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3330 Data Drive, Suite 100 Rancho Cordova, CA 95670 916/638-2085 FAX: 916/638-8385

October 11, 1990

Mr. Dennis Byrne
Environmental Health Services
Hazardous Materials Department
County of Alameda
470 27th Street
Oakland, California 94607

Subject: Quarterly Monitoring Report

Shell Service Station 3420 San Pablo Avenue Oakland, California

Shell Wic No. 204-5508-5306 Delta Project No. 40-88-666

Dear Mr. Byrne:

Enclosed is a copy of Delta Environmental Consultant's, Inc. (Delta), Quarterly Monitoring Report for the subject site. Delta is currently seeking encroachment permits upgradient of MW-6, and on the west side of San Pablo Avenue across from the site, to complete our hydrogeologic investigation.

If you have any questions regarding this matter, please contact me at (916) 638-2085.

Sincerely,

DELTA ENVIRONMENTAL CONSULTANTS, INC.

Hal Hansen

Hydrogeologist/Project Manager

HalHansen

HH:law Enclosure

cc/enc:

Ms. Lisa McCann, California Regional Water Quality Control Board,

San Francisco Bay Region

Ms. Diane Lundquist, Shell Oil Company

3420 SAN PABLO AVENUE OAKLAND, CALIFORNIA SHELL WIC NO. 204-5508-5306 DELTA PROJECT NO. 40-88-666

Prepared by:

Delta Environmental Consultants, Inc. 3330 Data Drive, Suite 100 Rancho Cordova, California 95670 (916) 638-2085

October 11, 1990

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3420 SAN PABLO AVENUE OAKLAND, CALIFORNIA SHELL WIC NO. 204-5508-5306 DELTA PROJECT NO. 40-88-666

1.0 INTRODUCTION

This report presents results of ground water quality and ground water elevation measurements made by Delta Environmental Consultants, Inc. (Delta), in July 1990 for nine existing monitoring wells at the Shell service station located at 3420 San Pablo Avenue, Oakland, California (site, Figure 1).

Previous reports on the site include the following:

| Report | Date | Author |
|---|-----------------|------------------------------------|
| Soil and Ground Water Investigation | September 1988 | Ensco Environmental Services, Inc. |
| Phase I Hydrogeologic Assessment Investigation | August 14, 1989 | Delta |
| Phase II Hydrogeologic Assessment Investigation | May 30, 1990 | Delta |
| Quarterly Monitoring Report | July 30, 1990 | Delta |

On July 26, 1990, a site visit was made to perform the following:

- Measure water levels and record physical observations.
- Collect water samples from monitoring wells MW-2, MW-3, MW-4, MW-5, MW-6, MW-7, MW-8, and MW-9 for analysis of volatile organics and total petroleum hydrocarbons (TPH) by U.S. Environmental Protection Agency (EPA) Methods 8015 and 8020.

2.0 SITE DATA

2.1 Depth to Ground Water Elevations and Observations

Depth to ground water was measured and physical observations recorded at monitoring wells MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, MW-7, MW-8, and MW-9 on July 26, 1990. The results are presented in Table 1. During the subjective analysis of water removed from the wells, it was noted that monitoring well MW-1 contained 0.01-feet of free product. Figure 2 is a ground water contour map showing the location of the nine monitoring wells and the measured ground water elevations. The July 26, 1990, ground water elevations indicate a complex pattern of ground water flow. The general trend of ground water flow appears to be toward the south, except for irregularities in the water table surface near MW-5 and MW-9.

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2.2 Ground Water Quality

Ground water samples collected from monitoring wells MW-2, MW-3, MW-4, MW-5, MW-6, MW-7, MW-8, and MW-9 on July 26, 1990, were analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX) and TPH as gasoline. MW-1 was not sampled because it contained 0.01-feet of free product. The results from these laboratory analyses are presented in Table 2. Analytical results from samples collected during previous sampling events are provided for comparison. Copies of certified laboratory reports for the July 1990 sampling event are included in Appendix A.

Dissolved hydrocarbons were detected in samples collected from each monitoring well in July 1990. Benzene concentrations ranged from less than 0.3 parts per billion (ppb) in MW-3 to 15,000 ppb benzene in MW-2.

3.0 DISCUSSION

The water level has dropped in each monitoring well except MW-5 and MW-6. Water level changes have ranged from an increase of 0.61 foot in MW-6 to a decrease of 0.77 foot in MW-9. Free product thickness in MW-1 has remained constant at approximately 0.01 foot. Dissolved benzene concentrations have decreased in monitoring wells MW-3, MW-4, MW-5, and MW-7 between April and July 1990.

Delta will continue to monitor water levels and water quality on a quarterly basis. The next sampling event will take place in October 1990. Delta is currently seeking an encroachment permit from the city of Oakland to install an upgradient and a downgradient monitoring well to complete the hydrogeologic investigation.

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4.0 REMARKS/SIGNATURES

The recommendations contained in this report represent our professional opinions and are based in part on information supplied by the client. These opinions are based on currently available information and are arrived at in accordance with currently accepted hydrogeologic and engineering practices at this time and location. This report has been prepared solely for the use of Shell and any reliance on this report by third parties shall be at such party's sole risk. Other than this, no warranty is implied or intended.

DELTA ENVIRONMENTAL CONSULTANTS, INC.

This report was prepared by:

Hal E. Hansen

Date_10-//-90

Hydrogeologist/Project Manager

The work performed in this report was done under the supervision of a California Registered Geologist:

Dale A van Dam R.G.

Date /0/11/90

Dale A. van Dam, R.G. California Registered Geologist #4632

/law



TABLE 1
Ground Water Elevations

| Monitoring Well | Date | Top of Riser Elevation (ft) | Water Depth (feet) | Ground Water Elevation (ft) | Physical Observations |
|--------------------|----------|-----------------------------|--------------------|--------------------------------|---------------------------------------|
| MW-1 | 06/12/89 | 21.28 | 9.57 | 11.71 | |
| | 01/23/90 | | 9.04 | 12.24 | Odor |
| | 02/02/90 | | 8.89 | 12.39 | Odor |
| | 02/21/90 | | 8.00 | 13.28 | |
| | 04/10/90 | | 9.47 | 11.81 | 0.01' Free product |
| | 07/26/90 | | 9.73 | 11.55 | 0.01' Free product 0.01' Free product |
| MW-2 | 06/12/89 | 21.56 | 7.96 | 13.60 | *** |
| | 01/23/90 | | 8.30 | 13.26 | No odor |
| | 02/02/90 | | 8.04 | 13.52 | Odor |
| | 02/21/90 | | 7.57 | 13.99 | No odor |
| | 40/10/90 | | 7.94 | 13.62 | No odor |
| | 07/26/90 | | 8.41 | 13.15 | NO OGDI |
| MW-3 | 06/12/89 | 21.78 | 10.77 | 11.01 | |
| | 01/23/90 | | 9.26 | 12.52 | No odor |
| | 02/02/90 | | 9.33 | 12.45 | No odor |
| | 02/21/90 | | 8.24 | 13.54 | No odor |
| | 04/10/90 | | 10.26 | 11.52 | No odor |
| | 07/26/90 | | 10.98 | 10.80 | NO Odoj. |
| MW-4 | 06/12/89 | 20.31 | 11.19 | 9.12 | |
| | 01/23/90 | | 9.25 | 11.06 | No odor |
| | 02/02/90 | | 8.04 | 12.27 | No odor |
| | 02/21/90 | | 7.90 | 12.41 | 140 0001 |
| | 04/10/90 | | 9.30 | 11.01 | No odor |
| | 07/26/90 | | 9.56 | 10.75 | NO Odor |
| MW-5 | 01/23/90 | 20.91 | 7.89 | 13.02 | Slight odor |
| | 02/02/90 | | 8.23 | 12.68 | No odor |
| | 02/21/90 | | 7.31 | 13.60 | |
| | 04/10/90 | | 9.89 | 11.72 | Slight odor |
| | 07/26/90 | | 9.80 | 11.11 | No odor |
| MW-6 | 01/23/90 | 22.32 | 7 .57 | 14.75 | No odor |
| | 02/02/90 | 44.00 | 7.86 | 14.46 | |
| | 02/21/90 | | 6.95 | 15.37 | No odor |
| | 04/10/90 | | 9.25 | | No odor |
| | 07/26/90 | | 8.64 | 13.07 13.68 | No odor |
| MW-7 | 01/23/90 | 20.36 | 6.98 | 13.38 | No odor |
| | 02/02/90 | | 8.91 | 11.45 | Odor |
| | 02/21/90 | | 6.65 | 13.71 | |
| | 04/10/90 | | 6.99 | 13.71 | No odor |
| | 07/26/90 | | 7.33 | 13.03 | No odor |
| MW-8 | 01/23/90 | 20.95 | 7.19 | 13.76 | Slight adar |
| | 02/02/90 | | 7.32 | 13.76 | Slight odor |
| | 02/21/90 | | 6.90 | 14.05 | No odor |
| | 04/10/90 | | 7.20 | 13.75 | Very slight odor |
| | 07/26/90 | | 7.58 * | 13.37 | No odor |
| MW-9 | 01/23/90 | 21.19 | 9.31 | 11.88 | No odor |
| | 02/02/90 | | 9.02 | 12.17 | |
| | 02/21/90 | | 8.28 | 12.17 | No odor: No odor |
| | | | 0,20 | 14,71 | INO OUOT |
| | 04/10/90 | | 8.41 | 12.78 | No odor |

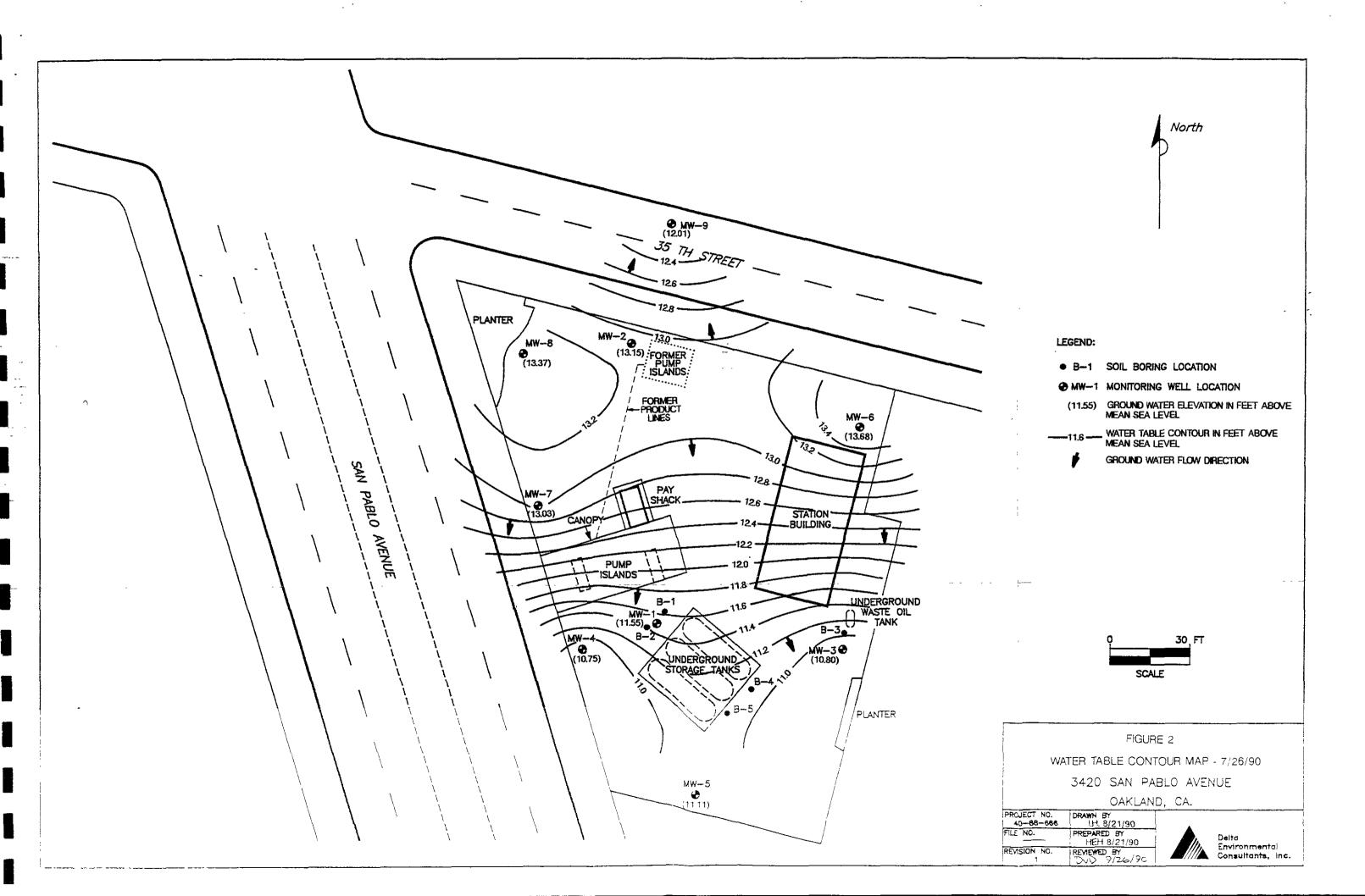
TABLE 2 Ground Water Chemical Analysis (ppb)

| Monitoring | Date | _ | | Ethyl- | | | ı | _ |
|------------|----------------|----------------|----------------|----------------|----------------|-----------------|---------|----------|
| Well | <u>Sampled</u> | <u>Benzene</u> | <u>Toluene</u> | <u>benzene</u> | <u>Xylenes</u> | EDB^a | EDC_p | TPH^c |
| MW-1 | 04/17/89 | 1,400 | 2,300 | 6,600 | 1,100 | \mathtt{ND}^d | 10.0 | 12,000 |
| | 01/23/90 | | | ŕ | • | | | FPe |
| | 04/10/90 | | | | | | | FP |
| | 07/26/90 | | | | | | | FP |
| MW-2 | 04/17/89 | 12,000 | 1,800 | 12,000 | 2,200 | < 100 | 36.0_ | 35,000 |
| | 01/23/90 | 110 | 9.6 | 140 | 3,300 | na ^f | NA | 40,000 |
| | 04/10/90 | 12,000 | 570 | 560 | 6,800 | NA | NA | 45,000 |
| | 07/26/90 | 15,000 | 840 | 1,400 | 10,000 | NA | NA | 53,000 |
| MW-3 | 04/17/89 | 3.0 | 2.0 | 9.0 | <1.0 | <1.0 | <1.0 | 100 |
| | 01/23/90 | 1.1 | < 0.3 | <0.3 | < 0.3 | NA | NA | 140 |
| | 04/10/90 | 1.1 | < 0.3 | <0.3 | 1.2 | NA | NA | 250 |
| | 07/26/90 | <0.3 | < 0.3 | <0.3 | < 0.3 | NA | NA | <30 |
| MW-4 | 04/17/89 | 1.2 | <1.0 | 3.0 | 1.0 | <0.1 | 1.5 | 500 |
| | 01/23/90 | 1.2 | < 0.3 | < 0.3 | < 0.3 | NA | NA | 150 |
| | 04/10/90 | 150 | 3.5 | 9.8 | 11 | NA | NA | 1,000 |
| | 07/26/90 | 78 · | 3.7 | <0.3 | 12 | NA | NA | 3,300 |
| MW-5 | 01/23/90 | 4.8 | < 0.3 | <0.3 | <0.3 | NA | NA | 290 |
| | 04/10/90 | 40 | 0.59 | 0.63 | 2.7 | NA | NA | 750 |
| | 07/26/90 | 8.9 | <0.3 | <0.3 | <0.3 | NA | NA | 1,700 |
| MW-6 | 01/23/90 | 460 | 100 | 9.3 | 1,600 | NA | NA | 33,000 |
| | 04/10/90 | 460 | 21 | 40 | 170 | ŇΑ | NA | 9,200 |
| | 07/26/90 | 890 | 43 | 120 | 490 | NA | NA | 7,700 |
| MW-7 | 01/23/90 | 61 | 1.3 | <0.3 | 1,600 | NA | NA | 3,200 |
| | 04/10/90 | 4,300 | 23 | 18 | 550 | NA | NA | . 15,000 |
| | 07/26/90 | 3,800 | 24 | 280 | 340 | NA | NA | 8,800 |
| MW-8 | 01/23/90 | 160 | 730 | 47.0 | 3,300 | NA | NA | 22,000 |
| | 04/10/90 | 2,600 | 630 | 250 | 2,100 | NA | NA | 21,000 |
| | 07/26/90 | 3,600 - | 1,600 | 610 | 3,600 | NA | NA | 20,000 |
| MW-9 | 01/23/90 | < 0.3 | 0.3 | 0.97 | 3.0 | NA | NA | 8.8 |
| | 04/10/90 | 500 | 4.1 | 1.3 | 50 | NA | NA | 2,500 |
| | 07/26/90 | 730 | 4.0 | 6.7 | 12 | NA | NA | 2,500~ |

 $[^]a$ Ethylene dibromide. b 1,2-dichloroethene. c Total petroleum hydrocarbons as gasoline.

 $^{{}^{}d}$ Not detected. e Free product. f Not analyzed.





APPENDIX A

Certified Analytical Laboratory Reports



Delta Environmental Consultants

3330 Data Drive

Rancho Cordova, CA 95670 Attention: Hai Hanson Client Project ID: Matrix Descript:

Analysis Method: First Sample #: #40-88-666, Shell, Oakland

Water

hod: EPA 5030/8015/8020 #: 007-4920 A Sampled: Received: Jul 27, 1990 Jul 30, 1990

Analyzed: Reported:

Jul 30-Aug 1, 1990 Aug 7, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

| Sample Number | Sample Description | Low/Medium B.P. Hydrocarbons mg/L (ppm) | Benzene mg/L (ppm) | Toluene mg/L (ppm) | Ethyl Benzene mg/L (ppm) | Xylenes mg/L (ppm) |
|------------------|-----------------------|--|--------------------------|--------------------------|-----------------------------------|--------------------------|
| 0074920 A | MW-2 | 53 . | 15 | 0.84 | 1.4 | 10 |
| 0074921 A | E-WM | N.D. | N.D. | N.D. | N.D. | N.D. |
| 0074922 A | MW-4 | 3.3 | 0.078 | 0.0037 | N.D. | 0.012 |
| 0074923 A | MW-5 | 1.7 | 0.0089 | N.D. | N.D. | N.D. |
| 0074924 A | MW- d | 7.7 | 0.89 | 0.043 | 0.12 | 0.49 |
| 0074925 A | MW-7 | 8.8 | 3.8 | 0.024 | 0.28 | 0.34 |
| 0074926 A | MW-8 | 20 | 3.6 | 1.6 | 0.61 | 3.6 |
| 0074927 A | MW-9 | 2.5 | 0.73 | 0.0040 | 0.0067 | 0.012 |

| Ł | | | | | | |
|---|-------------------|-------|---------|---------|---------|---------|
| | Detection Limits: | 0.030 | 0.00030 | 0.00030 | 0.00030 | 0.00030 |
| L | | | | | | |

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard, Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Vickie Tagrue Project Manager Please Note: 3420 San Pablo Ave., Oakland, CA



Sample Identification/Field Chain of Custody Record

5 DAY RUSH

| Project: Cakle Shipped by: Cannot Shipped to: Sepan | ad Delta | Lube Redwood | O AVY | | 40-88 | - 666 |
|---|---------------------------------|---------------------------------|----------|--|----------------------|----------------------|
| Sampling Point | Location | Field ID # | Date | Sample Type | No. of Containers | Analysis Required |
| MW- 2 | San Pably Shell och land CA. | 0074920 | 7/27/96 | water | 2 1 | STEX-TPH |
| 3 | 1 | 21 |) . |), | | |
| 4 | | 22 | | | | |
| 5 | | 23 | | | | |
| 4 | | 24 | | | | |
| 7 | | 25 | | | | |
| 8 | | 26 | | | 1-1-1- | |
| 9 | V | 97 | | 1 | 111 | 1 1 |
| Sampler(s) (signature) <u>Ca</u> | y Mostal | | | | | |
| Field iD | Relinquished by: (signature) | Received by: (sign | ature) | Date/Tim | 10 | Comments |
| all of a boxe | Say & Moster | Tend le | | 1/22/90 | | |
| | <i>y</i> | 1 | | 7/30/90 | 1115 | |
| | | | | | | |
| Sealed for shipment by: (signatur | | Date/Time 2 | 27/90 | Shipment meth | od Fed | Epr. 45 |
| -1 11 76 | ntact - Diane | Lung quist | 01.11 | —————————————————————————————————————— | | |
| Shell AFE | 204-5308-5 # 986642 | 304 | <u> </u> | C/21 | 015 | 44) |
| | Receiving Laboratory: Pl | ease return original form after | | • | | |