Denis L. Brown

Shell Oil Products US

HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
Fax (707) 865 2542
Email denis.l.brown@shell.com

Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Former Shell Service Station
3420 San Pablo Avenue
Oakland, California
SAP Code 139619
Incident No. 98995748
ACHCSA Case No. RO0000006

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

Denis L. Brown
Project Manager

September 26, 2006

Mr. Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

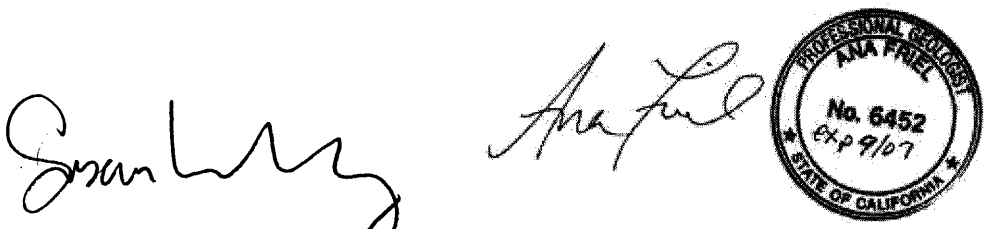
Re: **Groundwater Monitoring Report – Third Quarter 2006**
And Request for Extension
Former Shell/Current Operating Service Station
3420 San Pablo Avenue
Oakland, California
SAP Code 139619
Incident No. 98995748
ACEH Fuel Leak Case No. RO0000006

Dear Mr. Wickham:

Cambria Environmental Technology, Inc. (Cambria) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell) in accordance with the quarterly reporting requirements of 23 CCR 2652d.

If you have any questions regarding the contents of this document, please call Ana Friel at (707) 268-3812.

Sincerely,
Cambria Environmental Technology, Inc.



Susan Lukaszewicz
Staff Scientist

Ana Friel, PG
Associate Geologist

Enclosure: Groundwater Monitoring Report – Third Quarter 2006

cc: Denis Brown, Shell Oil Products US, 20945 S. Wilmington Ave., Carson, CA 90810
Mr. Shahriar Almasi, Portola Valley Shell
Mike Bowery, Thrifty Oil Co., 13116 Imperial Hwy., Santa Fe Springs, CA 90670

CAMBRIA

GROUNDWATER MONITORING REPORT – THIRD QUARTER 2006

Site Address	3420 San Pablo Ave., Oakland
Site Use	Former Shell Service Station
Shell Project Manager	Denis Brown
Consultant/Contact Person	Cambria/Ana Friel
Lead Agency/Contact	ACHCS/Jerry Wickham
Agency Case No.	RO0000006
Shell SAP Code	139619
Shell Incident No.	98995748
Date of Most Recent Agency Correspondence	June 29, 2006

Current Quarter's Activities

1. Gauged and sampled wells according to the established monitoring program for this site.
2. Cambria prepared a vicinity map (Figure 1) and a groundwater elevation contour and chemical concentration map (Figure 2). Blaine Tech's report, presenting the analytical data, is included in Attachment A.
3. Initiated implementation of approved work plan (dated June 22, 2006).

Current Quarter's Findings

Groundwater Flow Direction	mounding onsite with flow radially outward
Hydraulic Gradient	0.05
Depth to Water	3.77 to 8.07 feet below top of well casing

Proposed Activities for Next Quarter

1. Gauge and sample wells during the first month of the quarter, according to the established monitoring program for this site.
2. Scheduled to implement work plan on October 4, 2006.

CAMBRIA

Request for Extension

Agency letter dated June 29, 2006 approved Cambria work plan dated June 22, 2006 and requested technical report submittal by November 3, 2006. Permitting and scheduling were initiated shortly after receipt of agency work plan approval; however, first available drilling date is October 4, 2006. Cambria will be unable to submit the technical report of findings by November 3, 2006, and respectfully **requests an extension to December 15, 2006.**

Figures: 1- Vicinity Map
2- Groundwater Elevation Contour and Chemical Concentration Map

Attachments: A - Blaine Tech Services, Inc. - Groundwater Monitoring Report
B - Thrifty Groundwater Monitoring Data

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08/18/05

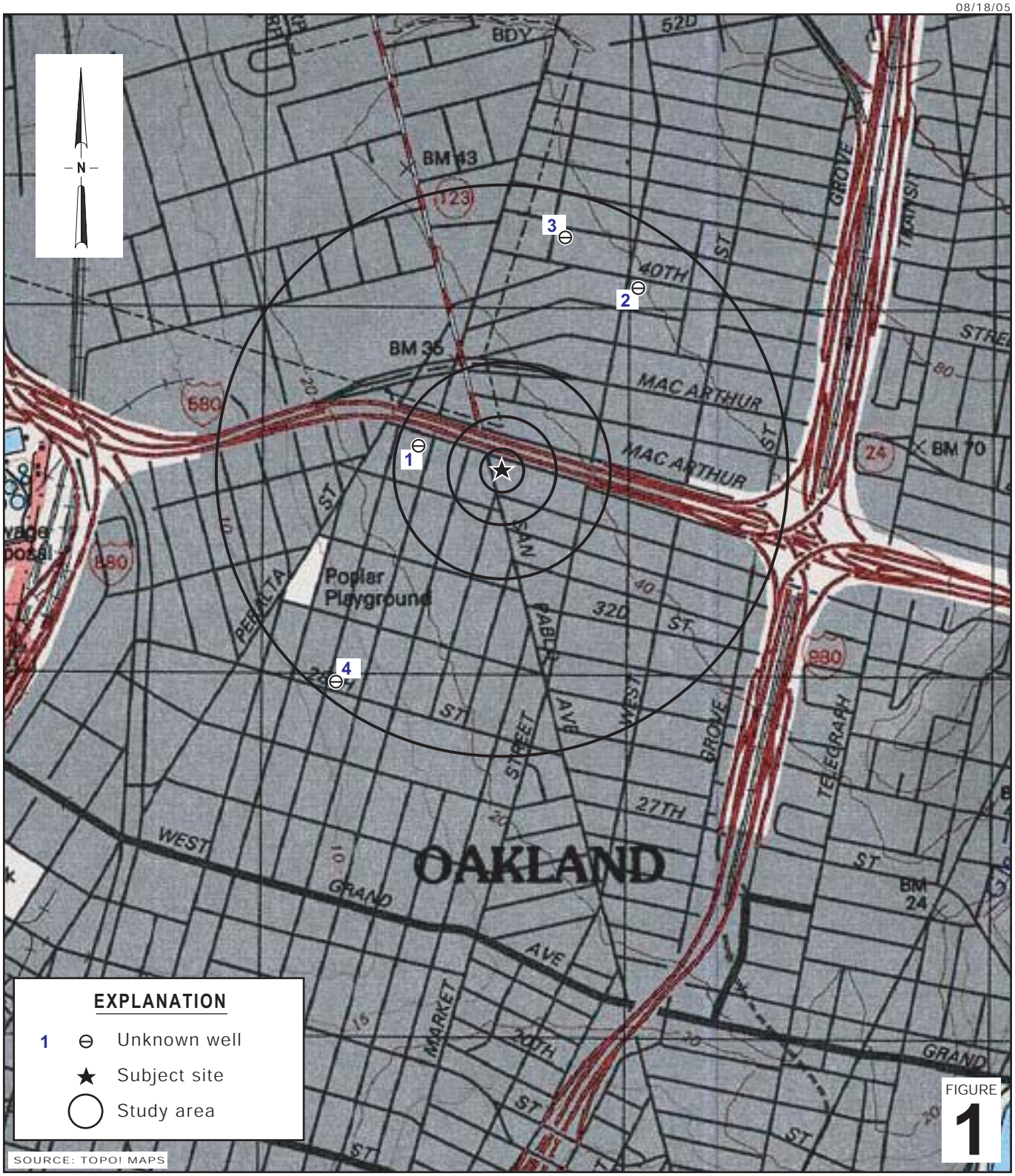

FIGURE
1

G:\OAKLAND3420SANPABLO\FIGURES\VIC-SRS-SURVEY.AI

0 1/8 1/4 1/2 1

SCALE : 1" = 1/4 MILE

Former Shell/
Current Operating Station
3420 San Pablo Avenue
Oakland, California

CAMBRIA

Vicinity Map

(1/2 Mile Radius)

31-Aug-06

Groundwater Elevation Contour and Chemical Concentration Map

July 19, 2006

EXPLANATION

- MW-1 — Monitoring well location (Shell)
- MW-3 — Destroyed monitoring well location
- P-1 — Soil sample location (6/97)
- B-1 — Soil boring location (5/89)
- MW-1 — Monitoring well location (Thrifty)
- RW-1R — Recovery well location (Thrifty)
- B-1 — Soil boring location (Thrifty)
- B-1 — Soil boring location (Thrifty, 9/87)
- SB1 — Soil boring location (Thrifty, 7/86)
- Storm drain line (SD)
- Sanitary Sewer line (SS)
- Water line (W)
- Overhead electrical line (OHE)
- Storm drain catch basin
- Fire hydrant (FH)
- Flow direction indicator
- Miscellaneous utility vault, as labeled
- Groundwater elevation contour in feet referenced to mean sea level (ft msl).
- 29.27 — Groundwater elevation in ft msl
- (10.3) — Benzene concentration in micrograms per liter (μg/L)
- (27.2) — MTBE concentration in μg/L
- NS — Not surveyed

Note: Thrifty wells surveyed to an arbitrary value, 100' above msl.

Approximate hydraulic gradient = 0.05

Scale (ft)

0 20 40 80

FIGURE **2**

Former Shell/Current Operating Station
3420 San Pablo Ave.
Oakland, California

CAMBRIA

PATH

Attachment A

Blaine Tech Services, Inc.
Groundwater Monitoring Report

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

August 21, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Second Quarter 2006 Groundwater Monitoring at
Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

Monitoring performed on July 19, 2006

Groundwater Monitoring Report **060719-DA-1**

This report covers the routine monitoring of groundwater wells at this former Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Shell Martinez Manufacturing Complex.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheet

cc: Ana Friel
Cambria Environmental Technology, Inc.
270 Perkins Street
Sonoma, CA 95476

WELL CONCENTRATIONS
Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-1	08/06/1991	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.28	10.86	NA	10.43	NA	NA
MW-1	10/23/1991	32,000	2,700	360	550	3,700	NA	NA	NA	NA	NA	NA	NA	21.28	11.05	NA	10.24	0.01	NA
MW-1	01/28/1992	14,000	1,000	106	450	1,600	NA	NA	NA	NA	NA	NA	NA	21.28	10.84	NA	10.44	NA	NA
MW-1	05/05/1992	98,000	11,000	1,200	3,500	18,000	NA	NA	NA	NA	NA	NA	NA	21.28	9.42	NA	11.86	<0.01	NA
MW-1	07/13/1992	11,000	1,100	130	740	1,300	NA	NA	NA	NA	NA	NA	NA	21.28	11.36	NA	9.92	NA	NA
MW-1	10/12/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.28	13.14	NA	8.21	0.09	NA
MW-1	01/12/1993	NA	110	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.28	7.52	NA	13.78	0.02	NA
MW-1	04/06/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.28	7.13	NA	14.16	<0.01	NA
MW-1	07/12/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.28	11.02	NA	10.27	0.01	NA
MW-1	10/13/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.28	12.18	NA	9.11	0.01	NA
MW-1	01/20/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.28	9.18	NA	12.10	0.01	NA
MW-1	04/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.28	8.72	NA	12.58	0.02	NA
MW-1	07/19/1994	17,000	420	140	530	1,300	NA	NA	NA	NA	NA	NA	NA	21.28	8.76	NA	12.52	NA	NA
MW-1	10/27/1994	23,000	1,200	130	990	960	NA	NA	NA	NA	NA	NA	NA	21.28	10.49	NA	10.79	NA	NA
MW-1	01/03/1995	31,000	610	160	1,200	5,000	NA	NA	NA	NA	NA	NA	NA	21.28	6.15	NA	15.13	NA	NA
MW-1	04/13/1995	20,000	340	42	680	2,900	NA	NA	NA	NA	NA	NA	NA	21.28	5.24	NA	16.04	NA	NA
MW-1	06/30/1995	16,000	450	62	460	1,200	NA	NA	NA	NA	NA	NA	NA	21.28	7.24	NA	14.04	NA	NA
MW-1	10/11/1995	8,400	660	47	510	850	8,000	NA	NA	NA	NA	NA	NA	21.28	9.48	NA	11.80	NA	NA
MW-1	10/13/1995	7.400	730	54	490	1,100	8,200	NA	NA	NA	NA	NA	NA	21.28	NA	NA	NA	NA	NA
MW-1	01/17/1996	24,000	570	110	820	2,900	15,000	NA	NA	NA	NA	NA	NA	21.28	6.48	NA	14.80	NA	NA
MW-1	04/10/1996	20,000	120	11	420	1,400	15,000	NA	NA	NA	NA	NA	NA	21.28	5.38	NA	15.90	NA	NA
MW-1	07/30/1996	7,900	240	22	170	300	12,000	NA	NA	NA	NA	NA	NA	21.28	7.61	NA	13.67	NA	NA
MW-1	10/17/1996	6,600	1,000	20	120	130	10,000	NA	NA	NA	NA	NA	NA	21.28	8.66	NA	12.62	NA	1.4
MW-1	01/22/1997	13,000	170	<50	330	1,200	18,000	NA	NA	NA	NA	NA	NA	21.28	5.00	NA	16.28	NA	1.6
MW-1	04/01/1997	7,900	240	26	130	200	6,400	NA	NA	NA	NA	NA	NA	21.28	6.42	NA	14.86	NA	1.4
MW-1	07/14/1997	5,000	<20	<20	59	61	9,000	NA	NA	NA	NA	NA	NA	21.28	8.92	NA	12.36	NA	1.9
MW-1	10/08/1997	3,200	180	7.6	18	6.1	11,000	NA	NA	NA	NA	NA	NA	21.28	9.43	NA	11.85	NA	4.8
MW-1	01/19/1998	8,100	39	<20	280	660	1,100	NA	NA	NA	NA	NA	NA	21.28	1.20	NA	20.08	NA	2.6
MW-1	04/28/1998	2,900	62	<10	160	370	1,200	1,200	NA	NA	NA	NA	NA	21.28	4.81	NA	16.47	NA	2.4
MW-1	09/30/1998	1,300	25	8.3	<5.0	12	2,000	NA	NA	NA	NA	NA	NA	21.05	9.90	NA	11.15	NA	1.6
MW-1	12/09/1998	21,000	240	<200	520	920	18,000	18,000	NA	NA	NA	NA	NA	21.05	12.26	NA	8.79	NA	4.3
MW-1	01/18/1999	10,600	<100	<100	471	130	48,600	50,800	NA	NA	NA	NA	NA	21.05	6.00	NA	15.05	NA	1.3

WELL CONCENTRATIONS
Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-1	04/12/1999	7,500	101	26.0	248	578	31,000	37,900	NA	NA	NA	NA	NA	21.05	4.00	NA	17.05	NA	1.2
MW-1	07/27/1999	5,420	80.1	<50.0	123	143	24,700	33,200*	NA	NA	NA	NA	NA	21.05	6.18	NA	14.87	NA	1.3
MW-1	10/14/1999	3,750	75.8	<12.5	30.3	37.0	17,200	20,600	NA	NA	NA	NA	NA	21.05	6.83	NA	14.22	NA	1.3
MW-1	01/06/2000	5,550	82.2	<5.00	128	45.4	9,410	8,200	NA	NA	NA	NA	NA	21.05	6.36	NA	14.69	NA	1.3
MW-1	04/05/2000	2,860	50.6	<10.0	98.2	36.2	4,120	3,150*	NA	NA	NA	NA	NA	21.05	3.65	NA	17.40	NA	2.0
MW-1	07/20/2000	3,600	37.9	36.0	34.2	40.4	3,140	3,430*	NA	NA	NA	NA	NA	21.05	4.11	NA	16.94	NA	1.2
MW-1	10/24/2000	2,330	32.3	<10.0	10.5	27.1	4,900	4,500	NA	NA	NA	NA	NA	21.05	5.18	NA	15.87	NA	1.4
MW-1	01/19/2001	2,000	25.9	24.9	12.5	29.7	2,610	3,070	NA	NA	NA	NA	NA	32.01	3.90	NA	28.11	NA	1.8
MW-1	04/27/2001	2,200	14	<2.0	5.3	6.8	NA	1,100	NA	NA	NA	NA	NA	32.01	4.48	NA	27.53	NA	1.5
MW-1	07/26/2001	2,600	26	2.3	<2.0	5.4	NA	890	NA	NA	NA	NA	NA	32.01	6.28	NA	25.73	NA	1.2
MW-1	10/02/2001	1,900	54	<2.0	7.8	14	NA	890	<2.0	<2.0	<2.0	450	<500	32.01	6.53	NA	25.48	NA	1.6
MW-1	01/15/2002	2,300	19	2.8	9.3	12	NA	370	NA	NA	NA	NA	NA	32.01	5.00	NA	27.01	NA	1.9
MW-1	04/17/2002	4,500	20	2.0	1.3	4.6	NA	500	NA	NA	NA	NA	NA	32.01	5.63	NA	26.38	NA	2.4
MW-1	07/11/2002	2,700	25	1.1	<1.0	2.1	NA	500	NA	NA	NA	NA	NA	32.01	6.10	NA	25.91	NA	1.5
MW-1	10/10/2002	2,200	20	1.0	1.8	3.5	NA	580	NA	NA	NA	NA	NA	32.01	6.68	NA	25.33	NA	2.5
MW-1	01/21/2003	3,100	27	12	30	14	NA	810	NA	NA	NA	NA	NA	32.01	4.35	NA	27.66	NA	1.7
MW-1	05/02/2003	4,100	36	<25	<25	<50	NA	1,000	NA	NA	NA	NA	NA	32.01	5.19	NA	26.82	NA	2.1
MW-1	07/10/2003	1,900	37	<12	<12	<25	NA	600	NA	NA	NA	NA	NA	32.01	5.61	NA	26.40	NA	NA
MW-1	10/28/2003	4,300	97	<10	10	<20	NA	1,800	NA	NA	NA	NA	NA	32.01	5.78	NA	26.23	NA	NA
MW-1	01/13/2004	3,000	53	10	29	<10	NA	510	NA	NA	NA	NA	NA	32.01	4.95	NA	27.06	NA	NA
MW-1	04/01/2004	3,000	85	29	11	15	NA	310	NA	NA	NA	NA	NA	32.01	5.05	NA	26.96	NA	NA
MW-1	07/21/2004	3,200	130	19	7.7	18	NA	410	<20	<20	<20	1,100	NA	32.01	5.90	NA	26.11	NA	NA
MW-1	10/20/2004	3,600	200	8.4	12	21	NA	320	NA	NA	NA	NA	NA	32.01	5.63	NA	26.38	NA	NA
MW-1	01/19/2005	2,800	55	<5.0	21	17	NA	170	NA	NA	NA	NA	NA	32.01	4.64	NA	27.37	NA	NA
MW-1	04/20/2005	2,600	28	<5.0	11	<10	NA	140	NA	NA	NA	NA	NA	32.01	3.75	NA	28.26	NA	NA
MW-1	07/20/2005	2,000	20	<1.0	1.6	2.3	NA	110	<4.0	<4.0	<4.0	220	NA	32.01	6.19	NA	25.82	NA	NA
MW-1	10/19/2005	2,200	21	0.80	2.1	1.9	NA	80	NA	NA	NA	NA	NA	32.01	7.20	NA	24.81	NA	NA
MW-1	01/24/2006	7,000	35.5	2.24	119	17.1	NA	80.2	NA	NA	NA	NA	NA	32.01	4.04	NA	27.97	NA	NA
MW-1	04/19/2006	2,030	10.3	1.04	2.44	<0.500	NA	27.2	NA	NA	NA	NA	NA	32.01	2.74	NA	29.27	NA	NA
MW-1	**07/19/2006**	**4,310**	**18.1**	**<0.500**	**1.48**	**<0.500**	**NA**	**34.8**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**32.01**	**4.74**	**NA**	**27.27**	**NA**	**NA**
MW-2	08/06/1991	50,000	15,000	NA	2,700	13,000	NA	NA	NA	NA	NA	NA	NA	21.56	9.72	NA	11.84	NA	NA
MW-2	10/23/1991	120,000	11,000	1,400	3,500	19,000	NA	NA	NA	NA	NA	NA	NA	21.56	10.03	NA	11.53	NA	NA

WELL CONCENTRATIONS
Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-2	01/28/1992	49,000	7,400	800	1,800	8,300	NA	NA	NA	NA	NA	NA	NA	21.56	8.78	NA	12.78	NA	NA
MW-2	05/05/1992	52,000	12,000	1,100	2,200	12,000	NA	NA	NA	NA	NA	NA	NA	21.56	7.58	NA	13.98	NA	NA
MW-2	07/13/1992	47,000	15,000	2,400	4,500	16,000	NA	NA	NA	NA	NA	NA	NA	21.56	9.63	NA	11.93	NA	NA
MW-2	10/12/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.56	11.66	NA	9.92	0.03	NA
MW-2	01/12/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.56	7.13	NA	14.44	0.01	NA
MW-2	04/06/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.56	6.40	NA	15.17	<0.01	NA
MW-2	07/12/1993	59,000	12,000	950	2,400	11,000	NA	NA	NA	NA	NA	NA	NA	21.56	8.75	NA	12.81	NA	NA
MW-2	10/13/1993	54,000	14,000	1,200	3,700	22,000	NA	NA	NA	NA	NA	NA	NA	21.56	10.28	NA	11.28	NA	NA
MW-2	01/20/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.56	NA	NA	NA	NA	NA
MW-2	04/13/1994	79,000	9,400	740	2,100	12,000	NA	NA	NA	NA	NA	NA	NA	21.56	7.35	NA	14.22	<0.01	NA
MW-2	07/19/1994	63,000	13,000	810	1,900	13,000	NA	NA	NA	NA	NA	NA	NA	21.56	8.24	NA	13.32	NA	NA
MW-2	10/27/1994	64,000	8,800	480	2,100	10,000	NA	NA	NA	NA	NA	NA	NA	21.56	10.26	NA	13.32	NA	NA
MW-2	01/03/1995	67,000	9,800	720	2,800	11,000	NA	NA	NA	NA	NA	NA	NA	21.56	6.44	NA	15.12	NA	NA
MW-2	04/13/1995	83,000	10,000	490	2,600	13,000	NA	NA	NA	NA	NA	NA	NA	21.56	5.89	NA	15.67	NA	NA
MW-2	06/30/1995	65,000	12,000	1,800	2,400	12,000	NA	NA	NA	NA	NA	NA	NA	21.56	7.41	NA	14.15	NA	NA
MW-2	10/11/1995	68,000	8,800	840	3,000	13,000	1,400	NA	NA	NA	NA	NA	NA	21.56	8.02	NA	13.54	NA	NA
MW-2	01/17/1996	79,000	12,000	640	2,700	14,000	2,200	NA	NA	NA	NA	NA	NA	21.56	7.42	NA	14.14	NA	NA
MW-2	04/10/1996	84,000	7,200	310	1,700	7,800	2,900	NA	NA	NA	NA	NA	NA	21.56	6.91	NA	14.65	NA	NA
MW-2	07/30/1996	26,000	6,800	210	1,300	5,500	4,500	NA	NA	NA	NA	NA	NA	21.56	7.63	NA	13.93	NA	NA
MW-2	10/17/1996	46,000	9,800	340	2,000	6,500	4,900	NA	NA	NA	NA	NA	NA	21.56	8.27	NA	13.29	NA	1.8
MW-2	01/22/1997	52,000	6,200	220	1,400	6,600	3,000	NA	NA	NA	NA	NA	NA	21.56	7.09	NA	14.47	NA	1.9
MW-2	04/01/1997	69,000	6,000	380	2,400	11,000	3,800	NA	NA	NA	NA	NA	NA	21.56	6.91	NA	14.65	NA	2.0
MW-2	07/14/1997	53,000	7,700	260	1,600	5,200	2,400	NA	NA	NA	NA	NA	NA	21.56	9.93	NA	11.63	NA	1.2
MW-2	10/08/1997	56,000	8,500	320	1,600	5,100	4,200	NA	NA	NA	NA	NA	NA	21.56	10.43	NA	11.13	NA	2.1
MW-2	01/19/1998	64,000	10,000	230	2,400	12,000	2,700	NA	NA	NA	NA	NA	NA	21.56	3.60	NA	17.96	NA	2.4
MW-2	04/28/1998	45,000	9,800	310	2,700	11,000	2,400	2,000	NA	NA	NA	NA	NA	21.56	4.81	NA	15.71	NA	2
MW-2	09/30/1998	42,000	7,400	200	2,600	9,800	1,800	NA	NA	NA	NA	NA	NA	21.58	7.20	NA	14.38	NA	1.6
MW-2	12/09/1998	60,000	7,000	270	1,600	7,000	2,100	NA	NA	NA	NA	NA	NA	21.58	7.11	NA	14.47	NA	4.6
MW-2	01/18/1999	45,000	7,960	151	1,750	6,410	1,310	NA	NA	NA	NA	NA	NA	21.58	6.83	NA	14.75	NA	1.8
MW-2	04/12/1999	47,400	7,680	131	1,840	6,400	<1,000	NA	NA	NA	NA	NA	NA	21.58	5.90	NA	15.68	NA	1.9
MW-2	07/27/1999	36,400	6,750	83.5	1,590	5,070	682	NA	NA	NA	NA	NA	NA	21.58	6.56	NA	15.02	NA	2.0
MW-2	10/14/1999	45,300	6,990	144	1,850	4,930	1,070	NA	NA	NA	NA	NA	NA	21.58	8.90	NA	12.68	NA	1.5
MW-2	01/06/2000	44,100	5,820	107	1,720	4,590	841	NA	NA	NA	NA	NA	NA	21.58	7.27	NA	14.31	NA	1.4

WELL CONCENTRATIONS
Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-2	04/05/2000	32,000	6,680	<100	1,770	4,030	934	NA	NA	NA	NA	NA	NA	21.58	5.32	NA	16.26	NA	1.3
MW-2	07/20/2000	32,100	5,290	68.6	1,870	3,810	254	NA	NA	NA	NA	NA	NA	21.58	5.47	NA	16.11	NA	2.9
MW-2	10/24/2000	24,400	4,680	<50.0	1,460	2,380	682	NA	NA	NA	NA	NA	NA	21.58	5.88	NA	15.70	NA	2.2
MW-2	01/19/2001	29,200	4,980	127	2,820	4,320	<500	NA	NA	NA	NA	NA	NA	32.54	5.96	NA	26.58	NA	1.4
MW-2	04/27/2001	40,000	5,400	67	2,800	5,100	NA	380	NA	NA	NA	NA	NA	32.54	5.87	NA	26.67	NA	1.1
MW-2	07/26/2001	42,000	4,700	59	2,800	4,300	NA	<250	NA	NA	NA	NA	NA	32.54	6.48	NA	26.06	NA	1.0
MW-2	10/02/2001	36,000	4,200	64	2,400	2,700	NA	<200	NA	NA	NA	NA	NA	32.54	6.65	NA	25.89	NA	1.6
MW-2	01/15/2002	39,000	4,100	46	2,200	2,300	NA	280	NA	NA	NA	NA	NA	32.54	5.81	NA	26.73	NA	1.8
MW-2	04/17/2002	30,000	3,800	44	2,100	2,100	NA	270	NA	NA	NA	NA	NA	32.54	6.03	NA	26.51	NA	1.6
MW-2	07/11/2002	34,000	3,600	18	2,700	2,200	NA	110	NA	NA	NA	NA	NA	32.54	6.49	NA	26.05	NA	2.7
MW-2	10/10/2002	26,000	2,600	19	1,900	810	NA	<100	NA	NA	NA	NA	NA	32.54	6.82	NA	25.72	NA	2.4
MW-2	01/21/2003	30,000	3,000	24	2,000	1,400	NA	140	NA	NA	NA	NA	NA	32.54	6.00	NA	26.54	NA	1.6
MW-2	05/02/2003	23,000	2,800	28	1,400	880	NA	<250	NA	NA	NA	NA	NA	32.54	5.85	NA	26.69	NA	1.7
MW-2	07/10/2003	20,000	3,800	<50	2,500	1,500	NA	180	NA	NA	NA	NA	NA	32.54	6.16	NA	26.38	NA	NA
MW-2	10/28/2003	35,000	5,400	59	2,800	1,400	NA	140	NA	NA	NA	NA	NA	32.54	6.30	NA	26.24	NA	NA
MW-2	01/13/2004	39,000	6,400	55	3,000	1,400	NA	240	NA	NA	NA	NA	NA	32.54	5.93	NA	26.61	NA	NA
MW-2	04/01/2004	29,000	4,200	<50	2,300	1,000	NA	140	NA	NA	NA	NA	NA	32.54	5.99	NA	26.55	NA	NA
MW-2	07/21/2004	43,000	3,900	<50	2,700	860	NA	93	<200	<200	<200	<500	NA	32.54	6.05	NA	26.49	NA	NA
MW-2	10/20/2004	33,000	5,100	<50	2,800	950	NA	97	NA	NA	NA	NA	NA	32.54	6.10	NA	26.44	NA	NA
MW-2	01/19/2005	27,000	3,400	<50	2,000	580	NA	120	NA	NA	NA	NA	NA	32.54	5.41	NA	27.13	NA	NA
MW-2	04/20/2005	37,000	3,400	<50	1,900	580	NA	110	NA	NA	NA	NA	NA	32.54	5.86	NA	26.68	NA	NA
MW-2	07/20/2005	33,000	3,900	<50	2,300	590	NA	86	<200	<200	<200	<500	NA	32.54	8.39	NA	24.15	NA	NA
MW-2	10/19/2005	12,000	2,100	15	1,500	430	NA	80	NA	NA	NA	NA	NA	32.54	7.96	NA	24.58	NA	NA
MW-2	01/24/2006	44,600	3,260	20.3	2,220	458	NA	107	NA	NA	NA	NA	NA	32.54	4.54	NA	28.00	NA	NA
MW-2	04/19/2006	<2,500	2,520	13.2	1,610	343	NA	104	NA	NA	NA	NA	NA	32.54	4.63	NA	27.91	NA	NA
MW-2	**07/19/2006**	**41,900**	**2,460**	**10.9**	**1,670**	**322**	**NA**	**78.2**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**32.54**	**5.48**	**NA**	**27.06**	**NA**	**NA**
MW-3	08/06/1991	430	8	1	4	15	NA	NA	NA	NA	NA	NA	NA	21.78	11.18	NA	10.60	NA	NA
MW-3	10/23/1991	390	2.10	<0.3	0.48	2	NA	NA	NA	NA	NA	NA	NA	21.78	11.69	NA	10.09	NA	NA
MW-3	01/28/1992	190	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	9.99	NA	11.79	NA	NA
MW-3	05/04/1992	190	<1	<1	<1	0.71	NA	NA	NA	NA	NA	NA	NA	21.78	9.46	NA	12.32	NA	NA
MW-3	07/20/1992	200a	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	11.29	NA	10.49	NA	NA
MW-3	10/12/1992	180a	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	13.10	NA	8.68	NA	NA

WELL CONCENTRATIONS
Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

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MW-3	01/12/1993	180	<0.5	2.3	0.9	5.6	NA	NA	NA	NA	NA	NA	NA	21.78	7.32	NA	14.46	NA	NA
MW-3	04/06/1993	280	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	7.44	NA	14.34	NA	NA
MW-3	07/12/1993	310a	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	10.62	NA	11.16	NA	NA
MW-3	10/13/1993	150	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	12.05	NA	9.73	NA	NA
MW-3	01/20/1994	180	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	9.62	NA	12.16	NA	NA
MW-3	04/13/1994	270	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	9.15	NA	12.63	NA	NA
MW-3	07/19/1994	190a	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	10.13	NA	11.65	NA	NA
MW-3	10/27/1994	160a	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	11.66	NA	10.12	NA	NA
MW-3	01/03/1995	100a	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	6.89	NA	14.89	NA	NA
MW-3	04/13/1995	120a	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	6.79	NA	14.99	NA	NA
MW-3	06/30/1995	180a	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	21.78	8.94	NA	12.84	NA	NA
MW-3	10/11/1995	150	2.2	<0.5	<0.5	<0.5	2.3	NA	NA	NA	NA	NA	NA	21.78	10.62	NA	11.16	NA	NA
MW-3	01/17/1996	120	<0.5	<0.5	<0.5	<0.5	7.8	NA	NA	NA	NA	NA	NA	21.78	7.18	NA	14.60	NA	NA
MW-3	04/10/1996	160	<0.5	<0.5	<0.5	<0.5	12	NA	NA	NA	NA	NA	NA	21.78	6.76	NA	15.02	NA	NA
MW-3	07/30/1996	57	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	21.78	9.04	NA	12.74	NA	NA
MW-3	10/17/1996	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	21.78	9.04	NA	12.74	NA	2.0
MW-3	01/22/1997	<50	<0.5	<0.5	<0.5	<0.5	3.7	NA	NA	NA	NA	NA	NA	21.78	5.03	NA	16.75	NA	2.4
MW-3	04/01/1997	71	<0.50	<0.50	<0.50	<0.50	NA b	NA	NA	NA	NA	NA	NA	21.78	8.23	NA	13.55	NA	1.6
MW-3	07/14/1997	<50	<0.50	<0.50	<0.50	1.5	NA b	NA	NA	NA	NA	NA	NA	21.78	9.09	NA	12.69	NA	1.9
MW-3	10/08/1997	73	<0.50	<0.50	<0.50	<0.50	NA b	NA	NA	NA	NA	NA	NA	21.78	10.23	NA	11.55	NA	5.5
MW-3	12/05/1997	Abandoned																	
MW-3R	04/06/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.83	9.89	NA	11.94	NA	NA
MW-3R	04/12/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	21.83	5.83	NA	16.00	NA	2.1
MW-3R	07/27/1999	<50.0	<0.500	<0.500	<0.500	<0.500	4.15	NA	NA	NA	NA	NA	NA	21.83	9.59	NA	12.24	NA	2.0
MW-3R	10/14/1999	<50.0	<0.500	<0.500	<0.500	<0.500	9.43	NA	NA	NA	NA	NA	NA	21.83	10.00	NA	11.83	NA	0.6
MW-3R	01/06/2000	78	<0.500	<0.500	<0.500	<0.500	31	NA	NA	NA	NA	NA	NA	21.83	9.71	NA	12.12	NA	0.8
MW-3R	04/05/2000	<50.0	<0.500	<0.500	<0.500	<0.500	273	2,890*	NA	NA	NA	NA	NA	21.83	6.90	NA	14.93	NA	1.5
MW-3R	07/20/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	21.83	6.94	NA	14.89	NA	1.1
MW-3R	10/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.83	8.90	NA	12.93	NA	NA
MW-3R	01/19/2001	<50.0	<0.500	<0.500	<0.500	<0.500	79.2	NA	NA	NA	NA	NA	NA	32.79	7.04	NA	25.75	NA	2.0
MW-3R	04/27/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.79	7.38	NA	25.41	NA	NA
MW-3R	07/26/2001	97	<0.50	<0.50	<0.50	<0.50	NA	200	NA	NA	NA	NA	NA	32.79	9.30	NA	23.49	NA	1.8

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Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

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MW-3R	10/02/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.79	9.41	NA	23.38	NA	NA
MW-3R	01/15/2002	55	<0.50	<0.50	<0.50	<0.50	NA	32	NA	NA	NA	NA	NA	32.79	6.05	NA	26.74	NA	0.7
MW-3R	04/17/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.79	7.70	NA	25.09	NA	NA
MW-3R	07/11/2002	110	<0.50	<0.50	<0.50	<0.50	NA	65	NA	NA	NA	NA	NA	32.79	8.76	NA	24.03	NA	2.5
MW-3R	10/10/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.79	9.65	NA	23.14	NA	NA
MW-3R	01/21/2003	65	<0.50	<0.50	<0.50	<0.50	NA	13	NA	NA	NA	NA	NA	32.79	5.21	NA	27.58	NA	1.6
MW-3R	05/02/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.79	6.08	NA	26.71	NA	NA
MW-3R	07/10/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	11	NA	NA	NA	NA	NA	32.79	8.20	NA	24.59	NA	NA
MW-3R	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.79	8.57	NA	24.22	NA	NA
MW-3R	01/13/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	3.9	NA	NA	NA	NA	NA	32.79	5.79	NA	27.00	NA	NA
MW-3R	04/01/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.79	7.22	NA	25.57	NA	NA
MW-3R	07/21/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	2.7	<2.0	<2.0	<2.0	<5.0	NA	32.79	8.55	NA	24.24	NA	NA
MW-3R	10/20/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.79	8.30	NA	24.49	NA	NA
MW-3R	01/19/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	2.0	NA	NA	NA	NA	NA	32.79	6.10	NA	26.69	NA	NA
MW-3R	04/20/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.79	6.41	NA	26.38	NA	NA
MW-3R	07/20/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	2.9	<2.0	<2.0	<2.0	<5.0	NA	32.79	8.76	NA	24.03	NA	NA
MW-3R	10/19/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.79	9.87	NA	22.92	NA	NA
MW-3R	01/24/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	32.79	5.96	NA	26.83	NA	NA
MW-3R	04/19/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.79	6.07	NA	26.72	NA	NA
MW-3R	**07/19/2006**	**70.2**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**5.43**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**32.79**	**8.07**	**NA**	**24.72**	**NA**	**NA**
MW-4	08/06/1991	1,300	28	18	68	150	NA	NA	NA	NA	NA	NA	NA	20.31	10.57	NA	9.74	NA	NA
MW-4	10/23/1991	1,900	97	6.10	38	77	NA	NA	NA	NA	NA	NA	NA	20.31	10.46	NA	9.85	NA	NA
MW-4	01/28/1992	200	7.60	<0.5	3	3.30	NA	NA	NA	NA	NA	NA	NA	20.31	9.54	NA	10.77	NA	NA
MW-4	05/04/1992	690	98	3	13	<1	NA	NA	NA	NA	NA	NA	NA	20.31	8.33	NA	11.98	NA	NA
MW-4	07/13/1992	1,500	140	2.90	17	12	NA	NA	NA	NA	NA	NA	NA	20.31	9.87	NA	10.44	NA	NA
MW-4	10/12/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	12.43	NA	8.50	0.78	NA
MW-4	01/12/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	7.12	NA	13.99	1.00	NA
MW-4	04/06/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	7.23	NA	13.84	0.95	NA
MW-4	07/12/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	10.08	NA	10.25	0.03	NA
MW-4	10/13/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	11.35	NA	9.06	0.12	NA
MW-4	01/20/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	9.06	NA	11.26	0.02	NA
MW-4	04/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	8.58	NA	11.74	0.01	NA

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Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

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MW-4	07/19/1994	12,000	230	43	230	660	NA	NA	NA	NA	NA	NA	NA	20.31	9.71	NA	10.60	NA	NA
MW-4	10/27/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	10.60	NA	9.73	0.03	NA
MW-4	01/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	5.49	NA	14.83	0.01	NA
MW-4	04/13/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	6.53	NA	13.80	0.03	NA
MW-4	06/30/1995	7,400	140	<0.5	160	350	NA	NA	NA	NA	NA	NA	NA	20.31	9.57	NA	10.74	NA	NA
MW-4	10/11/1995	3,000	29	10	100	82	9,700	NA	NA	NA	NA	NA	NA	20.31	10.30	NA	10.01	NA	NA
MW-4	01/17/1996	9,700	190	<0.5	190	410	4,500	NA	NA	NA	NA	NA	NA	20.31	6.68	NA	13.63	NA	NA
MW-4	04/10/1996	2,800	16	<0.5	22	50	6,100	NA	NA	NA	NA	NA	NA	20.31	7.90	NA	12.41	NA	NA
MW-4	07/30/1996	1,600	68	<12	58	39	8,500	NA	NA	NA	NA	NA	NA	20.31	8.73	NA	11.58	NA	2.8
MW-4	10/17/1996	4,800	120	<25	150	96	11,000	NA	NA	NA	NA	NA	NA	20.31	7.63	NA	10.34	NA	2.8
MW-4	01/22/1997	12,000	83	<20	170	240	4,300	NA	NA	NA	NA	NA	NA	20.31	5.26	NA	15.05	NA	2.6
MW-4	04/01/1997	4,800	65	<5.0	81	93	3,200	NA	NA	NA	NA	NA	NA	20.31	8.02	NA	12.29	NA	2.4
MW-4	07/14/1997	2,400	35	<10	30	20	6,000	NA	NA	NA	NA	NA	NA	20.31	10.05	NA	10.26	NA	2.0
MW-4	10/08/1997	2,900	66	<20	<20	<20	7,300	NA	NA	NA	NA	NA	NA	20.31	10.22	NA	10.09	NA	5.9
MW-4	01/19/1998	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	NA	NA	NA	NA	NA
MW-4	04/28/1998	Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.31	NA	NA	NA	NA	NA
MW-4	09/30/1998	1,300	57	8.7	58	37	3,600	NA	NA	NA	NA	NA	NA	20.92	9.31	NA	11.61	NA	2.9
MW-4	12/09/1998	3,500	130	<5.0	100	36	3,200	4,500	NA	NA	NA	NA	NA	20.92	9.30	NA	11.62	NA	2.2
MW-4	01/18/1999	7,040	321	<25.0	273	<25.0	4,830	4,660	NA	NA	NA	NA	NA	20.92	8.60	NA	12.32	NA	2.3
MW-4	04/12/1999	1,540	47.6	<10.0	24.4	<10.0	2,760	NA	NA	NA	NA	NA	NA	20.92	6.25	NA	14.67	NA	1.9
MW-4	07/27/1999	3,570	214	<25.0	58.3	31.0	5,440	7,280*	NA	NA	NA	NA	NA	20.92	9.33	NA	11.59	NA	1.9
MW-4	10/14/1999	3,920	157	<25.0	103	<25.0	6,550	8,990	NA	NA	NA	NA	NA	20.92	9.93	NA	10.99	NA	1.7
MW-4	01/06/2000	5,030	247	7.2	169	37.7	6,860	7,400	NA	NA	NA	NA	NA	20.92	9.31	NA	11.61	NA	1.7
MW-4	04/05/2000	1,870	120	<5.00	15.1	<5.00	4,400	2,890*	NA	NA	NA	NA	NA	20.92	6.00	NA	14.92	NA	1.8
MW-4	07/20/2000	6,740	114	36.4	71.9	28.2	1,900	NA	NA	NA	NA	NA	NA	20.92	6.10	NA	14.82	NA	2.1
MW-4	10/24/2000	2,120	108	8.28	12.5	<5.00	6,070	5,950	NA	NA	NA	NA	NA	20.92	8.90	NA	12.02	NA	1.1
MW-4	01/19/2001	3,330	67.2	<5.00	7.18	<5.00	3,620	4,330	NA	NA	NA	NA	NA	31.88	7.25	NA	24.63	NA	1.8
MW-4	04/27/2001	1,600	79	<10	<10	<10	NA	3,900	NA	NA	NA	NA	NA	31.88	7.41	NA	24.47	NA	1.4
MW-4	07/26/2001	2,700	140	<20	24	<20	NA	4,700	NA	NA	NA	NA	NA	31.88	8.20	NA	23.68	NA	1.8
MW-4	10/02/2001	4,600	170	<10	50	<10	NA	6,300	<10	<10	<10	2,600	<500	31.88	8.55	NA	23.33	NA	2.1
MW-4	01/15/2002	1,000	34	<5.0	<5.0	9.8	NA	2,800	NA	NA	NA	NA	NA	31.88	6.53	NA	25.35	NA	2.7
MW-4	04/17/2002	1,400	92	<10	<10	11	NA	4,100	NA	NA	NA	NA	NA	31.88	7.00	NA	24.88	NA	2.4
MW-4	07/11/2002	1,800	82	<10	<10	11	NA	4,500	NA	NA	NA	NA	NA	31.88	8.49	NA	23.39	NA	2.1

WELL CONCENTRATIONS
Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-4	10/10/2002	7,400	230	<10	45	<10	NA	6,600	NA	NA	NA	NA	NA	31.88	9.05	NA	22.83	NA	2.5
MW-4	01/21/2003	1,400	27	<2.5	<2.5	<2.5	NA	1,200	NA	NA	NA	NA	NA	31.88	6.50	NA	25.38	NA	0.4
MW-4	05/02/2003	<2,500	80	<25	<25	<50	NA	2,500	NA	NA	NA	NA	NA	31.88	6.97	NA	24.91	NA	1.3
MW-4	07/10/2003	<2,500	93	<25	<25	<50	NA	2,800	NA	NA	NA	NA	NA	31.88	7.74	NA	24.14	NA	NA
MW-4	10/28/2003	4,000	120	<10	<10	<20	NA	2,100	NA	NA	NA	NA	NA	31.88	8.43	NA	23.45	NA	NA
MW-4	01/13/2004	2,000	45	<5.0	<5.0	<10	NA	620	NA	NA	NA	NA	NA	31.88	6.75	NA	25.13	NA	NA
MW-4	04/01/2004	1,400	17	<2.5	<2.5	<5.0	NA	540	NA	NA	NA	NA	NA	31.88	6.40	NA	25.48	NA	NA
MW-4	07/21/2004	3,100	120	<2.5	11	<5.0	NA	900	<10	<10	<10	2,200	NA	31.88	8.23	NA	23.65	NA	NA
MW-4	10/20/2004	3,600	97	<2.5	9.7	<5.0	NA	470	NA	NA	NA	NA	NA	31.88	8.30	NA	23.58	NA	NA
MW-4	01/19/2005	1,600	15	<2.5	<2.5	<5.0	NA	220	NA	NA	NA	NA	NA	31.88	5.83	NA	26.05	NA	NA
MW-4	04/20/2005	1,300	8.8	<2.5	<2.5	<5.0	NA	210	NA	NA	NA	NA	NA	31.88	6.12	NA	25.76	NA	NA
MW-4	07/20/2005	1,600	34	<2.5	3.8	<5.0	NA	280	<10	<10	<10	1,100	NA	31.88	8.35	NA	23.53	NA	NA
MW-4	10/19/2005	2,400	74	1.1	7.2	<2.0	NA	360	NA	NA	NA	NA	NA	31.88	9.25	NA	22.63	NA	NA
MW-4	01/24/2006	3,290	17.2	<0.500	3.02	<0.500	NA	159	NA	NA	NA	NA	NA	31.88	6.32	NA	25.56	NA	NA
MW-4	04/19/2006	430	6.40	<0.500	0.610	<0.500	NA	134	NA	NA	NA	NA	NA	31.88	5.03	NA	26.85	NA	NA
MW-4	**07/19/2006**	**5,020**	**48.7**	**0.760**	**6.67**	**<0.500**	**NA**	**234**	**<0.500**	**<0.500**	**<0.500**	**582**	**NA**	**31.88**	**7.90**	**NA**	**23.98**	**NA**	**NA**
MW-5	08/06/1991	9,100	210	27	240	660	NA	NA	NA	NA	NA	NA	NA	20.91	10.23	NA	10.68	NA	NA
MW-5	10/23/1991	12,000	92	18	230	450	NA	NA	NA	NA	NA	NA	NA	20.91	10.89	NA	10.02	NA	NA
MW-5	01/28/1992	3,300	130	10	180	220	NA	NA	NA	NA	NA	NA	NA	20.91	8.45	NA	12.46	NA	NA
MW-5	05/04/1992	3,900	95	<12.5	260	120	NA	NA	NA	NA	NA	NA	NA	20.91	8.05	NA	12.86	NA	NA
MW-5	07/13/1992	4,100	180	12	250	73	NA	NA	NA	NA	NA	NA	NA	20.91	10.00	NA	10.91	NA	NA
MW-5	10/12/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.91	11.83	NA	9.09	0.01	NA
MW-5	01/12/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.91	6.10	NA	14.81	<0.01	NA
MW-5	04/06/1993	6,200	71	<0.5	53	150	NA	NA	NA	NA	NA	NA	NA	20.91	6.18	NA	14.73	NA	NA
MW-5	07/12/1993	3,400	130	<0.5	170	130	NA	NA	NA	NA	NA	NA	NA	20.91	9.59	NA	11.32	NA	NA
MW-5	10/13/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.91	10.80	NA	10.13	0.03	NA
MW-5	01/20/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.91	7.42	NA	13.49	0.01	NA
MW-5	04/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.91	7.05	NA	13.87	0.01	NA
MW-5	07/19/1994	11,000	180	13	180	260	NA	NA	NA	NA	NA	NA	NA	20.91	8.57	NA	12.34	NA	NA
MW-5	10/27/1994	6,900	82	<5	210	1,110	NA	NA	NA	NA	NA	NA	NA	20.91	10.14	NA	10.77	NA	NA
MW-5	01/03/1995	12,000	110	46	790	510	NA	NA	NA	NA	NA	NA	NA	20.91	5.84	NA	15.07	NA	NA
MW-5	04/13/1995	10,000	61	<20	330	140	NA	NA	NA	NA	NA	NA	NA	20.91	5.28	NA	15.63	NA	NA

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Former Shell/Current AmeriGas Service Station
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MW-5	06/30/1995	12,000	180	8.60	440	340	NA	NA	NA	NA	NA	NA	NA	20.91	7.43	NA	13.48	NA	NA
MW-5	10/11/1995	11,000	<50	<50	440	340	5,100	NA	NA	NA	NA	NA	NA	20.91	8.90	NA	12.01	NA	NA
MW-5	01/17/1996	82,000	330	120	960	1,400	820	NA	NA	NA	NA	NA	NA	20.91	6.40	NA	14.51	NA	NA
MW-5	04/10/1996	23,000	<50	<50	360	190	770	NA	NA	NA	NA	NA	NA	20.91	5.70	NA	15.21	NA	NA
MW-5	07/30/1996	38,000	3,000	<100	1,100	2,600	560	NA	NA	NA	NA	NA	NA	20.91	7.71	NA	13.20	NA	NA
MW-5	10/17/1996	13,000	36	<10	210	160	720	NA	NA	NA	NA	NA	NA	20.91	9.04	NA	11.87	NA	1.4
MW-5	01/22/1997	20,000	63	<50	380	390	650	NA	NA	NA	NA	NA	NA	20.91	4.85	NA	16.06	NA	1.6
MW-5	04/01/1997	16,000	110	<50	390	320	2,200	NA	NA	NA	NA	NA	NA	20.91	6.54	NA	14.37	NA	1.4
MW-5	07/14/1997	15,000	70	<20	220	170	450	NA	NA	NA	NA	NA	NA	20.91	8.54	NA	12.37	NA	1.8
MW-5	10/08/1997	9,100	27	11	170	57	530	NA	NA	NA	NA	NA	NA	20.91	9.09	NA	11.82	NA	4.7
MW-5	01/19/1998	9,500	92	<50	200	77	1,100	NA	NA	NA	NA	NA	NA	20.91	2.11	NA	18.80	NA	2.5
MW-5	04/28/1998	15,000	100	53	150	80	460	NA	NA	NA	NA	NA	NA	20.91	4.90	NA	16.01	NA	2.2
MW-5	09/30/1998	11,000	120	<100	240	200	<500	NA	NA	NA	NA	NA	NA	21.71	8.05	NA	13.66	NA	2.0
MW-5	12/09/1998	45,000	<200	<200	240	240	<1,000	NA	NA	NA	NA	NA	NA	21.71	8.62	NA	13.09	NA	4.7
MW-5	01/18/1999	9,120	13.8	<2.50	315	74.5	131	NA	NA	NA	NA	NA	NA	21.71	6.75	NA	14.96	NA	2.1
MW-5	04/12/1999	16,200	80.9	<50.0	163	<50.0	8,310	NA	NA	NA	NA	NA	NA	21.71	4.80	NA	16.91	NA	2.3
MW-5	07/27/1999	6,820	<5.00	<5.00	99.7	<5.00	216	NA	NA	NA	NA	NA	NA	21.71	6.25	NA	15.46	NA	2.1
MW-5	10/14/1999	10,800	47.8	<12.5	313	23.1	232	NA	NA	NA	NA	NA	NA	21.71	6.93	NA	14.78	NA	2.8
MW-5	01/06/2000	9,920	39.8	15.4	220	69.6	478	NA	NA	NA	NA	NA	NA	21.71	7.52	NA	14.19	NA	2.9
MW-5	04/05/2000	8,370	68.3	20.1	40.2	<10.0	1,570	NA	NA	NA	NA	NA	NA	21.71	5.31	NA	16.40	NA	0.4
MW-5	07/20/2000	15,500	60.5	181	104	108	460	NA	NA	NA	NA	NA	NA	21.71	5.40	NA	16.31	NA	1.7
MW-5	10/24/2000	5,170	24.3	12.6	16.5	9.79	130	NA	NA	NA	NA	NA	NA	21.71	5.59	NA	16.12	NA	1.3
MW-5	01/19/2001	4,000	<5.00	17.4	88.1	22.6	371	NA	NA	NA	NA	NA	NA	32.67	5.05	NA	27.62	NA	1.0
MW-5	04/27/2001	3,100	<1.0	<1.0	2.6	1.3	NA	210	NA	NA	NA	NA	NA	32.67	5.38	NA	27.29	NA	1.3
MW-5	07/26/2001	11,000	1.4	<1.0	13	2.2	NA	46	NA	NA	NA	NA	NA	32.67	7.17	NA	25.50	NA	1.6
MW-5	10/02/2001	5,300	6.2	3.4	60	11	NA	<100	NA	NA	NA	NA	NA	32.67	7.86	NA	24.81	NA	2.2
MW-5	01/15/2002	3,800	1.0	<0.50	1.7	0.60	NA	120	NA	NA	NA	NA	NA	32.67	4.35	NA	28.32	NA	1.7
MW-5	04/17/2002	4,600	0.61	<0.50	1.5	<0.50	NA	140	NA	NA	NA	NA	NA	32.67	6.04	NA	26.63	NA	0.5
MW-5	07/11/2002	7,200	1.8	0.58	5.9	0.78	NA	130	NA	NA	NA	NA	NA	32.67	6.72	NA	25.95	NA	4.2
MW-5	10/10/2002	4,300	3.2	<1.0	3.5	<1.0	NA	86	NA	NA	NA	NA	NA	32.67	6.99	NA	25.68	NA	2.5
MW-5	01/21/2003	4,300	2.4	<0.50	7.8	0.67	NA	170	NA	NA	NA	NA	NA	32.67	5.09	NA	27.58	NA	0.5
MW-5	05/02/2003	3,600 d	<10	<10	<10	<20	NA	170	NA	NA	NA	NA	NA	32.67	5.14	NA	27.53	NA	0.05
MW-5	07/10/2003	2,700	2.1	<1.0	4.8	<2.0	NA	48	NA	NA	NA	NA	NA	32.67	5.68	NA	26.99	NA	NA

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Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

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MW-5	10/28/2003	7,500	<5.0	<5.0	11	<10	NA	63	NA	NA	NA	NA	NA	32.67	5.79	NA	26.88	NA	NA
MW-5	01/13/2004	3,800	<2.5	<2.5	6.9	<5.0	NA	140	NA	NA	NA	NA	NA	32.67	4.69	NA	27.98	NA	NA
MW-5	04/01/2004	3,800	<5.0	<5.0	<5.0	<10	NA	180	NA	NA	NA	NA	NA	32.67	5.60	NA	27.07	NA	NA
MW-5	07/21/2004	2,500	<5.0	<5.0	<5.0	<10	NA	85	<20	<20	<20	59	NA	32.67	6.50	NA	26.17	NA	NA
MW-5	10/20/2004	4,900	<5.0	<5.0	<5.0	<10	NA	120	NA	NA	NA	NA	NA	32.67	6.87	NA	25.80	NA	NA
MW-5	01/19/2005	3,200	<5.0	<5.0	<5.0	<10	NA	110	NA	NA	NA	NA	NA	32.67	4.73	NA	27.94	NA	NA
MW-5	04/20/2005	3,300	<5.0	<5.0	<5.0	<10	NA	53	NA	NA	NA	NA	NA	32.67	5.29	NA	27.38	NA	NA
MW-5	07/20/2005	2,100	<1.0	<1.0	1.0	<2.0	NA	110	<4.0	<4.0	<4.0	51	NA	32.67	7.00	NA	25.67	NA	NA
MW-5	10/19/2005	2,900	1.7	<1.0	2.8	<2.0	NA	140	NA	NA	NA	NA	NA	32.67	8.91	NA	23.76	NA	NA
MW-5	01/24/2006	4,890	0.670	2.41	4.89	<0.500	NA	37.9	NA	NA	NA	NA	NA	32.67	4.90	NA	27.77	NA	NA
MW-5	04/19/2006	5,010	0.710	1.26	1.09	<0.500	NA	67.1	NA	NA	NA	NA	NA	32.67	3.46	NA	29.21	NA	NA
MW-5	**07/19/2006**	**9,180**	**<0.500**	**<0.500**	**0.790**	**<0.500**	**NA**	**2.92 g**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**32.67**	**5.32**	**NA**	**27.35**	**NA**	**NA**
MW-6	08/06/1991	28,000	1,400	200	1,300	4,200	NA	NA	NA	NA	NA	NA	NA	22.32	10.61	NA	11.71	NA	NA
MW-6	10/23/1991	53,000	1,400	230	1,800	6,700	NA	NA	NA	NA	NA	NA	NA	22.32	11.68	NA	10.64	NA	NA
MW-6	01/28/1992	87,000	1,200	470	2,000	6,600	NA	NA	NA	NA	NA	NA	NA	22.32	8.90	NA	13.42	NA	NA
MW-6	05/05/1992	230,000	<500	<500	3,200	11,000	NA	NA	NA	NA	NA	NA	NA	22.32	8.01	NA	14.31	NA	NA
MW-6	07/13/1992	2,700,000	<2,500	3,500	14,000	36,000	NA	NA	NA	NA	NA	NA	NA	22.32	10.77	NA	11.55	NA	NA
MW-6	10/12/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.32	8.68	NA	9.34	0.48	NA
MW-6	01/12/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.32	6.40	NA	15.92	<0.01	NA
MW-6	04/06/1993	320,000	2,500	14,000	980	14,000	NA	NA	NA	NA	NA	NA	NA	22.32	5.93	NA	16.39	NA	NA
MW-6	07/12/1993	31,000	1,100	4,500	150	4,500	NA	NA	NA	NA	NA	NA	NA	22.32	10.25	NA	12.07	NA	NA
MW-6	10/13/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.32	12.28	NA	10.20	0.20	NA
MW-6	01/20/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.32	9.14	NA	13.20	0.02	NA
MW-6	04/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.32	7.67	NA	14.66	0.01	NA
MW-6	07/19/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.32	10.07	NA	12.31	0.07	NA
MW-6	10/27/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.32	11.84	NA	10.57	0.11	NA
MW-6	01/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.32	7.80	NA	14.54	0.02	NA
MW-6	04/13/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.32	5.77	NA	16.57	0.02	NA
MW-6	06/30/1995	1,100,000	6,600	6,100	12,000	29,000	NA	NA	NA	NA	NA	NA	NA	22.32	7.78	NA	14.54	NA	NA
MW-6	10/11/1995	30,000	130	<50	1,400	4,200	710	NA	NA	NA	NA	NA	NA	22.32	10.06	NA	12.26	NA	NA
MW-6	01/17/1996	450,000	510	1,400	2,700	11,000	630	NA	NA	NA	NA	NA	NA	22.32	6.91	NA	15.41	NA	NA
MW-6	04/10/1996	22,000	47	<10	350	860	<50	NA	NA	NA	NA	NA	NA	22.32	5.92	NA	16.40	NA	NA

WELL CONCENTRATIONS
Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-6	07/30/1996	38,000	3,000	<100	1,100	2,600	560	NA	NA	NA	NA	NA	NA	22.32	8.97	NA	13.35	NA	NA
MW-6	10/17/1996	34,000	470	<100	1,300	3,900	<500	NA	NA	NA	NA	NA	NA	22.32	9.87	NA	12.45	NA	1.0
MW-6	01/22/1997	26,000	<100	<100	600	1,700	<500	NA	NA	NA	NA	NA	NA	22.32	4.43	NA	17.89	NA	1.3
MW-6	04/01/1997	30,000	96	33	840	2,600	190	NA	NA	NA	NA	NA	NA	22.32	6.84	NA	15.48	NA	1.4
MW-6	07/14/1997	29,000	200	<100	690	2,000	<500	NA	NA	NA	NA	NA	NA	22.32	10.30	NA	12.02	NA	2.3
MW-6	10/08/1997	55,000	500	110	640	1,500	900	NA	NA	NA	NA	NA	NA	22.32	10.46	NA	11.86	NA	0.0
MW-6	12/05/1997	Abandoned																	
MW-6R	04/06/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.19	12.13	NA	10.06	NA	NA
MW-6R	04/12/1999	26,100	1,750	68.5	2,160	4,450	765	NA	NA	NA	NA	NA	NA	22.19	6.10	NA	16.09	NA	2.4
MW-6R	07/27/1999	25,600	1,190	30.5	1,810	3,030	163	NA	NA	NA	NA	NA	NA	22.19	8.60	NA	13.59	NA	2.5
MW-6R	10/14/1999	21,400	999	<50.0	1,400	1,680	<500	NA	NA	NA	NA	NA	NA	22.19	9.35	NA	12.84	NA	2.0
MW-6R	01/06/2000	17,800	1,440	<50.0	1,310	2,340	301	NA	NA	NA	NA	NA	NA	22.19	9.18	NA	13.01	NA	2.1
MW-6R	04/05/2000	24,400	1,470	63.1	1,750	3,590	496	NA	NA	NA	NA	NA	NA	22.19	6.26	NA	15.93	NA	0.4
MW-6R	07/20/2000	17,200	1,070	42.9	1,260	2,490	725	NA	NA	NA	NA	NA	NA	22.19	6.79	NA	15.40	NA	2.6
MW-6R	10/24/2000	17,200	1,890	107	869	1,620	1,320	NA	NA	NA	NA	NA	NA	22.19	7.40	NA	14.79	NA	1.1
MW-6R	01/19/2001	15,000	1,120	40.2	1,240	2,230	1,670	NA	NA	NA	NA	NA	NA	33.15	6.16	NA	26.99	NA	1.4
MW-6R	04/27/2001	25,000	1,300	24	1,300	2,400	NA	400	NA	NA	NA	NA	NA	33.15	6.93	NA	26.22	NA	1.0
MW-6R	07/26/2001	31,000	1,500	31	1,800	3,000	NA	370	NA	NA	NA	NA	NA	33.15	9.12	NA	24.03	NA	1.4
MW-6R	10/02/2001	28,000	1,100	28	1,800	2,800	NA	160	NA	NA	NA	NA	NA	33.15	8.88	NA	24.27	NA	2.1
MW-6R	01/15/2002	17,000	1,400	19	900	1,500	NA	650	NA	NA	NA	NA	NA	33.15	5.46	NA	27.69	NA	2.1
MW-6R	04/17/2002	33,000	1,600	33	1,700	3,100	NA	220	NA	NA	NA	NA	NA	33.15	7.68	NA	25.47	NA	2.2
MW-6R	07/11/2002	25,000	1,200	21	1,300	1,900	NA	240	NA	NA	NA	NA	NA	33.15	8.75	NA	24.40	NA	1.6
MW-6R	10/10/2002	83,000 c	1,400	34	2,000	4,400	NA	290	NA	NA	NA	NA	NA	33.15	9.27	NA	23.88	NA	1.0
MW-6R	01/21/2003	20,000	1,200	18	1,100	1,700	NA	340	NA	NA	NA	NA	NA	33.15	6.95	NA	26.20	NA	1.2
MW-6R	05/02/2003	28,000	1,600	32	1,600	2,400	NA	300	NA	NA	NA	NA	NA	33.15	7.50	NA	25.65	NA	1.6
MW-6R	07/10/2003	19,000	1,600	<25	1,400	2,000	NA	730	NA	NA	NA	NA	NA	33.15	8.60	e	24.55	NA	NA
MW-6R	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	33.15	8.91	8.65	24.45	0.26	NA
MW-6R	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	33.15	8.47	8.32	24.80	0.15	NA
MW-6R	01/13/2004	87,000	1,300	<50	3,300	6,700	NA	160	NA	NA	NA	NA	NA	33.15	6.52	NA	26.63	NA	NA
MW-6R	04/01/2004	39,000	1,300	<50	2,400	3,500	NA	160	NA	NA	NA	NA	NA	33.15	6.90	NA	26.25	NA	NA
MW-6R	07/21/2004	51,000	970	<50	3,200	6,700	NA	120	<200	<200	<200	<500	NA	33.15	8.40	NA	24.75	NA	NA
MW-6R	10/20/2004	140,000	1,700	<50	4,300	7,400	NA	210	NA	NA	NA	NA	NA	33.15	8.61	NA	24.54	<.01	NA

WELL CONCENTRATIONS
Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

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MW-6R	01/19/2005	44,000	1,300	<50	2,700	3,300	NA	140	NA	NA	NA	NA	NA	33.15	6.11	NA	27.04	NA	NA
MW-6R	04/20/2005	26,000	340	<50	800	920	NA	<50	NA	NA	NA	NA	NA	33.15	7.01	NA	26.14	NA	NA
MW-6R	07/20/2005	35,000	640	<50	2,000	2,200	NA	83	<200	<200	<200	<500	NA	33.15	8.64	NA	24.51	NA	NA
MW-6R	10/19/2005	57,000	1,100	<50	2,600	2,400	NA	100	NA	NA	NA	NA	NA	33.15	10.10	NA	23.05	NA	NA
MW-6R	01/24/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	33.15	5.95	5.91	27.23	0.04	NA
MW-6R	04/19/2006	62,200	1,040	9.41	1,430	1,280	NA	130	NA	NA	NA	NA	NA	33.15	4.95	4.94	28.21	0.01	NA
MW-6R	**07/19/2006**	**33,500**	**1,370**	**6.34**	**878**	**393**	**NA**	**362 g**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**33.15**	**7.74**	**NA**	**25.41**	**NA**	**NA**
MW-7	08/06/1991	13,000	4,300	76	770	730	NA	NA	NA	NA	NA	NA	NA	20.36	8.00	NA	12.36	NA	NA
MW-7	10/23/1991	18,000	3,200	31	660	770	NA	NA	NA	NA	NA	NA	NA	20.36	8.16	NA	12.20	NA	NA
MW-7	01/28/1992	5,000	1,200	<10	220	54	NA	NA	NA	NA	NA	NA	NA	20.36	7.11	NA	13.25	NA	NA
MW-7	05/05/1992	9,500	3,100	72	620	880	NA	NA	NA	NA	NA	NA	NA	20.36	6.47	NA	13.89	NA	NA
MW-7	07/13/1992	20,000	4,200	130	1,600	1,100	NA	NA	NA	NA	NA	NA	NA	20.36	7.73	NA	12.63	NA	NA
MW-7	10/12/1992	16,000	2,500	170	560	170	NA	NA	NA	NA	NA	NA	NA	20.36	9.97	NA	11.68	NA	NA
MW-7	01/12/1993	15,000	2,300	<50	690	440	NA	NA	NA	NA	NA	NA	NA	20.36	6.26	NA	14.10	NA	NA
MW-7	04/06/1993	26,000	5,400	<0.5	1,200	3,000	NA	NA	NA	NA	NA	NA	NA	20.36	5.92	NA	14.44	NA	NA
MW-7	07/12/1993	10,000	3,000	100	510	530	NA	NA	NA	NA	NA	NA	NA	20.36	7.27	NA	13.09	NA	NA
MW-7	10/13/1993	59,000	13,000	4,400	4,400	20,000	NA	NA	NA	NA	NA	NA	NA	20.36	9.40	NA	10.96	NA	NA
MW-7	01/20/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	7.03	NA	13.37	0.05	NA
MW-7	04/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	6.56	NA	13.93	0.16	NA
MW-7	07/19/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	6.91	NA	13.61	0.20	NA
MW-7	10/27/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	8.28	NA	12.11	0.04	NA
MW-7	01/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	6.48	NA	13.90	0.02	NA
MW-7	04/13/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	6.54	NA	13.84	0.02	NA
MW-7	06/30/1995	900,000	11,000	8,500	14,000	52,000	NA	NA	NA	NA	NA	NA	NA	20.36	7.08	NA	13.28	NA	NA
MW-7	10/11/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	7.88	NA	12.51	0.04	NA
MW-7	01/17/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	7.26	NA	13.13	0.04	NA
MW-7	04/10/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	6.98	NA	13.42	0.05	NA
MW-7	07/30/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	7.34	NA	13.04	0.03	NA
MW-7	10/17/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	7.63	NA	12.75	0.02	NA
MW-7	01/22/1997	56,000	2,000	520	1,400	8,400	1,800	NA	NA	NA	NA	NA	NA	20.36	6.46	NA	13.90	NA	0.5
MW-7	04/01/1997	66,000	3,600	460	2,400	10,000	2,300	NA	NA	NA	NA	NA	NA	20.36	6.97	NA	13.39	NA	1.6
MW-7	07/14/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.36	8.90	NA	11.48	0.03	NA

WELL CONCENTRATIONS
Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

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MW-7	10/08/1997	68,000	3,200	470	2,400	9,700	3,300	NA	NA	NA	NA	NA	NA	20.36	9.21	NA	11.15	0.01	2.1
MW-7	01/19/1998	44,000	1,800	220	1,700	7,800	1,600	NA	NA	NA	NA	NA	NA	20.36	4.65	NA	15.71	NA	1.6
MW-7	04/28/1998	82,000	1,500	<500	1,200	8,900	<2,500	NA	NA	NA	NA	NA	NA	20.36	6.53	NA	13.83	NA	1.3
MW-7	09/30/1998	41,000	2,300	290	2,200	7,000	1,400	NA	NA	NA	NA	NA	NA	20.35	5.59	NA	14.76	NA	1.4
MW-7	12/09/1998	31,000	530	130	1,100	4,300	<500	NA	NA	NA	NA	NA	NA	20.35	5.91	NA	14.44	NA	4.9
MW-7	01/18/1999	35,300	975	175	1,360	5,750	256	NA	NA	NA	NA	NA	NA	20.35	5.02	NA	15.33	NA	1.2
MW-7	04/12/1999	43,300	728	161	1,820	6,190	<500	NA	NA	NA	NA	NA	NA	20.35	4.57	NA	15.78	NA	1.3
MW-7	07/27/1999	36,600	863	68.3	1,540	4,370	593	NA	NA	NA	NA	NA	NA	20.35	5.36	NA	14.99	NA	1.2
MW-7	10/14/1999	65,600	1,140	157	2,230	7,060	1,090	NA	NA	NA	NA	NA	NA	20.35	5.87	NA	14.48	NA	1.8
MW-7	01/06/2000	57,100	1,060	142	1,540	5,980	634	NA	NA	NA	NA	NA	NA	20.35	6.12	NA	14.23	NA	1.8
MW-7	04/05/2000	36,500	843	<100	1,460	4,220	1,140	NA	NA	NA	NA	NA	NA	20.35	4.87	NA	15.48	NA	1.4
MW-7	07/20/2000	28,400	263	251	457	1,300	690	NA	NA	NA	NA	NA	NA	20.35	5.01	NA	15.34	NA	1.7
MW-7	10/24/2000	33,500	464	<200	1,600	3,830	<1,000	NA	NA	NA	NA	NA	NA	20.35	4.17	NA	16.18	NA	1.5
MW-7	01/19/2001	1,860,000	<2,000	<2,000	<2,000	5,790	<10,000	NA	NA	NA	NA	NA	NA	31.31	5.18	NA	26.13	NA	1.2
MW-7	04/27/2001	31,000	150	20	1,400	3,000	NA	190	NA	NA	NA	NA	NA	31.31	4.99	NA	26.32	NA	1.4
MW-7	07/26/2001	30,000	340	20	1,500	2,600	NA	380	NA	NA	NA	NA	NA	31.31	6.20	NA	25.11	NA	1.1
MW-7	10/02/2001	38,000	480	9.0	970	2,600	NA	300	NA	NA	NA	NA	NA	31.31	6.45	NA	24.86	NA	1.5
MW-7	01/15/2002	33,000	160	6.6	810	1,300	NA	130	NA	NA	NA	NA	NA	31.31	4.31	NA	27.00	NA	2.0
MW-7	04/17/2002	28,000	160	6.1	1,000	1,700	NA	140	NA	NA	NA	NA	NA	31.31	4.12	NA	27.19	NA	1.2
MW-7	07/11/2002	26,000	200	<5.0	830	1,300	NA	170	NA	NA	NA	NA	NA	31.31	5.90	NA	25.41	NA	3.0
MW-7	10/10/2002	95,000 c	380	11	1,500	3,900	NA	330	NA	NA	NA	NA	NA	31.31	6.32	NA	24.99	NA	2.9
MW-7	01/21/2003	18,000	100	2.6	530	780	NA	96	NA	NA	NA	NA	NA	31.31	3.04	NA	28.27	NA	0.9
MW-7	05/02/2003	23,000	99	<10	490	620	NA	<100	NA	NA	NA	NA	NA	31.31	3.45	NA	27.86	NA	0.91
MW-7	07/10/2003	18,000	200	<5.0	460	1,100	NA	52	NA	NA	NA	NA	NA	31.31	4.59	NA	26.72	NA	NA
MW-7	10/28/2003	37,000	290	<10	830	1,200	NA	98	NA	NA	NA	NA	NA	31.31	4.97	NA	26.34	NA	NA
MW-7	01/13/2004	22,000	94	<10	410	680	NA	97	NA	NA	NA	NA	NA	31.31	4.55	NA	26.76	NA	NA
MW-7	04/01/2004	24,000	250	<10	440	660	NA	210	NA	NA	NA	NA	NA	31.31	4.91	NA	26.40	NA	NA
MW-7	07/21/2004	21,000	440	<10	460	640	NA	110	<40	<40	<40	<100	NA	31.31	4.58	NA	26.73	NA	NA
MW-7	10/20/2004	23,000	430	<10	410	640	NA	40	NA	NA	NA	NA	NA	31.31	1.95	NA	29.36	NA	NA
MW-7	01/19/2005	17,000	97	<10	240	370	NA	150	NA	NA	NA	NA	NA	31.31	3.91	NA	27.40	NA	NA
MW-7	04/20/2005	18,000	160	<10	260	320	NA	80	NA	NA	NA	NA	NA	31.31	4.64	NA	26.67	NA	NA
MW-7	07/20/2005	15,000	800	<10	200	250	NA	660	<40	<40	<40	290	NA	31.31	6.29	NA	25.02	NA	NA
MW-7	10/19/2005	12,000	1,200	<5.0	120	150	NA	760	NA	NA	NA	NA	NA	31.31	7.25	NA	24.06	NA	NA

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3420 San Pablo Avenue
Oakland, CA

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MW-7	01/24/2006	24,900	604	3.14	135	216	NA	259	NA	NA	NA	NA	NA	31.31	4.50	NA	26.81	NA	NA
MW-7	04/19/2006	135,000	378	1.82	66.0	177	NA	74.0	NA	NA	NA	NA	NA	31.31	3.74	NA	27.57	NA	NA
MW-7	**07/19/2006**	**10,600**	**33.0**	**<0.500**	**13.0**	**27.5**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**31.31**	**3.77**	**NA**	**27.54**	**NA**	**NA**
MW-8	08/06/1991	32,000	3,700	1,100	1,400	6,100	NA	NA	NA	NA	NA	NA	NA	20.95	9.60	NA	11.35	NA	NA
MW-8	10/23/1991	63,000	4,800	1,300	1,300	6,900	NA	NA	NA	NA	NA	NA	NA	20.95	9.73	NA	11.22	NA	NA
MW-8	01/28/1992	32,000	1,900	750	1,400	6,300	NA	NA	NA	NA	NA	NA	NA	20.95	7.72	NA	13.23	NA	NA
MW-8	05/05/1992	180,000	2,200	2,000	2,700	13,000	NA	NA	NA	NA	NA	NA	NA	20.95	6.48	NA	14.47	NA	NA
MW-8	07/13/1992	56,000	4,500	1,500	2,700	9,100	NA	NA	NA	NA	NA	NA	NA	20.95	8.55	NA	12.40	NA	NA
MW-8	10/12/1992	34,000	2,400	550	1,400	6,400	NA	NA	NA	NA	NA	NA	NA	20.95	9.97	NA	10.98	NA	NA
MW-8	01/12/1993	110,000	2,100	1,200	2,400	12,000	NA	NA	NA	NA	NA	NA	NA	20.95	6.94	NA	14.01	NA	NA
MW-8	04/06/1993	38,000	2,500	840	1,100	4,900	NA	NA	NA	NA	NA	NA	NA	20.95	5.72	NA	15.23	NA	NA
MW-8	07/12/1993	27,000	2,800	990	1,200	5,300	NA	NA	NA	NA	NA	NA	NA	20.95	7.65	NA	13.30	NA	NA
MW-8	10/13/1993	32,000	3,300	1,300	1,600	8,400	NA	NA	NA	NA	NA	NA	NA	20.95	8.25	NA	12.70	NA	NA
MW-8	01/20/1994	78,000	1,900	670	1,300	6,600	NA	NA	NA	NA	NA	NA	NA	20.95	7.25	NA	13.70	NA	NA
MW-8	04/13/1994	41,000	1,300	720	1,200	6,000	NA	NA	NA	NA	NA	NA	NA	20.95	7.12	NA	13.83	NA	NA
MW-8	07/19/1994	140,000	1,800	1,400	2,000	9,000	NA	NA	NA	NA	NA	NA	NA	20.95	7.43	NA	13.52	NA	NA
MW-8	10/27/1994	32,000	1,200	670	1,200	5,700	NA	NA	NA	NA	NA	NA	NA	20.95	7.55	NA	13.40	NA	NA
MW-8	01/03/1995	38,000	1,000	700	1,500	7,500	NA	NA	NA	NA	NA	NA	NA	20.95	6.04	NA	14.91	NA	NA
MW-8	04/13/1995	31,000	1,200	570	1,000	5,300	NA	NA	NA	NA	NA	NA	NA	20.95	5.04	NA	15.91	NA	NA
MW-8	06/30/1995	110,000	2,000	1,500	2,000	9,700	NA	NA	NA	NA	NA	NA	NA	20.95	5.72	NA	15.23	NA	NA
MW-8	10/11/1995	36,000	170	60	1,300	6,300	510	NA	NA	NA	NA	NA	NA	20.95	7.06	NA	13.89	NA	NA
MW-8	01/17/1996	38,000	1,000	520	1,100	6,200	950	NA	NA	NA	NA	NA	NA	20.95	5.84	NA	15.11	NA	NA
MW-8	04/10/1996	54,000	650	260	850	4,700	<250	NA	NA	NA	NA	NA	NA	20.95	5.03	NA	15.92	NA	NA
MW-8	07/30/1996	33,000	780	330	830	4,200	1,700	NA	NA	NA	NA	NA	NA	20.95	6.36	NA	14.59	NA	NA
MW-8	10/17/1996	35,000	750	300	1,100	5,000	1,200	NA	NA	NA	NA	NA	NA	20.95	5.94	NA	15.01	NA	1.6
MW-8	01/22/1997	25,000	260	78	420	2,400	120	NA	NA	NA	NA	NA	NA	20.95	5.93	NA	15.02	NA	1.8
MW-8	04/01/1997	22,000	680	180	550	2,500	260	NA	NA	NA	NA	NA	NA	20.95	6.24	NA	14.71	NA	1.8
MW-8	07/14/1997	29,000	870	200	850	3,100	500	NA	NA	NA	NA	NA	NA	20.95	8.59	NA	12.36	NA	1.4
MW-8	10/08/1997	27,000	1,000	190	960	3,000	170	NA	NA	NA	NA	NA	NA	20.95	9.04	NA	11.91	NA	4.6
MW-8	01/19/1998	21,000	660	160	740	3,300	170	NA	NA	NA	NA	NA	NA	20.95	3.34	NA	17.61	NA	2.2
MW-8	04/28/1998	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.95	NA	NA	NA	NA	NA
MW-8	09/30/1998	19,000	370	230	880	3,800	410	NA	NA	NA	NA	NA	NA	21.15	7.00	NA	14.15	NA	1.2

WELL CONCENTRATIONS
Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-8	12/09/1998	1,400	92	90	74	260	<250	NA	NA	NA	NA	NA	NA	21.15	6.38	NA	14.77	NA	3.6
MW-8	01/18/1999	317	<0.500	<0.500	3.04	0.984	3.92	NA	NA	NA	NA	NA	NA	21.15	1.85	NA	19.30	NA	2.0
MW-8	04/12/1999	8,300	35.6	24.4	144	466	<100	NA	NA	NA	NA	NA	NA	21.15	3.65	NA	17.50	NA	1.6
MW-8	07/27/1999	12,700	<5.00	5.47	281	1,130	50.3	NA	NA	NA	NA	NA	NA	21.15	5.00	NA	16.15	NA	1.4
MW-8	10/14/1999	11,900	86.7	16.9	210	469	<100	NA	NA	NA	NA	NA	NA	21.15	5.95	NA	15.20	NA	1.2
MW-8	01/06/2000	5,930	65	12.4	106	129	203.0	NA	NA	NA	NA	NA	NA	21.15	6.19	NA	14.96	NA	1.3
MW-8	04/05/2000	6,770	100	<50.0	61.3	150	322	NA	NA	NA	NA	NA	NA	21.15	5.14	NA	16.01	NA	2.1
MW-8	07/20/2000	28,900	109	307	119	235	337	NA	NA	NA	NA	NA	NA	21.15	5.21	NA	15.94	NA	2.1
MW-8	10/24/2000	8,620	99.0	12.8	152	366	225	NA	NA	NA	NA	NA	NA	21.15	3.11	NA	18.04	NA	1.0
MW-8	01/19/2001	5,590	49.4	6.50	26.0	57.4	99.5	NA	NA	NA	NA	NA	NA	32.11	5.35	NA	26.76	NA	1.8
MW-8	04/27/2001	3,800	<0.50	<0.50	14	31	NA	<5.0	NA	NA	NA	NA	NA	32.11	4.58	NA	27.53	NA	0.7
MW-8	07/26/2001	4,400	0.88	0.59	7.0	14	NA	<5.0	NA	NA	NA	NA	NA	32.11	5.83	NA	26.28	NA	0.9
MW-8	10/02/2001	1,800	9.8	<0.50	23	16	NA	<5.0	NA	NA	NA	NA	NA	32.11	6.50	NA	25.61	NA	1.2
MW-8	01/15/2002	2,700	1.2	1.5	0.93	1.7	NA	12	NA	NA	NA	NA	NA	32.11	5.07	NA	27.04	NA	1.6
MW-8	04/17/2002	3,200	2.2	<1.0	9.0	14	NA	<10	NA	NA	NA	NA	NA	32.11	3.80	NA	28.31	NA	1.0
MW-8	07/11/2002	6,500	23	1.0	12	19	NA	<10	NA	NA	NA	NA	NA	32.11	6.29	NA	25.82	NA	1.9
MW-8	10/10/2002	1,900	5.3	<0.50	30	33	NA	7.6	NA	NA	NA	NA	NA	32.11	4.32	NA	27.79	NA	2.4
MW-8	01/21/2003	3,700	1.4	<1.0	3.9	6.6	NA	<10	NA	NA	NA	NA	NA	32.11	5.57	NA	26.54	NA	0.6
MW-8	05/02/2003	3,900 d	<5.0	<5.0	<5.0	<10	NA	<50	NA	NA	NA	NA	NA	32.11	1.67	NA	30.44	NA	0.23
MW-8	07/10/2003	2,400	<2.5	<2.5	<2.5	<5.0	NA	<2.5	NA	NA	NA	NA	NA	32.11	3.81	NA	28.30	NA	NA
MW-8	10/28/2003	3,000	<2.5	3.1	4.6	6.1	NA	<2.5	NA	NA	NA	NA	NA	32.11	4.99	NA	27.12	NA	NA
MW-8	01/13/2004	4,600	3.6	<2.5	14	20	NA	2.5	NA	NA	NA	NA	NA	32.11	5.10	NA	27.01	NA	NA
MW-8	04/01/2004	4,200	3.9	<2.5	7.1	8.8	NA	<2.5	NA	NA	NA	NA	NA	32.11	3.32	NA	28.79	NA	NA
MW-8	07/21/2004	3,400	<2.5	<2.5	4.1	<5.0	NA	<2.5	<10	<10	<10	<25	NA	32.11	3.95	NA	28.16	NA	NA
MW-8	10/20/2004	2,300	<2.5	<2.5	<2.5	<5.0	NA	<2.5	NA	NA	NA	NA	NA	32.11	1.48	NA	30.63	NA	NA
MW-8	01/19/2005	2,000	<2.5	<2.5	<2.5	<5.0	NA	<2.5	NA	NA	NA	NA	NA	32.11	5.28	NA	26.83	NA	NA
MW-8	04/20/2005	2,300	<2.5	<2.5	<2.5	<5.0	NA	<2.5	NA	NA	NA	NA	NA	32.11	3.52	NA	28.59	NA	NA
MW-8	07/20/2005	1,500	2.0	0.77	1.4	1.3	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	32.11	5.35	NA	26.76	NA	NA
MW-8	10/19/2005	2,200	4.0	0.96	2.5	3.1	NA	<0.50	NA	NA	NA	NA	NA	32.11	7.80	NA	24.31	NA	NA
MW-8	01/24/2006	5,150	0.600	<0.500	3.33	<0.500	NA	<0.500	NA	NA	NA	NA	NA	32.11	2.18	NA	29.93	NA	NA
MW-9	08/06/1991	11,000	1,700	95	520	1,400	NA	NA	NA	NA	NA	NA	NA	21.19	10.33	NA	10.86	NA	NA
MW-9	10/23/1991	20,000	1,000	47	<0.3	940	NA	NA	NA	NA	NA	NA	NA	21.19	11.13	NA	10.06	NA	NA

WELL CONCENTRATIONS
Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

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MW-9	01/28/1992	3,500	120	<10	280	36	NA	NA	NA	NA	NA	NA	NA	21.19	9.02	NA	12.17	NA	NA
MW-9	05/04/1992	7,700	1,200	<50	380	630	NA	NA	NA	NA	NA	NA	NA	21.19	7.67	NA	13.52	NA	NA
MW-9	07/20/1992	11,000	910	<50	220	1,200	NA	NA	NA	NA	NA	NA	NA	21.19	10.26	NA	10.93	NA	NA
MW-9	10/12/1992	2,100	340	15	77	44	NA	NA	NA	NA	NA	NA	NA	21.19	12.19	NA	9.00	NA	NA
MW-9	01/12/1993	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.19	NA	NA	NA	NA	NA
MW-9	04/06/1993	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.19	NA	NA	NA	NA	NA
MW-9	07/12/1993	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	21.19	NA	NA	NA	NA	NA
MW-9	10/13/1993	2,900	140	<5	<5	120	NA	NA	NA	NA	NA	NA	NA	21.19	11.17	NA	10.02	NA	NA
MW-9	01/20/1994	1,700	380	6.90	150	400	NA	NA	NA	NA	NA	NA	NA	21.19	8.03	NA	13.16	NA	NA
MW-9	04/13/1994	6,000	1,000	<20	450	420	NA	NA	NA	NA	NA	NA	NA	21.19	7.81	NA	13.38	NA	NA
MW-9	07/19/1994	12,000	1,400	<5	740	1,200	NA	NA	NA	NA	NA	NA	NA	21.19	8.96	NA	12.23	NA	NA
MW-9	10/27/1994	10,000	1,200	160	280	860	NA	NA	NA	NA	NA	NA	NA	21.19	11.00	NA	10.19	NA	NA
MW-9	01/03/1995	4,400	680	7.70	180	370	NA	NA	NA	NA	NA	NA	NA	21.19	6.60	NA	14.59	NA	NA
MW-9	04/13/1995	1,700	270	<10	69	170	NA	NA	NA	NA	NA	NA	NA	21.19	6.73	NA	14.46	NA	NA
MW-9	06/30/1995	14,000	2,200	18	900	2,600	NA	NA	NA	NA	NA	NA	NA	21.19	7.32	NA	13.87	NA	NA
MW-9	10/11/1995	9,600	35	12	360	980	590	NA	NA	NA	NA	NA	NA	21.19	8.10	NA	13.09	NA	NA
MW-9	01/17/1996	2,800	150	7.41	54	130	170	NA	NA	NA	NA	NA	NA	21.19	5.75	NA	15.44	NA	NA
MW-9	04/10/1996	5,200	290	<5	92	220	240	NA	NA	NA	NA	NA	NA	21.19	5.17	NA	16.02	NA	NA
MW-9	07/30/1996	5,100	960	<10	380	770	670	NA	NA	NA	NA	NA	NA	21.19	8.10	NA	13.09	NA	NA
MW-9	10/17/1996	15,000	2,100	<25	590	1,300	1,500	NA	NA	NA	NA	NA	NA	21.19	9.12	NA	12.07	NA	2.4
MW-9	01/22/1997	5,600	690	<5.0	140	310	620	NA	NA	NA	NA	NA	NA	21.19	4.72	NA	16.47	NA	2.2
MW-9	04/01/1997	4,000	590	<10	140	200	600	NA	NA	NA	NA	NA	NA	21.19	6.86	NA	14.33	NA	2.2
MW-9	07/14/1997	7,100	860	<10	51	230	950	NA	NA	NA	NA	NA	NA	21.19	10.04	NA	11.15	NA	3.8
MW-9	10/08/1997	1,500	57	<2.0	2.0	13	540	NA	NA	NA	NA	NA	NA	21.19	11.38	NA	9.81	NA	8.2
MW-9	01/19/1998	2,500	280	<20	79	61	620	NA	NA	NA	NA	NA	NA	21.19	3.88	NA	17.31	NA	1.4
MW-9	04/28/1998	2,200	330	<20	91	110	640	NA	NA	NA	NA	NA	NA	21.19	5.87	NA	15.32	NA	1.6
MW-9	09/30/1998	2,800	490	<5.0	87	240	1,200	NA	NA	NA	NA	NA	NA	21.19	8.25	NA	12.94	NA	4.0
MW-9	12/09/1998	3,700	370	<5.0	83	130	1,100	NA	NA	NA	NA	NA	NA	21.19	8.07	NA	13.12	NA	2.9
MW-9	01/18/1999	9,670	1,110	<5.00	442	571	786	NA	NA	NA	NA	NA	NA	21.19	7.54	NA	13.65	NA	3.2
MW-9	04/12/1999	3,140	272	<10.0	41.6	114	542	NA	NA	NA	NA	NA	NA	21.19	5.60	NA	15.59	NA	1.7
MW-9	07/27/1999	3,580	247	<1.00	67.7	137	432	NA	NA	NA	NA	NA	NA	21.19	7.30	NA	13.89	NA	1.6
MW-9	10/14/1999	3,200	199	<10.0	74.1	88.9	468	NA	NA	NA	NA	NA	NA	21.19	7.26	NA	13.93	NA	1.4
MW-9	01/06/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	21.19	8.31	NA	12.88	NA	1.5

WELL CONCENTRATIONS
Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

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MW-9	04/05/2000	2,790	156	<5.00	39.1	57.8	399	NA	NA	NA	NA	NA	NA	21.19	5.40	NA	15.79	NA	0.9
MW-9	07/20/2000	5,530	283	14.9	379	728	92.7	NA	NA	NA	NA	NA	NA	21.19	5.70	NA	15.49	NA	2.1
MW-9	10/24/2000	3,090	110	<5.00	46.4	63.3	362	NA	NA	NA	NA	NA	NA	21.19	5.90	NA	15.29	NA	1.0
MW-9	01/19/2001	6,060	180	<5.00	181	164	231	NA	NA	NA	NA	NA	NA	32.15	5.39	NA	26.76	NA	1.2
MW-9	04/27/2001	2,700	56	<0.50	26	46	NA	150	NA	NA	NA	NA	NA	32.15	5.38	NA	26.77	NA	1.2
MW-9	07/26/2001	4,200	50	<0.50	28	53	NA	180	NA	NA	NA	NA	NA	32.15	6.45	NA	25.70	NA	1.0
MW-9	10/02/2001	11,000	150	<2.0	120	140	NA	180	NA	NA	NA	NA	NA	32.15	6.10	NA	26.05	NA	1.4
MW-9	01/15/2002	1,200	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	32.15	4.77	NA	27.38	NA	1.2
MW-9	04/17/2002	2,200	24	<0.50	26	27	NA	96	NA	NA	NA	NA	NA	32.15	5.57	NA	26.58	NA	0.6
MW-9	07/11/2002	4,600	21	<0.50	17	33	NA	140	NA	NA	NA	NA	NA	32.15	6.64	NA	25.51	NA	2.1
MW-9	10/10/2002	2,800	8.8	<0.50	3.2	9.5	NA	160	NA	NA	NA	NA	NA	32.15	7.41	NA	24.74	NA	2.4
MW-9	01/21/2003	470	1.9	<0.50	1.7	1.1	NA	13	NA	NA	NA	NA	NA	32.15	5.47	NA	26.68	NA	1.0
MW-9	05/02/2003	770	2.9	<0.50	1.5	1.8	NA	82	NA	NA	NA	NA	NA	32.15	5.40	NA	26.75	NA	0.96
MW-9	07/10/2003	1,700	4.9	<2.5	3.0	5.2	NA	100	NA	NA	NA	NA	NA	32.15	6.59	NA	25.56	NA	NA
MW-9	10/28/2003	2,400	<5.0	<5.0	<5.0	<10	NA	180	NA	NA	NA	NA	NA	32.15	6.94	NA	25.21	NA	NA
MW-9	01/13/2004	550	<0.50	0.54	<0.50	<1.0	NA	23	NA	NA	NA	NA	NA	32.15	5.62	NA	26.53	NA	NA
MW-9	04/01/2004	440	<0.50	<0.50	<0.50	<1.0	NA	19	NA	NA	NA	NA	NA	32.15	5.94	NA	26.21	NA	NA
MW-9	07/21/2004	1,100	<0.50	<0.50	<0.50	<1.0	NA	110	<2.0	<2.0	<2.0	34	NA	32.15	6.60	NA	25.55	NA	NA
MW-9	10/20/2004	730	<0.50	<0.50	<0.50	<1.0	NA	56	NA	NA	NA	NA	NA	32.15	4.48	NA	27.67	NA	NA
MW-9	01/19/2005	320	<0.50	<0.50	<0.50	<1.0	NA	3.0	NA	NA	NA	NA	NA	32.15	4.56	NA	27.59	NA	NA
MW-9	04/20/2005	100	<0.50	0.56	<0.50	<1.0	NA	5.8	NA	NA	NA	NA	NA	32.15	5.21	NA	26.94	NA	NA
MW-9	07/20/2005	400	<0.50	1.4	<0.50	<1.0	NA	45	<2.0	<2.0	<2.0	20	NA	32.15	6.90	NA	25.25	NA	NA
MW-9	10/19/2005	400	<0.50	<0.50	<0.50	<1.0	NA	44	NA	NA	NA	NA	NA	32.15	7.75	NA	24.40	NA	NA
MW-9	01/24/2006	666	<0.500	3.24	<0.500	<0.500	NA	2.96	NA	NA	NA	NA	NA	32.15	4.64	NA	27.51	NA	NA
MW-9	04/19/2006	<50.0	<0.500	<0.500	0.610	<0.500	NA	28.4	NA	NA	NA	NA	NA	32.15	3.48	NA	28.67	NA	NA
MW-9	**07/19/2006**	**660**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**49.2**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**32.15**	**5.63**	**NA**	**26.52**	**NA**	**NA**
MW-10	10/23/1991	27,000	1,600	110	1,800	510	NA	NA	NA	NA	NA	NA	NA	19.74	8.57	NA	11.17	NA	NA
MW-10	01/28/1992	3,800	360	14	170	39	NA	NA	NA	NA	NA	NA	NA	19.74	7.60	NA	12.14	NA	NA
MW-10	05/04/1992	3,000	360	<12.5	140	26	NA	NA	NA	NA	NA	NA	NA	19.74	7.54	NA	12.20	NA	NA
MW-10	07/20/1992	15,000	400	<25	180	67	NA	NA	NA	NA	NA	NA	NA	19.74	8.59	NA	11.15	NA	NA
MW-10	10/12/1992	16,000	320	<50	360	100	NA	NA	NA	NA	NA	NA	NA	19.74	10.23	NA	9.51	NA	NA
MW-10	01/12/1993	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.74	NA	NA	NA	NA	NA

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Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

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MW-10	04/06/1993	14,000	370	<0.5	880	210	NA	NA	NA	NA	NA	NA	NA	19.74	6.70	NA	13.04	NA	NA
MW-10	07/12/1993	10,000	440	58	890	220	NA	NA	NA	NA	NA	NA	NA	19.74	8.05	NA	11.69	NA	NA
MW-10	10/13/1993	15,000	1,000	51	810	170	NA	NA	NA	NA	NA	NA	NA	19.74	8.25	NA	11.49	NA	NA
MW-10	01/20/1994	12,000	820	56	1,100	350	NA	NA	NA	NA	NA	NA	NA	19.74	7.20	NA	12.54	NA	NA
MW-10	04/13/1994	18,000	760	36	700	130	NA	NA	NA	NA	NA	NA	NA	19.74	7.57	NA	12.17	NA	NA
MW-10	07/19/1994	24,000	400	2.30	800	22	NA	NA	NA	NA	NA	NA	NA	19.74	8.18	NA	11.56	NA	NA
MW-10	10/27/1994	11,000	360	43	310	89	NA	NA	NA	NA	NA	NA	NA	19.74	8.68	NA	11.06	NA	NA
MW-10	01/03/1995	17,000	770	38	690	160	NA	NA	NA	NA	NA	NA	NA	19.74	6.86	NA	12.88	NA	NA
MW-10	04/13/1995	9,900	650	16	280	40	NA	NA	NA	NA	NA	NA	NA	19.74	6.91	NA	12.83	NA	NA
MW-10	06/30/1995	12,000	750	20	480	130	NA	NA	NA	NA	NA	NA	NA	19.74	7.61	NA	12.13	NA	NA
MW-10	01/17/1996	17,000	870	260	93	830	NA	NA	NA	NA	NA	NA	NA	19.74	7.00	NA	12.74	NA	NA
MW-10	04/10/1996	14,000	470	38	110	370	NA	NA	NA	NA	NA	NA	NA	19.74	6.80	NA	NA	NA	NA
MW-10	07/30/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.74	NA	NA	NA	NA	NA
MW-10	10/17/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.74	NA	NA	NA	NA	NA
MW-10	01/22/1997	10,000	520	<20	64	32	180	NA	NA	NA	NA	NA	NA	19.74	6.68	NA	13.06	NA	3.1
MW-10	04/01/1997	11,000	590	<20	53	32	210	NA	NA	NA	NA	NA	NA	19.74	7.34	NA	12.40	NA	2.8
MW-10	07/14/1997	6,600	410	13	28	11	89	NA	NA	NA	NA	NA	NA	19.74	8.10	NA	11.64	NA	1.4
MW-10	10/08/1997	7,600	220	13	65	22	190	NA	NA	NA	NA	NA	NA	19.74	8.20	NA	11.54	NA	6.4
MW-10	01/19/1998	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.74	NA	NA	NA	NA	NA
MW-10	04/28/1998	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.74	NA	NA	NA	NA	NA
MW-10	09/30/1998	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.76	8.11	NA	11.65	NA	NA
MW-10	12/09/1998	28,000	150	<100	240	160	<500	NA	NA	NA	NA	NA	NA	19.76	8.21	NA	11.55	NA	2.7
MW-10	01/18/1999	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.76	NA	NA	NA	NA	NA
MW-10	04/12/1999	8,320	71.2	27.4	138	456	<100	NA	NA	NA	NA	NA	NA	19.76	5.96	NA	13.80	NA	1.8
MW-10	07/27/1999	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.76	NA	NA	NA	NA	NA
MW-10	10/14/1999	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.76	NA	NA	NA	NA	NA
MW-10	01/06/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.76	NA	NA	NA	NA	NA
MW-10	02/01/2000	4880	40.2	5.27	27.0	8.42	75.5	23.9	NA	NA	NA	NA	NA	19.76	6.43	NA	13.33	NA	1.6
MW-10	04/05/2000	4,950	97.6	6.72	20.2	5.39	104	NA	NA	NA	NA	NA	NA	19.76	7.00	NA	12.76	NA	1.7
MW-10	07/20/2000	2,800	166	191	27.6	88.7	81.5	NA	NA	NA	NA	NA	NA	19.76	7.03	NA	12.73	NA	1.0
MW-10	10/24/2000	5,070	79.6	46.6	34.2	11.7	242	NA	NA	NA	NA	NA	NA	19.76	7.96	NA	11.80	NA	1.9
MW-10	01/19/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.76	NA	NA	NA	NA	NA
MW-10	01/30/2001	6,920	362	14.2	22.7	<10.0	138	NA	NA	NA	NA	NA	NA	30.75	7.32	NA	23.43	NA	2.2

WELL CONCENTRATIONS
Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-10	04/27/2001	12,000	35	<2.5	37	6.5	NA	51	NA	NA	NA	NA	NA	30.75	8.28	NA	22.47	NA	1.2
MW-10	07/26/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	30.75	NA	NA	NA	NA	NA
MW-10	10/02/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	30.75	NA	NA	NA	NA	NA
MW-10	10/23/2001	470	3.5	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	30.75	7.02	NA	23.73	NA	1.8
MW-10	01/15/2002	3,000	5.4	<0.50	7.9	2.1	NA	12	NA	NA	NA	NA	NA	30.75	6.69	NA	24.06	NA	2.7
MW-10	04/17/2002	5,100	7.9	<1.0	9.3	2.6	NA	15	NA	NA	NA	NA	NA	30.75	7.34	NA	23.41	NA	0.6
MW-10	07/11/2002	5,700	38	2.2	7.8	3.5	NA	43	NA	NA	NA	NA	NA	30.75	7.85	NA	22.90	NA	2.0
MW-10	10/10/2002	4,700	53	2.1	3.8	2.8	NA	80	NA	NA	NA	NA	NA	30.75	8.04	NA	22.71	NA	3.3
MW-10	01/21/2003	3,900	11	1.0	7.5	2.3	NA	51	NA	NA	NA	NA	NA	30.75	6.81	NA	23.94	NA	1.7
MW-10	05/02/2003	3,100	1.4	<0.50	4.6	1.4	NA	41	NA	NA	NA	NA	NA	30.75	7.12	NA	23.63	NA	0.75
MW-10	07/10/2003	4,200	17	<1.2	6.2	<2.5	NA	51	NA	NA	NA	NA	NA	30.75	7.80	NA	22.95	NA	NA
MW-10	10/28/2003	7,100	20	<5.0	8.4	<10	NA	120	NA	NA	NA	NA	NA	30.75	7.91	NA	22.84	NA	NA
MW-10	01/13/2004	4,800	18	<2.5	6.3	<5.0	NA	99	NA	NA	NA	NA	NA	30.75	6.62	NA	24.13	NA	NA
MW-10	04/01/2004	5,500	6.0	<5.0	<5.0	<10	NA	59	NA	NA	NA	NA	NA	30.75	7.00	NA	23.75	NA	NA
MW-10	07/21/2004	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	30.75	NA	NA	NA	NA	NA
MW-10	07/29/2004	4,700	22	<5.0	5.5	<10	NA	95	<20	<20	<20	<50	NA	30.75	7.60	NA	23.15	NA	NA
MW-10	10/20/2004	4,800	23	<5.0	<5.0	<10	NA	110	NA	NA	NA	NA	NA	30.75	7.90	NA	22.85	NA	NA
MW-10	01/19/2005	1,200	1.1	<0.50	<0.50	<1.0	NA	30	NA	NA	NA	NA	NA	30.75	6.28	NA	24.47	NA	NA
MW-10	04/20/2005	3,900	3.9	<0.50	2.7	<1.0	NA	9.0	NA	NA	NA	NA	NA	30.75	6.80	NA	23.95	NA	NA
MW-10	07/20/2005	3,000	8.1	1.2	2.1	1.4	NA	35	29	<2.0	<2.0	19	NA	30.75	7.82	NA	22.93	NA	NA
MW-10	10/19/2005	1,900	2.9	0.62	0.85	<1.0	NA	39	NA	NA	NA	NA	NA	30.75	8.30	NA	22.45	NA	NA
MW-10	01/24/2006	6,110	0.710	<0.500	2.01	<0.500	NA	20.1	NA	NA	NA	NA	NA	30.75	6.47	NA	24.28	NA	NA
MW-10	04/19/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	2.64	NA	NA	NA	NA	NA	30.75	5.89	NA	24.86	NA	NA
MW-10	**07/19/2006**	**3,590**	**7.86**	**<0.500**	**0.780**	**<0.500**	**NA**	**21.5**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**30.75**	**7.50**	**NA**	**23.25**	**NA**	**NA**
MW-11	10/23/1991	140	<12	<0.3	0.37	0.56	NA	NA	NA	NA	NA	NA	NA	22.06	8.06	NA	8.06	NA	NA
MW-11	01/28/1992	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	8.74	NA	3.32	NA	NA
MW-11	05/04/1992	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	8.29	NA	13.77	NA	NA
MW-11	07/13/1992	140	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	10.50	NA	11.56	NA	NA
MW-11	10/12/1992	75	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	12.40	NA	9.66	NA	NA
MW-11	01/12/1993	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.06	NA	NA	NA	NA	NA
MW-11	04/06/1993	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.06	NA	NA	NA	NA	NA
MW-11	07/12/1993	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.06	NA	NA	NA	NA	NA

WELL CONCENTRATIONS
Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-11	10/13/1993	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	11.47	NA	10.59	NA	NA
MW-11	01/20/1994	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	9.09	NA	12.97	NA	NA
MW-11	04/13/1994	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	8.02	NA	14.04	NA	NA
MW-11	07/19/1994	50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	9.82	NA	12.24	NA	NA
MW-11	10/27/1994	60*	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	11.66	NA	10.40	NA	NA
MW-11	01/03/1995	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	6.15	NA	15.91	NA	NA
MW-11	04/13/1995	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	6.00	NA	16.06	NA	NA
MW-11	06/30/1995	70	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	22.06	8.31	NA	13.75	NA	NA
MW-11	10/11/1995	60	53	<0.5	<0.5	0.80	3.0	NA	NA	NA	NA	NA	NA	22.06	10.30	NA	11.76	NA	NA
MW-11	01/17/1996	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	22.06	6.45	NA	15.61	NA	NA
MW-11	04/10/1996	<50	<0.5	<0.5	<0.5	<0.5	3.9	NA	NA	NA	NA	NA	NA	22.06	6.05	NA	16.01	NA	NA
MW-11	07/30/1996	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	22.06	8.92	NA	13.14	NA	NA
MW-11	10/17/1996	3,000	28	23	29	210	76	NA	NA	NA	NA	NA	NA	22.06	9.24	NA	12.82	NA	NA
MW-11	01/22/1997	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	22.06	5.12	NA	16.94	NA	3.7
MW-11	04/01/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	22.06	7.41	NA	14.65	NA	2.8
MW-11	07/14/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	22.06	9.74	NA	12.32	NA	1.9
MW-11	10/08/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	22.06	10.23	NA	11.83	NA	2.4
MW-11	01/19/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	22.06	3.69	NA	18.37	NA	3.2
MW-11	04/28/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	22.06	5.83	NA	16.23	NA	3.0
MW-11	09/30/1998	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.06	NA	NA	NA	NA	NA
MW-11	12/09/1998	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.06	NA	NA	NA	NA	NA
MW-11	01/18/1999	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.06	NA	NA	NA	NA	NA
MW-11	04/12/1999	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.06	NA	NA	NA	NA	NA
MW-11	04/26/1999	63	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	22.06	5.80	NA	16.26	NA	3.6
MW-11	07/27/1999	<50.0	<0.500	<0.500	<0.500	<0.500	6.02	NA	NA	NA	NA	NA	NA	22.06	8.30	NA	13.76	NA	2.0
MW-11	10/14/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	22.06	8.99	NA	13.07	NA	2.4
MW-11	01/06/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	22.06	9.93	NA	12.13	NA	2.9
MW-11	04/05/2000	<50.0	<0.500	<0.500	<0.500	<0.500	3.53	NA	NA	NA	NA	NA	NA	22.06	5.90	NA	16.16	NA	1.8
MW-11	07/20/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	22.06	6.13	NA	15.93	NA	1.7
MW-11	10/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	22.06	7.45	NA	14.61	NA	NA
MW-11	01/19/2001	<50.0	<0.500	<0.500	<0.500	<0.500	4.29	NA	NA	NA	NA	NA	NA	32.99	5.95	NA	27.04	NA	1.6
MW-11	04/27/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.99	6.12	NA	26.87	NA	NA
MW-11	07/26/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	32.99	7.65	NA	25.34	NA	2.1

WELL CONCENTRATIONS
Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

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MW-11	10/02/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.99	6.17	NA	26.82	NA	NA
MW-11	01/15/2002	69	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	32.99	4.95	NA	28.04	NA	1.5
MW-11	04/17/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.99	6.35	NA	26.64	NA	NA
MW-11	07/11/2002	58	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	32.99	7.47	NA	25.52	NA	2.3
MW-11	10/10/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.99	8.45	NA	24.54	NA	NA
MW-11	01/21/2003	57	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	32.99	5.45	NA	27.54	NA	1.4
MW-11	05/02/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.99	5.14	NA	27.85	NA	NA
MW-11	07/10/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	2.1	NA	NA	NA	NA	NA	32.99	7.41	NA	25.58	NA	NA
MW-11	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.99	7.78	NA	25.21	NA	NA
MW-11	01/13/2004	56 d	<0.50	0.50	<0.50	<1.0	NA	2.9	NA	NA	NA	NA	NA	32.99	5.85	NA	27.14	NA	NA
MW-11	04/01/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.99	6.02	NA	26.97	NA	NA
MW-11	07/21/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	2.2	<2.0	<2.0	<2.0	<5.0	NA	32.99	7.52	NA	25.47	NA	NA
MW-11	10/20/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.99	7.20	NA	25.79	NA	NA
MW-11	01/19/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	1.8	NA	NA	NA	NA	NA	32.99	4.50	NA	28.49	NA	NA
MW-11	04/20/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.99	5.09	NA	27.90	NA	NA
MW-11	07/20/2005	53 f	<0.50	<0.50	<0.50	<1.0	NA	2.9	<2.0	<2.0	<2.0	<5.0	NA	32.99	7.31	NA	25.68	NA	NA
MW-11	10/19/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.99	8.60	NA	24.39	NA	NA
MW-11	01/24/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	1.38	NA	NA	NA	NA	NA	32.99	4.38	NA	28.61	NA	NA
MW-11	04/19/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.99	3.86	NA	29.13	NA	NA
MW-11	**07/19/2006**	**<50.0**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**2.22**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**32.99**	**7.07**	**NA**	**25.92**	**NA**	**NA**

WELL CONCENTRATIONS
Former Shell/Current AmeriGas Service Station
3420 San Pablo Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by modified EPA Method 8260B; prior to April 27, 2001, analyzed by EPA Method 8015.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to April 27, 2001, analyzed by EPA Method 8020.
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B
ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B
TAME = Tertiary butyl methyl ether, analyzed by EPA Method 8260B
TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260B
TOC = Top of Casing Elevation
SPH = Separate-Phase Hydrocarbons
GW = Groundwater
DO = Dissolved Oxygen
ug/L = Parts per billion
ppm = Parts per million
MSL = Mean sea level
ft. = Feet
<n = Below detection limit
(D) = Duplicate sample
NA = Not applicable

Notes:
a = Chromatogram pattern indicates an unidentified hydrocarbon.
b = MTBE could not be quantified due to co-eluting compounds.
c = The highest recovery value for TPH has been reported, but this should be considered an estimate. Repeated analysis yielded inconsistent results.
d = Hydrocarbon does not match pattern of laboratory's standard.
e = SPH present in well measured at less than 0.01 feet. Visual inspection revealed the presence of distinct phases within the sample, indicating the possible presence of undissolved hydrocarbons.
f = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.
g = Secondary ion abundances were outside method requirements. Identification based on analytical judgement.
* = This sample was analyzed outside the EPA recommended holding time.
When separate-phase hydrocarbons are present, groundwater elevations is adjusted using the equation:
Corrected Groundwater Elevation = Top of Casing Elevation - Depth to water + (0.8 x Hydrocarbon Thickness).
Resurvey of wells was performed on August 28, 1998 by Virgil Chavez Land Surveying of Vallejo, CA..
All wells except MW-11 surveyed February 26, 2001 by Virgil Chavez Land Surveying of Vallejo, CA.

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

August 15, 2006

Client: Cambria Env. Tech. (Sonoma) / SHELL (13674)
270 Perkins Street
Sonoma, CA 95476
Attn: Ana Friel

Work Order: NPG2872
Project Name: 3420 San Pablo Ave., Oakland, CA
Project Nbr: SAP 139619
P/O Nbr: 98995748
Date Received: 07/22/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-1	NPG2872-01	07/19/06 12:39
MW-2	NPG2872-02	07/19/06 12:58
MW-3R	NPG2872-03	07/19/06 12:17
MW-4	NPG2872-04	07/19/06 12:32
MW-5	NPG2872-05	07/19/06 12:26
MW-6R	NPG2872-06	07/19/06 11:30
MW-7	NPG2872-07	07/19/06 12:51
MW-9	NPG2872-08	07/19/06 09:40
MW-10	NPG2872-09	07/19/06 10:13
MW-11	NPG2872-10	07/19/06 09:10

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

Report Approved By:

Jim Hatfield
Project Management

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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPG2872
	270 Perkins Street	Project Name:	3420 San Pablo Ave., Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 139619
Attn	Ana Friel	Received:	07/22/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG2872-01 (MW-1 - Water) Sampled: 07/19/06 12:39								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/29/06 17:25	SW846 8260B	6075060
Benzene	**18.1**		ug/L	0.500	1	07/29/06 17:25	SW846 8260B	6075060
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/29/06 17:25	SW846 8260B	6075060
Diisopropyl Ether	ND		ug/L	0.500	1	07/29/06 17:25	SW846 8260B	6075060
Ethylbenzene	**1.48**		ug/L	0.500	1	07/29/06 17:25	SW846 8260B	6075060
Methyl tert-Butyl Ether	**34.8**		ug/L	0.500	1	07/29/06 17:25	SW846 8260B	6075060
Toluene	ND		ug/L	0.500	1	07/29/06 17:25	SW846 8260B	6075060
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/29/06 17:25	SW846 8260B	6075060
Xylenes, total	ND		ug/L	0.500	1	07/29/06 17:25	SW846 8260B	6075060
Surr: 1,2-Dichloroethane-d4 (70-130%)	*94 %*					*07/29/06 17:25*	*SW846 8260B*	*6075060*
Surr: Dibromofluoromethane (79-122%)	*95 %*					*07/29/06 17:25*	*SW846 8260B*	*6075060*
Surr: Toluene-d8 (78-121%)	*93 %*					*07/29/06 17:25*	*SW846 8260B*	*6075060*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*07/29/06 17:25*	*SW846 8260B*	*6075060*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**4310**		ug/L	50.0	1	07/29/06 17:25	CA LUFT GC/MS	6075060
Sample ID: NPG2872-02 (MW-2 - Water) Sampled: 07/19/06 12:58								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/29/06 17:53	SW846 8260B	6075060
Benzene	**2460**		ug/L	25.0	50	07/31/06 15:53	SW846 8260B	6080019
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/29/06 17:53	SW846 8260B	6075060
Diisopropyl Ether	ND		ug/L	0.500	1	07/29/06 17:53	SW846 8260B	6075060
Ethylbenzene	**1670**		ug/L	5.00	10	07/30/06 16:29	SW846 8260B	6075494
Methyl tert-Butyl Ether	**78.2**		ug/L	0.500	1	07/29/06 17:53	SW846 8260B	6075060
Toluene	**10.9**		ug/L	0.500	1	07/29/06 17:53	SW846 8260B	6075060
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/29/06 17:53	SW846 8260B	6075060
Xylenes, total	**322**		ug/L	0.500	1	07/29/06 17:53	SW846 8260B	6075060
Surr: 1,2-Dichloroethane-d4 (70-130%)	*83 %*					*07/29/06 17:53*	*SW846 8260B*	*6075060*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*07/30/06 16:29*	*SW846 8260B*	*6075494*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*89 %*					*07/31/06 15:53*	*SW846 8260B*	*6080019*
Surr: Dibromofluoromethane (79-122%)	*86 %*					*07/29/06 17:53*	*SW846 8260B*	*6075060*
Surr: Dibromofluoromethane (79-122%)	*93 %*					*07/30/06 16:29*	*SW846 8260B*	*6075494*
Surr: Dibromofluoromethane (79-122%)	*93 %*					*07/31/06 15:53*	*SW846 8260B*	*6080019*
Surr: Toluene-d8 (78-121%)	*92 %*					*07/29/06 17:53*	*SW846 8260B*	*6075060*
Surr: Toluene-d8 (78-121%)	*92 %*					*07/30/06 16:29*	*SW846 8260B*	*6075494*
Surr: Toluene-d8 (78-121%)	*90 %*					*07/31/06 15:53*	*SW846 8260B*	*6080019*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*07/29/06 17:53*	*SW846 8260B*	*6075060*
Surr: 4-Bromofluorobenzene (78-126%)	*101 %*					*07/30/06 16:29*	*SW846 8260B*	*6075494*
Surr: 4-Bromofluorobenzene (78-126%)	*98 %*					*07/31/06 15:53*	*SW846 8260B*	*6080019*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**41900**		ug/L	500	10	07/30/06 16:29	CA LUFT GC/MS	6075494
Sample ID: NPG2872-03 (MW-3R - Water) Sampled: 07/19/06 12:17								
Volatile Organic Compounds by EPA Method 8260B								

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Client: Cambria Env. Tech. (Sonoma) / SHELL (13674)
270 Perkins Street
Sonoma, CA 95476
Attn: Ana Friel

Work Order: NPG2872
Project Name: 3420 San Pablo Ave., Oakland, CA
Project Number: SAP 139619
Received: 07/22/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG2872-03 (MW-3R - Water) - cont. Sampled: 07/19/06 12:17								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/30/06 14:11	SW846 8260B	6075494
Benzene	ND		ug/L	0.500	1	07/30/06 14:11	SW846 8260B	6075494
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/30/06 14:11	SW846 8260B	6075494
Diisopropyl Ether	ND		ug/L	0.500	1	07/30/06 14:11	SW846 8260B	6075494
Ethylbenzene	ND		ug/L	0.500	1	07/30/06 14:11	SW846 8260B	6075494
Methyl tert-Butyl Ether	**5.43**		ug/L	0.500	1	07/30/06 14:11	SW846 8260B	6075494
Toluene	ND		ug/L	0.500	1	07/30/06 14:11	SW846 8260B	6075494
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/30/06 14:11	SW846 8260B	6075494
Xylenes, total	ND		ug/L	0.500	1	07/30/06 14:11	SW846 8260B	6075494
Surr: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*07/30/06 14:11*	*SW846 8260B*	*6075494*
Surr: Dibromofluoromethane (79-122%)	*95 %*					*07/30/06 14:11*	*SW846 8260B*	*6075494*
Surr: Toluene-d8 (78-121%)	*90 %*					*07/30/06 14:11*	*SW846 8260B*	*6075494*
Surr: 4-Bromofluorobenzene (78-126%)	*99 %*					*07/30/06 14:11*	*SW846 8260B*	*6075494*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**70.2**		ug/L	50.0	1	07/30/06 14:11	CA LUFT GC/MS	6075494
Sample ID: NPG2872-04 (MW-4 - Water) Sampled: 07/19/06 12:32								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/29/06 18:48	SW846 8260B	6075060
Benzene	**48.7**		ug/L	0.500	1	07/29/06 18:48	SW846 8260B	6075060
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/29/06 18:48	SW846 8260B	6075060
Diisopropyl Ether	ND		ug/L	0.500	1	07/29/06 18:48	SW846 8260B	6075060
Ethylbenzene	**6.67**		ug/L	0.500	1	07/29/06 18:48	SW846 8260B	6075060
Methyl tert-Butyl Ether	**234**		ug/L	2.50	5	07/30/06 16:57	SW846 8260B	6075494
Toluene	**0.760**		ug/L	0.500	1	07/29/06 18:48	SW846 8260B	6075060
Tertiary Butyl Alcohol	**582**		ug/L	10.0	1	07/29/06 18:48	SW846 8260B	6075060
Xylenes, total	ND		ug/L	0.500	1	07/29/06 18:48	SW846 8260B	6075060
Surr: 1,2-Dichloroethane-d4 (70-130%)	*88 %*					*07/29/06 18:48*	*SW846 8260B*	*6075060*
Surr: Dibromofluoromethane (79-122%)	*90 %*					*07/29/06 18:48*	*SW846 8260B*	*6075060*
Surr: Toluene-d8 (78-121%)	*93 %*					*07/29/06 18:48*	*SW846 8260B*	*6075060*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*07/29/06 18:48*	*SW846 8260B*	*6075060*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**5020**		ug/L	50.0	1	07/29/06 18:48	CA LUFT GC/MS	6075060
Sample ID: NPG2872-05 (MW-5 - Water) Sampled: 07/19/06 12:26								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/30/06 14:38	SW846 8260B	6075494
Benzene	ND		ug/L	0.500	1	07/30/06 14:38	SW846 8260B	6075494
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/30/06 14:38	SW846 8260B	6075494
Diisopropyl Ether	ND		ug/L	0.500	1	07/30/06 14:38	SW846 8260B	6075494
Ethylbenzene	**0.790**		ug/L	0.500	1	07/30/06 14:38	SW846 8260B	6075494
Methyl tert-Butyl Ether	**2.92**	ID2	ug/L	0.500	1	07/30/06 14:38	SW846 8260B	6075494
Toluene	ND		ug/L	0.500	1	07/30/06 14:38	SW846 8260B	6075494

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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPG2872
	270 Perkins Street	Project Name:	3420 San Pablo Ave., Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 139619
Attn	Ana Friel	Received:	07/22/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG2872-05 (MW-5 - Water) - cont. Sampled: 07/19/06 12:26								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/30/06 14:38	SW846 8260B	6075494
Xylenes, total	ND		ug/L	0.500	1	07/30/06 14:38	SW846 8260B	6075494
Surr: 1,2-Dichloroethane-d4 (70-130%)	*90 %*					*07/30/06 14:38*	*SW846 8260B*	*6075494*
Surr: Dibromofluoromethane (79-122%)	*92 %*					*07/30/06 14:38*	*SW846 8260B*	*6075494*
Surr: Toluene-d8 (78-121%)	*91 %*					*07/30/06 14:38*	*SW846 8260B*	*6075494*
Surr: 4-Bromofluorobenzene (78-126%)	*107 %*					*07/30/06 14:38*	*SW846 8260B*	*6075494*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**9180**		ug/L	50.0	1	07/30/06 14:38	CA LUFT GC/MS	6075494
Sample ID: NPG2872-06 (MW-6R - Water) Sampled: 07/19/06 11:30								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/29/06 19:44	SW846 8260B	6075060
Benzene	**1370**		ug/L	5.00	10	07/30/06 17:25	SW846 8260B	6075494
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/29/06 19:44	SW846 8260B	6075060
Diisopropyl Ether	ND		ug/L	0.500	1	07/29/06 19:44	SW846 8260B	6075060
Ethylbenzene	**878**		ug/L	5.00	10	07/30/06 17:25	SW846 8260B	6075494
Methyl tert-Butyl Ether	**362**	ID2	ug/L	5.00	10	07/30/06 17:25	SW846 8260B	6075494
Toluene	**6.34**		ug/L	0.500	1	07/29/06 19:44	SW846 8260B	6075060
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/29/06 19:44	SW846 8260B	6075060
Xylenes, total	**393**		ug/L	0.500	1	07/29/06 19:44	SW846 8260B	6075060
Surr: 1,2-Dichloroethane-d4 (70-130%)	*80 %*					*07/29/06 19:44*	*SW846 8260B*	*6075060*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*90 %*					*07/30/06 17:25*	*SW846 8260B*	*6075494*
Surr: Dibromofluoromethane (79-122%)	*86 %*					*07/29/06 19:44*	*SW846 8260B*	*6075060*
Surr: Dibromofluoromethane (79-122%)	*91 %*					*07/30/06 17:25*	*SW846 8260B*	*6075494*
Surr: Toluene-d8 (78-121%)	*92 %*					*07/29/06 19:44*	*SW846 8260B*	*6075060*
Surr: Toluene-d8 (78-121%)	*92 %*					*07/30/06 17:25*	*SW846 8260B*	*6075494*
Surr: 4-Bromofluorobenzene (78-126%)	*107 %*					*07/29/06 19:44*	*SW846 8260B*	*6075060*
Surr: 4-Bromofluorobenzene (78-126%)	*101 %*					*07/30/06 17:25*	*SW846 8260B*	*6075494*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**33500**		ug/L	500	10	07/30/06 17:25	CA LUFT GC/MS	6075494
Surr: 1,2-Dichloroethane-d4 (0-200%)	*90 %*					*07/30/06 17:25*	*CA LUFT GC/MS*	*6075494*
Surr: Dibromofluoromethane (0-200%)	*91 %*					*07/30/06 17:25*	*CA LUFT GC/MS*	*6075494*
Surr: Toluene-d8 (0-200%)	*92 %*					*07/30/06 17:25*	*CA LUFT GC/MS*	*6075494*
Surr: 4-Bromofluorobenzene (0-200%)	*101 %*					*07/30/06 17:25*	*CA LUFT GC/MS*	*6075494*

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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPG2872
	270 Perkins Street	Project Name:	3420 San Pablo Ave., Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 139619
Attn	Ana Friel	Received:	07/22/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG2872-07 (MW-7 - Water) Sampled: 07/19/06 12:51								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/29/06 20:11	SW846 8260B	6075060
Benzene	**33.0**		ug/L	0.500	1	07/29/06 20:11	SW846 8260B	6075060
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/29/06 20:11	SW846 8260B	6075060
Diisopropyl Ether	ND		ug/L	0.500	1	07/29/06 20:11	SW846 8260B	6075060
Ethylbenzene	**13.0**		ug/L	0.500	1	07/29/06 20:11	SW846 8260B	6075060
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	07/29/06 20:11	SW846 8260B	6075060
Toluene	ND		ug/L	0.500	1	07/29/06 20:11	SW846 8260B	6075060
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/29/06 20:11	SW846 8260B	6075060
Xylenes, total	**27.5**		ug/L	0.500	1	07/29/06 20:11	SW846 8260B	6075060
Surr: 1,2-Dichloroethane-d4 (70-130%)	*78 %*					*07/29/06 20:11*	*SW846 8260B*	*6075060*
Surr: Dibromofluoromethane (79-122%)	*83 %*					*07/29/06 20:11*	*SW846 8260B*	*6075060*
Surr: Toluene-d8 (78-121%)	*93 %*					*07/29/06 20:11*	*SW846 8260B*	*6075060*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*07/29/06 20:11*	*SW846 8260B*	*6075060*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**10600**		ug/L	50.0	1	07/29/06 20:11	CA LUFT GC/MS	6075060
Sample ID: NPG2872-08 (MW-9 - Water) Sampled: 07/19/06 09:40								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/29/06 20:39	SW846 8260B	6075060
Benzene	ND		ug/L	0.500	1	07/29/06 20:39	SW846 8260B	6075060
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/29/06 20:39	SW846 8260B	6075060
Diisopropyl Ether	ND		ug/L	0.500	1	07/29/06 20:39	SW846 8260B	6075060
Ethylbenzene	ND		ug/L	0.500	1	07/29/06 20:39	SW846 8260B	6075060
Methyl tert-Butyl Ether	**49.2**		ug/L	0.500	1	07/29/06 20:39	SW846 8260B	6075060
Toluene	ND		ug/L	0.500	1	07/29/06 20:39	SW846 8260B	6075060
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/29/06 20:39	SW846 8260B	6075060
Xylenes, total	ND		ug/L	0.500	1	07/29/06 20:39	SW846 8260B	6075060
Surr: 1,2-Dichloroethane-d4 (70-130%)	*81 %*					*07/29/06 20:39*	*SW846 8260B*	*6075060*
Surr: Dibromofluoromethane (79-122%)	*87 %*					*07/29/06 20:39*	*SW846 8260B*	*6075060*
Surr: Toluene-d8 (78-121%)	*90 %*					*07/29/06 20:39*	*SW846 8260B*	*6075060*
Surr: 4-Bromofluorobenzene (78-126%)	*102 %*					*07/29/06 20:39*	*SW846 8260B*	*6075060*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**660**		ug/L	50.0	1	07/29/06 20:39	CA LUFT GC/MS	6075060
Sample ID: NPG2872-09 (MW-10 - Water) Sampled: 07/19/06 10:13								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/29/06 21:07	SW846 8260B	6075060
Benzene	**7.86**		ug/L	0.500	1	07/29/06 21:07	SW846 8260B	6075060
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/29/06 21:07	SW846 8260B	6075060
Diisopropyl Ether	ND		ug/L	0.500	1	07/29/06 21:07	SW846 8260B	6075060
Ethylbenzene	**0.780**		ug/L	0.500	1	07/29/06 21:07	SW846 8260B	6075060
Methyl tert-Butyl Ether	**21.5**		ug/L	0.500	1	07/29/06 21:07	SW846 8260B	6075060
Toluene	ND		ug/L	0.500	1	07/29/06 21:07	SW846 8260B	6075060

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPG2872
	270 Perkins Street	Project Name:	3420 San Pablo Ave., Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 139619
Attn	Ana Friel	Received:	07/22/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG2872-09 (MW-10 - Water) - cont. Sampled: 07/19/06 10:13								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/29/06 21:07	SW846 8260B	6075060
Xylenes, total	ND		ug/L	0.500	1	07/29/06 21:07	SW846 8260B	6075060
Surr: 1,2-Dichloroethane-d4 (70-130%)	*80 %*					*07/29/06 21:07*	*SW846 8260B*	*6075060*
Surr: Dibromofluoromethane (79-122%)	*85 %*					*07/29/06 21:07*	*SW846 8260B*	*6075060*
Surr: Toluene-d8 (78-121%)	*91 %*					*07/29/06 21:07*	*SW846 8260B*	*6075060*
Surr: 4-Bromofluorobenzene (78-126%)	*107 %*					*07/29/06 21:07*	*SW846 8260B*	*6075060*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**3590**		ug/L	50.0	1	07/29/06 21:07	CA LUFT GC/MS	6075060
Sample ID: NPG2872-10 (MW-11 - Water) Sampled: 07/19/06 09:10								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	07/29/06 21:34	SW846 8260B	6075060
Benzene	ND		ug/L	0.500	1	07/29/06 21:34	SW846 8260B	6075060
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	07/29/06 21:34	SW846 8260B	6075060
Diisopropyl Ether	ND		ug/L	0.500	1	07/29/06 21:34	SW846 8260B	6075060
Ethylbenzene	ND		ug/L	0.500	1	07/29/06 21:34	SW846 8260B	6075060
Methyl tert-Butyl Ether	**2.22**		ug/L	0.500	1	07/29/06 21:34	SW846 8260B	6075060
Toluene	ND		ug/L	0.500	1	07/29/06 21:34	SW846 8260B	6075060
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	07/29/06 21:34	SW846 8260B	6075060
Xylenes, total	ND		ug/L	0.500	1	07/29/06 21:34	SW846 8260B	6075060
Surr: 1,2-Dichloroethane-d4 (70-130%)	*83 %*					*07/29/06 21:34*	*SW846 8260B*	*6075060*
Surr: Dibromofluoromethane (79-122%)	*90 %*					*07/29/06 21:34*	*SW846 8260B*	*6075060*
Surr: Toluene-d8 (78-121%)	*91 %*					*07/29/06 21:34*	*SW846 8260B*	*6075060*
Surr: 4-Bromofluorobenzene (78-126%)	*100 %*					*07/29/06 21:34*	*SW846 8260B*	*6075060*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	07/29/06 21:34	CA LUFT GC/MS	6075060

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPG2872
	270 Perkins Street	Project Name:	3420 San Pablo Ave., Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 139619
Attn	Ana Friel	Received:	07/22/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6075060-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6075060	6075060-BLK1	07/29/06 12:48
Benzene	<0.200		ug/L	6075060	6075060-BLK1	07/29/06 12:48
Ethyl tert-Butyl Ether	<0.200		ug/L	6075060	6075060-BLK1	07/29/06 12:48
Diisopropyl Ether	<0.200		ug/L	6075060	6075060-BLK1	07/29/06 12:48
Ethylbenzene	<0.200		ug/L	6075060	6075060-BLK1	07/29/06 12:48
Methyl tert-Butyl Ether	<0.200		ug/L	6075060	6075060-BLK1	07/29/06 12:48
Toluene	<0.200		ug/L	6075060	6075060-BLK1	07/29/06 12:48
Tertiary Butyl Alcohol	<5.06		ug/L	6075060	6075060-BLK1	07/29/06 12:48
Xylenes, total	<0.350		ug/L	6075060	6075060-BLK1	07/29/06 12:48
Surrogate: 1,2-Dichloroethane-d4	101%			6075060	6075060-BLK1	07/29/06 12:48
Surrogate: 1,2-Dichloroethane-d4	101%			6075060	6075060-BLK1	07/29/06 12:48
Surrogate: Dibromofluoromethane	103%			6075060	6075060-BLK1	07/29/06 12:48
Surrogate: Dibromofluoromethane	103%			6075060	6075060-BLK1	07/29/06 12:48
Surrogate: Toluene-d8	91%			6075060	6075060-BLK1	07/29/06 12:48
Surrogate: Toluene-d8	91%			6075060	6075060-BLK1	07/29/06 12:48
Surrogate: 4-Bromofluorobenzene	100%			6075060	6075060-BLK1	07/29/06 12:48
Surrogate: 4-Bromofluorobenzene	100%			6075060	6075060-BLK1	07/29/06 12:48
6075494-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6075494	6075494-BLK1	07/30/06 13:43
Benzene	<0.200		ug/L	6075494	6075494-BLK1	07/30/06 13:43
Ethyl tert-Butyl Ether	<0.200		ug/L	6075494	6075494-BLK1	07/30/06 13:43
Diisopropyl Ether	<0.200		ug/L	6075494	6075494-BLK1	07/30/06 13:43
Ethylbenzene	<0.200		ug/L	6075494	6075494-BLK1	07/30/06 13:43
Methyl tert-Butyl Ether	<0.200		ug/L	6075494	6075494-BLK1	07/30/06 13:43
Toluene	<0.200		ug/L	6075494	6075494-BLK1	07/30/06 13:43
Tertiary Butyl Alcohol	<5.06		ug/L	6075494	6075494-BLK1	07/30/06 13:43
Xylenes, total	<0.350		ug/L	6075494	6075494-BLK1	07/30/06 13:43
Surrogate: 1,2-Dichloroethane-d4	92%			6075494	6075494-BLK1	07/30/06 13:43
Surrogate: 1,2-Dichloroethane-d4	92%			6075494	6075494-BLK1	07/30/06 13:43
Surrogate: Dibromofluoromethane	95%			6075494	6075494-BLK1	07/30/06 13:43
Surrogate: Dibromofluoromethane	95%			6075494	6075494-BLK1	07/30/06 13:43
Surrogate: Toluene-d8	91%			6075494	6075494-BLK1	07/30/06 13:43
Surrogate: Toluene-d8	91%			6075494	6075494-BLK1	07/30/06 13:43
Surrogate: 4-Bromofluorobenzene	100%			6075494	6075494-BLK1	07/30/06 13:43
Surrogate: 4-Bromofluorobenzene	100%			6075494	6075494-BLK1	07/30/06 13:43
6080019-BLK1						
Benzene	<0.200		ug/L	6080019	6080019-BLK1	07/31/06 14:01
Ethylbenzene	<0.200		ug/L	6080019	6080019-BLK1	07/31/06 14:01
Toluene	<0.200		ug/L	6080019	6080019-BLK1	07/31/06 14:01
Xylenes, total	<0.350		ug/L	6080019	6080019-BLK1	07/31/06 14:01

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPG2872
	270 Perkins Street	Project Name:	3420 San Pablo Ave., Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 139619
Attn	Ana Friel	Received:	07/22/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6080019-BLK1						
Surrogate: 1,2-Dichloroethane-d4	91%			6080019	6080019-BLK1	07/31/06 14:01
Surrogate: Dibromofluoromethane	96%			6080019	6080019-BLK1	07/31/06 14:01
Surrogate: Toluene-d8	89%			6080019	6080019-BLK1	07/31/06 14:01
Surrogate: 4-Bromofluorobenzene	97%			6080019	6080019-BLK1	07/31/06 14:01
Purgeable Petroleum Hydrocarbons						
6075060-BLK1						
Gasoline Range Organics	<50.0		ug/L	6075060	6075060-BLK1	07/29/06 12:48
Surrogate: 1,2-Dichloroethane-d4	101%			6075060	6075060-BLK1	07/29/06 12:48
Surrogate: Dibromofluoromethane	103%			6075060	6075060-BLK1	07/29/06 12:48
Surrogate: Toluene-d8	91%			6075060	6075060-BLK1	07/29/06 12:48
Surrogate: 4-Bromofluorobenzene	100%			6075060	6075060-BLK1	07/29/06 12:48
6075494-BLK1						
Gasoline Range Organics	<50.0		ug/L	6075494	6075494-BLK1	07/30/06 13:43
Surrogate: 1,2-Dichloroethane-d4	92%			6075494	6075494-BLK1	07/30/06 13:43
Surrogate: Dibromofluoromethane	95%			6075494	6075494-BLK1	07/30/06 13:43
Surrogate: Toluene-d8	91%			6075494	6075494-BLK1	07/30/06 13:43
Surrogate: 4-Bromofluorobenzene	100%			6075494	6075494-BLK1	07/30/06 13:43

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPG2872
	270 Perkins Street	Project Name:	3420 San Pablo Ave., Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 139619
Attn	Ana Friel	Received:	07/22/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6075060-BS1								
Tert-Amyl Methyl Ether	50.0	51.0		ug/L	102%	56 - 145	6075060	07/29/06 11:52
Benzene	50.0	50.3		ug/L	101%	79 - 123	6075060	07/29/06 11:52
Ethyl tert-Butyl Ether	50.0	49.6		ug/L	99%	64 - 141	6075060	07/29/06 11:52
Diisopropyl Ether	50.0	46.5		ug/L	93%	73 - 135	6075060	07/29/06 11:52
Ethylbenzene	50.0	50.0		ug/L	100%	79 - 125	6075060	07/29/06 11:52
Methyl tert-Butyl Ether	50.0	48.8		ug/L	98%	66 - 142	6075060	07/29/06 11:52
Toluene	50.0	46.7		ug/L	93%	78 - 122	6075060	07/29/06 11:52
Tertiary Butyl Alcohol	500	532		ug/L	106%	42 - 154	6075060	07/29/06 11:52
Xylenes, total	150	156		ug/L	104%	79 - 130	6075060	07/29/06 11:52
Surrogate: 1,2-Dichloroethane-d4	50.0	47.4			95%	70 - 130	6075060	07/29/06 11:52
Surrogate: 1,2-Dichloroethane-d4	50.0	47.4			95%	70 - 130	6075060	07/29/06 11:52
Surrogate: Dibromofluoromethane	50.0	48.1			96%	79 - 122	6075060	07/29/06 11:52
Surrogate: Dibromofluoromethane	50.0	48.1			96%	79 - 122	6075060	07/29/06 11:52
Surrogate: Toluene-d8	50.0	48.3			97%	78 - 121	6075060	07/29/06 11:52
Surrogate: Toluene-d8	50.0	48.3			97%	78 - 121	6075060	07/29/06 11:52
Surrogate: 4-Bromofluorobenzene	50.0	48.1			96%	78 - 126	6075060	07/29/06 11:52
Surrogate: 4-Bromofluorobenzene	50.0	48.1			96%	78 - 126	6075060	07/29/06 11:52
6075494-BS1								
Tert-Amyl Methyl Ether	50.0	53.9		ug/L	108%	56 - 145	6075494	07/30/06 12:47
Benzene	50.0	51.8		ug/L	104%	79 - 123	6075494	07/30/06 12:47
Ethyl tert-Butyl Ether	50.0	51.0		ug/L	102%	64 - 141	6075494	07/30/06 12:47
Diisopropyl Ether	50.0	47.5		ug/L	95%	73 - 135	6075494	07/30/06 12:47
Ethylbenzene	50.0	51.5		ug/L	103%	79 - 125	6075494	07/30/06 12:47
Methyl tert-Butyl Ether	50.0	50.6		ug/L	101%	66 - 142	6075494	07/30/06 12:47
Toluene	50.0	47.6		ug/L	95%	78 - 122	6075494	07/30/06 12:47
Tertiary Butyl Alcohol	500	603		ug/L	121%	42 - 154	6075494	07/30/06 12:47
Xylenes, total	150	160		ug/L	107%	79 - 130	6075494	07/30/06 12:47
Surrogate: 1,2-Dichloroethane-d4	50.0	44.2			88%	70 - 130	6075494	07/30/06 12:47
Surrogate: 1,2-Dichloroethane-d4	50.0	44.2			88%	70 - 130	6075494	07/30/06 12:47
Surrogate: Dibromofluoromethane	50.0	46.3			93%	79 - 122	6075494	07/30/06 12:47
Surrogate: Dibromofluoromethane	50.0	46.3			93%	79 - 122	6075494	07/30/06 12:47
Surrogate: Toluene-d8	50.0	47.9			96%	78 - 121	6075494	07/30/06 12:47
Surrogate: Toluene-d8	50.0	47.9			96%	78 - 121	6075494	07/30/06 12:47
Surrogate: 4-Bromofluorobenzene	50.0	48.6			97%	78 - 126	6075494	07/30/06 12:47
Surrogate: 4-Bromofluorobenzene	50.0	48.6			97%	78 - 126	6075494	07/30/06 12:47
6080019-BS1								
Benzene	50.0	49.1		ug/L	98%	79 - 123	6080019	07/31/06 13:05
Ethylbenzene	50.0	49.9		ug/L	100%	79 - 125	6080019	07/31/06 13:05
Toluene	50.0	45.7		ug/L	91%	78 - 122	6080019	07/31/06 13:05
Xylenes, total	150	156		ug/L	104%	79 - 130	6080019	07/31/06 13:05

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPG2872
	270 Perkins Street	Project Name:	3420 San Pablo Ave., Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 139619
Attn	Ana Friel	Received:	07/22/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6080019-BS1								
Surrogate: 1,2-Dichloroethane-d4	50.0	41.5			83%	70 - 130	6080019	07/31/06 13:05
Surrogate: Dibromofluoromethane	50.0	43.9			88%	79 - 122	6080019	07/31/06 13:05
Surrogate: Toluene-d8	50.0	46.6			93%	78 - 121	6080019	07/31/06 13:05
Surrogate: 4-Bromofluorobenzene	50.0	48.8			98%	78 - 126	6080019	07/31/06 13:05
Purgeable Petroleum Hydrocarbons								
6075060-BS1								
Gasoline Range Organics	3050	2650		ug/L	87%	67 - 130	6075060	07/29/06 11:52
Surrogate: 1,2-Dichloroethane-d4	50.0	47.4			95%	70 - 130	6075060	07/29/06 11:52
Surrogate: Dibromofluoromethane	50.0	48.1			96%	70 - 130	6075060	07/29/06 11:52
Surrogate: Toluene-d8	50.0	48.3			97%	70 - 130	6075060	07/29/06 11:52
Surrogate: 4-Bromofluorobenzene	50.0	48.1			96%	70 - 130	6075060	07/29/06 11:52
6075494-BS1								
Gasoline Range Organics	3050	2770		ug/L	91%	67 - 130	6075494	07/30/06 12:47
Surrogate: 1,2-Dichloroethane-d4	50.0	44.2			88%	70 - 130	6075494	07/30/06 12:47
Surrogate: Dibromofluoromethane	50.0	46.3			93%	70 - 130	6075494	07/30/06 12:47
Surrogate: Toluene-d8	50.0	47.9			96%	70 - 130	6075494	07/30/06 12:47
Surrogate: 4-Bromofluorobenzene	50.0	48.6			97%	70 - 130	6075494	07/30/06 12:47

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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPG2872
	270 Perkins Street	Project Name:	3420 San Pablo Ave., Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 139619
Attn	Ana Friel	Received:	07/22/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6075060-MS1										
Tert-Amyl Methyl Ether	ND	51.6		ug/L	50.0	103%	45 - 155	6075060	NPG2880-02	07/29/06 22:29
Benzene	ND	42.9		ug/L	50.0	86%	71 - 137	6075060	NPG2880-02	07/29/06 22:29
Ethyl tert-Butyl Ether	ND	49.7		ug/L	50.0	99%	57 - 148	6075060	NPG2880-02	07/29/06 22:29
Diisopropyl Ether	ND	45.3		ug/L	50.0	91%	67 - 143	6075060	NPG2880-02	07/29/06 22:29
Ethylbenzene	ND	41.9		ug/L	50.0	84%	72 - 139	6075060	NPG2880-02	07/29/06 22:29
Methyl tert-Butyl Ether	ND	48.4		ug/L	50.0	97%	55 - 152	6075060	NPG2880-02	07/29/06 22:29
Toluene	ND	38.7		ug/L	50.0	77%	73 - 133	6075060	NPG2880-02	07/29/06 22:29
Tertiary Butyl Alcohol	ND	612		ug/L	500	122%	19 - 183	6075060	NPG2880-02	07/29/06 22:29
Xylenes, total	ND	126		ug/L	150	84%	70 - 143	6075060	NPG2880-02	07/29/06 22:29
Surrogate: 1,2-Dichloroethane-d4		41.0		ug/L	50.0	82%	70 - 130	6075060	NPG2880-02	07/29/06 22:29
Surrogate: 1,2-Dichloroethane-d4		41.0		ug/L	50.0	82%	70 - 130	6075060	NPG2880-02	07/29/06 22:29
Surrogate: Dibromofluoromethane		44.4		ug/L	50.0	89%	79 - 122	6075060	NPG2880-02	07/29/06 22:29
Surrogate: Dibromofluoromethane		44.4		ug/L	50.0	89%	79 - 122	6075060	NPG2880-02	07/29/06 22:29
Surrogate: Toluene-d8		46.2		ug/L	50.0	92%	78 - 121	6075060	NPG2880-02	07/29/06 22:29
Surrogate: Toluene-d8		46.2		ug/L	50.0	92%	78 - 121	6075060	NPG2880-02	07/29/06 22:29
Surrogate: 4-Bromofluorobenzene		49.5		ug/L	50.0	99%	78 - 126	6075060	NPG2880-02	07/29/06 22:29
Surrogate: 4-Bromofluorobenzene		49.5		ug/L	50.0	99%	78 - 126	6075060	NPG2880-02	07/29/06 22:29
6075494-MS1										
Tert-Amyl Methyl Ether	ND	54.3		ug/L	50.0	109%	45 - 155	6075494	NPG2637-01	07/30/06 22:30
Benzene	ND	59.8		ug/L	50.0	120%	71 - 137	6075494	NPG2637-01	07/30/06 22:30
Ethyl tert-Butyl Ether	ND	53.4		ug/L	50.0	107%	57 - 148	6075494	NPG2637-01	07/30/06 22:30
Diisopropyl Ether	ND	52.2		ug/L	50.0	104%	67 - 143	6075494	NPG2637-01	07/30/06 22:30
Ethylbenzene	ND	61.3		ug/L	50.0	123%	72 - 139	6075494	NPG2637-01	07/30/06 22:30
Methyl tert-Butyl Ether	ND	53.0		ug/L	50.0	106%	55 - 152	6075494	NPG2637-01	07/30/06 22:30
Toluene	ND	57.5		ug/L	50.0	115%	73 - 133	6075494	NPG2637-01	07/30/06 22:30
Tertiary Butyl Alcohol	77.8	742		ug/L	500	133%	19 - 183	6075494	NPG2637-01	07/30/06 22:30
Xylenes, total	ND	193		ug/L	150	129%	70 - 143	6075494	NPG2637-01	07/30/06 22:30
Surrogate: 1,2-Dichloroethane-d4		45.9		ug/L	50.0	92%	70 - 130	6075494	NPG2637-01	07/30/06 22:30
Surrogate: 1,2-Dichloroethane-d4		45.9		ug/L	50.0	92%	70 - 130	6075494	NPG2637-01	07/30/06 22:30
Surrogate: Dibromofluoromethane		47.3		ug/L	50.0	95%	79 - 122	6075494	NPG2637-01	07/30/06 22:30
Surrogate: Dibromofluoromethane		47.3		ug/L	50.0	95%	79 - 122	6075494	NPG2637-01	07/30/06 22:30
Surrogate: Toluene-d8		48.9		ug/L	50.0	98%	78 - 121	6075494	NPG2637-01	07/30/06 22:30
Surrogate: Toluene-d8		48.9		ug/L	50.0	98%	78 - 121	6075494	NPG2637-01	07/30/06 22:30
Surrogate: 4-Bromofluorobenzene		47.5		ug/L	50.0	95%	78 - 126	6075494	NPG2637-01	07/30/06 22:30
Surrogate: 4-Bromofluorobenzene		47.5		ug/L	50.0	95%	78 - 126	6075494	NPG2637-01	07/30/06 22:30
Purgeable Petroleum Hydrocarbons										

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPG2872
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Attn	Ana Friel	Received:	07/22/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons										
6075060-MS1										
Gasoline Range Organics	ND	2440		ug/L	3050	80%	60 - 140	6075060	NPG2880-02	07/29/06 22:29
Surrogate: 1,2-Dichloroethane-d4		41.0		ug/L	50.0	82%	0 - 200	6075060	NPG2880-02	07/29/06 22:29
Surrogate: Dibromofluoromethane		44.4		ug/L	50.0	89%	0 - 200	6075060	NPG2880-02	07/29/06 22:29
Surrogate: Toluene-d8		46.2		ug/L	50.0	92%	0 - 200	6075060	NPG2880-02	07/29/06 22:29
Surrogate: 4-Bromofluorobenzene		49.5		ug/L	50.0	99%	0 - 200	6075060	NPG2880-02	07/29/06 22:29
6075494-MS1										
Gasoline Range Organics	ND	2970		ug/L	3050	97%	60 - 140	6075494	NPG2637-01	07/30/06 22:30
Surrogate: 1,2-Dichloroethane-d4		45.9		ug/L	50.0	92%	0 - 200	6075494	NPG2637-01	07/30/06 22:30
Surrogate: Dibromofluoromethane		47.3		ug/L	50.0	95%	0 - 200	6075494	NPG2637-01	07/30/06 22:30
Surrogate: Toluene-d8		48.9		ug/L	50.0	98%	0 - 200	6075494	NPG2637-01	07/30/06 22:30
Surrogate: 4-Bromofluorobenzene		47.5		ug/L	50.0	95%	0 - 200	6075494	NPG2637-01	07/30/06 22:30

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPG2872
	270 Perkins Street	Project Name:	3420 San Pablo Ave., Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 139619
Attn	Ana Friel	Received:	07/22/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6075060-MSD1												
Tert-Amyl Methyl Ether	ND	52.3		ug/L	50.0	105%	45 - 155	1	24	6075060	NPG2880-02	07/29/06 22:57
Benzene	ND	44.7		ug/L	50.0	89%	71 - 137	4	23	6075060	NPG2880-02	07/29/06 22:57
Ethyl tert-Butyl Ether	ND	49.7		ug/L	50.0	99%	57 - 148	0	22	6075060	NPG2880-02	07/29/06 22:57
Diisopropyl Ether	ND	45.8		ug/L	50.0	92%	67 - 143	1	22	6075060	NPG2880-02	07/29/06 22:57
Ethylbenzene	ND	48.3		ug/L	50.0	97%	72 - 139	14	23	6075060	NPG2880-02	07/29/06 22:57
Methyl tert-Butyl Ether	ND	48.5		ug/L	50.0	97%	55 - 152	0.2	27	6075060	NPG2880-02	07/29/06 22:57
Toluene	ND	43.1		ug/L	50.0	86%	73 - 133	11	25	6075060	NPG2880-02	07/29/06 22:57
Tertiary Butyl Alcohol	ND	618		ug/L	500	124%	19 - 183	1	39	6075060	NPG2880-02	07/29/06 22:57
Xylenes, total	ND	146		ug/L	150	97%	70 - 143	15	27	6075060	NPG2880-02	07/29/06 22:57
Surrogate: 1,2-Dichloroethane-d4		40.6		ug/L	50.0	81%	70 - 130			6075060	NPG2880-02	07/29/06 22:57
Surrogate: 1,2-Dichloroethane-d4		40.6		ug/L	50.0	81%	70 - 130			6075060	NPG2880-02	07/29/06 22:57
Surrogate: Dibromofluoromethane		44.4		ug/L	50.0	89%	79 - 122			6075060	NPG2880-02	07/29/06 22:57
Surrogate: Dibromofluoromethane		44.4		ug/L	50.0	89%	79 - 122			6075060	NPG2880-02	07/29/06 22:57
Surrogate: Toluene-d8		46.8		ug/L	50.0	94%	78 - 121			6075060	NPG2880-02	07/29/06 22:57
Surrogate: Toluene-d8		46.8		ug/L	50.0	94%	78 - 121			6075060	NPG2880-02	07/29/06 22:57
Surrogate: 4-Bromofluorobenzene		49.7		ug/L	50.0	99%	78 - 126			6075060	NPG2880-02	07/29/06 22:57
Surrogate: 4-Bromofluorobenzene		49.7		ug/L	50.0	99%	78 - 126			6075060	NPG2880-02	07/29/06 22:57
6075494-MSD1												
Tert-Amyl Methyl Ether	ND	54.0		ug/L	50.0	108%	45 - 155	0.6	24	6075494	NPG2637-01	07/30/06 22:58
Benzene	ND	58.4		ug/L	50.0	117%	71 - 137	2	23	6075494	NPG2637-01	07/30/06 22:58
Ethyl tert-Butyl Ether	ND	54.3		ug/L	50.0	109%	57 - 148	2	22	6075494	NPG2637-01	07/30/06 22:58
Diisopropyl Ether	ND	52.0		ug/L	50.0	104%	67 - 143	0.4	22	6075494	NPG2637-01	07/30/06 22:58
Ethylbenzene	ND	60.4		ug/L	50.0	121%	72 - 139	1	23	6075494	NPG2637-01	07/30/06 22:58
Methyl tert-Butyl Ether	ND	53.6		ug/L	50.0	107%	55 - 152	1	27	6075494	NPG2637-01	07/30/06 22:58
Toluene	ND	56.5		ug/L	50.0	113%	73 - 133	2	25	6075494	NPG2637-01	07/30/06 22:58
Tertiary Butyl Alcohol	77.8	757		ug/L	500	136%	19 - 183	2	39	6075494	NPG2637-01	07/30/06 22:58
Xylenes, total	ND	189		ug/L	150	126%	70 - 143	2	27	6075494	NPG2637-01	07/30/06 22:58
Surrogate: 1,2-Dichloroethane-d4		45.9		ug/L	50.0	92%	70 - 130			6075494	NPG2637-01	07/30/06 22:58
Surrogate: 1,2-Dichloroethane-d4		45.9		ug/L	50.0	92%	70 - 130			6075494	NPG2637-01	07/30/06 22:58
Surrogate: Dibromofluoromethane		46.5		ug/L	50.0	93%	79 - 122			6075494	NPG2637-01	07/30/06 22:58
Surrogate: Dibromofluoromethane		46.5		ug/L	50.0	93%	79 - 122			6075494	NPG2637-01	07/30/06 22:58
Surrogate: Toluene-d8		48.4		ug/L	50.0	97%	78 - 121			6075494	NPG2637-01	07/30/06 22:58
Surrogate: Toluene-d8		48.4		ug/L	50.0	97%	78 - 121			6075494	NPG2637-01	07/30/06 22:58
Surrogate: 4-Bromofluorobenzene		48.0		ug/L	50.0	96%	78 - 126			6075494	NPG2637-01	07/30/06 22:58
Surrogate: 4-Bromofluorobenzene		48.0		ug/L	50.0	96%	78 - 126			6075494	NPG2637-01	07/30/06 22:58
Purgeable Petroleum Hydrocarbons												
6075060-MSD1												
Gasoline Range Organics	ND	2740		ug/L	3050	90%	60 - 140	12	40	6075060	NPG2880-02	07/29/06 22:57
Surrogate: 1,2-Dichloroethane-d4		40.6		ug/L	50.0	81%	0 - 200			6075060	NPG2880-02	07/29/06 22:57

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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPG2872
	270 Perkins Street	Project Name:	3420 San Pablo Ave., Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 139619
Attn	Ana Friel	Received:	07/22/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons												
6075060-MSD1												
Surrogate: Dibromofluoromethane		44.4		ug/L	50.0	89%	0 - 200			6075060	NPG2880-02	07/29/06 22:57
Surrogate: Toluene-d8		46.8		ug/L	50.0	94%	0 - 200			6075060	NPG2880-02	07/29/06 22:57
Surrogate: 4-Bromofluorobenzene		49.7		ug/L	50.0	99%	0 - 200			6075060	NPG2880-02	07/29/06 22:57
6075494-MSD1												
Gasoline Range Organics	ND	2990		ug/L	3050	98%	60 - 140	0.7	40	6075494	NPG2637-01	07/30/06 22:58
Surrogate: 1,2-Dichloroethane-d4		45.9		ug/L	50.0	92%	0 - 200			6075494	NPG2637-01	07/30/06 22:58
Surrogate: Dibromofluoromethane		46.5		ug/L	50.0	93%	0 - 200			6075494	NPG2637-01	07/30/06 22:58
Surrogate: Toluene-d8		48.4		ug/L	50.0	97%	0 - 200			6075494	NPG2637-01	07/30/06 22:58
Surrogate: 4-Bromofluorobenzene		48.0		ug/L	50.0	96%	0 - 200			6075494	NPG2637-01	07/30/06 22:58

TestAmerica
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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPG2872
	270 Perkins Street	Project Name:	3420 San Pablo Ave., Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 139619
Attn	Ana Friel	Received:	07/22/06 08:00

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPG2872
	270 Perkins Street	Project Name:	3420 San Pablo Ave., Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 139619
Attn	Ana Friel	Received:	07/22/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
CA LUFT GC/MS	Water	Gasoline Range Organics

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPG2872
	270 Perkins Street	Project Name:	3420 San Pablo Ave., Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 139619
Attn	Ana Friel	Received:	07/22/06 08:00

DATA QUALIFIERS AND DEFINITIONS

ID2 Secondary ion abundances were outside method requirements. Identification based on analytical judgement.

METHOD MODIFICATION NOTES

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM

BC# NPG2872

Cooler Received/Opened On: July 22, 2006 @ 08:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 3458

(Fed-Ex) UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 2.7 Degrees Celsius (indicate IR Gun ID#)

NA A00466 A00750 (A01124) 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... (YES)...NO....NA

a. If yes, how many and where: 2 - FRONT

4. Were the seals intact, signed, and dated correctly?..... (YES)...NO...NA

5. Were custody papers inside cooler?..... (YES)...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... BG

6. Were custody seals on containers: YES (NO) and Intact YES NO (NA)

were these signed, and dated correctly?..... YES...NO...(NA)

7. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Foam Insert (Plastic bag) Paper Other_____ None

8. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... (YES)...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... (YES)...NO...NA

11. Did all container labels and tags agree with custody papers?..... (YES)...NO...NA

12. a. Were VOA vials received?..... (YES)...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...(NO)...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... JR

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...(NA)

b. Did the bottle labels indicate that the correct preservatives were used..... (YES)..NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...(NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... JR

15. Were custody papers properly filled out (ink, signed, etc)?..... (YES)...NO...NA

16. Did you sign the custody papers in the appropriate place?..... (YES)...NO...NA

17. Were correct containers used for the analysis requested?..... (YES)...NO...NA

18. Was sufficient amount of sample sent in each container?..... (YES)...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... JR

I certify that I attached a label with the unique LIMS number to each container (intial)..... JR

19. Were there Non-Conformance issues at login YES (NO) Was a PIPE generated YES NO #_____

BIS = Broken in shipment

Cooler Receipt Form

SHELL Chain Of Custody Record

LAB:
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Sacramento, California
- ☑ TA - Nashville, Tennessee
- ☐ Calscience
- ☐ Other_____

NAME OF PERSON TO BILL: Denis Brown
- ☑ ENVIRONMENTAL SERVICES
- ☐ NETWORK DEV / FE
- ☐ BILL CONSULTANT
- ☐ COMPLIANCE
- ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 8 9 9 5 7 4 8

PO #:

SAP or CRMT #:

DATE: 7/19/06

PAGE: 1 of 1

SAMPLING COMPANY:	LOG CODE:
Blaine Tech Services	BTSS

SITE ADDRESS: Street and City	State	GLOBAL ID NO.:
3420 San Pablo Ave., Oakland	CA	T0600101253

ADDRESS:	EDF DELIVERABLE TO (Name, Company, Office Location):	PHONE NO.:	E-MAIL:	CONSULTANT PROJECT NO.:
1680 Rogers Avenue, San Jose, CA 95112	Ana Friel, Cambria, Eureka Office	(707) 268-3812	sonomaedf@cambria-env.com	060719-DA1

PROJECT CONTACT (Hardcopy or PDF Report to):	TELEPHONE:	FAX:	E-MAIL:	SAMPLER NAME(S) (Print):	BTS #
Michael Ninokata	408-573-0555	408-573-7771	mninokata@blainetech.com		LAB USE ONLY

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS): ☑ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES:

NPG2872

08/07/06 23:59

- ☐ EDD NOT NEEDED
- ☐ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMB RATE APPLIES
- ☑ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH-motor oil (8015M)	TDS (160.1)	Total Iron (6010B)	Total Lead (6010B)		Total Oil and Grease (1664A)		FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
	MW-1	7/19/06	1239	W	3	X		X	X	X	NPG 2872-1														TEMPERATURE ON RECEIPT C°
	MW-2		1258			X		X	X	X						2									
	MW-3R		1217			X		X	X	X						3									
	MW-4		1232			X		X	X	X						4									
	MW-5		1226			X		X	X	X						5									
	MW-6R		1130			X		X	X	X						6									
	MW-7		1251			X		X	X	X						7									
	MW-9		0940			X		X	X	X						8									
	MW-10		1013			X		X	X	X						9									
	MW-11		0910			X		X	X	X						10									

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
[signature]	[signature] SAMPLE CUSTODIAN	7/20/06	1600
[signature]	[signature]	7/20/06	1430
[signature]	[signature]	7/20/06	1500

JMW (MH) 7/21/06 1300 — 7-22-06 8:00 2.7°C

05/02/06 Revision

Q&Q Graphic (714) 898-9702

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: Blaine tech SVCS
REC. BY (PRINT) Feliz
WORKORDER:

DATE REC'D AT LAB: July 20, 2006
TIME REC'D AT LAB: 1500
DATE LOGGED IN:

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / Absent; Intact / Broken*			MW-1	3 VOAs	HCL		Water	7/19/06	
2. Chain-of-Custody Present / Absent*			MW-2						
3. Traffic Reports or Packing List: Present / Absent			MW-3R						
4. Airbill: Airbill / Sticker Present / Absent			MW-4						
5. Airbill #:			MW-5						
6. Sample Labels: Present / Absent			MW-6R						
7. Sample IDs: Listed / Not Listed on Chain-of-Custody			MW-7						
8. Sample Condition: Intact / Broken* / Leaking*			MW-9						
9. **Does information on chain-of-custody, traffic reports and sample labels agree?** **Yes / No***			MW-10						
10. Sample received within hold time? Yes / No*			MW-11						
11. Adequate sample volume received? Yes / No*									
12. Proper preservatives used? Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No*									
14. Read Temp: 3.6°C; Corrected Temp: 3.6°C; Is corrected temp 4 +/-2°C? Yes / No** (Acceptance range for samples requiring thermal pres.) **Exception (if any): METALS / OFF ON ICE or Problem COC									

7/20/06

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

WELLHEAD INSPECTION CHECKLIST

Page 1 of 1

Client Shell Date

Site Address 3420 San Pablo Ave. Oakland, CA

Job Number 060719-DA1 Technician DA

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-1	X									
MW-2	X									
MW-3R	X									
MW-4	X									
MW-5	X									
MW-6R	X									
MW-7	X									
MW-9										X
MW-10	X									
MW-11	X									

NOTES:

WELL GAUGING DATA

Project # 060719-DA1 Date 7/19/06 Client Shell

Site 3420 San Pablo Ave. Oakland, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Slow recharge Notes
MW-1	0814	4	0				4.74	24.45	TOC	✓
MW-2	0819	4	0				5.48	19.26		✓
* MW-3R	0832	2					8.07	29.14		
MW-4	0807	4					7.90	19.25		✓
MW-5	0827	4					5.32	24.68		✓
MW-6R	0849	2					7.74	29.88		✓ Pressure
MW-7	0816	4					3.77	19.50		✓
MW-9	0930	4					5.63	19.57		✓
MW-10	0950	4					7.50	19.60		✓
MW-11	0901	4					7.07	19.95		✓
* opened well @ 0800 ; No pressure. DTW = 8.07										
Note: wells with pressure were allowed to stabilize										
	MW-6R: removed cap @ 0822 0837: DTW = 7.74									

SHELL WELL MONITORING DATA SHEET

BTS #: 060719-DA1	Site: 3420 San Pablo Ave. Oakland, CA
Sampler: DA	Date: 7/19/06
Well I.D.: MW-1	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 24.45	Depth to Water (DTW): 4.74
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 8.68	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

12.8 (Gals.) X 3 = 38.4 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1052	69.8	7.0	577	55	13	grey color
1052	well	dewatered @ 13g.				
1237	76.1	6.8	595	15	-	

Did well dewater? (Yes) No — Gallons actually evacuated: 13

Sampling Date: 7/19/06 Sampling Time: 1239 Depth to Water: 4.42

Sample I.D.: MW-1 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time — Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060719-DA1	Site: 3420 San Pablo Ave. Oakland, CA
Sampler: DA	Date: 7/19/06
Well I.D.: MW-2	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 19.26	Depth to Water (DTW): 5.48
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 8.24	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

9.0	(Gals.) X	3	= 27.0	Gals.
1 Case Volume		Specified Volumes	Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1107	68.7	6.7	836	48	9	clear, odor
1107	well	dewatered @		99		
1256	71.4	6.6	800	17	-	

Did well dewater? (Yes) No Gallons actually evacuated: 9

Sampling Date: 7/19/06 Sampling Time: 1258 Depth to Water: 5.82

Sample I.D.: MW-2 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: Oxy's

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060719-DA1	Site: 3420 San Pablo Ave. Oakland, CA
Sampler: DA	Date: 7/19/06
Well I.D.: MW-3R	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 29.14	Depth to Water (DTW): 8.07
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.28	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

3.4 (Gals.) X	3	= 10.2	Gals.
1 Case Volume	Specified Volumes	Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1208	75.8	7.0	605	71000	3.5	tan, cloudy
1211	75.3	6.7	560	71000	7	"
1214	77.2	6.6	532	71000	10.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 10.5

Sampling Date: 7/19/06 Sampling Time: 1217 Depth to Water: 10.78

Sample I.D.: MW-3R Laboratory: STL Other TA

Analyzed for: ~~TPH-G BTEX MTBE~~ TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 060719-DA1	Site: 3420 San Pablo Ave. Oakland, CA
Sampler: DA	Date: 7/19/06
Well I.D.: MW-4	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 19.25	Depth to Water (DTW): 7.90
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (TOC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 10.17	

Purge Method:
- Bailer
- Disposable Bailer
- Positive Air Displacement
- X Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other

Sampling Method:
- X Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other:

7.4 (Gals.) X 3 = 22.2 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1036	70.2	6.9	933	102	7.5	grey, cloudy
1038	70.5	6.8	791	401	15	grey, cloudy
1038	well dewatered					
1230	73.9	6.7	570	102	—	

Did well dewater? (Yes) No — Gallons actually evacuated: 15

Sampling Date: 7/19/06 — Sampling Time: 1232 — Depth to Water: 8.38

Sample I.D.: MW-4 — Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time — Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 060719-DA1	Site: 3420 San Pablo Ave. Oakland, CA
Sampler: DA	Date: 7/19/06
Well I.D.: MW-5	Well Diameter: 2 3 (4) 6 8
Total Well Depth (TD): 24.64	Depth to Water (DTW): 5.32
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 9.19	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; ✗ Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other

Sampling Method: ✗ Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

12.5 (Gals.) X	3	= 37.5 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1045	70.0	7.0	585	226	12.5	clear
1045	well dewatered @ 12.5g					
1224	73.3	6.8	389	385		"

Did well dewater? (Yes) No Gallons actually evacuated: 12.5

Sampling Date: 7/19/06 Sampling Time: 1226 Depth to Water: 5.00

Sample I.D.: MW-5 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060719-DA1	Site: 3420 San Pablo Ave. Oakland, CA
Sampler: DA	Date: 7/19/06
Well I.D.: MW-6R	Well Diameter: (2) 3 4 6 8
Total Well Depth (TD): 29.98	Depth to Water (DTW): 7.74
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.17	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

3.5 (Gals.) X	3	= 10.5 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1121	67.7	6.7	952	48	3.5	grey, sheen, odor
1125	67.8	6.8	997	71000	7	"
1128	68.8	6.6	1008	71000	10.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 10.5

Sampling Date: 7/19/06 Sampling Time: 1130 Depth to Water: 12.17

Sample I.D.: MW-6R Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060719-DA1	Site: 3420 San Pablo Ave. Oakland, CA
Sampler: DA	Date: 7/19/06
Well I.D.: MW-7	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 19.50	Depth to Water (DTW): 3.77
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 6.92	

Purge Method:
- Bailer
- Disposable Bailer
- Positive Air Displacement
- ✗ Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other

Sampling Method:
- ✗ Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other:

1 Case Volume	Specified Volumes	Calculated Volume
10.2 (Gals.) X	3	= 30.6 Gals.

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1058	70.2	6.9	575	83	10.5	clear, odor
1100	well	dewatered @	10.5 g.			
1249	72.7	7.0	506	J	—	"

Did well dewater? (Yes) No — Gallons actually evacuated: 10.5

Sampling Date: 7/19/06 — Sampling Time: 1251 — Depth to Water: 4.63

Sample I.D.: MW-7 — Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time — Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060719-DA1	Site: 3420 San Pablo Ave. Oakland, CA
Sampler: DA	Date: 7/19/06
Well I.D.: MW-9	Well Diameter: 2 3 (4) 6 8
Total Well Depth (TD): 19.57	Depth to Water (DTW): 5.63
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: traffic well	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; x Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other

Sampling Method: x Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

9.0 (Gals.) X	3	= 27.0 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0934	69.7	7.0	869	689	9	grey, cloudy
0936	70.0	6.9	787	234	18	"
0938	70.7	6.7	749	88	27	"

Did well dewater? Yes (No) Gallons actually evacuated: 27

Sampling Date: 7/19/06 Sampling Time: 0940 Depth to Water: —

Sample I.D.: MW-9 Laboratory: STL Other TA

Analyzed for: ~~TPH-G~~ ~~BTEX~~ ~~MTBE~~ TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060719-DA1	Site: 3420 San Pablo Ave. Oakland, CA
Sampler: DA	Date: 7/19/06
Well I.D.: MW-10	Well Diameter: 2 3 (4) 6 8
Total Well Depth (TD): 18.60	Depth to Water (DTW): 7.50
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: traffic well	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

7.2 (Gals.) X	3	= 21.6 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1008	69.4	6.9	1030	28	7.5	clear
1010	68.8	6.9	1178	16	15	"
1011	68.7	6.9	1239	14	22	"

Did well dewater? Yes (No) Gallons actually evacuated: 22

Sampling Date: 7/19/06 Sampling Time: 1013 Depth to Water: —

Sample I.D.: MW-10 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060719-DA1	Site: 3420 San Pablo Ave. Oakland, CA
Sampler: DA	Date: 7/19/06
Well I.D.: MW-11	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 18.95	Depth to Water (DTW): 7.07
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: traffic well	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ___

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ___

7.7 (Gals.) X	3	= 23.1 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0905	71.7	7.0	899	108	8	clear
0907	70.5	7.0	931	174	16	"
0907	well dewatered @ 16g.					"
0909	68.7	6.8	932	71000		

Did well dewater? (Yes) No Gallons actually evacuated: 16

Sampling Date: 7/19/06 Sampling Time: 0910 Depth to Water: —

Sample I.D.: MW-11 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

Attachment B

Thrifty Groundwater Monitoring Data

SUMMARY TABLE
CURRENT PERIOD GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA, 94612
T0600101365

WELL	Monit./ Sampl. Date	ANALYTICAL PARAMETERS										MONITORING PARAMETERS				ELEVATION	
		TPHg (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	DTP (feet)	DTW (feet)	DTB (feet)	PT (feet)	CASING (feet)	GW (feet)
MW-1	07/19/06	17,100	21	279	388	2,010	128	<2.9	<1.7	<0.28	<10	NP	5.92	17.72	0.00	98.03	92.11
MW-2R	07/19/06	15,800	377	629	627	578	530	<2.9	<1.7	68	113	NP	8.10	16.76	0.00	-	-
MW-3	07/19/06	12,900	539	744	169	296	1,640	<2.9	<1.7	173	128	NP	5.63	24.14	0.00	97.69	92.06
MW-4R	07/19/06	34,500	38	1,120	251	3,950	115	<2.9	<1.7	<2.8	<100	NP	6.84	19.62	0.00	-	-
MW-5	07/19/06	3,500	11	584	52	208	<0.63	<0.29	<0.17	<0.28	<10	NP	5.56	13.75	0.00	98.85	93.29
MW-6	07/19/06	<5.6	<0.32	<0.10	<0.24	<0.30	<0.63	<0.29	<0.17	<0.28	<10	NP	6.54	13.06	0.00	99.67	93.13
MW-7	07/19/06	3,430	58	28 J	<2.4	447	528	<2.9	<1.7	25	216	NP	6.31	13.52	0.00	99.02	92.71
RW-1R	07/19/06	5,020	55	17 J	<2.4	457	636	<2.9	<1.7	<2.8	217	NP	7.10	19.08	0.00	-	-

NOTE:

TPHg	= Total Petroleum Hydrocarbons as gasoline	MTBE	= Methyl-tert-butyl ether	DTW	= Depth To Water
B	= Benzene	DIPE	= Isopropyl ether	DTB	= Depth To Bottom
T	= Toluene	ETBE	= Ethyl-tert-butyl ether	DTP	= Depth To Product
E	= Ethylbenzene	TAME	= Tert-amyl methyl ether	PT	= Product Thickness
X	= Total Xylenes	TBA	= Tertiary butyl alcohol	GW	= Groundwater

" - "	= Not analyzed / Not available
" < "	= Less than detection level indicated
" J "	= Flag indicating value between MDL & PQL
NP	= No free product