



**CONESTOGA-ROVERS
& ASSOCIATES**

5900 Hollis Street, Suite A
Emeryville, California 94608
Telephone: (510) 420-0700 Fax: (510) 420-9170
www.CRAworld.com

TRANSMITTAL

DATE: December 8, 2008 REFERENCE NO.: 240554
PROJECT NAME: 3420 San Pablo Avenue, Oakland
TO: Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

RECEIVED
9:32 am, Dec 11, 2008
Alameda County
Environmental Health

Please find enclosed: Draft Final
 Originals Other
 Prints

Sent via: Mail Same Day Courier
 Overnight Courier Other

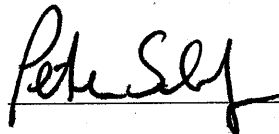
QUANTITY	DESCRIPTION
1	Groundwater Monitoring Report - Fourth Quarter 2008

As Requested For Review and Comment
 For Your Use _____

COMMENTS:

If you have any questions regarding the contents of this document, please call Peter Schaefer at
(510) 420-3319

Copy to: Denis Brown
Mr. Shahriar Almasi, Portola
Valley Shell
Mike Bowery, Thrifty Oil Co.
Completed by: Peter Schaefer
[Please Print]

Signed: 

Filing: Correspondence File



Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Denis L. Brown
Shell Oil Products US
HSE - Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
Fax (707) 865 2542
Email denis.l.brown@shell.com

Re: Former Shell/Current Operating Service Station
3420 San Pablo Avenue
Oakland, California
SAP Code 139619
Incident No. 98995748
ACHCSA Case No. RO0000006

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

A handwritten signature in black ink, appearing to read "Denis L. Brown", is written over a horizontal line.

Denis L. Brown
Project Manager



GROUNDWATER MONITORING REPORT - FOURTH QUARTER 2008

**FORMER SHELL/CURRENT OPERATING SERVICE STATION
3420 SAN PABLO AVENUE
OAKLAND, CALIFORNIA**

**SAP CODE 139619
INCIDENT NO. 98995748
AGENCY NO. RO0000006**

**DECEMBER 8, 2008
REF. NO. 240554 (2)**
This report is printed on recycled paper.

**Prepared by:
Conestoga-Rovers
& Associates**

5900 Hollis Street, Suite A
Emeryville, California
U.S.A. 94608

Office: (510) 420-0700
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REPORT

1.0 INTRODUCTION

Conestoga-Rovers & Associates (CRA) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell) in accordance with the quarterly reporting requirements of 23 CCR 2652d.

1.1 SITE INFORMATION

Site Address	3420 San Pablo Avenue, Oakland
Site Use	Active Third-Party Station
Shell Project Manager	Denis Brown
CRA Project Manager	Peter Schaefer
Lead Agency and Contact	ACHCSA, Jerry Wickham
Agency Case No.	RO0000006
Shell SAP Code	139619
Shell Incident No.	98995748

Date of most recent agency correspondence was October 25, 2006 (electronic).

2.0 SITE ACTIVITIES, FINDINGS, AND DISCUSSION

2.1 CURRENT QUARTER'S ACTIVITIES

Blaine Tech Services, Inc. (Blaine) gauged and sampled the wells according to the established monitoring program for this site.

Normally, groundwater monitoring is coordinated with Thrifty Oil located at 3400 San Pablo Avenue. To date, we have not received Thrifty Oil data for this quarter.

CRA prepared a vicinity map (Figure 1) and a groundwater contour and chemical concentration map (Figure 2). Blaine's report, presenting the analytical data, is included in Appendix A.

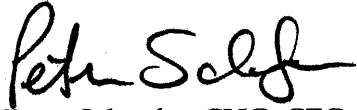
2.2 CURRENT QUARTER'S FINDINGS

Groundwater Flow Direction	Westerly
Hydraulic Gradient	Variable
Depth to Water	6.10 to 10.12 feet below top of well casing

2.3 PROPOSED ACTIVITIES FOR NEXT QUARTER

Blaine will gauge and sample wells according to the established monitoring program for this site.

All of Which is Respectfully Submitted,
CONESTOGA-ROVERS & ASSOCIATES



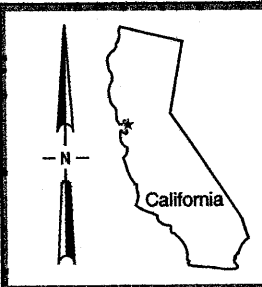
Peter Schaefer, CHG, CEG
Project Manager



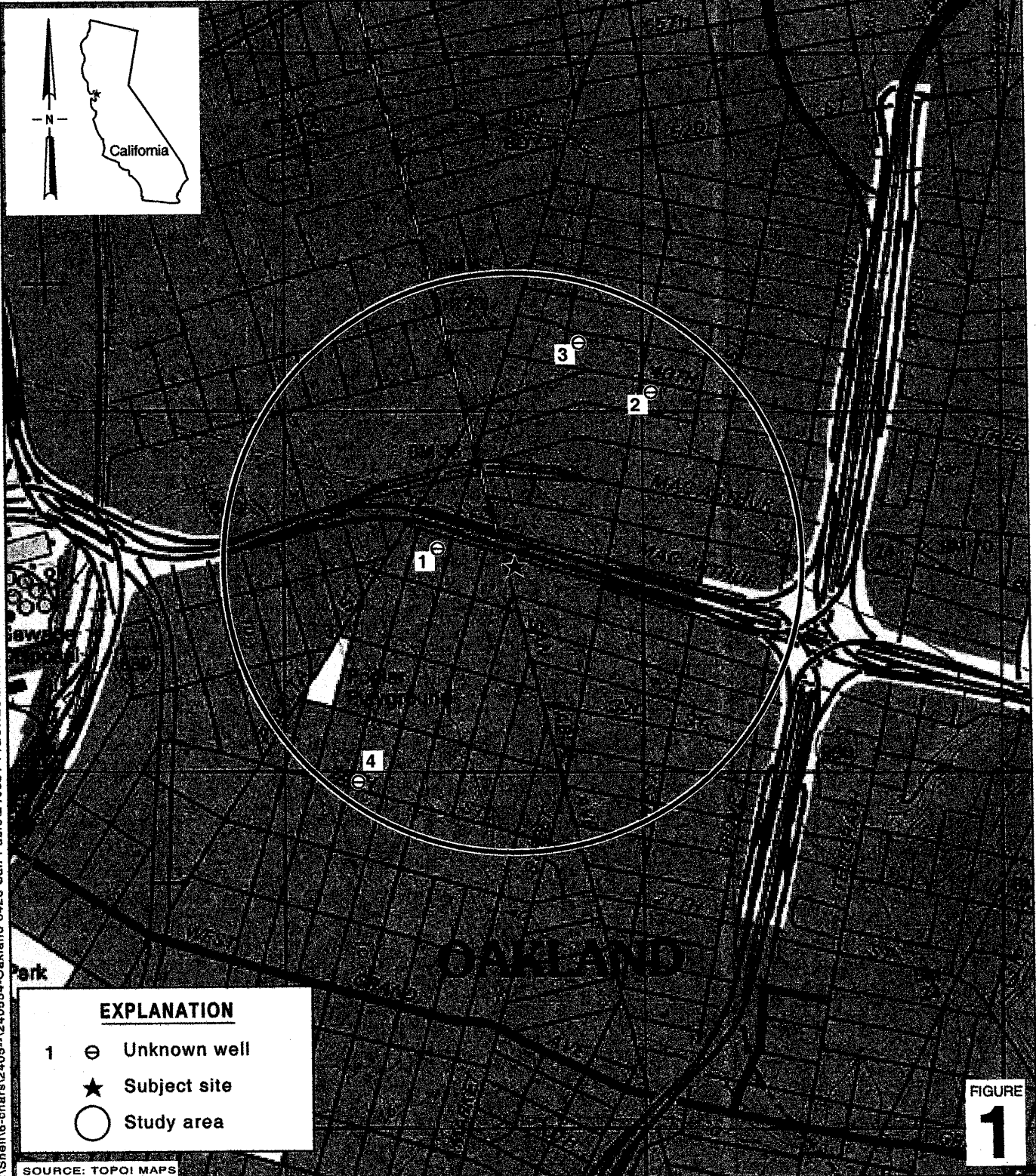
Aubrey K. Cool, PG
Professional Geologist



FIGURES



I:\Shell\6-chara\2405--1240554-Oakland 3420 San Pablo\240554-FIGURES\240554 VICINITY.AJ

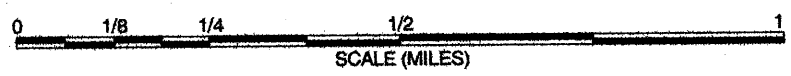


EXPLANATION

- 1 ⊖ Unknown well
- ★ Subject site
- Study area

FIGURE
1

SOURCE: TOPOI MAPS



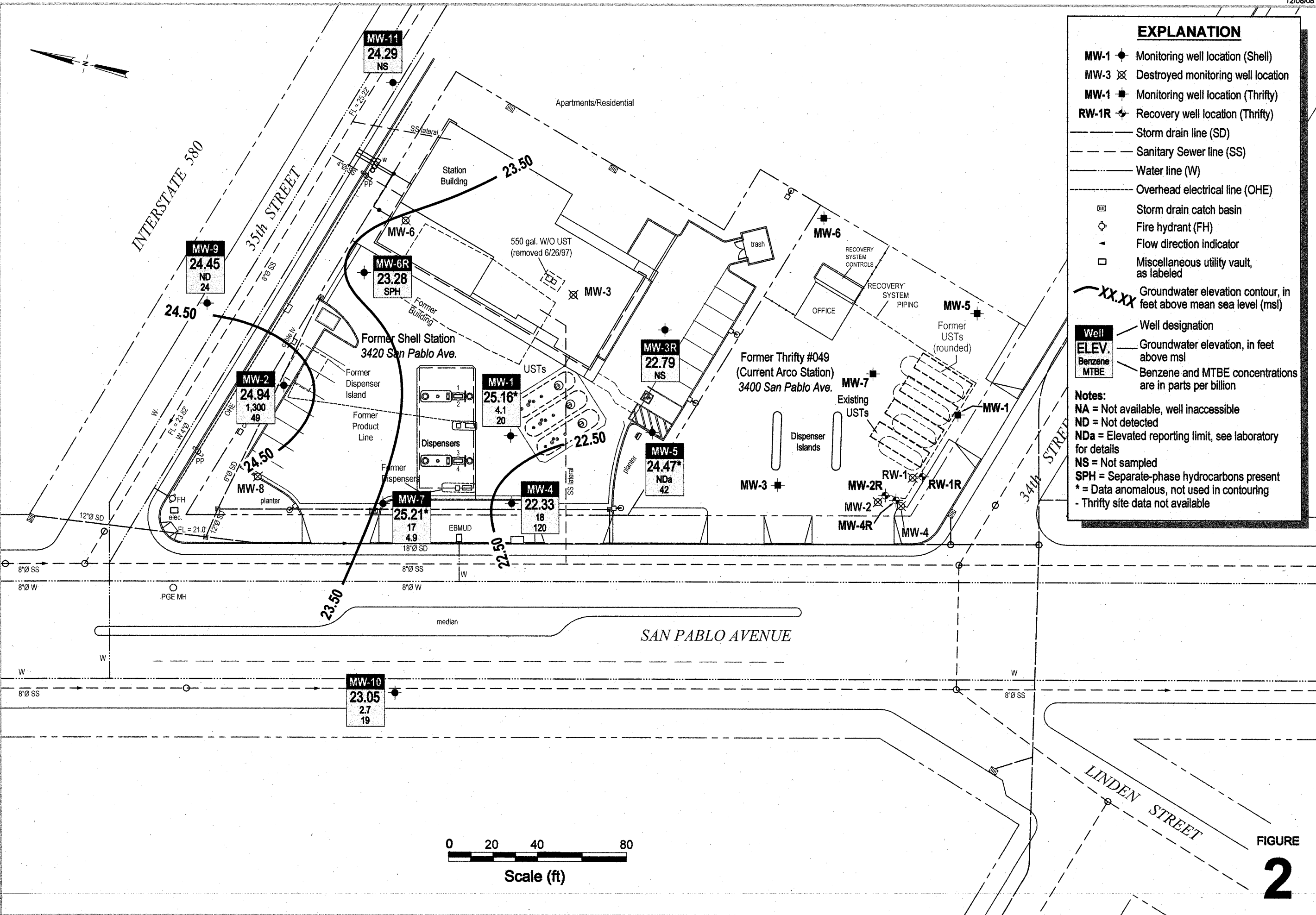
Former Shell Service Station
3420 San Pablo Avenue
Oakland, California



**CONESTOGA-ROVERS
& ASSOCIATES**

Vicinity Map

I:\Shell\c-hars\2405_1240554-Oakland 3420 San Pablo\240554-REPORTS\240554-RPT2-408240554-40M08.DWG



EXPLANATION

- MW-1 ● Monitoring well location (Shell)
- MW-3 ⊗ Destroyed monitoring well location
- MW-1 ■ Monitoring well location (Thrifty)
- RW-1R ⊕ Recovery well location (Thrifty)
- Storm drain line (SD)
- Sanitary Sewer line (SS)
- Water line (W)
- Overhead electrical line (OHE)
- ⊠ Storm drain catch basin
- ⊙ Fire hydrant (FH)
- ▲ Flow direction indicator
- Miscellaneous utility vault, as labeled
- XX.XX Groundwater elevation contour, in feet above mean sea level (msl)

Well	ELEV.	Benzene	MTBE
MW-1	24.29	NS	
MW-2	24.94	1,300	49
MW-3	25.16*	4.1	20
MW-4	22.33	18	120
MW-5	24.47*	NDa	42
MW-6	23.28	SPH	
MW-7	25.21*	17	4.9
MW-8	24.50		
MW-9	24.45	ND	24
MW-10	23.05	2.7	19
MW-11	24.50		

Notes:
 NA = Not available, well inaccessible
 ND = Not detected
 NDa = Elevated reporting limit, see laboratory for details
 NS = Not sampled
 SPH = Separate-phase hydrocarbons present
 * = Data anomalous, not used in contouring
 - Thrifty site data not available

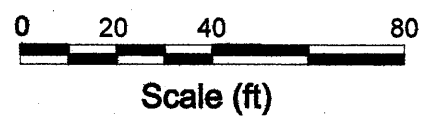


FIGURE 2

Groundwater Contour and Chemical Concentration Map

October 15, 2008



CONESTOGA-ROVERS & ASSOCIATES

Former Shell Service Station

3420 San Pablo Avenue
Oakland, California

APPENDIX A

BLAINE TECH SERVICES, INC. -
GROUNDWATER MONITORING REPORT

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

November 6, 2008

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Fourth Quarter 2008 Groundwater Monitoring at
Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

Monitoring performed on October 15, 2008

Groundwater Monitoring Report 081015-EC-1

This report covers the routine monitoring of groundwater wells at this former Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Shell Martinez Manufacturing Complex.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

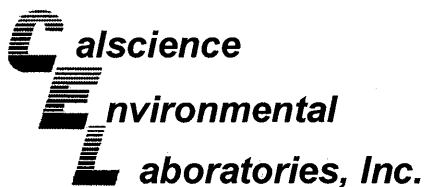
Yours truly,

Mike Ninokata
Project Manager

MN/tm

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheet

cc: Anni Kreml
Conestoga-Rovers & Associates
5900 Hollis Street, Suite A
Emeryville, CA 94608



October 30, 2008

Michael Ninokata
Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Subject: **Calscience Work Order No.: 08-10-1727**
Client Reference: 3420 San Pablo Ave., Oakland, CA

Dear Client:

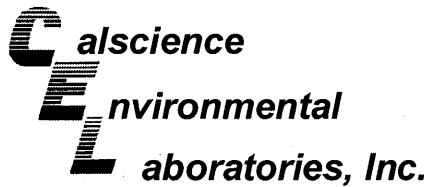
Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 10/18/2008 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of subcontracted analysis, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

Calscience Environmental
Laboratories, Inc.
Jessie Kim
Project Manager



Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 10/18/08
Work Order No: 08-10-1727
Preparation: EPA 5030B
Method: LUFT GC/MS / EPA 8260B
Units: ug/L

Project: 3420 San Pablo Ave., Oakland, CA

Page 1 of 3

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID		
MW-1	08-10-1727-1-A	10/15/08 09:51	Aqueous	GC/MS R	10/24/08	10/25/08 07:32	081024L02		
<u>Parameter</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Parameter</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Qual</u>
TPPH	1200	50	1		p/m-Xylene	ND	1.0	1	
Benzene	4.1	0.50	1		o-Xylene	ND	1.0	1	
Ethylbenzene	ND	1.0	1		Methyl-t-Butyl Ether (MTBE)	20	1.0	1	
Toluene	ND	1.0	1						
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>
1,4-Bromofluorobenzene	94	70-130			1,4-Bromofluorobenzene-TPPH	96	70-130		
MW-2	08-10-1727-2-A	10/15/08 15:20	Aqueous	GC/MS R	10/24/08	10/25/08 08:02	081024L02		
<u>Parameter</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Parameter</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Qual</u>
TPPH	17000	1000	20		p/m-Xylene	98	20	20	
Benzene	1300	10	20		o-Xylene	ND	20	20	
Ethylbenzene	820	20	20		Methyl-t-Butyl Ether (MTBE)	49	20	20	
Toluene	ND	20	20						
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>
1,4-Bromofluorobenzene	93	70-130			1,4-Bromofluorobenzene-TPPH	97	70-130		
MW-4	08-10-1727-3-A	10/15/08 11:01	Aqueous	GC/MS R	10/24/08	10/25/08 08:32	081024L02		
<u>Parameter</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Parameter</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Qual</u>
TPPH	3700	100	2		p/m-Xylene	2.2	2.0	2	
Benzene	18	1.0	2		o-Xylene	ND	2.0	2	
Ethylbenzene	7.9	2.0	2		Methyl-t-Butyl Ether (MTBE)	120	2.0	2	
Toluene	ND	2.0	2						
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>
1,4-Bromofluorobenzene	96	70-130			1,4-Bromofluorobenzene-TPPH	96	70-130		
MW-5	08-10-1727-4-A	10/15/08 13:37	Aqueous	GC/MS R	10/24/08	10/25/08 09:02	081024L02		
<u>Parameter</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Parameter</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Qual</u>
TPPH	11000	250	5		p/m-Xylene	ND	5.0	5	
Benzene	ND	2.5	5		o-Xylene	ND	5.0	5	
Ethylbenzene	ND	5.0	5		Methyl-t-Butyl Ether (MTBE)	42	5.0	5	
Toluene	ND	5.0	5						
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>
1,4-Bromofluorobenzene	94	70-130			1,4-Bromofluorobenzene-TPPH	93	70-130		

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Analytical Report



Blaine Tech Services, Inc.
 1680 Rogers Avenue
 San Jose, CA 95112-1105

Date Received: 10/18/08
 Work Order No: 08-10-1727
 Preparation: EPA 5030B
 Method: LUFT GC/MS / EPA 8260B
 Units: ug/L

Project: 3420 San Pablo Ave., Oakland, CA

Page 2 of 3

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-7	08-10-1727-5-B	10/15/08 14:51	Aqueous	GC/MS T	10/27/08	10/27/08 14:53	081027L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
TPPH	4200	500	10		p/m-Xylene	3.0	1.0	1	
Benzene	17	0.50	1		o-Xylene	1.6	1.0	1	
Ethylbenzene	1.3	1.0	1		Methyl-t-Butyl Ether (MTBE)	4.9	1.0	1	
Toluene	ND	1.0	1						
Surrogates:	REC (%)	Control Limits		Qual	Surrogates:	REC (%)	Control Limits		Qual
1,4-Bromofluorobenzene	94	70-130			1,4-Bromofluorobenzene-TPPH	106	70-130		

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-9	08-10-1727-6-B	10/15/08 10:44	Aqueous	GC/MS T	10/27/08	10/27/08 13:19	081027L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
TPPH	220	50	1		p/m-Xylene	ND	1.0	1	
Benzene	ND	0.50	1		o-Xylene	ND	1.0	1	
Ethylbenzene	ND	1.0	1		Methyl-t-Butyl Ether (MTBE)	24	1.0	1	
Toluene	ND	1.0	1						
Surrogates:	REC (%)	Control Limits		Qual	Surrogates:	REC (%)	Control Limits		Qual
1,4-Bromofluorobenzene	88	70-130			1,4-Bromofluorobenzene-TPPH	89	70-130		

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-10	08-10-1727-7-A	10/15/08 09:38	Aqueous	GC/MS R	10/24/08	10/25/08 03:04	081024L02

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
TPPH	1000	50	1		p/m-Xylene	ND	1.0	1	
Benzene	2.7	0.50	1		o-Xylene	ND	1.0	1	
Ethylbenzene	1.4	1.0	1		Methyl-t-Butyl Ether (MTBE)	19	1.0	1	
Toluene	ND	1.0	1						
Surrogates:	REC (%)	Control Limits		Qual	Surrogates:	REC (%)	Control Limits		Qual
1,4-Bromofluorobenzene	95	70-130			1,4-Bromofluorobenzene-TPPH	98	70-130		

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	099-12-715-1,102	N/A	Aqueous	GC/MS R	10/24/08	10/25/08 02:34	081024L02

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
TPPH	ND	50	1		p/m-Xylene	ND	1.0	1	
Benzene	ND	0.50	1		o-Xylene	ND	1.0	1	
Ethylbenzene	ND	1.0	1		Methyl-t-Butyl Ether (MTBE)	ND	1.0	1	
Toluene	ND	1.0	1						
Surrogates:	REC (%)	Control Limits		Qual	Surrogates:	REC (%)	Control Limits		Qual
1,4-Bromofluorobenzene	94	70-130			1,4-Bromofluorobenzene-TPPH	98	70-130		

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Analytical Report



Blaine Tech Services, Inc.
 1680 Rogers Avenue
 San Jose, CA 95112-1105

Date Received: 10/18/08
 Work Order No: 08-10-1727
 Preparation: EPA 5030B
 Method: LUFT GC/MS / EPA 8260B
 Units: ug/L

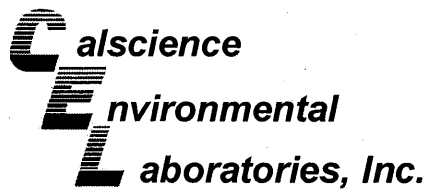
Project: 3420 San Pablo Ave., Oakland, CA

Page 3 of 3

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	099-12-715-1,103	N/A	Aqueous	GC/MS T	10/27/08	10/27/08 12:48	081027L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
TPPH	ND	50	1		p/m-Xylene	ND	1.0	1	
Benzene	ND	0.50	1		o-Xylene	ND	1.0	1	
Ethylbenzene	ND	1.0	1		Methyl-t-Butyl Ether (MTBE)	ND	1.0	1	
Toluene	ND	1.0	1						
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>
1,4-Bromofluorobenzene	89	70-130			1,4-Bromofluorobenzene-TPPH	92	70-130		

RL - Reporting Limit DF - Dilution Factor Qual - Qualifiers



Quality Control - Spike/Spike Duplicate



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

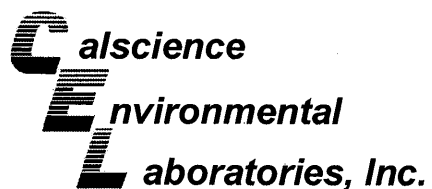
Date Received: 10/18/08
Work Order No: 08-10-1727
Preparation: EPA 5030B
Method: LUFT GC/MS / EPA
8260B

Project 3420 San Pablo Ave., Oakland, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
MW-10	Aqueous	GC/MS R	10/24/08	10/25/08	081024S02

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	103	105	70-130	1	0-30	
Ethylbenzene	98	99	70-130	1	0-30	
Toluene	104	105	70-130	1	0-30	
p/m-Xylene	95	95	70-130	0	0-30	
o-Xylene	98	98	70-130	0	0-30	
Methyl-t-Butyl Ether (MTBE)	94	101	70-130	5	0-30	
Tert-Butyl Alcohol (TBA)	82	79	70-130	3	0-30	
Diisopropyl Ether (DIPE)	107	107	70-130	0	0-30	
Ethyl-t-Butyl Ether (ETBE)	105	105	70-130	1	0-30	
Tert-Amyl-Methyl Ether (TAME)	106	104	70-130	1	0-30	
Ethanol	93	78	70-130	17	0-30	

RPD - Relative Percent Difference, CL - Control Limit



Quality Control - Spike/Spike Duplicate



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

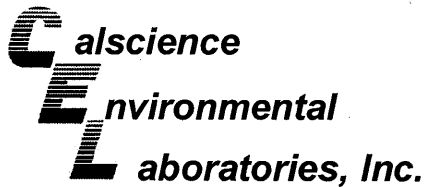
Date Received: 10/18/08
Work Order No: 08-10-1727
Preparation: EPA 5030B
Method: LUFT GC/MS / EPA
8260B

Project 3420 San Pablo Ave., Oakland, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
MW-9	Aqueous	GC/MS T	10/27/08	10/27/08	081027S01

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	89	88	70-130	1	0-30	
Ethylbenzene	96	94	70-130	2	0-30	
Toluene	97	96	70-130	1	0-30	
p/m-Xylene	97	94	70-130	4	0-30	
o-Xylene	103	100	70-130	3	0-30	
Methyl-t-Butyl Ether (MTBE)	100	99	70-130	1	0-30	
Tert-Butyl Alcohol (TBA)	98	99	70-130	0	0-30	
Diisopropyl Ether (DIPE)	100	100	70-130	0	0-30	
Ethyl-t-Butyl Ether (ETBE)	102	104	70-130	2	0-30	
Tert-Amyl-Methyl Ether (TAME)	103	104	70-130	1	0-30	
Ethanol	88	88	70-130	0	0-30	

RPD - Relative Percent Difference, CL - Control Limit



Quality Control - LCS/LCS Duplicate



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: N/A
Work Order No: 08-10-1727
Preparation: EPA 5030B
Method: LUFT GC/MS / EPA 8260B

Project: 3420 San Pablo Ave., Oakland, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number		
099-12-715-1,102	Aqueous	GC/MS R	10/24/08	10/25/08	081024L02		
Parameter	LCS %REC	LCSD %REC	%REC CL	ME CL	RPD	RPD CL	Qualifiers
TPPH	105	108	65-135	53-147	4	0-30	
Benzene	105	104	70-130	60-140	1	0-30	
Ethylbenzene	99	98	70-130	60-140	1	0-30	
Toluene	104	104	70-130	60-140	0	0-30	
p/m-Xylene	95	94	70-130	60-140	1	0-30	
o-Xylene	97	96	70-130	60-140	1	0-30	
Methyl-t-Butyl Ether (MTBE)	103	99	70-130	60-140	3	0-30	
Tert-Butyl Alcohol (TBA)	93	82	70-130	60-140	13	0-30	
Diisopropyl Ether (DIPE)	106	104	70-130	60-140	2	0-30	
Ethyl-t-Butyl Ether (ETBE)	106	104	70-130	60-140	2	0-30	
Tert-Amyl-Methyl Ether (TAME)	107	104	70-130	60-140	2	0-30	
Ethanol	90	86	70-130	60-140	6	0-30	

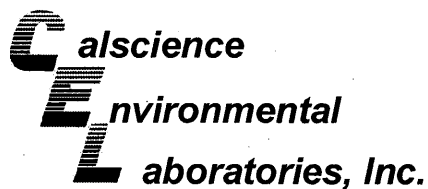
Total number of LCS compounds : 12

Total number of ME compounds : 0

Total number of ME compounds allowed :- 1

LCS ME CL validation result : Pass

RPD - Relative Percent Difference , CL - Control Limit



Quality Control - LCS/LCS Duplicate



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: N/A
Work Order No: 08-10-1727
Preparation: EPA 5030B
Method: LUFT GC/MS / EPA 8260B

Project: 3420 San Pablo Ave., Oakland, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number		
099-12-715-1,103	Aqueous	GC/MS T	10/27/08	10/27/08	081027L01		
Parameter	LCS %REC	LCSD %REC	%REC CL	ME CL	RPD	RPD CL	Qualifiers
TPPH	92	92	65-135	53-147	0	0-30	
Benzene	89	91	70-130	60-140	2	0-30	
Ethylbenzene	95	97	70-130	60-140	3	0-30	
Toluene	98	99	70-130	60-140	1	0-30	
p/m-Xylene	95	97	70-130	60-140	3	0-30	
o-Xylene	101	104	70-130	60-140	2	0-30	
Methyl-t-Butyl Ether (MTBE)	101	107	70-130	60-140	6	0-30	
Tert-Butyl Alcohol (TBA)	96	99	70-130	60-140	3	0-30	
Diisopropyl Ether (DIPE)	103	103	70-130	60-140	0	0-30	
Ethyl-t-Butyl Ether (ETBE)	102	110	70-130	60-140	8	0-30	
Tert-Amyl-Methyl Ether (TAME)	105	104	70-130	60-140	1	0-30	
Ethanol	80	86	70-130	60-140	7	0-30	

Total number of LCS compounds : 12

Total number of ME compounds : 0

Total number of ME compounds allowed : 1

LCS ME CL validation result : Pass

RPD - Relative Percent Difference , CL - Control Limit



Work Order Number: 08-10-1727

<u>Qualifier</u>	<u>Definition</u>
*	See applicable analysis comment.
1	Surrogate compound recovery was out of control due to a required sample dilution, therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported with no further corrective action required.
A	Result is the average of all dilutions, as defined by the method.
B	Analyte was present in the associated method blank.
C	Analyte presence was not confirmed on primary column.
E	Concentration exceeds the calibration range.
H	Sample received and/or analyzed past the recommended holding time.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
ME	LCS Recovery Percentage is within LCS ME Control Limit range.
N	Nontarget Analyte.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
U	Undetected at the laboratory method detection limit.
X	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.

Shell Oil Products Chain Of Custody Record

1727

LAB (LOCATION)

- CALSCIENCE ()
- SPL ()
- XENCO ()
- TEST AMERICA ()
- OTHER ()

Please Check Appropriate Box:

<input checked="" type="checkbox"/> ENV. SERVICES	<input type="checkbox"/> MOTIVA RETAIL	<input type="checkbox"/> SHELL RETAIL
<input type="checkbox"/> MOTIVA SD&CM	<input type="checkbox"/> CONSULTANT	<input type="checkbox"/> LUBES
<input type="checkbox"/> SHELL PIPELINE	<input type="checkbox"/> OTHER _____	

Print Bill To Contact Name: **Denis Brown**

INCIDENT # (ENV SERVICES): **9 8 9 9 5 7 4 8**

PO #: _____ SAP #: _____

DATE: **10-15-08**

PAGE: **1** of **1**

SAMPLING COMPANY: **Blaine Tech Services** LOG CODE: **BTSS** SITE ADDRESS: Street and City: **3420 San Pablo Ave., Oakland** State: **CA** GLOBAL ID NO: **T0600101253**

ADDRESS: **1680 Rogers Ave, San Jose, CA 95112** EDF DELIVERABLE TO (Name, Company, Office Location): _____ PHONE NO: **(510) 420-3335** E-MAIL: **Shelledt@craworld.com** CONSULTANT PROJECT NO: **BTS # 081015-EC1**

PROJECT CONTACT (Hardcopy or PDF Report to): **Michael Ninokata** SAMPLER NAME(S) (Print): **Eli Chavarria** LAB USE ONLY: **08-10-1727**

TELEPHONE: **(408)573-0555** FAX: **(408)573-7771** E-MAIL: **mnnokata@blainetech.com**

TURNAROUND TIME (CALENDAR DAYS):

STANDARD (14 DAY) 5 DAYS 3 DAYS 2 DAYS 24 HOURS RESULTS NEEDED ON WEEKEND

LA - RWQCB REPORT FORMAT UST AGENCY:

REQUESTED ANALYSIS

SPECIAL INSTRUCTIONS OR NOTES :

SHELL CONTRACT RATE APPLIES

STATE REIMBURSEMENT RATE APPLIES

EDD NOT NEEDED

RECEIPT VERIFICATION REQUESTED

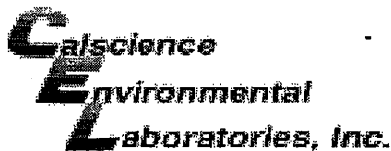
Run TPH-d w/Silica Gel Clean Up

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	PRESERVATIVE					NO. OF CONT.	TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TEMPERATURE ON RECE. C°	Container PID Readings or Laboratory Notes
		DATE	TIME		HCL	HNO3	H2SO4	NONE	OTHER																
1	MW-1	10-15-08	0951	W	X					3	X	X	X												
2	MW-2		1520		X						X	X	X												
3	MW-4		1101		Y						X	X	X												
4	MW-5		1337		Y						X	X	X												
	MW-6R				X																				
5	MW-7		1451		Y						X	X	X												
6	MW-9		1044		X						X	X	X												
7	MW-10		0938		X						X	X	X												

Relinquished by: (Signature) <i>Eli Chavarria</i>	Received by: (Signature) <i>Eli Chavarria (sample custodian)</i>	Date: 10-15-08	Time: 1749
Relinquished by: (Signature) <i>Tom Dimalley</i>	Received by: (Signature) <i>Tom Dimalley CEL</i>	Date: 10/16/08	Time: 1045
Relinquished by: (Signature) <i>CEL</i>	Received by: (Signature) <i>CEL</i>	Date: 10-18-08	Time: 9:00

510572640

05/2/06 Revision



WORK ORDER #: 08-10-1727

Cooler 1 of 1

SAMPLE RECEIPT FORM

CLIENT: Blaine Tech

DATE: 10/18/08

TEMPERATURE: (Criteria: 0.0°C – 6.0°C)

Temperature 3.0°C + 1.8°C (CF) = 4.8°C Blank Sample

Samples outside temperature criteria but received on ice/chilled on same day of sampling

Received at ambient temperature, placed on ice for transport by Courier

Ambient Temperature (For Air & Filter Only)

Initial: AD

CUSTODY SEALS INTACT:

Sample Cooler No (Not Intact) Not Present

Initial: AD

SAMPLE CONDITION:

	Yes	No	N/A
Chain-Of-Custody document(s) received with samples.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sampler's name indicated on COC.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sample container label(s) consistent with COC.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sample container(s) intact and good condition.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Correct containers and volume for analyses requested.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Proper preservation noted on sample label(s).....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Volatile analysis container(s) free of headspace.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Tedlar bag(s) free of condensation.....	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

CONTAINER TYPE:

Soil: 4ozCGJ 8ozCGJ 16ozCGJ Sleeve EnCores® TerraCores® _____

Water: VOA VOA_h VOA_{na2} 125AGB 125AGB_h 125AGB_{po4} 1AGB 1AGB_{na2}

1AGB_s 500AGB 500AGB_s 250CGB 250CGB_s 1PB 500PB 500PB_{na} 250PB

250PB_n 125PB 125PB_{zanna} 100PBsterile 100PB_{na2} _____ _____

Air: Tedlar® Summa® _____

Checked/Labeled by: AD

Container: C:Clear A:Amber P:Poly/Plastic G:Glass J:Jar B:Bottle

Reviewed by: W.S.C

Preservative: h:HCL n:HNO₃ na₂:Na₂S₂O₃ na:NaOH po₄:H₃PO₄ s:H₂SO₄ zanna:ZnAc₂+NaOH

Scanned by: AD

WELL GAUGING DATA

Project # 081015-EC1 Date 10-15-08 Client Shell

Site 3420 San Pablo Ave.

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or <u>TIME</u> TOC	Notes	
MW-1	0830	4					6.85	24.40	0951	S	
MW-2	0845	4					7.60	19.20	1520	S	
MW-3R	0825	2					10.00	29.00		GO	
MW-4	0833	4					9.55	19.20	11:01	S	
MW-5	0827	4					8.20	24.70	1337	S	
MW-6R	0848	2		9.81	.31	188	10.12	29.65		S	
MW-7	0840	4					6.10	19.50	1457	S	
MW-8	1030	4					7.70	19.54	1044	S	
MW-10	0925	4					7.70	18.78	0938	S	
MW-11	1053	4					8.70	18.90		GO	
				MW-6R 0.31 x 0.16 = 0.0496							
				0.0496 x 3785 = 187.736 ml							

135 gal total

SHELL WELL MONITORING DATA SHEET

BTS #: <u>081015-EC1</u>	Site: <u>3420 San Pablo Ave.</u>
Sampler: <u>EC</u>	Date: <u>10-15-08</u>
Well I.D.: <u>MW-1</u>	Well Diameter: 2 3 <u>(4)</u> 6 8
Total Well Depth (TD): <u>24.40</u>	Depth to Water (DTW): <u>6.85</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>10.36</u>	

Purge Method: <input type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Positive Air Displacement <input checked="" type="checkbox"/> Electric Submersible	Waterra: <input type="checkbox"/> Peristaltic <input type="checkbox"/> Extraction Pump Other: _____	Sampling Method: <input checked="" type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port <input type="checkbox"/> Dedicated Tubing Other: _____
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$\underline{11.4} \text{ (Gals.)} \times \underline{3} = \underline{34.2} \text{ Gals.}$ 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
0910	74.3	8.01	479.1	5	11.4	
0913	74.3	7.60	477.2	12	22.8	
	Well dewatered @				23 gal	
0951	73.1	7.51	469.8	31	—	

Did well dewater? Yes No Gallons actually evacuated: 23

Sampling Date: 10-15-08 Sampling Time: 0951 Depth to Water: 10.35

Sample I.D.: MW-1 Laboratory: STL (Other) Cal Science

Analyzed for: TPH-G BTEX MTBE TPH-D Other: SEE COC

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 081015-EC1	Site: 3420 San Pablo Ave.
Sampler: EC	Date: 10-15-08
Well I.D.: MW-2	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): 19.20	Depth to Water (DTW): 7.60
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 9.92	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible	Waterra Peristaltic Extraction Pump Other _____	Sampling Method: <input checked="" type="checkbox"/> Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____
---	--	---

$\frac{7.5 \text{ (Gals.)} \times 3 \text{ Specified Volumes}}{1 \text{ Case Volume}} = 22.5 \text{ Gals. Calculated Volume}$	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1439	69.4	7.08	1188	7	7.5	clear
1441	70.3	6.84	1178	10	15	↓
Well dewatered @ 15						
1520	68.0	6.78	1170	29	—	

Did well dewater? Yes No Gallons actually evacuated: 15

Sampling Date: 10-15-08 Sampling Time: 1520 Depth to Water: 9.90

Sample I.D.: MW-2 Laboratory: STL Other: Cal Science

Analyzed for: TPH-G BTEX MTBE TPH-D Other: SEE GC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (800) 545-7558

11.60

SHELL WELL MONITORING DATA SHEET

BTS #: 081015-EC1	Site: 3420 San Pablo Ave.
Sampler: EC	Date: 10-15-08
Well I.D.: MW-4	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): 19.20	Depth to Water (DTW): 9.55
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 11.48	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible

Watera: Peristaltic Extraction Pump Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other _____

$\underline{6.3} \text{ (Gals.)} \times \underline{3} = \underline{18.9} \text{ Gals.}$	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														
1 Case Volume	Specified Volumes	Calculated Volume															

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
0900	73.3	7.83	903.1	36	6.3	clear
0902	72.7	7.48	908.7	31	12.6	dark
	well dewatered @ 13 gal.					
	72.3	7.29	976.1	>1000	—	dark

Did well dewater? Yes No Gallons actually evacuated: 12.6

Sampling Date: 10-15-08 Sampling Time: 1101 Depth to Water: 9.55 2 hrs.

Sample I.D.: MW-4 Laboratory: STL Other Cal Science

Analyzed for: TPH-G BTEX MTBE TPH-D Other SEE COC

EB I.D. (if applicable): @ _____ Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	mV	Post-purge:	mV

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (800) 545-7558

9.65

SHELL WELL MONITORING DATA SHEET

BTS #: <u>081015-EC1</u>	Site: <u>3420 San Pablo Ave.</u>
Sampler: <u>EC</u>	Date: <u>10-15-08</u>
Well I.D.: <u>MW-5</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): <u>24.70</u>	Depth to Water (DTW): <u>8.20</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>11.50</u>	

Purge Method: Bailer Disposable Bailer Positive Air Displacement <input checked="" type="checkbox"/> Electric Submersible	Waterra Peristaltic Extraction Pump Other _____	Sampling Method: <input checked="" type="checkbox"/> Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____
--	--	---

$10.7 \text{ (Gals.)} \times 3 = 32.1 \text{ Gals.}$ I Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1201</u>	<u>71.8</u>	<u>7.39</u>	<u>690.1</u>	<u>33</u>	<u>10.7</u>	<u>clear</u>
<u>1203</u>	<u>70.3</u>	<u>6.96</u>	<u>730.4</u>	<u>150</u>	<u>21.4</u>	<u>↓</u>
<u>well dewatered @ 22 gal.</u>						
<u>1336</u>	<u>70.9</u>	<u>6.99</u>	<u>728.2</u>	<u>111</u>	<u>—</u>	

Did well dewater? Yes No Gallons actually evacuated: 22

Sampling Date: 10-15-08 Sampling Time: 1337 Depth to Water: 10.96

Sample I.D.: MW-5 Laboratory: STL Other Cal Science

Analyzed for: TPH-G BTEX MTBE TPH-D Other: SEE COC

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

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16.50

SHELL WELL MONITORING DATA SHEET

BTS #: <u>081015-EC1</u>	Site: <u>3420 San Pablo Ave.</u>
Sampler: <u>EC</u>	Date: <u>10-15-08</u>
Well I.D.: <u>MW-6R</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth (TD):	Depth to Water (DTW): <u>10.12</u>
Depth to Free Product: <u>9.81</u>	Thickness of Free Product (feet): <u>.31</u>
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible	Waterra Peristaltic Extraction Pump Other _____	Sampling Method: <input checked="" type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port <input type="checkbox"/> Dedicated Tubing Other: _____
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_____ (Gals.) X _____ = _____ Gals. 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or <u>μS</u>)	Turbidity (NTUs)	Gals. Removed	Observations

Did well dewater? Yes No	Gallons actually evacuated: _____	
Sampling Date: <u>10-15-08</u>	Sampling Time: _____	Depth to Water: _____
Sample I.D.: <u>MW-6R</u>	Laboratory: STL	<u>(Other) Cal Science</u>
Analyzed for: TPH-G BTEX MTBE TPH-D	<u>(Other) SEE CoC</u>	
EB I.D. (if applicable): _____ @ _____ Time	Duplicate I.D. (if applicable): _____	
Analyzed for: TPH-G BTEX MTBE TPH-D	Other: _____	
D.O. (if req'd): Pre-purge: _____ mg/L	Post-purge: _____ mg/L	
O.R.P. (if req'd): Pre-purge: _____ mV	Post-purge: _____ mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 081015-EC1	Site: 3420 San Pablo Ave.
Sampler: EC	Date: 10-15-08
Well I.D.: MW-7	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): 19.50	Depth to Water (DTW): 6.10
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 8.78	

Purge Method: Bailer Disposable Bailer Positive Air Displacement <input checked="" type="checkbox"/> Electric Submersible	Waterra Peristaltic Extraction Pump Other _____	Sampling Method: <input checked="" type="checkbox"/> Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____
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$8.7 \text{ (Gals.)} \times 3 = 26.1 \text{ Gals.}$ 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1323	73.8	8.12	896.1	16	8.7	odor clear
1325	71.5	7.41	874.5	39	17.4	↓ ↓
						well dewatered @ 18 gal.
1450	71.9	7.38	888.3	24	—	

Did well dewater? Yes No Gallons actually evacuated: 18

Sampling Date: 10-15-08 Sampling Time: 1451 Depth to Water: 8.39

Sample I.D.: MW-7 Laboratory: STL Other Cal Science

Analyzed for: TPH-G BTEX MTBE TPH-D Other SEE COC

EB I.D. (if applicable): @ _____ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

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13.40

SHELL WELL MONITORING DATA SHEET

BTS #: <u>081015-EC1</u>	Site: <u>3420 San Pablo Ave.</u>
Sampler: <u>EC</u>	Date: <u>10-15-08</u>
Well I.D.: <u>MW-9</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): <u>19.54</u>	Depth to Water (DTW): <u>7.70</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible

Waterra Peristaltic Extraction Pump Other

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing

Other: _____

$\underline{7.7} \text{ (Gals.)} \times \underline{3} = \underline{23.1} \text{ Gals.}$	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														
1 Case Volume	Specified Volumes	Calculated Volume															

Time	Temp (°F)	pH	Cond. (mS or μS)	Turbidity (NTUs)	Gals. Removed	Observations
1036	71.7	7.41	1017	21	7.7	clear
1038	71.3	6.94	1037	18	15.4	
1039	71.3	6.89	1031	15	23.1	
			DTW = 16.23			

Did well dewater? Yes No

Gallons actually evacuated: 23.1

Sampling Date: 10-15-08 Sampling Time: 1044 Depth to Water: 16.23

Sample I.D.: MW-9 Laboratory: STL Other: Cal Science

Analyzed for: TPH-G BTEX MTBE TPH-D Other: SEE COC

EB I.D. (if applicable): @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:		mg/L	Post-purge:		mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:		mV

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11.84

SHELL WELL MONITORING DATA SHEET

BTS #: <u>081015-EC1</u>	Site: <u>3420 San Pablo Ave.</u>
Sampler: <u>EC</u>	Date: <u>10-15-08</u>
Well I.D.: <u>MW-10</u>	Well Diameter: 2 3 <u>(4)</u> 6 8
Total Well Depth (TD): <u>18.78</u>	Depth to Water (DTW): <u>7.70</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>9.92</u>	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

Other: _____

$\frac{7.2 \text{ (Gals.)} \times 3 \text{ Specified Volumes}}{1 \text{ Case Volume}} = 21.6 \text{ Gals. Calculated Volume}$	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
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3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
0930	68.5	7.42	1333	13	7.2	clear
0932	68.9	7.09	1298	3	14.4	↓
0933	68.4	7.01	1304	2	21.6	
				DTW = 16.14		

Did well dewater? Yes No Gallons actually evacuated: 21.6

Sampling Date: 10-15-08 Sampling Time: 0938 Depth to Water: 16.14

Sample I.D.: MW-10 Laboratory: STL (Other) Cal Science

Analyzed for: TPH-G BTEX MTBE TPH-D (Other) SEE COC

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

11.08

SHELL WELLHEAD INSPECTION FORM

(FOR SAMPLE TECHNICIAN)

Site Address 3420 San Pablo Ave. Date 10-15-08

Job Number 081015 - ECI Technician EC Page 1 of 1

Well ID	Well Inspected - No Corrective Action Required	Well Box Meets Compliance Requirements *See Below	Water Bailed From Wellbox	Cap Replaced	Lock Replaced	Well Not Inspected (explain in notes)	New Deficiency Identified	Previously Identified Deficiency Persists	Notes
MW-1	X								
MW-2	X								
MW-3R	X								
MW-4	X								
MW-5	X								
MW-6R	X								
MW-7	X								
MW-9	X								
MW-10	X								
MW-11	X	EC					X		RIM breaking away from well

*Well box must meet all three criteria to be compliant: 1) WELL IS SECURABLE BY DESIGN (12" or less) 2) WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12" or less) 3) WELL TAG IS PRESENT, SECURE, AND CORRECT

Notes: _____