/12 8:15 AM	07/11/12	07/12/12 2:38 PM				

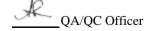
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



## **Analytical Report**

AEI Consultants	Client Project ID: #117300; FSI	Date Sampled: 07/12/12
2500 Camino Diablo, Ste. #200		Date Received: 07/12/12
2500 Camino Biacio, Stel. #200	Client Contact: Robert Robitaille	Date Reported: 07/23/12
Walnut Creek, CA 94597	Client P.O.: #WC083674	Date Completed: 07/23/12

WorkOrder: 1207291

July 23, 2012

Dear Robert:

#### Enclosed within are:

- 1) The results of the 3 analyzed samples from your project: #117300; FSI,
- 2) QC data for the above samples, and
- 3) A copy of the chain of custody.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions or concerns, please feel free to give me a call. Thank you for choosing McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager McCampbell Analytical, Inc.

The analytical results relate only to the items tested.

1207291

McCA Telephone: (925) 2	Pitt www	34 Willow sburg, CA .main@mcc	ALYTICAL INC Pass Road 94565-1701 campbell.com Fax: (92	5) 252-9269	CHATURN AROUND T	IME	CUST		RECOR		DAY
Report To: Robert Robitai	lle		Bill To: PO# WO	C083674			Lab Us	e Only			
Company: AEI Consultant	s		1000	8.0.22	Pressurization						
2500 Camino Diablo, Wali	nut Cre	ek, Califo	rnia 94597		Pressurized By Date						a ne delle
E-Mail: rrobitaille@aeico	nsultan	ts.com	The late of the		N2						
Tele: (925) 746-6000, ext. 1	148	422250	Fax: (925) 746-0	5099							
Project #: 117300	ernoogtja list ut		Project Name: F	SI							
Project Location: 1630 Par	k St., A	lameda, 0	California			1					
Sampler Signature:	ohv	1 54	an.		Notes:					-7.1	
Field Sample ID	1	llection	017								
(Location)	Date	Time	Canister SN#	Sampler Kit SN#	Analysis Requested Indoor Soi Air Ga			Ca Initial	nister Pres Final	Receipt	Final (psi)
VP-1	7-12-	2 1000	A7529	685	TPH(g) by <del>TO 3</del> , BTEX & Oxygenates by TO-15		X	and N	t, TV Hy aphth	alene	bons.
VP-2		1030	6419	811	TPH(g) by T <del>O-3</del> , BTEX & Oxygenates by TO-15		X	7/16/1	2 5 de	14	
VP-3	4	1100	6170	673	TPH(g) by <del>TO-3</del> , BTEX & Oxygenates by TO-15		$\chi$			7	
					į,						
									-		
Relinquished By: Relinquished By:	Date: 7-12- Date:	Time:	Received By:  Received By:	m 216	Temp (°C): V Condition: Custody Seals Intact?: Ye	s No	1	None	taren in	Minus Se	
Relinquished By:	Date:	Time:	Received By:	en la companya di salah salah salah salah salah salah salah salah salah salah salah salah salah salah salah sa Salah salah sa	Shipped Via:		en eyen		vič		

## McCampbell Analytical, Inc.

## **CHAIN-OF-CUSTODY RECORD**

Page 1 of 1

1534 Willow Pass Rd Pittsburg, CA 94565-1701 (925) 252-9262

WorkOrder: 1207291 ClientCode: AEL □WaterTrax ☐ WriteOn □ EDF ☐ Excel **EQuIS** ✓ Email HardCopy ☐ ThirdParty ☐ J-flag Report to: Bill to: Requested TAT: 5 days Robert Robitaille Email: rrobitaille@aeiconsultants.com Sara Guerin **AEI Consultants AEI Consultants** CC: Date Received: 07/12/2012 2500 Camino Diablo, Ste. #200 PO: #WC083674 2500 Camino Diablo, Ste. #200 Walnut Creek, CA 94597 ProjectNo: #117300; FSI Walnut Creek, CA 94597 Date Printed: 07/16/2012 (925) 283-6000 FAX: (925) 944-2895 AccountsPayable@AEIConsultants.c Requested Tests (See legend below) 2 3 5 8 10 Lab ID Client ID Matrix Collection Date Hold 1 4 11 12 7/12/2012 10:00 1207291-001 VP-1 Soil Gas Α Α 1207291-002 VP-2 Soil Gas 7/12/2012 10:30 Α Α VP-3 1207291-003 Soil Gas 7/12/2012 10:00 Α Α

#### Test Legend:

Comments:

1 RSK174_SOILGAS	2 TO15+GAS_SOIL(UG/M3)	3	4	5
6	7	8	9	10
11	12			

The following SampIDs: 001A, 002A, 003A contain testgroup.

Gas by TO3 canceled & Gas by T015, RSK174, TV-Hydrocarbons, Naphthalene added 7/16/12 5d.

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days).

Hazardous samples will be returned to client or disposed of at client expense.

Prepared by: Maria Venegas

Comments:

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269 http://www.mccampbell.com / E-mail: main@mccampbell.com

## **Sample Receipt Checklist**

Client Name:	AEI Consultants				Date an	d Time Received:	7/12/2012 1:	16:25 PM
Project Name:	#117300; FSI				LogIn R	eviewed by:		Maria Venegas
WorkOrder N°:	1207291	Matrix: Soil Gas			Carrier:	Client Drop-In		
		<u>Chai</u>	n of Cւ	ustody (COC)	Informatio	<u>on</u>		
Chain of custody	present?		Yes	✓	No 🗌			
Chain of custody	signed when relinquis	hed and received?	Yes	<b>✓</b>	No 🗌			
Chain of custody	agrees with sample la	bels?	Yes	•	No 🗌			
Sample IDs noted	d by Client on COC?		Yes	<b>✓</b>	No 🗌			
Date and Time of	f collection noted by Cl	lient on COC?	Yes	•	No 🗌			
Sampler's name	noted on COC?		Yes	<b>✓</b>	No $\square$			
		<u>;</u>	Sample	Receipt Info	ormation			
Custody seals int	act on shipping contai	ner/cooler?	Yes		No 🗌		NA 🗹	
Shipping containe	er/cooler in good condi	ition?	Yes	•	No 🗌			
Samples in prope	er containers/bottles?		Yes	<b>✓</b>	No $\square$			
Sample container	rs intact?		Yes	•	No 🗌			
Sufficient sample	volume for indicated t	test?	Yes	•	No $\square$			
		Sample Pres	ervatio	n and Hold T	ime (HT) Ir	nformation		
All samples recei	ved within holding time	e?	Yes	✓	No 🗌			
Container/Temp l	Blank temperature		Coole	er Temp:			NA 🗹	
Water - VOA vials	s have zero headspac	e / no bubbles?	Yes		No 🗌 N	No VOA vials submit	ted 🗸	
Sample labels ch	ecked for correct pres	ervation?	Yes	•	No 🗌			
Metal - pH accep	table upon receipt (pH	<2)?	Yes		No 🗌		NA 🗹	
Samples Receive	ed on Ice?		Yes		No 🗸			
* NOTE: If the "N	lo" box is checked, see	e comments below.						
							- — — — —	



AEI Consultants	Client Project ID: #117300; FSI	Date Sampled: 07/12/12
2500 Camino Diablo, Ste. #200		Date Received: 07/12/12
Walnut Creek, CA 94597	Client Contact: Robert Robitaille	Date Reported: 07/23/12
Wallat Crock, CH 74371	Client P.O.: #WC083674	Date Completed: 07/23/12

Work Order: 1207291

July 24, 2012

#### CASE NARRATIVE REGARDING TO-15 ANALYSIS

All summa canisters are EVACUATED 5 days after the reporting of the results. Please call or email if a longer retention time is required.

In an effort to attain the lowest reporting limits possible for the majority of the TO-15 target list, high level compounds may be analyzed using EPA Method 8260B.

Polymer (Tedlar) bags are not recommended for TO15 samples. The dissadvantages are listed in Appendix B of the DTSC Advisory of April 2012.

AEI Consultants	Client Project ID: #117300; FSI	Date Sampled:	07/12/12
2500 Camino Diablo, Ste. #200		Date Received:	07/12/12
,	Client Contact: Robert Robitaille	Date Extracted:	07/18/12
Walnut Creek, CA 94597	Client P.O.: #WC083674	Date Analyzed:	07/18/12

#### Light Gases, Hydrocarbons\*

Extraction method: ASTM D 1946-90 Analytical methods: ASTM D 1946-90 Work Order: 1207291

Lab ID	Client ID	Matrix	Carbon Dioxide	Methane	Oxygen	DF	% SS	Comments
001A	VP-1	Soil Gas	17,000	ND	270,000	1		
002A	VP-2	Soil Gas	13,000	ND	280,000	1		
003A	VP-3	Soil Gas	24,000	1.1	280,000	1		
Re	eporting Limit for DF =1; D means not detected at or	W	NA	NA	NA		ug/I	
	above the reporting limit	SoilGas	50	1.0	2000		μL/I	

\* soil vapor samples are reported in µL/L.

%SS = Percent Recovery of Surrogate Standard

DF = Dilution Factor

**DHS ELAP Certification 1644** 

Angela Rydelius, Lab Manager

AEI Consultants	Client Project ID: #117300; FSI	Date Sampled:	07/12/12
2500 Camino Diablo, Ste. #200		Date Received:	07/12/12
	Client Contact: Robert Robitaille	Date Extracted:	07/14/12
Walnut Creek, CA 94597	Client P.O.: #WC083674	Date Analyzed:	07/14/12

#### Leak Check Compound\*

Analytical methods: TO15 Work Order: 1207291 Extraction method: TO15

Extractio	on method: 1015		Aliaiyu	cai methods: 10	013	WOIK	ork Order: 120/291		
Lab ID	Client ID	Matrix	Initial Pressure	Final Pressure	Isopropyl Alcohol	DF	% SS	Comments	
001A	VP-1	Soil Gas	12.76	25.43	ND	1	N/A		
002A	VP-2	Soil Gas	11.76	23.42	ND	1	N/A		
003A	VP-3	Soil Gas	12.21	24.34	290	1	N/A		
							•		
							•		
							•		
	Reporting Limit for DF =1; ND means not detected at or	W	psia	psia	NA			NA	
	above the reporting limit	SoilGas	psia	psia	50		ŀ	ıg/m³	

Reporting Limit for DF =1; ND means not detected at or	W	psia	psia	NA	NA
above the reporting limit	SoilGas	psia	psia	50	$\mu g/m^3$

<sup>\*</sup> leak check compound is reported in µg/m3.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis.

The (liquid) Leak Check reference is:

DTSC, Advisory-Active Soil Gas Investigations, April 2012, page 17, section 4.2.2.1:

"The laboratory reports should quantify and annotate all detections of the leak check compound at the reporting limit of the target analytes."

%SS = Percent Recovery of Surrogate Standard

DF = Dilution Factor

Angela Rydelius, Lab Manager

AEI Consultants	Client Project ID: #117300; FSI	Date Sampled: 07/12/12		
	,	Date Received: 07/12/12		
2500 Camino Diablo, Ste. #200	Client Contact: Robert Robitaille	Date Extracted: 07/14/12		
Walnut Creek, CA 94597	Client P.O.: #WC083674	Date Analyzed: 07/14/12		

### TPH gas + Volatile Organic Compounds in µg/m<sup>3\*</sup>

Extraction Method: TO15 Analytical Method: TO15 Work Order: 1207291

Lab ID	1207291-001A	1207291-002A	1207291-003A		
Client ID	VP-1	VP-2	VP-3		g Limit for F=1
Matrix	Soil Gas	Soil Gas	Soil Gas		
DF	1	1	1		
Initial Pressure (psia)	12.76	11.76	12.21	Soil Gas	W
Final Pressure (psia)	25.43	23.42	24.34		
Compound		Concer	tration	μg/m³	ug/L
TPH(g) (C6-C12)	ND	ND	ND	1800	NA
TVH (C5-C11)	ND	ND	ND	1800	NA
tert-Amyl methyl ether (TAME)	ND	ND	ND	8.5	NA
Benzene	ND	ND	ND	6.5	NA
t-Butyl alcohol (TBA)	ND	230	ND	62	NA
Diisopropyl ether (DIPE)	ND	ND	ND	8.5	NA
Ethyl tert-butyl ether (ETBE)	ND	ND	ND	8.5	NA
Ethylbenzene	ND	ND	ND	8.8	NA
Methyl-t-butyl ether (MTBE)	ND	ND	ND	7.3	NA
Naphthalene	ND	ND	ND	11	NA
Toluene	ND	ND	ND	7.7	NA
Xylenes, Total	ND	ND	ND	27	NA
	Sur	rogate Recoveries (	%)		
%SS1:	90	91	88		
%SS2:	99	97	98		
%SS3:	93	94	94		
Comments	j1	j1	j1		

\*vapor samples are reported in µg/m³.

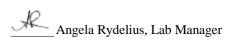
ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis.

# surrogate diluted out of range or surrogate coelutes with another peak.

%SS = Percent Recovery of Surrogate Standard

DF = Dilution Factor

j1) see attached narrative



### QC SUMMARY REPORT FOR ASTM D 1946-90

W.O. Sample Matrix: SoilGas QC Matrix: SoilGas BatchID: 69220 WorkOrder: 1207291

EPA Method: ASTM D 1946-90 Extraction: ASTM D 1946-90 Spiked Sample ID: N/A								N/A	
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	Acc	eptance	Criteria (%)
,	μL/L	μL/L	% Rec.	% Rec.	% RPD	% Rec.	MS / MSD	RPD	LCS
Carbon Dioxide	N/A	200	N/A	N/A	N/A	102	N/A	N/A	70 - 130
Methane	N/A	10	N/A	N/A	N/A	87.8	N/A	N/A	70 - 130
Oxygen	N/A	10000	N/A	N/A	N/A	125	N/A	N/A	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

#### **BATCH 69220 SUMMARY**

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1207291-001A	07/12/12 10:00 AM	07/18/12	07/18/12 11:48 AM	1207291-001A	07/12/12 10:00 AM	07/18/12	07/18/12 2:23 PM
1207291-001A	07/12/12 10:00 AM	07/18/12	07/18/12 7:19 PM	1207291-002A	07/12/12 10:30 AM	07/18/12	07/18/12 11:59 AM
1207291-002A	07/12/12 10:30 AM	07/18/12	07/18/12 2:35 PM	1207291-002A	07/12/12 10:30 AM	07/18/12	07/18/12 7:40 PM
1207291-003A	07/12/12 10:00 AM	07/18/12	07/18/12 12:17 PM	1207291-003A	07/12/12 10:00 AM	07/18/12	07/18/12 2:48 PM
1207291-003A	07/12/12 10:00 AM	07/18/12	07/18/12 8:01 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer

**DHS ELAP Certification 1644** 

### **QC SUMMARY REPORT FOR TO15**

W.O. Sample Matrix: Soilgas QC Matrix: Soilgas BatchID: 69147 WorkOrder: 1207291

W.O. Sample Matrix. Soligas QC Matrix. Soligas Batchib. 69147 WorkOrder. 1207291									
EPA Method: TO15 Extraction: T	O15	1		1	1	5	Spiked Sam	ple ID:	N/A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	Acce	eptance	Criteria (%)
	nL/L	nL/L	% Rec.	% Rec.	% RPD	% Rec.	MS / MSD	RPD	LCS
Acrylonitrile	N/A	25	N/A	N/A	N/A	102	N/A	N/A	60 - 140
tert-Amyl methyl ether (TAME)	N/A	25	N/A	N/A	N/A	101	N/A	N/A	60 - 140
Benzene	N/A	25	N/A	N/A	N/A	93.1	N/A	N/A	60 - 140
Benzyl chloride	N/A	25	N/A	N/A	N/A	117	N/A	N/A	60 - 140
Bromodichloromethane	N/A	25	N/A	N/A	N/A	106	N/A	N/A	60 - 140
Bromoform	N/A	25	N/A	N/A	N/A	120	N/A	N/A	60 - 140
t-Butyl alcohol (TBA)	N/A	25	N/A	N/A	N/A	89.1	N/A	N/A	60 - 140
Carbon Disulfide	N/A	25	N/A	N/A	N/A	99.9	N/A	N/A	60 - 140
Carbon Tetrachloride	N/A	25	N/A	N/A	N/A	108	N/A	N/A	60 - 140
Chlorobenzene	N/A	25	N/A	N/A	N/A	108	N/A	N/A	60 - 140
Chloroethane	N/A	25	N/A	N/A	N/A	127	N/A	N/A	60 - 140
Chloroform	N/A	25	N/A	N/A	N/A	100	N/A	N/A	60 - 140
Chloromethane	N/A	25	N/A	N/A	N/A	104	N/A	N/A	60 - 140
Dibromochloromethane	N/A	25	N/A	N/A	N/A	118	N/A	N/A	60 - 140
1,2-Dibromo-3-chloropropane	N/A	25	N/A	N/A	N/A	113	N/A	N/A	60 - 140
1,2-Dibromoethane (EDB)	N/A	25	N/A	N/A	N/A	104	N/A	N/A	60 - 140
1,3-Dichlorobenzene	N/A	25	N/A	N/A	N/A	95.8	N/A	N/A	60 - 140
1,4-Dichlorobenzene	N/A	25	N/A	N/A	N/A	90.6	N/A	N/A	60 - 140
Dichlorodifluoromethane	N/A	25	N/A	N/A	N/A	84.9	N/A	N/A	60 - 140
1,1-Dichloroethane	N/A	25	N/A	N/A	N/A	93.7	N/A	N/A	60 - 140
1,2-Dichloroethane (1,2-DCA)	N/A	25	N/A	N/A	N/A	101	N/A	N/A	60 - 140
cis-1,2-Dichloroethene	N/A	25	N/A	N/A	N/A	102	N/A	N/A	60 - 140
trans-1,2-Dichloroethene	N/A	25	N/A	N/A	N/A	105	N/A	N/A	60 - 140
1,2-Dichloropropane	N/A	25	N/A	N/A	N/A	94.8	N/A	N/A	60 - 140
cis-1,3-Dichloropropene	N/A	25	N/A	N/A	N/A	107	N/A	N/A	60 - 140
trans-1,3-Dichloropropene	N/A	25	N/A	N/A	N/A	113	N/A	N/A	60 - 140
1,2-Dichloro-1,1,2,2-tetrafluoroethane	N/A	25	N/A	N/A	N/A	93	N/A	N/A	60 - 140
Diisopropyl ether (DIPE)	N/A	25	N/A	N/A	N/A	91.1	N/A	N/A	60 - 140
1,4-Dioxane	N/A	25	N/A	N/A	N/A	98.8	N/A	N/A	60 - 140
Ethyl acetate	N/A	25	N/A	N/A	N/A	97.5	N/A	N/A	60 - 140
Ethyl tert-butyl ether (ETBE)	N/A	25	N/A	N/A	N/A	96.8	N/A	N/A	60 - 140

LCS = Laboratory Control Sample

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

**DHS ELAP Certification 1644** 

A QA/QC Officer

### **QC SUMMARY REPORT FOR TO15**

W.O. Sample Matrix: Soilgas QC Matrix: Soilgas BatchID: 69147 WorkOrder: 1207291

EPA Method: TO15 Extraction: TO15 Spiked Sample ID: N/A									N/A	
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	Acc	cceptance Criteria (%)		
, want	nL/L	nL/L	% Rec.	% Rec.	% RPD	% Rec.	MS / MSD	RPD	LCS	
Ethylbenzene	N/A	25	N/A	N/A	N/A	104	N/A	N/A	60 - 140	
Freon 113	N/A	25	N/A	N/A	N/A	97.8	N/A	N/A	60 - 140	
Hexachlorobutadiene	N/A	25	N/A	N/A	N/A	74.2	N/A	N/A	60 - 140	
4-Methyl-2-pentanone (MIBK)	N/A	25	N/A	N/A	N/A	92.9	N/A	N/A	60 - 140	
Methyl-t-butyl ether (MTBE)	N/A	25	N/A	N/A	N/A	98.6	N/A	N/A	60 - 140	
Methylene chloride	N/A	25	N/A	N/A	N/A	104	N/A	N/A	60 - 140	
Naphthalene	N/A	25	N/A	N/A	N/A	87.9	N/A	N/A	60 - 140	
Styrene	N/A	25	N/A	N/A	N/A	104	N/A	N/A	60 - 140	
1,1,1,2-Tetrachloroethane	N/A	25	N/A	N/A	N/A	102	N/A	N/A	60 - 140	
1,1,2,2-Tetrachloroethane	N/A	25	N/A	N/A	N/A	94.2	N/A	N/A	60 - 140	
Tetrachloroethene	N/A	25	N/A	N/A	N/A	111	N/A	N/A	60 - 140	
Tetrahydrofuran	N/A	25	N/A	N/A	N/A	87.4	N/A	N/A	60 - 140	
Toluene	N/A	25	N/A	N/A	N/A	107	N/A	N/A	60 - 140	
1,2,4-Trichlorobenzene	N/A	25	N/A	N/A	N/A	90.4	N/A	N/A	60 - 140	
1,1,1-Trichloroethane	N/A	25	N/A	N/A	N/A	103	N/A	N/A	60 - 140	
1,1,2-Trichloroethane	N/A	25	N/A	N/A	N/A	103	N/A	N/A	60 - 140	
Trichloroethene	N/A	25	N/A	N/A	N/A	107	N/A	N/A	60 - 140	
1,2,4-Trimethylbenzene	N/A	25	N/A	N/A	N/A	90.5	N/A	N/A	60 - 140	
1,3,5-Trimethylbenzene	N/A	25	N/A	N/A	N/A	86.6	N/A	N/A	60 - 140	
Vinyl Chloride	N/A	25	N/A	N/A	N/A	115	N/A	N/A	60 - 140	
%SS1:	N/A	500	N/A	N/A	N/A	91	N/A	N/A	60 - 140	
%SS2:	N/A	500	N/A	N/A	N/A	96	N/A	N/A	60 - 140	
%SS3:	N/A	500	N/A	N/A	N/A	94	N/A	N/A	60 - 140	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

LCS = Laboratory Control Sample

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

**DHS ELAP Certification 1644** 

A QA/QC Officer

### **QC SUMMARY REPORT FOR TO15**

W.O. Sample Matrix: Soilgas QC Matrix: Soilgas BatchID: 69147 WorkOrder: 1207291

EPA Method: TO15	Extraction: TO15	Spiked Sample ID: N/A			
Analyte	Sample Spiked	MS MSD	MS-MSD LCS	Acceptance Criteria (%)	
	nL/L nL/L	% Rec. % Rec.	% RPD % Rec.	MS/MSD RPD	LCS

#### **BATCH 69147 SUMMARY**

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1207291-001A	07/12/12 10:00 AM	07/14/12	07/14/12 8:07 AM	1207291-002A	07/12/12 10:30 AM	07/14/12	07/14/12 8:49 AM
1207291-003A	07/12/12 10:00 AM	07/14/12	07/14/12 9:31 AM				

LCS = Laboratory Control Sample

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

**DHS ELAP Certification 1644** 

A QA/QC Officer