Revised Site Conceptual Model and Plume Travel Time Report

Former Thrifty Oil Co. Station #063
ARCO Products Company Station #9542
6125 Telegraph Avenue
Oakland, California

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Prepared for

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CERTIFICATION

All hydrogeologic and geologic information, conclusions, and recommendations in this document have been prepared under the supervision of and reviewed by an Equipoise Corporation California Registered Civil Engineer.

11/27/06

Timothy E. Nelligan
Senior Engineer
California Registered Civil Engineer (68666)

Date

1.0 INTRODUCTION

On behalf of Thrifty Oil Co. (Thrifty), Equipoise (EQC) has prepared this report to fulfill the requirements of the Alameda County Environmental Health (ACEH), which required Thrifty to prepare a Revised Site Conceptual Model and Plume Travel Time Report (Revised SCM and PTTR) for Thrifty Station No. 063 located at 6125 Telegraph Avenue in Oakland, California ("the Site"; **Figure 1**). The original requirements of this work were set forth in the ACEH's letter to Thrifty dated December 7, 2005. On behalf of Thrifty, GeoHydrologic Consultants, Inc. (GHC) prepared the *Site Conceptual Model and Plume Travel Time* Report dated April 24, 2006. After reviewing GHC's report, the ACEH requested a revised report in their letter dated October 24, 2006. The purpose of this work is to summarize all activities that have occurred at the Site to date.

In addition to providing a Revised SCM and PTTR, we would like to address some comments from the ACEH letter dated October 24, 2006.

Quarterly groundwater monitoring conducted in January 1994 detected the presence of 16.95 feet of separate phase petroleum hydrocarbon in monitoring well MW-2.

After review of historical data, field data sheets, and reports submitted to ACEH, Thrifty discovered several data entry errors had occurred in the historical groundwater data presented in the previous SCM and PTTR. The depth to product and product thickness values were transposed, creating the illusion of a greater volume of separate phase petroleum product. The product thickness in well MW-2 during groundwater monitoring on January 1994 was only 0.03 feet. Maximum product thickness in MW-2 was 0.38 feet observed on July 22, 1991.

Other data entry errors on MW-2 and MW-3 were also found and were corrected, as well as casing elevations on MW-4, MW-5, and MW-6. On January 20, 1999, one foot was erroneously added to the casing elevation data from wells MW-4, MW-5, and MW-6. Although the correction resulted in a decreased groundwater gradient, it did not change the groundwater flow direction. An updated well survey will be performed following the offsite investigation.

A copy of the text and table of the groundwater monitoring report for the January 1994 (*Status Update Report* dated March 19, 1994) event as well as the field data sheets substantiating the data entry errors are included in **Appendix A**. The corrected historical field data are presented in **Table 2A**.

More recently, in May 2006, water quality sampling conducted during periodic remediation system monitoring detected free phase petroleum hydrocarbon at concentrations of up to 638,000 micrograms per liter (µg/L) total petroleum hydrocarbons as gasoline (TPHg) in influent water samples. Current Laboratory analytical results from sampling conducted in July 2006 indicate that groundwater from onsite monitoring wells MW-1, MW-3, and MW-4 contain dissolved petroleum hydrocarbons at maximum concentrations of 8,850 µg/L, 151 µg/L, and 1,160 µg/L for TPHg, benzene and MTBE, respectively.… In addition, the high concentration of TPHg detected during treatment system sampling in May 2006 may well indicate a secondary release. Moreover, no investigation or analysis was performed to explain the

possible source of the free phase hydrocarbon detected in influent water.

The 638,000 ug/L TPHg in the influent water sample collected in May 2006 was an anomalous sampling result. In a typical remediation system, the total influent should have concentrations more than the minimum individual extraction well concentrations and less than the maximum individual extraction well concentrations. Before and after May 2006, the individual well sampling results show the maximum concentrations in well MW-4 as follows: 1,860 ug/L of TPHg on 4/12/06 and 6,390 ug/L of TPHg on 7/26/06. The high concentration of TPHg in the influent water sampling (if coming from the extraction wells) can not be 100 times higher than the maximum individual well concentration of 6,390 ug/L detected on 7/26/06. Therefore, the result reported for the influent water sample collected in May 2006 should be considered anomalous and it should not be construed as originating from the extraction wells. Because of the suspected anomaly, another influent sample was collected on 6/9/06 and the laboratory analyses result was much lower. At this groundwater system, the influent sample was collected from the holding tank where the two groundwater extraction wells discharge into, before being pumped though three canisters of liquid-phase carbon adsorbers in series. Thrifty believes a possible explanation could be an unauthorized dump of liquid removed from tank sumps or other sources, into the groundwater system's holding tank, thinking that the system will treat the liquid before discharge. Since subsequent influent sample results are consistent with previous influent samples prior to the anomalous result, they support the suspicion of unauthorized high-concentration liquid being dumped into the treatment system. Following the carbon change-out on 7/18/06, the system sample results from 8/4/06 indicate an influent concentration of 763 ug/L of TPHg and non-detect for the effluent. This influent concentration does not indicate a secondary release.

Our review of the case files indicate that no off site investigation has been conducted immediately downgradient of your site. Therefore, ACEH requests that you perform an offsite investigation to determine soil and groundwater conditions immediately downgradient of the site.

EQC, on behalf of Thrifty, will be submitting a Workplan for offsite site assessment under a separate cover in November 2006. This Workplan will provide a technical discussion on monitoring well construction and proposed well locations.

During UST removal and replacement, associated confirmation soil sampling detected high levels of residual petroleum hydrocarbon pollution at concentrations up to 3,600 milligrams per kilogram (mg/kg) TPHg, 4.2 mg/kg benzene and 7.3 mg/kg MTBE.

Based on the *Underground Storage Tank Removal Report* by Pacific Environmental Group, Inc. dated August 31, 1998, the sample referred to in the above comment is SS-15 (Soil Stockpile 15). This stockpile was one of sixteen stockpiles that was disposed offsite as part of the 977 tons of impacted soil. Therefore the concentrations cited in the ACEH letter are not the residual petroleum hydrocarbons left in place. The maximum TPHg concentrations from confirmation samples in the former UST excavation was only 260 mg/kg in T-2. TPHg concentrations from the piping confirmation samples ranged from below the laboratory MDL in P-3 to 1,200 mg/kg in P-2 (@ 3 feet bgs).

2.0 SITE DESCRIPTION

The Site is an active service station located at the southwest corner of the intersection of Telegraph Avenue and 62nd Street in the City of Oakland, California. The Site consists of two active pump islands, a service station building, and two 20,000-gallon double-walled

underground storage tanks (USTs) **(Figure 2).**

3.0 SITE CHARACTERIZATION DATA

3.1 Geology / Hydrogeology

3.1.1 Geology

The Site is located at 6125 Telegraph Avenue in the City of Oakland (**Figure 1)** at an elevation of approximately 145 feet above mean sea level. Local topography slopes to the southwest at approximately 0.025 feet/foot. The Site is located within the San Francisco Bay structural depression of the Coast Ranges Physiographic Province in north-central Alameda County, California. The Site is situated in the flatland region between the San Francisco Bay and the Oakland Hills. This flatland region is comprised of Quaternary alluvium and estuarine bay and marsh deposits. Bedrock in the area consists of sedimentary, metasedimentary, volcanic, and intrusive rocks of Jurassic through Tertiary geologic age. Quaternary-age marine and alluvial sediments blanket the downwarped bedrock within the basin in which the Site is located. Shallow groundwater is locally present within the Quaternary sediments. The Site is underlain by Holocene alluvium and marsh deposits comprised of silts and clay. Soil types encountered during site investigation activities consisted predominantly of silty clay and silty sand from the ground surface to the total depth of investigation (30 feet).

Geologic cross sections from GHC's previous SCM and PTTR are included as **Figures 3A, 3B,** and **3C.** The lines of cross section are shown in **Figure 2**.

3.1.2 Hydrogeology

The area of investigation lies within the East Bay Plain groundwater basin which consists of two main water bearing units. The primary unit is comprised of unconsolidated alluvial deposits of Late Quaternary age and a secondary, older semi-consolidated deposit of Tertiary-Quaternary age. Groundwater within these deposits is both confined and unconfined, with the majority of the aquifers being confined. The Site is within the Berkeley alluvial plain sub area of the Bay Plains Groundwater Basin.

Groundwater is present beneath the Site under unconfined conditions at depths ranging from approximately 12.56 feet bgs in MW-6 to 15.53 feet bgs in MW-5 (**Table 2A**). A groundwater

elevation contour map based on the July 26, 2006 monitoring data indicates that groundwater flows to the west-southwest at an approximate gradient of 0.0373 feet/foot (**Figure 5**).

3.1.3 Production Well Survey

In 1986, Woodward Clyde Consultants (WCC) conducted a production well survey. Records found indicated that approximately five wells exist within a one mile radius of the Site. Two of the wells in the area are, or were, used for industrial purposes, two for irrigation, and one for domestic use. No municipal wells were identified anywhere near the Site. The closest well is the domestic well located approximately ¼ mile (approximately 1,300 feet) to the south of the Site. The closest well in the downgradient direction is an irrigation well located ½ mile (approximately 2,640 feet) to the west-northwest of the Site. *Based on GHC's phone correspondence on April 12, 2006 with James Yoo of the County of Alameda Public Works Agency, it was found that no production wells have been installed near the Site since WCC conducted their production well survey, and that there are no closer wells than the ones described above.* The locations of the wells are shown in **Appendix B.**

3.2 Sensitive Site Survey

Based on the production well survey conducted by WCC, the closest sensitive receptor is a domestic well located approximately ¼ mile (approximately 1,300 feet) to the south of the Site. There appear to be no sensitive receptors such as surface water bodies within at least a half mile radius of the Site. The San Francisco Regional Water Quality Control Board's (SFRWQCB) Basin Plan indicates that groundwater within the basin has existing beneficial uses for municipal and domestic water supply, industrial process water supply, industrial service water supply, and agricultural water supply (**Appendix C**).

3.3 Previous Site Activities

An initial site assessment was conducted by Groundwater Technology from June through August of 1986 which consisted of advancing three soil borings and installing three 2-inch monitoring wells (MW-I through MW-3) to 30 feet bgs. Soil samples were taken at five foot intervals in all borings beginning at a depth of 6 to 8 feet. The samples taken at a depth of 14 to 14.5 in borings MW-2 and MW-3 and at a depth of 17 to 17.5 feet in boring MW-1 were submitted for laboratory analysis. The sample from MW-2 was found to contain 735 parts per million (ppm) total petroleum hydrocarbons as gasoline (TPHg) while samples from MW-1 and MW-3 contained

471.5 ppm and 52 ppm, respectively. Benzene concentrations in the three wells ranged from 5.4 ppm to 12.6 ppm. Groundwater samples were collected and TPHg was detected in MW-4 at 100 ppm. The SFRWQCB Environmental Screening Levels (ESLs) for TPHg, benzene, toluene, ethylbenzene, xylenes, and MTBE in soil are 100 mg/kg, 0.044 mg/kg, 2.9 mg/kg, 3.3 mg/kg, 2.3 mg/kg, and 0.023 mg/kg, respectively. The presence of free product was observed in all three wells at a thickness of 0.01 feet in MW-1, 0.84 feet in MW-2, and 0.46 feet in MW-3.

A follow-up assessment in November 1986 was conducted by Woodward-Clyde Consultants (WCC) and consisted of advancing three 30-foot deep borings and installing three monitoring wells (MW-4 through MW-6). Soil samples were taken at five foot intervals down to the water table in all borings. Only those samples exhibiting signs of contamination and/or located at the water table were submitted for laboratory analysis. TPHg and benzene were detected in MW-4 at the 16 foot interval at concentrations of 1,100 mg/kg and 13 mg/kg, respectively (TPHg soil ESL is 100 mg/kg). Groundwater samples were collected and TPHg was detected in MW-4 at 100 ppm (TPHg Regional Board Basin Plan Groundwater Objective (BPO) is 100 µg/L). The presence of free product was observed in MW-1 through MW-3, which supported a previous assumption that some free product was still present in the tank backfill. The original product thicknesses were greater, but a manual bailing recovery program implemented by Thrifty had reduced the thicknesses considerably. The presence of product in MW-2 was likely due to its close proximity to the backfill while the product in MW-3 was probably a result of it being located downgradient of the backfill. The low permeability nature of the clayey substrate surrounding the tank pit area would have tended to contain, within the backfill, any free product that may have accumulated from occasional overfills or historical leaks.

On September 11, 1987, a limited subsurface investigation was conducted by Hydrotech Consultants, Inc. Four soil borings were advanced to 20 feet bgs and soil samples were taken at five foot intervals. Laboratory analysis was performed on soil samples recovered from B-1 at the 10 and 20 foot intervals. Both soil samples analyzed contained less than 10 mg/kg TPHg.

On June 11 and 12, 1997, a baselining subsurface investigation was conducted by Pacific Environmental Group, Inc. Seven soil borings were advanced to 20 feet bgs (TDD-l through TDD-5,TDD-8 and TDD-9) and two soil borings were advanced to 10 feet bgs (TDD-6 and TDD-7) and soil samples were collected at five foot intervals. TPHg was detected in boring TDD-6 at the five foot interval at a concentration of 550 mg/kg, and in borings TDD- 1 through

TDD-4 at the 15 foot interval at concentrations of 480 mg/kg, 37.0 mg/kg, 7.5 mg/kg, and 36 mg/kg, respectively (TPHg soil ESL is 100 mg/kg). Benzene concentrations ranged from below the laboratory method detection limit (MDL) to 2.5 mg/kg in TDD-6 at the five foot interval (benzene soil ESL is 0.044 mg/kg).

MTBE concentrations ranged from below the MDL to 12 mg/kg in TDD-3 at the 15 foot interval (MTBE soil ESL is 0.023 mg/kg). MTBE was not confirmed using EPA method 8260B.

On February 4, 1998, three gasoline USTs and their associated piping were removed from the Site under the supervision of Pacific Environmental Group, Inc. The tanks consisted of two 10,000-gallon and one 12,000-gallon capacity USTs and were constructed of steel coated with fiberglass. On February 10, 1998, two 20,000-gallon double-walled USTs were installed at the Site. Approximately 977 tons of impacted soil was excavated and disposed of offsite. Soil samples were collected and analyzed. Areas of petroleum hydrocarbon impacted soil were present in the former UST basin and the product piping trenches. TPHg concentrations from the former UST excavation ranged from below the laboratory MDL in T-3 to 260 mg/kg in T-2. TPHg concentrations from the piping samples ranged from below the laboratory MDL in P-3 to 1,200 mg/kg in P-2 (TPHg ESL for soil is 100 mg/kg).

Historic soil sample laboratory analytical results are presented in **Table 1**. Copies of historic boring and well logs are included in **Appendix D.** The ESLs for soil and the BPOs for groundwater are included in **Appendix E**.

3.4 Previous Remedial Activities

During the UST removal activities in February 1998, approximately 977 tons of impacted soil was excavated and disposed of offsite.

Site remedial activities were initiated in April 1991. Presently, the remediation system consists of a groundwater treatment system that extracts groundwater from monitoring wells MW-3 and MW-4 with treatment utilizing activated carbon. System operational data is included in Appendix B. As of December 15, 2005, the groundwater treatment system treated approximately 2,705,679 gallons of groundwater since start-up in April 1991. The system was upgraded in the 2nd quarter 2005, consisting of a pump replacement in well MW-3 and the adding of well MW-4 to the

extraction well array. On May 10, 2005, the system was restarted with a new pump in well MW-3 and on May 13, 2005 a pump was installed in well MW-4. The pump in well MW-4 was started on May 20, 2005.

4.0 SITE CONCEPTUAL MODEL

This Revised Site Conceptual Model was prepared on behalf of Thrifty Oil Co. (Thrifty) to fulfill the requirements set forth by Alameda County Environmental Health (ACEH) in their letter dated October 24, 2006. As additional information is obtained from the Site, the Site Conceptual Model will be updated appropriately. The current Site Conceptual Model is as follows:

- Soils beneath the Site consist primarily of silty clay and silty sand from the ground surface to the total depth of investigation (30 feet) (GHC's **Figures 3A, 3B, and 3C**). Bedrock in the area consists of sedimentary, metasedimentary, volcanic, and intrusive rocks of Jurassic through Tertiary geologic age. GHC's **Figures 4A** through **4L** show the pre and post-remediation distributions of TPHg, benzene, and MTBE in shallow and deep soil depths.

- Groundwater beneath the Site is under unconfined conditions at a depth of approximately 13 to 18 feet below grade. Groundwater has historically flowed approximately southwest at a hydraulic gradient ranging from approximately 0.03 feet per foot to 0.05 feet per foot. Currently, the depth to groundwater beneath the Site ranges from 15.18 feet below the ground surface (84.16 feet above sea level) in MW-1 to 12.56 feet below the ground surface (86.88 feet above sea level) in MW-6, as measured on July 26, 2006. Groundwater is flowing towards the west-southwest at an approximate gradient of 0.0373 feet/foot (**Figure 5**). Based on this gradient, an estimated hydraulic conductivity of a silt of 0.08 rn/day (Todd, 1980) and an assumed effective porosity of 30 percent, the groundwater velocity beneath the Site is calculated to be approximately 0.0065 meters per day or 2.4 meters per year. (It should be noted that using the erroneous groundwater elevations, the previous SCM calculated the groundwater velocity to be approximately 0.001 meters per day or 3.6 meters per year).

- Utility locations including gas, cable, electric, sewer, and storm drains are located under 62nd Street and Telegraph Avenue at depths between 5 and 10 feet as shown in **Figure 8**.

- During the 3rd quarter 2006 groundwater sampling event on July 26, 2006, samples were taken from wells MW-1 and MW-3 through MW-6. TPHg was detected in wells MW-1,

MW-3, MW-4 and MW-6 at concentrations of 8,850 µg/L, 228 µg/L, 6,390 µg/L, and 55 µg/L, respectively. Benzene was detected in wells MW-1 and MW-4 at concentrations of 151 µg/L and 133 µg/L, respectively. MTBE was detected in wells MW-1, MW-3, MW-4 and MW-6 at concentrations of 133 µg/L, 389 µg/L, 1,160 µg/L, and 57 µg/L, respectively. The BPOs for TPHg, benzene, and MTBE in groundwater are 100 µg/L, 1 µg/L, and 5 µg/L, respectively. Post-remediation (samples taken on July 26, 2006) distributions of TPHg, benzene, and MTBE in groundwater are shown in **Figures 6A, 6B, and 6C,** respectively. Pre-remediation (samples taken on November 21, 1986) distributions of TPHg, benzene, and MTBE in groundwater are shown in GHC's **Figures 6D, 6E,** and **6F,** respectively. Pre-remediation results also show the presence of free product in wells MW-2 and MW-3. Groundwater sample laboratory results with reference to the BPOs are shown in **Table 2A**. The results for other oxygenates detected in groundwater are shown in **Table 2B.**

- The main contaminants of concern at the Site are benzene and MTBE, because of the toxicity of benzene, and the solubility, odor, and taste threshold associated with MTBE. Potential exposure pathways include ingestion of groundwater that has been impacted by these fuel constituents. Under typical subsurface conditions, benzene will naturally attenuate through volatilization, dispersion, and biodegradation to plume lengths of less than 150 to 200 feet. Based on historical data for the Site, it appears that the benzene plume and the total petroleum hydrocarbons (TPH), ethylbenzene, toluene, and xylene plumes have all been stable and/or shrinking as a result of natural attenuation. On the other hand, MTBE is very soluble, appears to be far more resilient to biodegradation compared to TPH and benzene, toluene, ethylbenzene, and total xylenes (BTEX) compounds, and longer plumes can typically be expected. The concentrations of MTBE detected in groundwater in the onsite wells have decreased somewhat over time (**Figures 7A** through **7F**). The groundwater sampling event (July 2006) indicated that the maximum MTBE concentration detected in groundwater was 1,160 µg/L in MW-4.

- Hydrocarbon soil contamination was first detected in June 1986 in three 30-foot deep borings (MW-1 through MW-3) at concentrations up to 735 mg/kg of total recoverable petroleum hydrocarbons, indicating that the initial petroleum hydrocarbons release occurred at some point prior to this first assessment in the area of the USTs.

- On February 4, 1998, three gasoline USTs and their associated piping were removed from the

Site under the supervision of Pacific Environmental Group, Inc. The tanks consisted of two 10,000-gallon and one 12,000-gallon capacity USTs and were constructed of steel coated with fiberglass. On February 10, 1998, two 20,000-gallon double-walled USTs were installed at the Site. Approximately 977 tons of impacted soil was excavated.

- Based on calculations using a soil density of 120 lbs/ft^3, the area of lateral and vertical extent of contamination, and the average constituent concentration per plume, on the previous SCM (April 2006), GHC estimated the mass of TPHg in soil beneath the Site to be approximately 4,941 pounds (based on an area that is 100 feet long by 75 feet wide by 15 feet deep), the mass of benzene in soil beneath the Site to be approximately 21 pounds (based on an areas that are 50 feet wide by 65 feet long by 15 feet deep and 25 feet long by 15 feet wide by 15 feet deep), and the mass of MTBE in soil beneath the Site to be approximately 18 pounds (based on areas that are 38 feet long by 17 feet wide by 15 feet deep and 10 feet long by 10 feet wide by 15 feet deep). These figures were calculated from the historic soil concentration data (**Table 1**) and soil concentration maps (GHC's **Figures 4A** through **4L).**

- TPHg concentrations in excess of 100 mg/kg are confined to depths of 17 feet bgs or less and the vertical and horizontal extent of contamination has been fairly defined at the Site. The downward vertical migration of petroleum hydrocarbons in soil beneath the Site appears to have been substantially attenuated at relatively shallow depths as a result of the lower permeability soils which were encountered at these same shallow depths beneath the Site, as demonstrated by the decrease in hydrocarbon soil concentrations to low levels or non-detectable levels at depth. For example, soil samples analyzed for TPHg from borings TDD-1, TDD-2, and TDD-3 at the 15 foot interval were 480 mg/kg, 37.0 mg/kg, and 7.5 mg/kg, respectively. At the 20 foot interval, TPHg is below the laboratory method detection limits, as shown in Table 1 along with reference to soil ESLs. Shallow, pre-remediation (samples taken between 0-10 feet bgs before April, 1991) TPHg, benzene, and MTBE soil concentration maps are included as GHC's **Figures 4A** through **4C,** respectively. Deep, pre-remediation (samples taken between 11-20 feet bgs before April, 1991) TPHg, benzene, and MTBE soil concentration maps are included as GHC's **Figures 4D** through **4F**, respectively. Shallow, post-remediation (samples taken between 0-10 feet bgs after April, 1991) TPHg, benzene, and MTBE soil concentration maps are included as GHC's **Figures 4G** through **4I**, respectively. Deep, post-remediation (samples taken between 11-20 feet bgs after April, 1991) TPHg, benzene, and MTBE soil concentration maps are included as GHC's **Figures 4J** through **4L,**

respectively.

- Site remedial activities were initiated in April 1991. Presently, the remediation system consists of a groundwater treatment system that extracts groundwater from monitoring well MW-3 and MW-4 with treatment utilizing activated carbon. System operational data is included in **Appendix F**. As of August 25, 2006, the groundwater treatment system has treated approximately 2,775,479 gallons of groundwater since start-up in April 1991. The system was upgraded in the 2nd quarter 2005, consisting of a pump replacement in well MW-3 and the adding of well MW-4 to the extraction well array. On May 10, 2005, the system was restarted with a new pump in well MW-3 and on May 13, 2005 a pump was installed in well MW-4. The pump in well MW-4 was started on May 20, 2005.

- As demonstrated by the BIOSCREEN Natural Attenuation Decision Support System runs included in the following section, the MTBE contaminant plume with no degradation arrives at the receptor (groundwater production well; 1,300 feet downgradient) at year 92. A maximum concentration of MTBE is observed at this receptor well at years 134 and 135 at a concentration of 0.489 mg/L, which is above the MCL of 0.013 mg/L, and the plume becomes detached from the source at year 354. The plume impacts the assumed well at concentration below the MCL from approximately year 92 through year 101. The results of using the 1st Order Decay model show that the contaminant plume never arrives at the receptor (groundwater production well; 1,300 feet) and the MTBE plume never impacts the well at concentration above the MCL.

- As demonstrated by the BIOSCREEN Natural Attenuation Decision Support System runs included in the following section, the benzene contaminant plume with no degradation arrives at the receptor (groundwater production well; 1,300 feet downgradient) at year 142. A maximum concentration of benzene is observed at this receptor well at years 160 through 247 at a concentration of 0.029 mg/L, which is above the MCL of 0.001 mg/L, and the plume becomes detached from the source at year 13,753. The 1st Order Decay model results in the benzene plume never arriving at the receptor and only achieving a plume length under 100 feet in total length. The benzene plume never impacts the assumed well at concentration above the MCL.

5.0 PLUME TRAVEL TIME REPORT

The plume travel time was estimated using BIOSCREEN Natural Attenuation Decision Support System. BIOSCREEN is an easy to use screening model that simulates remediation through natural attenuation (RNA) of dissolved hydrocarbons at petroleum release sites. The software, programmed in Microsoft Excel spreadsheet environment and based on the Domenico analytical solute transport model, has the ability to simulate advection, dispersion, adsorption, and aerobic decay as well as anaerobic reactions that have been shown to be the dominant biodegradation process at many petroleum release sites. BIOSCREEN includes three different model types:

- solute transport without decay
- solute transport with biodegradation modeled as a first-order decay process (simple, lumped-parameter approach)
- solute transport with biodegradation modeled as an "instantaneous" biodegradation reaction (approach used by BIOPLUME models)

In our case all three models types would be applicable for the Site, although the solute transport without decay model will be used as a worst case scenario. Based on the actual observed groundwater conditions at the Site, the solute transport first-order decay model appears to be most representative of actual Site conditions including plume sizes and concentrations for MTBE. If natural attenuation analytical results were present for the Site these values were used for input parameters in the "Instantaneous" Biodegradation Reaction. If Site data was not available, model default parameters were used.

The model is designed to simulate biodegradation by both aerobic and anaerobic reactions. It was developed for the Air Force Center for Environmental Excellence (AFCEE) Technology Transfer Division at Brooks Air Force Base by Groundwater Services, Inc., of Houston, Texas.

BIOSCREEN attempts to answer the two fundamental questions regarding RNA:

- How far will the dissolved contaminant plume extend if no engineered controls or further

source reduction measures are implemented?

- How long will the plume persist until natural attenuation processes cause it to dissipate?

BIOSCREEN has the following limitations:

- As an analytical model, BIOSCREEN assumes simple groundwater flow conditions.

- As a screening tool, BIOSCREEN only approximates more complicated processes that occur in the field.

Site-specific data was entered into BIOSCREEN to determine the degree of RNA. Site-specific data such as hydraulic conductivity and effective porosity were based on text book values for similar as observed at the Site (Todd 1980). The Site specific groundwater gradient which was obtained from the latest quarterly sampling event was used and the model length was set at the distance from the closest groundwater production well (which is located approximately 1,300 feet to the south of the Site, based on a production well survey performed by WCC). It was assumed that this well was downgradient during the simulation, and that the gradient in the model was equal to that measured at the Site during this quarter. Input parameters such as the estimated plume length and the concentrations of MTBE and benzene were also based on the actual Site data collected this quarter. The highest concentration of benzene in groundwater was detected at 151 µg/L (0.151 mg/L), which was used for the purpose of the model. The highest concentration of MTBE in groundwater was detected at 1,160 µg/L (1.16 mg/L), which was used for the purpose of the model. The source mass for benzene was assumed to be equal to the mass of benzene in one pore volume of groundwater for a dissolved phase benzene plume measuring 15 feet by 15 feet by 20 feet thick, at a concentration of 0.151 mg/L. The source mass for MTBE was assumed to be equal to the mass of MTBE in one pore volume of groundwater for a dissolved phase MTBE plume measuring 40 feet by 70 feet by 20 feet thick, at an MTBE concentration of 1.16 mg/L. The partitioning coefficient for MTBE (12.59 L/kg) was obtained from the American Petroleum Institute's Strategies for Characterizing Subsurface Releases of Gasoline Containing MTBE (Regulatory and Scientific Affairs Publication Number 4699 dated February 2000). The partitioning coefficient used for benzene was 38 L/kg. The fraction of organic carbon used (0.0025) was the mean concentration for site soils as reported by the RWQCB in their Interim Site Assessment & Cleanup Guidebook dated May 1996.

- The input parameters and model results for MTBE at years 1, 91, 92, 101, 102, 133, 134, 135, 136, 353, and 354 are included in **Appendix G.** As demonstrated by the output included in **Appendix G,** the MTBE contaminant plume with no degradation arrives at the receptor (groundwater production well; 1,300 feet downgradient) at year 92. A maximum concentration of MTBE is observed at this receptor well at years 134 and 135 at a concentration of 0.489 mg/L, which is above the MCL of 0.013 mg/L, and the plume becomes detached from the source at year 354. The plume impacts the assumed well at concentration below the MCL from approximately year 92 through year 101. The results of using the 1st Order Decay model show that the contaminant plume never arrives at the receptor (groundwater production well; 1,300 feet). The MTBE plume never impacts the well at concentration above the MCL.

- The input parameters and model results for benzene at years 1, 141, 142, 159, 160, 247, 248, 13,752, and 13,753 are included in **Appendix G**. As demonstrated by the BIOSCREEN Natural Attenuation Decision Support System runs included in the following section, the benzene contaminant plume with no degradation arrives at the receptor (groundwater production well; 1,300 feet downgradient) at year 142. A maximum concentration of benzene is observed at this receptor well at years 160 through 247 at a concentration of 0.029 mg/L, which is above the MCL of 0.001 mg/L, and the plume completely attenuates at the source at year 13,753. The 1st Order Decay model results in the benzene plume never arriving at the receptor and only achieving a plume length under 100 feet in total length. The benzene plume never impacts the well at concentration above the MCL.

6.0 CONCLUSIONS AND RECOMMENDATIONS

Site remedial activities have been on-going for the past 15 years. As of August 25, 2006, the groundwater treatment system treated approximately 2,775,479 gallons of groundwater since start-up in April 1991. Free product has successfully been removed from the subsurface since 1996. The quarterly groundwater monitoring results confirm that the contaminant plume is attenuating and that groundwater concentrations have been decreasing over time.

There are no sensitive receptors identified within 1,000 feet of the Site. Based on the BIOSCREEN 1st Order Decay model results for MTBE and benzene, it appears that the

contaminant plume never impacts the nearest receptor (groundwater production well; 1,300 feet south of the Site) above the respective MCLs for MTBE and benzene, and the plume never reaches the sensitive receptor. The MTBE plume length stays below a length of 1,300 feet, and the benzene plume stays below a length of 100 feet.

7.0 STANDARD LIMITATIONS

Services provided by EQC in the course of completing site investigation activities have been conducted in a manner consistent with the care and skill ordinarily exercised by members of the consulting industry. No other representation expressed or implied and no other warranty or guarantee is included or intended in this report, its opinions, or documentation.

EQC may have relied on information provided by third parties in the course of completing this work. The validity of this information has not been confirmed and EQC cannot warrant its accuracy. There is always a potential for the presence of unknown, unidentified, or unforeseen subsurface conditions and/or contamination. If new data are developed from future studies (which may include intrusive investigations, groundwater sampling, or other efforts), EQC should be requested to re-evaluate the conclusions of this report, and to provide amendments as appropriate.

TABLES

TABLE 1
Historic Soil Sample Laboratory Analytical Results
Thrifty Oil Station #063 - Oakland, CA

Sample ID	Date Sampled	ANALYTICAL PARAMETERS					
		TPHg (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylenes (mg/Kg)	MTBE (mg/Kg)
ESLs shallow soil (≤3m bgs)		*100*	*0.044*	*2.9*	*3.3*	*2.3*	*0.023*
ESLs deep soil (>3m bgs)		*100*	*0.044*	*2.9*	*3.3*	*2.3*	*0.023*
MW1-17	6/21/1986	471	7.6	6.3	7.3	39.7	-
MW2-14	6/21/1986	735	12.6	26.4	10.7	64.3	-
MW3-14	6/21/1986	52	5.4	1.9	1.3	6.9	-
MW4-10	11/13/1986	<10	<0.5	<0.5	-	<0.5	-
MW4-16	11/13/1986	1100	13.0	14.0	-	34.0	-
MW5-16	11/13/1986	<10	<0.5	<0.5	-	<0.5	-
MW6-15	11/13/1986	<10	<0.5	<0.5	-	<0.5	-
C-1	11/13/1986	58	<0.5	5.8	-	<0.5	-
B1-5	9/11/1987	-	-	-	-	-	-
B1-10	9/11/1987	<10	-	-	-	-	-
B1-15	9/11/1987	-	-	-	-	-	-
B1-20	9/11/1987	<10	-	-	-	-	-
B2-5	9/11/1987	-	-	-	-	-	-
B2-10	9/11/1987	-	-	-	-	-	-
B2-15	9/11/1987	-	-	-	-	-	-
B2-20	9/11/1987	-	-	-	-	-	-
B3-5	9/11/1987	-	-	-	-	-	-
B3-10	9/11/1987	-	-	-	-	-	-
B3-15	9/11/1987	-	-	-	-	-	-
B3-20	9/11/1987	-	-	-	-	-	-
B4-5	9/11/1987	-	-	-	-	-	-
B4-10	9/11/1987	-	-	-	-	-	-
B4-15	9/11/1987	-	-	-	-	-	-
B4-20	9/11/1987	-	-	-	-	-	-
TDD1-15	6/11/1997	480	2.3	<0.75	7.0	42	1.7
TDD1-20	6/11/1997	<1.0	<0.0050	<0.0050	<0.0050	<0.015	<1.0
TDD2-15	6/11/1997	37.0	0.19	0.13	0.61	1.9	<1.0
TDD2-20	6/11/1997	<1.0	<0.0050	<0.0050	<0.0050	<0.015	<1.0
TDD3-15	6/11/1997	7.5	0.043	<0.015	0.044	<0.045	12
TDD3-20	6/11/1997	<1.0	0.11	<0.0050	0.0070	<0.015	3.2
TDD4-15	6/11/1997	36	0.41	<0.038	0.39	1.2	14
TDD4-20	6/11/1997	<1.0	<0.0050	<0.0050	<0.0050	<0.015	1.4
TDD5-10	6/12/1997	<1.0	<0.0050	<0.0050	<0.0050	<0.015	<1.0
TDD5-20	6/12/1997	<1.0	<0.0050	<0.0050	<0.0050	<0.015	<1.0
TDD6-5	6/11/1997	550	2.5	5.5	9.7	50	6.0
TDD6-10	6/11/1997	<1.0	<0.0050	<0.0050	<0.0050	<0.015	<1.0
TDD7-5	6/11/1997	<1.0	<0.0050	<0.0050	<0.0050	<0.015	<1.0
TDD7-10	6/11/1997	<1.0	<0.0050	<0.0050	<0.0050	<0.015	<1.0
TDD8-10	6/12/1997	<1.0	<0.0050	<0.0050	<0.0050	<0.015	<1.0
TDD8-20	6/12/1997	<1.0	<0.0050	<0.0050	<0.0050	<0.015	<1.0
TDD9-5	6/12/1997	<1.0	<0.0050	<0.0050	<0.0050	<0.015	<1.0
TDD9-10	6/12/1997	<1.0	<0.0050	<0.0050	<0.0050	<0.015	<1.0
TDD9-20	6/12/1997	<1.0	<0.0050	<0.0050	<0.0050	<0.015	<1.0
T-1(8')	2/4/1998	61	0.085	1.3	0.77	4.6	0.60
T-2(8')	2/4/1998	260	<0.03	0.18	3.0	1.1	<0.3

TABLE 1

Historic Soil Sample Laboratory Analytical Results

Thrifty Oil Station #063 - Oakland, CA

Sample ID	Date Sampled	ANALYTICAL PARAMETERS					
		TPHg (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylenes (mg/Kg)	MTBE (mg/Kg)
T-3(8')	2/4/1998	<1.0	<0.005	<0.005	<0.005	<0.005	<0.05
T-4(8')	2/4/1998	**2**	<0.005	<0.005	<0.005	**0.01**	**0.07**
UST-10	2/4/1998	**210**	<0.12	<0.5	**0.71**	**1.1**	<1.2
P-1	2/4/1998	**49**	**0.071**	**0.39**	**0.44**	**2.6**	<0.25
P-2	2/4/1998	**1,200**	**1.7**	**24**	**21**	**96**	**15**
P-3	2/4/1998	<5	**0.062**	**0.092**	**0.031**	**0.098**	**9.4**
P-4	2/4/1998	**310**	**1.6**	**25**	**7.4**	**47**	**26**
P-5	2/4/1998	**920**	**6.5**	**35**	**15**	**78**	**13**
P-6	2/4/1998	**330**	**1.9**	**5.5**	**8.3**	**38**	<2.5
SS-1	2/4/1998	<1.0	<0.005	<0.005	<0.005	**0.022**	**0.56**
SS-2	2/4/1998	<1.0	<0.005	<0.005	<0.005	<0.005	<0.05
SS-3	2/4/1998	<1.0	<0.005	<0.005	<0.005	<0.005	<0.05
SS-4	2/4/1998	<1.0	<0.005	<0.005	<0.005	<0.005	<0.05
SS-5	2/4/1998	<1.0	<0.005	<0.005	<0.005	<0.005	<0.05
SS-6	2/4/1998	<1.0	<0.005	<0.005	<0.005	<0.005	<0.05
SS-7	2/4/1998	<1.0	<0.005	**0.009**	<0.005	**0.008**	<0.05
SS-8	2/4/1998	<1.0	<0.005	<0.005	<0.005	<0.005	<0.05
SS-9	2/4/1998	<1.0	<0.005	**0.006**	<0.005	**0.017**	<0.05
SS-10	2/4/1998	<1.0	<0.005	<0.005	<0.005	**0.016**	<0.05
SS-11	2/4/1998	<1.0	<0.005	**0.007**	<0.005	**0.007**	<0.05
SS-12	2/4/1998	<1.0	<0.005	**0.032**	**0.017**	**0.19**	**0.56**
SS-13	2/4/1998	**2,700**	**4.03**	**66**	**42**	**220**	**6.4**
SS-14	2/4/1998	**4**	<0.005	**0.74**	**0.047**	**0.33**	**0.86**
SS-15	2/4/1998	**3,600**	**4.2**	**78**	**49**	**260**	**7.3**
SS-16	2/4/1998	**2,100**	**2.4**	**41**	**27**	**130**	**5.2**
SS-17	2/4/1998	**2,900**	**3.8**	**67**	**42**	**230**	**4.7**
SS-19	2/4/1998	**15**	**0.04**	**0.055**	**0.1**	**0.42**	**0.45**
SS-20	2/4/1998	**270**	<0.12	**1.9**	**2.7**	**16**	<1.2
SS-21	2/4/1998	**86**	<0.05	**0.6**	**0.75**	**4.2**	<0.5
SS-22	2/4/1998	**240**	**0.25**	**4.1**	**3.3**	**19**	<1.2
SS-23	2/4/1998	**1**	<0.005	**0.007**	**0.007**	**0.082**	**0.1**

NOTES: TPHg analyzed by EPA Method 8015M

BTEX and MTBE analysis by EPA Method 8260B

"<" = Less than the specified laboratory detection limit

"J" = Trace

* = Total Recoverable Petroleum Hydrocarbons

\- = Not analyzed

ESLs = Environmental Screening Levels

3m bgs = 3 meters (10 feet) below ground surface

TABLE 2A
GROUNDWATER DATA
THRIFTY OIL STATION #063, OAKLAND, CA

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO PRODUCT	DEPTH TO GROUNDWATER	PRODUCT THICKNESS	CASING ELEVATION	GROUNDWATER ELEVATION
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)	(feet)	(feet)	(feet)	(feet)	(feet)
MONITORING WELL #MW-1				***Screen Interval = 15 to 30 feet***							
11/21/86	-	-	-	-	-	-	NP	15.42	0.00	99.34	83.92
07/22/91	-	-	-	-	-	-	FILM	20.41	0.00	99.34	78.93
10/24/91	-	-	-	-	-	-	SHEEN	19.06	0.00	99.34	80.28
11/12/91	-	-	-	-	-	-	SHEEN	18.91	0.00	99.34	80.43
12/11/91	-	-	-	-	-	-	SHEEN	19.02	0.00	99.34	80.32
01/09/92	-	-	-	-	-	-	SHEEN	18.57	0.00	99.34	80.77
01/22/92	-	-	-	-	-	-	SHEEN	18.78	0.00	99.34	80.56
02/11/92	-	-	-	-	-	-	SHEEN	15.95	0.00	99.34	83.39
03/24/92	-	-	-	-	-	-	SHEEN	13.55	0.00	99.34	85.79
04/13/92	-	-	-	-	-	-	SHEEN	18.54	0.00	99.34	80.80
05/11/92	-	-	-	-	-	-	SHEEN	18.14	0.00	99.34	81.20
06/08/92	-	-	-	-	-	-	NP	18.40	0.00	99.34	80.94
07/15/92	-	-	-	-	-	-	SHEEN	18.90	0.00	99.34	80.44
10/05/92	-	-	-	-	-	-	FILM	20.50	0.00	99.34	78.84
11/09/92	-	-	-	-	-	-	SHEEN	19.21	0.00	99.34	80.13
12/14/92	-	-	-	-	-	-	SHEEN	16.05	0.00	99.34	83.29
01/06/93	-	-	-	-	-	-	FILM	14.93	0.00	99.34	84.41
07/13/93	-	-	-	-	-	-	FILM	15.44	0.00	99.34	83.90
10/11/93	-	-	-	-	-	-	FILM	20.36	0.00	99.34	78.98
01/11/94	-	-	-	-	-	-	FILM	19.50	0.00	99.34	79.84
04/12/94	-	-	-	-	-	-	FILM	18.10	0.00	99.34	81.24
07/14/94	-	-	-	-	-	-	FILM	20.03	0.00	99.34	79.31
01/15/96	11,000	2,800	150	780	770	-	NP	19.02	0.00	99.34	80.32
04/15/96	17,000	3,600	330	1,500	3,400	-	NP	18.82	0.00	99.34	80.52
07/15/96	12,000	1,300	200	1,200	4,600	250	#N/A	#N/A	#N/A	99.34	#N/A
10/09/96	-	-	-	-	-	-	NP	14.87	0.00	99.34	84.47
01/13/97	27,000	810	6,000	570	4,100	2,700	NP	10.20	0.00	99.34	89.14
04/14/97	2,900	3.0	2.9	<0.3	1.7	9,900	#N/A	#N/A	#N/A	99.34	#N/A
07/07/97	5,200	0.57	0.57	<0.3	0.71	16,000	NP	18.75	0.00	99.34	80.59
10/16/97	680	<0.3	0.55	<0.3	<0.5	-	NP	17.92	0.00	99.34	81.42
01/07/98	42,000	980	2,800	1,200	5,200	1.3	NP	9.80	0.00	99.34	89.54
04/06/98	7,100	700	340	170	2,600	1,000	NP	9.60	0.00	99.34	89.74
07/14/98	19,000	2,100	400	890	5,800	1,600	NP	13.70	0.00	99.34	85.64
10/15/98	490	<0.3	<0.3	<0.3	<0.5	1,300	NP	15.25	0.00	99.34	84.09
01/20/99	350	<0.3	<0.3	<0.3	<0.5	* 670 / 820	NP	12.20	0.00	99.34	87.14
04/16/99	320	<0.3	<0.3	<0.3	<0.5	* 540 / 630	NP	12.20	0.00	99.34	87.14
07/14/99	290	<0.3	<0.3	<0.3	<0.5	*590 / 580	NP	13.75	0.00	99.34	85.59
10/07/99	130	<0.3	<0.3	<0.3	<0.5	270	NP	12.15	0.00	99.34	87.19
01/26/00	13,000	460	54	290	3,700	940	NP	13.14	0.00	99.34	86.20
04/19/00	546	<0.25	<0.25	<0.25	<0.5	*430 / 606	NP	10.63	0.00	99.34	88.71
05/26/00	<50	<0.3	<0.3	<0.3	<0.6	<5	NP	9.11	0.00	99.34	90.23
07/26/00	<50	<0.3	<0.3	<0.3	<0.6	<5	NP	9.10	0.00	99.34	90.24
10/25/00	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	9.08	0.00	99.34	90.26

TABLE 2A
GROUNDWATER DATA
THRIFTY OIL STATION #063, OAKLAND, CA

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO PRODUCT	DEPTH TO GROUNDWATER	PRODUCT THICKNESS	CASING ELEVATION	GROUNDWATER ELEVATION
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)	(feet)	(feet)	(feet)	(feet)	(feet)
01/10/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	12.16	0.00	99.34	87.18
04/23/01	18,100	740	55	650	4,000	*1,850 / 842	NP	10.60	0.00	99.34	88.74
07/16/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	9.07	0.00	99.34	90.27
10/17/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	12.16	0.00	99.34	87.18
01/23/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	15.23	0.00	99.34	84.11
04/10/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	15.17	0.00	99.34	84.17
07/24/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	16.71	0.00	99.34	82.63
10/30/02	<50	2.2	<0.14	<0.18	<0.26	13	NP	15.16	0.00	99.34	84.18
01/15/03	465 J	<0.14	<0.07	<0.08	<0.35	147	NP	16.70	0.00	99.34	82.64
04/16/03	<15	<0.04	<0.02	<0.02	<0.06	<0.03	NP	15.16	0.00	99.34	84.18
07/14/03	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	13.64	0.00	99.34	85.70
10/08/03	761	11	<0.32	1.4 J	2.9 J	653	NP	15.50	0.00	99.34	83.84
01/15/04	853	<0.04	<0.02	<0.02	<0.06	*1,100 / 558	NP	14.20	0.00	99.34	85.14
04/14/04	494	<2.2	<3.2	<3.1	<4.0	843	NP	12.93	0.00	99.34	86.41
07/29/04	1,040	<2.2	<3.2	<3.1	<4.0	1,070	NP	14.73	0.00	99.34	84.61
10/14/04	3,250	266	<0.32	59	78	811	NP	15.26	0.00	99.34	84.08
01/06/05	197	<0.22	<0.32	<0.31	<0.4	406	NP	15.14	0.00	99.34	84.20
04/13/05	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	9.40	0.00	99.34	89.94
07/27/05	<2.9	<0.32	<0.10	<0.24	<0.30	<0.63	NP	16.65	0.00	99.34	82.69
10/12/05	<2.9	<0.32	<0.10	<0.24	<0.30	<0.63	NP	18.19	0.00	99.34	81.15
01/19/06	1,380	58	<0.10	62	113	33	NP	9.37	0.00	99.34	89.97
04/12/06	<5.6	<0.32	<0.10	<0.24	<0.30	<0.63	NP	10.02	0.00	99.34	89.32
07/26/06	8,850	151	649	178	778	133	NP	15.18	0.00	99.34	84.16
MONITORING WELL #MW-2				***Screen Interval = 15 to 30 feet***							
11/21/86	-	-	-	-	-	-	14.88	14.99	0.11	100.01	85.10
07/22/91	-	-	-	-	-	-	17.46	17.84	0.38	100.01	82.46
10/24/91	-	-	-	-	-	-	16.97	17.00	0.03	100.01	83.03
11/12/91	-	-	-	-	-	-	FILM	18.82	0.00	100.01	81.19
12/11/91	-	-	-	-	-	-	16.96	16.97	0.01	100.01	83.05
01/09/92	-	-	-	-	-	-	15.81	15.85	0.04	100.01	84.19
01/22/92	-	-	-	-	-	-	FILM	16.72	0.00	100.01	83.29
02/11/92	-	-	-	-	-	-	11.20	11.24	0.04	100.01	88.80
03/24/92	-	-	-	-	-	-	11.94	11.98	0.04	100.01	88.06
04/13/92	-	-	-	-	-	-	SHEEN	15.62	0.00	100.01	84.39
05/11/92	-	-	-	-	-	-	SHEEN	15.47	0.00	100.01	84.54
06/08/92	-	-	-	-	-	-	FILM	15.21	0.00	100.01	84.80
07/15/92	-	-	-	-	-	-	FILM	16.37	0.00	100.01	83.64
10/05/92	-	-	-	-	-	-	18.09	18.41	0.32	100.01	81.84
11/09/92	-	-	-	-	-	-	FILM	17.07	0.00	100.01	82.94
12/14/92	-	-	-	-	-	-	13.35	13.40	0.05	100.01	86.65
01/06/93	-	-	-	-	-	-	FILM	12.37	0.00	100.01	87.64
07/13/93	-	-	-	-	-	-	FILM	15.19	0.00	100.01	84.82

TABLE 2A
GROUNDWATER DATA
THRIFTY OIL STATION #063, OAKLAND, CA

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO PRODUCT	DEPTH TO GROUNDWATER	PRODUCT THICKNESS	CASING ELEVATION	GROUNDWATER ELEVATION
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)	(feet)	(feet)	(feet)	(feet)	(feet)
10/11/93	-	-	-	-	-	-	17.95	18.05	0.10	100.01	82.04
01/11/94	-	-	-	-	-	-	16.95	16.98	0.03	100.01	83.05
04/12/94	-	-	-	-	-	-	FILM	15.54	0.00	100.01	84.47
07/14/94	-	-	-	-	-	-	FILM	17.93	0.00	100.01	82.08
01/15/96	7,100	720	280	48	660	-	NP	17.20	0.00	100.01	82.81
04/15/96	11,000	600	59	420	870	-	NP	17.26	0.00	100.01	82.75
07/15/96	19,000	360	51	610	1,600	<250	#N/A	#N/A	#N/A	100.01	#N/A
10/09/96	-	-	-	-	-	-	NP	14.42	0.00	100.01	85.59
01/13/97	11,000	230	30	91	700	56	NP	10.25	0.00	100.01	89.76
04/14/97	141	1.2	0.33	0.44	<0.5	20	#N/A	#N/A	#N/A	100.01	#N/A
07/07/97	<50	<0.3	<0.3	<0.3	<0.5	<20	NP	17.20	0.00	100.01	82.81
10/16/97	<50	<0.3	<0.3	<0.3	<0.5	-	NP	16.20	0.00	100.01	83.81
01/07/98	-	-	-	-	-	-	16.18	16.26	0.08	100.01	83.81
	Well Abandoned 1/30/98										
MONITORING WELL #MW-3				***Screen Interval = 15 to 30 feet***				(GROUNDWATER SYSTEM'S PUMPING WELL)			
11/21/86	-	100	5.1	<1.0	25	-	16.15	16.25	0.10	99.76	83.59
07/22/91	-	-	-	-	-	-	NP	24.00	0.00	99.76	75.76
10/24/91	-	-	-	-	-	-	NP	18.10	0.00	99.76	81.66
11/12/91	-	-	-	-	-	-	NP	25.80	0.00	99.76	73.96
12/11/91	-	-	-	-	-	-	NP	25.70	0.00	99.76	74.06
01/09/92	-	-	-	-	-	-	NP	25.78	0.00	99.76	73.98
01/22/92	-	-	-	-	-	-	SHEEN	25.80	0.00	99.76	73.96
02/11/92	-	-	-	-	-	-	SHEEN	25.00	0.00	99.76	74.76
03/24/92	-	-	-	-	-	-	SHEEN	15.60	0.00	99.76	84.16
04/13/92	-	-	-	-	-	-	SHEEN	25.80	0.00	99.76	73.96
05/11/92	-	-	-	-	-	-	SHEEN	25.41	0.00	99.76	74.35
06/08/92	-	-	-	-	-	-	SHEEN	25.40	0.00	99.76	74.36
07/15/92	-	-	-	-	-	-	SHEEN	25.10	0.00	99.76	74.66
10/05/92	-	-	-	-	-	-	NP	25.20	0.00	99.76	74.56
11/09/92	-	-	-	-	-	-	NP	25.40	0.00	99.76	74.36
12/14/92	-	-	-	-	-	-	SHEEN	25.45	0.00	99.76	74.31
01/06/93	-	-	-	-	-	-	NP	25.45	0.00	99.76	74.31
07/13/93	-	-	-	-	-	-	NP	14.24	0.00	99.76	85.52
10/11/93	-	-	-	-	-	-	NP	25.60	0.00	99.76	74.16
01/11/94	-	-	-	-	-	-	NP	25.90	0.00	99.76	73.86
04/12/94	-	-	-	-	-	-	NP	25.70	0.00	99.76	74.06
07/14/94	-	-	-	-	-	-	NP	25.10	0.00	99.76	74.66
01/15/96	-	-	-	-	-	-	NP	26.04	0.00	99.76	73.72
04/15/96	-	-	-	-	-	-	NP	21.03	0.00	99.76	78.73
07/15/96	5,900	240	30	270	730	780	#N/A	#N/A	#N/A	99.76	#N/A
10/09/96	-	-	-	-	-	-	NP	21.43	0.00	99.76	78.33
01/13/97	-	-	-	-	-	-	NP	11.20	0.00	99.76	88.56
07/07/97	-	-	-	-	-	-	NP	23.40	0.00	99.76	76.36

TABLE 2A
GROUNDWATER DATA
THRIFTY OIL STATION #063, OAKLAND, CA

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO PRODUCT	DEPTH TO GROUNDWATER	PRODUCT THICKNESS	CASING ELEVATION	GROUNDWATER ELEVATION
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)	(feet)	(feet)	(feet)	(feet)	(feet)
10/16/97	-	-	-	-	-	-	NP	22.30	0.00	99.76	77.46
01/07/98	-	-	-	-	-	-	NP	20.10	0.00	99.76	79.66
07/14/98	-	-	-	-	-	-	NP	14.40	0.00	99.76	85.36
10/15/98	-	-	-	-	-	-	#N/A	#N/A	#N/A	99.76	#N/A
01/20/99	-	-	-	-	-	-	#N/A	#N/A	#N/A	99.76	#N/A
04/16/99	-	-	-	-	-	-	NP	11.20	0.00	99.76	88.56
07/14/99	5,600	9.6	1.3	3.5	8.1	*14,000 / 14,000	NP	25.87	0.00	99.76	73.89
10/07/99	-	-	-	-	-	-	NP	15.40	0.00	99.76	84.36
01/26/00	-	-	-	-	-	-	NP	14.25	0.00	99.76	85.51
04/19/00	-	-	-	-	-	-	NP	14.20	0.00	99.76	85.56
05/26/00	-	-	-	-	-	-	NP	15.12	0.00	99.76	84.64
07/26/00	-	-	-	-	-	-	NP	14.30	0.00	99.76	85.46
10/25/00	-	-	-	-	-	-	NP	14.32	0.00	99.76	85.44
01/10/01	-	-	-	-	-	-	NP	13.46	0.00	99.76	86.30
04/23/01	-	-	-	-	-	-	#N/A	#N/A	#N/A	99.76	#N/A
07/16/01	-	-	-	-	-	-	NP	12.80	0.00	99.76	86.96
10/17/01	-	-	-	-	-	-	NP	15.30	0.00	99.76	84.46
01/23/02	-	-	-	-	-	-	#N/A	#N/A	#N/A	99.76	#N/A
04/10/02	-	-	-	-	-	-	NP	13.22	0.00	99.76	86.54
07/24/02	-	-	-	-	-	-	NP	14.32	0.00	99.76	85.44
10/30/02	-	-	-	-	-	-	NP	16.20	0.00	99.76	83.56
01/15/03	-	-	-	-	-	-	NP	14.10	0.00	99.76	85.66
04/16/03	-	-	-	-	-	-	#N/A	#N/A	#N/A	99.76	#N/A
07/14/03	2,490	<0.22	<0.32	<0.31	1.3 J	2,050	NP	18.30	0.00	99.76	81.46
10/08/03	3,330	<0.22	<0.32	<0.31	<0.4	4,070	NP	16.65	0.00	99.76	83.11
01/15/04	102	2.1	3.5	<0.02	12	*28 / 17	NP	14.18	0.00	99.76	85.58
04/14/04	464	63	18	<0.31	16	189	NP	13.45	0.00	99.76	86.32
07/29/04	1,560	74	<3.2	30 J	<4.0	729	NP	15.94	0.00	99.76	83.82
10/14/04	2,490	25	<0.32	<0.31	<0.4	2,530	NP	16.11	0.00	99.76	83.65
01/06/05	394	12	<0.32	1.5 J	<0.4	51	NP	15.61	0.00	99.76	84.15
04/13/05	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	9.19	0.00	99.76	90.57
07/27/05	383	5.6	<0.10	17	2.4 J	125	NP	16.63	0.00	99.76	83.13
10/12/05	<2.9	<0.32	<0.10	<0.24	<0.30	<0.63	NP	16.97	0.00	99.76	82.79
01/19/06	2,050	93	2.2 J	103	55	273	NP	10.92	0.00	99.76	88.84
04/12/06	70	<0.32	<0.10	<0.24	<0.30	265	NP	12.55	0.00	99.76	87.21
07/26/06	228	<0.32	<0.10	<0.24	26	389	NP	14.94	0.00	99.76	84.82
MONITORING WELL #MW-4				***Screen Interval = 9 to 29 feet***			(GROUNDWATER SYSTEM'S PUMPING WELL)				
11/21/86	100,000	3,200	2,700	2,400	14,000	-	FILM	16.22	0.00	99.48	83.26
07/22/91	-	-	-	-	-	-	21.35	21.80	0.45	99.48	78.02
10/24/91	-	-	-	-	-	-	SHEEN	20.02	0.00	99.48	79.46
11/12/91	-	-	-	-	-	-	FILM	20.00	0.00	99.48	79.48
12/11/91	-	-	-	-	-	-	FILM	20.03	0.00	99.48	79.45

TABLE 2A
GROUNDWATER DATA
THRIFTY OIL STATION #063, OAKLAND, CA

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO PRODUCT	DEPTH TO GROUNDWATER	PRODUCT THICKNESS	CASING ELEVATION	GROUNDWATER ELEVATION
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)	(feet)	(feet)	(feet)	(feet)	(feet)
01/09/92	-	-	-	-	-	-	FILM	19.55	0.00	99.48	79.93
01/22/92	-	-	-	-	-	-	SHEEN	19.78	0.00	99.48	79.70
02/11/92	-	-	-	-	-	-	FILM	16.40	0.00	99.48	83.08
03/24/92	-	-	-	-	-	-	FILM	13.94	0.00	99.48	85.54
04/13/92	-	-	-	-	-	-	FILM	19.42	0.00	99.48	80.06
05/11/92	-	-	-	-	-	-	SHEEN	18.10	0.00	99.48	81.38
06/08/92	-	-	-	-	-	-	SHEEN	19.55	0.00	99.48	79.93
07/15/92	-	-	-	-	-	-	SHEEN	19.27	0.00	99.48	80.21
10/05/92	-	-	-	-	-	-	FILM	21.44	0.00	99.48	78.04
11/09/92	-	-	-	-	-	-	SHEEN	20.10	0.00	99.48	79.38
12/14/92	-	-	-	-	-	-	SHEEN	16.05	0.00	99.48	83.43
01/06/93	-	-	-	-	-	-	FILM	14.08	0.00	99.48	85.40
07/13/93	-	-	-	-	-	-	FILM	16.09	0.00	99.48	83.39
10/11/93	-	-	-	-	-	-	FILM	21.33	0.00	99.48	78.15
01/11/94	-	-	-	-	-	-	FILM	20.45	0.00	99.48	79.03
04/12/94	-	-	-	-	-	-	FILM	19.05	0.00	99.48	80.43
07/14/94	-	-	-	-	-	-	FILM	20.41	0.00	99.48	79.07
01/15/96	5,000	370	38	300	390	-	NP	19.89	0.00	99.48	79.59
04/15/96	38,000	300	78	540	470	-	NP	19.62	0.00	99.48	79.86
07/15/96	13,000	880	69	820	1,100	3,600	#N/A	#N/A	#N/A	99.48	#N/A
10/09/96	-	-	-	-	-	-	NP	15.32	0.00	99.48	84.16
01/13/97	47,000	2,500	2,500	1,100	2,800	70,000	NP	10.80	0.00	99.48	88.68
04/14/97	8,700	<0.3	0.45	<0.3	0.64	29,000	#N/A	#N/A	#N/A	99.48	#N/A
07/07/97	12,000	<0.3	<0.3	<0.3	<0.5	-	NP	18.80	0.00	99.48	80.68
10/16/97	770	<0.3	<0.3	<0.3	<0.5	-	NP	17.76	0.00	99.48	81.72
01/07/98	75,000	3,000	900	1,400	2,500	110	NP	11.60	0.00	99.48	87.88
04/08/98	18,000	1,200	130	710	1,400	22,000	NP	10.10	0.00	99.48	89.38
07/14/98	21,000	1,300	58	1,200	1,100	23,000	NP	16.30	0.00	99.48	83.18
10/15/98	9,100	1.1	0.62	<0.3	<0.5	30,000	NP	16.90	0.00	99.48	82.58
01/20/99	16,000	<0.3	0.91	0.72	1.4	* 43,000 / 42,000	NP	15.35	0.00	99.48	84.13
04/16/99	17,000	0.48	0.92	0.54	1.4	* 28,000 / 26,000	NP	15.30	0.00	99.48	84.18
07/14/99	8,500	<6	<6	<6	<10	*21,000 / 16,000	NP	18.40	0.00	99.48	81.08
10/07/99	2,500	<1.5	3.1	<1.5	<2.5	4,800	NP	16.89	0.00	99.48	82.59
01/26/00	9,900	350	9	460	460	2,800	NP	12.62	0.00	99.48	86.86
04/19/00	8,990	0.7	<0.25	<0.25	<0.5	*3,240 / 5,450	NP	12.28	0.00	99.48	87.20
05/26/00	94	<0.3	<0.3	<0.3	<0.6	*746 / 419	NP	13.81	0.00	99.48	85.67
07/26/00	<50	<0.3	<0.3	<0.3	<0.6	3,110 / 2,060	NP	12.29	0.00	99.48	87.19
10/25/00	2,480	<0.18	<0.14	<0.18	<0.26	*3,690 / 3,040	NP	12.26	0.00	99.48	87.22
01/10/01	<50	<0.18	2	<0.18	1	962	NP	10.75	0.00	99.48	88.73
04/23/01	482	<0.18	<0.14	<0.18	<0.26	*875 / 453	NP	12.26	0.00	99.48	87.22
07/16/01	71,700	9,440	12,600	514	8,980	*1,330 / 389	NP	13.80	0.00	99.48	85.68
10/17/01	13,500	1,950	425	<5.94	1,110	*829 / 329	NP	16.87	0.00	99.48	82.61
01/23/02	12,100	196	57	68	2,090	*688/738	NP	12.28	0.00	99.48	87.20
04/10/02	655	7	8	1	1	587	NP	13.80	0.00	99.48	85.68

TABLE 2A
GROUNDWATER DATA
THRIFTY OIL STATION #063, OAKLAND, CA

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO PRODUCT	DEPTH TO GROUNDWATER	PRODUCT THICKNESS	CASING ELEVATION	GROUNDWATER ELEVATION
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)	(feet)	(feet)	(feet)	(feet)	(feet)
07/24/02	17,400	<0.18	1.9	1.4	2.2	12,800	NP	15.33	0.00	99.48	84.15
10/30/02	17,300	400	47	748	131	12,300	NP	17.00	0.00	99.48	82.48
01/15/03	23,000	568	39	832	268	18,300	NP	16.84	0.00	99.48	82.64
04/16/03	15,800	411	15	26	14	18,200	NP	16.86	0.00	99.48	82.62
07/14/03	13,300	145	26	2.8 J	12	17,600	NP	10.69	0.00	99.48	88.79
10/08/03	12,500	64	<3.2	359	24 J	11,400	NP	16.32	0.00	99.48	83.16
01/15/04	12,300	11	4.4	66	4.0	*17,000 / 9,560	NP	14.67	0.00	99.48	84.81
04/14/04	7,340	<11	<16	<15.5	<20	13,500	NP	13.68	0.00	99.48	85.80
07/29/04	5,400	<2.2	<3.2	57	<4.0	6,730	NP	15.50	0.00	99.48	83.98
10/14/04	10,200	197	<3.2	233	13 J	3,940	NP	16.08	0.00	99.48	83.40
01/06/05	4,880	60	<3.2	74	<4.0	4,760	NP	15.24	0.00	99.48	84.24
04/13/05	2,780	57	35	20	251	3,650	NP	9.64	0.00	99.48	89.84
07/27/05	1,990	<0.32	<0.10	<0.24	<0.30	2,590	NP	16.79	0.00	99.48	82.69
10/12/05	25,700	177	<1.0	941	<3.0	4,810	NP	16.78	0.00	99.48	82.70
01/19/06	4,780	96	1.9 J	183	57	210	NP	10.46	0.00	99.48	89.02
04/12/06	1,860	<0.32	<0.10	<0.24	<0.30	192	NP	12.69	0.00	99.48	86.79
07/26/06	6,390	133	343	94	363	1,160	NP	15.18	0.00	99.48	84.30
MONITORING WELL #MW-5				***Screen Interval = 7 to 27 feet***							
11/21/86	<1,000	4.8	2.1	<0.5	7.4	-	NP	16.10	0.00	100.98	84.88
07/22/91	-	<0.5	1.6	<1.0	2.0	-	NP	18.20	0.00	100.98	82.78
10/24/91	-	-	-	-	-	-	NP	17.67	0.00	100.98	83.31
11/12/91	-	-	-	-	-	-	NP	17.80	0.00	100.98	83.18
12/11/91	-	-	-	-	-	-	NP	17.73	0.00	100.98	83.25
01/09/92	-	-	-	-	-	-	NP	16.30	0.00	100.98	84.68
01/22/92	600	21.0	8.0	2.0	17.0	-	NP	17.45	0.00	100.98	83.53
02/11/92	-	-	-	-	-	-	NP	14.20	0.00	100.98	86.78
03/24/92	-	-	-	-	-	-	NP	12.98	0.00	100.98	88.00
04/13/92	-	-	-	-	-	-	NP	16.36	0.00	100.98	84.62
05/11/92	-	-	-	-	-	-	NP	16.10	0.00	100.98	84.88
06/08/92	-	-	-	-	-	-	NP	16.05	0.00	100.98	84.93
07/15/92	<200	<0.5	<0.5	<0.5	<0.5	-	NP	17.29	0.00	100.98	83.69
10/05/92	-	-	-	-	-	-	NP	18.92	0.00	100.98	82.06
11/09/92	-	-	-	-	-	-	NP	17.75	0.00	100.98	83.23
12/14/92	-	-	-	-	-	-	NP	14.21	0.00	100.98	86.77
01/06/93	300	2.7	<0.5	1.3	26.0	-	NP	13.12	0.00	100.98	87.86
07/13/93	<100	1.1	0.5	1.0	1.5	-	NP	16.15	0.00	100.98	84.83
10/11/93	130	1.2	<0.3	<0.3	<0.6	-	NP	18.75	0.00	100.98	82.23
01/11/94	<50	1.5	<0.3	<0.3	<0.5	-	NP	17.80	0.00	100.98	83.18
04/12/94	<50	<0.3	<0.3	<0.3	<0.5	-	NP	13.59	0.00	100.98	87.39
07/14/94	<50	0.42	<0.3	<0.3	<0.5	-	NP	18.26	0.00	100.98	82.72
07/15/95	100	1.2	<0.5	0.8	<1	-	#N/A	#N/A	#N/A	100.98	#N/A
01/15/96	1,900	21	13	6.2	6.8	-	NP	13.09	0.00	100.98	87.89

TABLE 2A
GROUNDWATER DATA
THRIFTY OIL STATION #063, OAKLAND, CA

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO PRODUCT	DEPTH TO GROUNDWATER	PRODUCT THICKNESS	CASING ELEVATION	GROUNDWATER ELEVATION
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)	(feet)	(feet)	(feet)	(feet)	(feet)
04/15/96	250	5.1	2.7	1.7	1.1	-	NP	13.16	0.00	100.98	87.82
07/15/96	270	6.5	1.4	1.8	1.4	230	#N/A	#N/A	#N/A	100.98	#N/A
10/09/96	-	-	-	-	-	-	NP	15.37	0.00	100.98	85.61
01/13/97	25,000	780	5,700	560	4,000	24,000	NP	10.90	0.00	100.98	90.08
04/14/97	6,300	260	1,600	28	550	9,000	#N/A	#N/A	#N/A	100.98	#N/A
07/07/97	7,500	300	1,500	12	110	16,000	NP	14.70	0.00	100.98	86.28
10/16/97	4,600	<0.3	0.65	<0.3	<0.5	-	NP	13.60	0.00	100.98	87.38
01/07/98	2,700	33	11	37	580	7.3	NP	10.97	0.00	100.98	90.01
04/08/98	300	9.1	<0.3	<0.3	<0.5	650	NP	10.90	0.00	100.98	90.08
07/14/98	670	5.9	<0.3	<0.3	0.53	2,300	NP	15.20	0.00	100.98	85.78
10/15/98	<50	<0.3	<0.3	<0.3	<0.5	19	NP	15.90	0.00	100.98	85.08
01/20/99	<50	<0.3	<0.3	<0.3	<0.5	<5	NP	15.20	0.00	100.98	85.78
04/16/99	<50	<0.3	<0.3	<0.3	<0.5	<5	NP	15.25	0.00	100.98	85.73
07/14/99	<50	<0.3	<0.3	<0.3	<0.5	<5	NP	15.96	0.00	100.98	85.02
10/07/99	<50	<0.3	<0.3	<0.3	<0.5	<5	NP	16.33	0.00	100.98	84.65
01/26/00	<50	<0.3	<0.3	<0.3	<0.5	<5	NP	14.80	0.00	100.98	86.18
04/19/00	965	<0.25	<0.25	<0.25	<0.5	<5	NP	10.97	0.00	100.98	90.01
05/26/00	<50	<0.3	<0.3	<0.3	<0.6	<5	NP	14.43	0.00	100.98	86.55
07/26/00	<50	<0.3	<0.3	<0.3	<0.6	<5	NP	14.02	0.00	100.98	86.96
10/25/00	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	14.04	0.00	100.98	86.94
01/10/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	14.80	0.00	100.98	86.18
04/23/01	<50	<0.18	<0.14	<0.18	<0.26	*10 / 4.2	NP	10.97	0.00	100.98	90.01
07/16/01	3,360	430	603	53	429	*41 / 4.2	NP	14.80	0.00	100.98	86.18
10/17/01	<50	<0.18	<0.14	<0.18	<0.26	*16 / 5.2	NP	16.71	0.00	100.98	84.27
01/23/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	14.80	0.00	100.98	86.18
04/10/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	14.42	0.00	100.98	86.56
07/24/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	14.78	0.00	100.98	86.20
10/30/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	15.93	0.00	100.98	85.05
01/15/03	<50	<0.14	<0.07	<0.08	<0.35	<2.0	NP	15.55	0.00	100.98	85.43
04/16/03	<15	<0.04	<0.02	<0.02	<0.06	<0.03	NP	15.55	0.00	100.98	85.43
07/14/03	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	15.93	0.00	100.98	85.05
10/08/03	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	16.35	0.00	100.98	84.63
01/15/04	<15	<0.04	<0.02	<0.02	<0.06	<0.03	NP	15.06	0.00	100.98	85.92
04/14/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	13.96	0.00	100.98	87.02
07/29/04	659	<2.2	<3.2	<3.1	<4.0	606	NP	15.60	0.00	100.98	85.38
10/14/04	411	<0.22	<0.32	<0.31	<0.4	425	NP	16.17	0.00	100.98	84.81
01/06/05	433	<0.22	<0.32	<0.31	<0.4	491	NP	15.52	0.00	100.98	85.46
04/13/05	161	<0.22	<0.32	<0.31	<0.4	465	NP	10.12	0.00	100.98	90.86
07/27/05	237	<0.32	<0.10	<0.24	<0.30	243	NP	16.66	0.00	100.98	84.32
10/12/05	149	<0.32	<0.10	<0.24	<0.30	183	NP	16.66	0.00	100.98	84.32
01/19/06	66	<0.32	<0.10	<0.24	<0.30	5.9	NP	9.96	0.00	100.98	91.02
04/12/06	<5.6	<0.32	<0.10	<0.24	<0.30	<0.63	NP	11.69	0.00	100.98	89.29
07/26/06	<5.6	<0.32	<0.10	<0.24	<0.30	<0.63	NP	15.53	0.00	100.98	85.45

TABLE 2A
GROUNDWATER DATA
THRIFTY OIL STATION #063, OAKLAND, CA

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO PRODUCT	DEPTH TO GROUNDWATER	PRODUCT THICKNESS	CASING ELEVATION	GROUNDWATER ELEVATION
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)	(feet)	(feet)	(feet)	(feet)	(feet)
MONITORING WELL #MW-6				***Screen Interval = 7 to 27 feet***							
11/21/86	<1,000	<2.0	<2.0	<2.0	<2.0	-	NP	12.64	0.00	99.44	86.80
07/22/91	-	-	-	-	-	-	#N/A	#N/A	#N/A	99.44	#N/A
10/24/91	-	-	-	-	-	-	#N/A	#N/A	#N/A	99.44	#N/A
11/12/91	-	-	-	-	-	-	#N/A	#N/A	#N/A	99.44	#N/A
12/11/91	-	-	-	-	-	-	NP	13.57	0.00	99.44	85.87
01/09/92	-	-	-	-	-	-	NP	12.73	0.00	99.44	86.71
01/22/92	<200	<0.5	<0.5	<0.5	1.5	-	NP	13.36	0.00	99.44	86.08
02/11/92	-	-	-	-	-	-	NP	7.60	0.00	99.44	91.84
03/24/92	-	-	-	-	-	-	NP	10.04	0.00	99.44	89.40
04/13/92	-	-	-	-	-	-	NP	12.30	0.00	99.44	87.14
05/11/92	-	-	-	-	-	-	NP	13.28	0.00	99.44	86.16
06/08/92	-	-	-	-	-	-	NP	13.30	0.00	99.44	86.14
07/15/92	<200	<0.5	<0.5	<0.5	<0.5	-	NP	13.29	0.00	99.44	86.15
10/05/92	-	-	-	-	-	-	NP	14.69	0.00	99.44	84.75
11/09/92	-	-	-	-	-	-	NP	13.60	0.00	99.44	85.84
12/14/92	-	-	-	-	-	-	NP	11.10	0.00	99.44	88.34
01/06/93	<200	<0.5	<0.5	<0.5	<1.0	-	NP	10.87	0.00	99.44	88.57
07/13/93	<100	<0.5	<0.5	<0.5	<1.0	-	NP	13.10	0.00	99.44	86.34
10/11/93	<60	<0.3	<0.3	<0.3	<0.6	-	NP	14.43	0.00	99.44	85.01
01/11/94	<50	<0.3	<0.3	<0.3	<0.5	-	NP	13.56	0.00	99.44	85.88
04/12/94	<50	<0.3	<0.3	<0.3	<0.3	-	NP	12.10	0.00	99.44	87.34
07/14/94	<50	<0.3	<0.3	<0.3	<0.3	-	NP	14.16	0.00	99.44	85.28
07/15/95	140	<0.5	<0.5	<0.5	<1	-	#N/A	#N/A	#N/A	99.44	#N/A
01/15/96	56	0.38	0.33	<0.3	<0.5	-	NP	14.29	0.00	99.44	85.15
04/15/96	96	4.5	<0.3	<0.3	0.53	-	NP	14.32	0.00	99.44	85.12
07/15/96	140	2.4	0.44	<0.3	0.70	110	#N/A	#N/A	#N/A	99.44	#N/A
10/09/96	-	-	-	-	-	-	NP	12.09	0.00	99.44	87.35
01/13/97	210	<0.3	1.2	<0.3	0.68	270	NP	9.85	0.00	99.44	89.59
04/14/97	<50	<0.3	<0.3	<0.3	<0.5	<20	#N/A	#N/A	#N/A	99.44	#N/A
07/07/97	<50	<0.3	<0.3	<0.3	<0.5	<20	NP	14.20	0.00	99.44	85.24
10/16/97	<50	<0.3	<0.3	<0.3	<0.5	-	NP	13.10	0.00	99.44	86.34
01/07/98	<50	<0.3	<0.3	<0.3	<0.5	0.10	NP	9.80	0.00	99.44	89.64
07/14/98	330	<0.3	<0.3	<0.3	<0.5	380	NP	12.30	0.00	99.44	87.14
10/15/98	<50	<0.3	<0.3	<0.3	<0.5	<5	NP	14.30	0.00	99.44	85.14
01/20/99	<50	0.47	<0.3	<0.3	<0.5	<5	NP	13.60	0.00	99.44	85.84
04/16/99	<50	<0.3	<0.3	<0.3	<0.5	<5	NP	13.50	0.00	99.44	85.94
07/14/99	<50	<0.3	<0.3	<0.3	<0.5	*5.4 / <5	NP	14.65	0.00	99.44	84.79
10/07/99	<50	<0.3	0.96	0.35	1.8	<5	NP	15.39	0.00	99.44	84.05
01/26/00	<50	<0.3	<0.3	<0.3	0.63	<5	NP	13.85	0.00	99.44	85.59
04/19/00	83.1	<0.25	<0.25	<0.25	<0.5	*11 / <5	NP	9.65	0.00	99.44	89.79
05/26/00	<50	<0.3	<0.3	<0.3	<0.6	<5	NP	13.10	0.00	99.44	86.34
07/26/00	<50	<0.3	<0.3	<0.3	<0.6	<5	NP	12.35	0.00	99.44	87.09

TABLE 2A
GROUNDWATER DATA
THRIFTY OIL STATION #063, OAKLAND, CA

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO PRODUCT	DEPTH TO GROUNDWATER	PRODUCT THICKNESS	CASING ELEVATION	GROUNDWATER ELEVATION
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)	(feet)	(feet)	(feet)	(feet)	(feet)
10/25/00	<50	<0.18	<0.14	<0.18	<0.26	*7 / 10	NP	12.30	0.00	99.44	87.14
01/10/01	<50	<0.18	<0.14	<0.18	<0.26	78	NP	13.45	0.00	99.44	85.99
04/23/01	<50	<0.18	<0.14	<0.18	<0.26	*9 / 4	NP	9.65	0.00	99.44	89.79
07/16/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	13.09	0.00	99.44	86.35
10/17/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	15.37	0.00	99.44	84.07
01/23/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	13.27	0.00	99.44	86.17
04/10/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	13.07	0.00	99.44	86.37
07/24/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	13.86	0.00	99.44	85.58
10/30/02	<50	1.6	<0.14	<0.18	<0.26	6.4	NP	14.20	0.00	99.44	85.24
01/15/03	<50	<0.14	<0.07	<0.08	0.84	<2.0	NP	15.35	0.00	99.44	84.09
04/16/03	<15	<0.04	<0.02	<0.02	<0.06	<0.03	NP	14.58	0.00	99.44	84.86
07/14/03	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	15.35	0.00	99.44	84.09
10/08/03	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	13.80	0.00	99.44	85.64
01/15/04	<15	<0.04	<0.02	<0.02	<0.06	<0.03	NP	13.51	0.00	99.44	85.93
04/14/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	11.62	0.00	99.44	87.82
07/29/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	13.12	0.00	99.44	86.32
10/14/04	346	<0.22	<0.32	<0.31	<0.4	159	NP	13.53	0.00	99.44	85.91
01/06/05	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	13.02	0.00	99.44	86.42
04/13/05	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	9.32	0.00	99.44	90.12
07/27/05	<2.9	<0.32	<0.10	<0.24	<0.30	<0.63	NP	13.17	0.00	99.44	86.27
10/12/05	<2.9	<0.32	<0.10	<0.24	<0.30	<0.63	NP	14.55	0.00	99.44	84.89
01/19/06	72	<0.32	<0.10	<0.24	<0.30	12	NP	8.74	0.00	99.44	90.70
04/12/06	<5.6	<0.32	<0.10	<0.24	<0.30	<0.63	NP	9.96	0.00	99.44	89.48
07/26/06	55	<0.32	<0.10	<0.24	<0.30	57	NP	12.56	0.00	99.44	86.88

NOTE:

NP = No free hydrocarbon product

" - " = Not analyzed / Not available

* MTBE 8020 / 8260

Benzene, toluene, ethlybenzene, and xylene analyzed by EPA method 8020/8021B.

Total petroleum hydrocarbons (TPH) analyzed by EPA method 8015 modified for gasoline

Methyl-tert Butyl Ether (MTBE) analyzed by EPA method 8020/8021B

On 10/8/03 & 7/14/2003, BTEX and MTBE analyzed by 8260B

Beginning 4/14/2004, BTEX and MTBE analyzed by 8260B

TABLE 2B
OXYGENATE DATA IN GROUNDWATER
THRIFTY OIL STATION # 063, OAKLAND, CA.

DATE SAMPLED	OXYGENATES					
	Di-isopropyl Ether (DIPE) (ug/L)	Ethyl-Tert-Butyl Ether (ETBE) (ug/L)	Tert-Amyl Methyl Ether (TAME) (ug/L)	Tert-Butyl Alcohol (TBA) (ug/L)	Ethaanol (ETH) (mg/L)	Methanol (METH) (mg/L)
MONITORING WELL # MW-1						
10/16/97	<20	<20	<20	3,900		
01/07/98	<20	<20	92	<500		
04/03/98	<20	<20	65	<500		
07/14/03	<0.29	<0.17	<0.28	<10		
10/08/03	<0.29	<0.17	15	487		
01/15/04	-	-	-	-		
04/14/04	-	-	-	-		
07/29/04	-	-	-	-		
10/14/04	-	-	-	-		
07/27/05	<0.29	<0.17	<0.28	<10	<20	<20
10/12/05	<0.29	<0.17	<0.28	<10	<20	<20
01/19/06	<0.29	<0.17	<0.28	27	<20	<20
04/12/06	<0.29	<0.17	<0.28	<10	<20	<20
07/26/06	<2.9	<1.7	<2.8	121	-	-
MONITORING WELL # MW-2						
10/16/97	<20	<20	<20	<500		
	Well Abandoned 1/30/98					
MONITORING WELL # MW-3 (GROUNDWATER SYSTEM'S PUMPING WELL)						
10/16/97	-	-	-	-		
01/07/98	-	-	-	-		
04/03/98	-	-	-	-		
07/14/03	<0.29	<0.17	24	608		
10/08/03	<0.29	<0.17	30	<10		
01/15/04	-	-	-	-		
04/14/04	-	-	-	-		
07/29/04	-	-	-	-		
10/14/04	-	-	-	-		
07/27/05	<0.29	<0.17	<0.28	24	<20	<20
10/12/05	<0.29	<0.17	<0.28	<10	<20	<20
01/19/06	<0.29	<0.17	3.9	167	<20	<20
04/12/06	<0.29	<0.17	2.5	17	<20	<20
07/26/06	<0.29	<0.17	3.2	205	-	-
MONITORING WELL # MW-4						
10/16/97	<20	<20	<20	14,000		
01/07/98	<20	<20	230	<500		
04/03/98	<200	<200	<200	<5,000		
07/14/03	<0.29	<0.17	62	2,490		
10/08/03	<2.9	<1.7	101	<100		
01/15/04	-	-	-	-		
04/14/04	-	-	-	-		
07/29/04	-	-	-	-		
10/14/04	-	-	-	-		
07/27/05	<0.29	<0.17	<0.28	<10	<20	<20
10/12/05	<2.9	<1.7	<2.8	1,340	<20	<20
01/19/06	<0.29	<0.17	<0.28	138	<20	<20
04/12/06	<0.29	<0.17	<0.28	163	<20	<20
07/26/06	<2.9	<1.7	16	836	-	-
MONITORING WELL # MW-5						
10/16/97	<20	<20	<20	4,700		
01/07/98	<20	<20	<20	<500		

TABLE 2B
OXYGENATE DATA IN GROUNDWATER
THRIFTY OIL STATION # 063, OAKLAND, CA.

DATE SAMPLED	OXYGENATES					
	Di-isopropyl Ether (DIPE) (ug/L)	Ethyl-Tert-Butyl Ether (ETBE) (ug/L)	Tert-Amyl Methyl Ether (TAME) (ug/L)	Tert-Butyl Alcohol (TBA) (ug/L)	Ethaanol (ETH) (mg/L)	Methanol (METH) (mg/L)
04/03/98	<20	<20	<20	<500		
07/14/03	<0.29	<0.17	<0.28	<10		
10/08/03	<0.29	<0.17	<0.28	<10		
01/15/04	-	-	-	-		
04/14/04	-	-	-	-		
07/29/04	-	-	-	-		
10/14/04	-	-	-	-		
07/27/05	<0.29	<0.17	<0.28	<10	<20	<20
10/12/05	<0.29	<0.17	<0.28	<10	<20	<20
01/19/06	<0.29	<0.17	<0.28	<10	<20	<20
04/12/06	<0.29	<0.17	<0.28	<10	<20	<20
07/26/06	<0.29	<0.17	<0.28	<10	-	-
MONITORING WELL # MW-6						
10/16/97	<20	<20	<20	<500		
01/07/98	<20	<20	40	<500		
04/03/98	-	-	-	-		
07/14/03	<0.29	<0.17	<0.28	<10		
10/08/03	<0.29	<0.17	<0.28	<10		
01/15/04	-	-	-	-		
04/14/04	-	-	-	-		
07/29/04	-	-	-	-		
10/14/04	-	-	-	-		
07/27/05	<0.29	<0.17	<0.28	<10	<20	<20
10/12/05	<0.29	<0.17	<0.28	<10	<20	<20
01/19/06	<0.29	<0.17	2.7	<10	<20	<20
04/12/06	<0.29	<0.17	<0.28	<10	<20	<20
07/26/06	<0.29	<0.17	47	<10	-	-

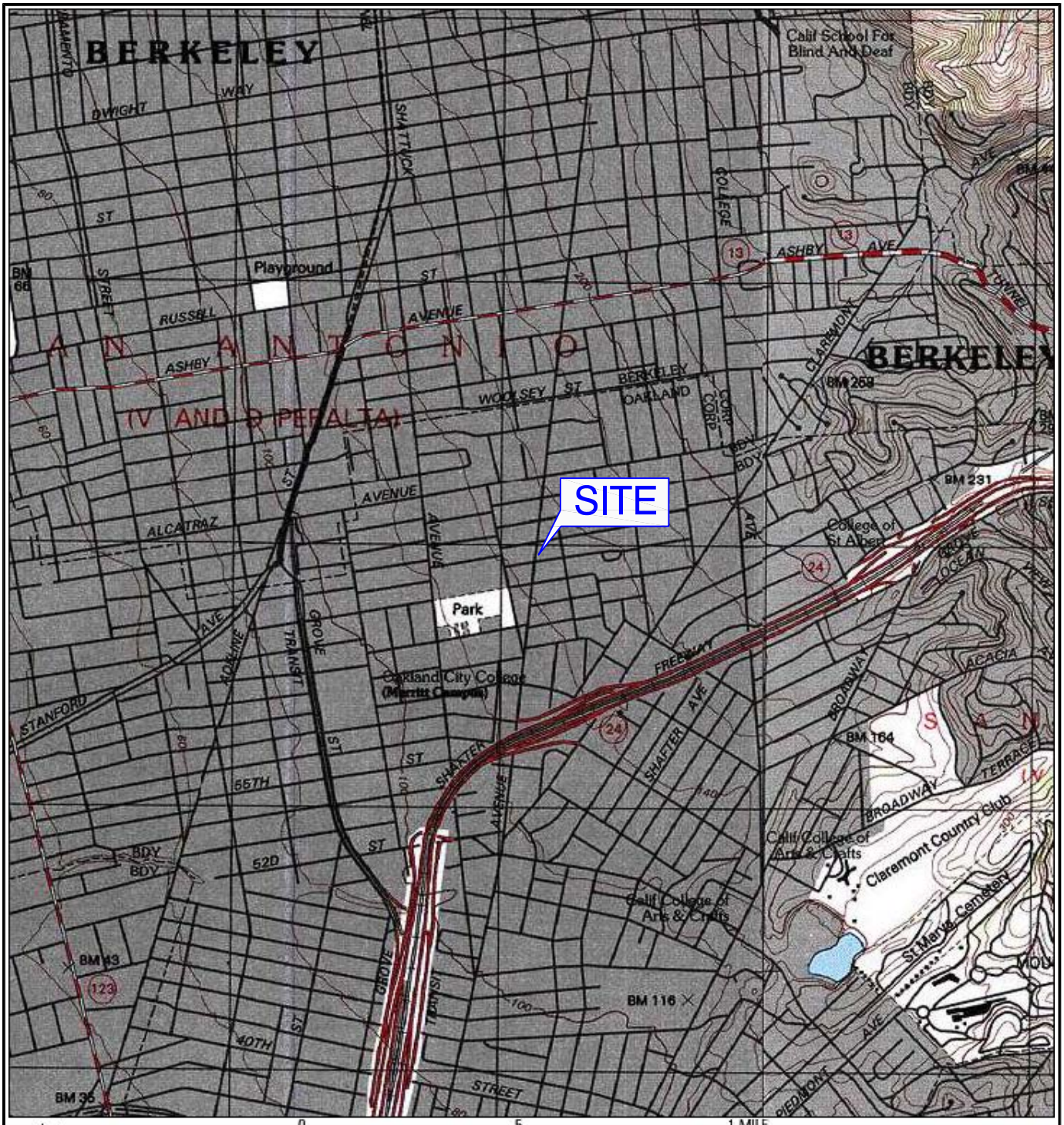
NOTE: DIPE, ETBE, TAME, TBA analyzed by EPA Method 8260/8260B

TABLE 3
WELL COMPLETION DETAILS
Thrifty Oil Station #063 - Oakland, CA
GHC - 1332

Well ID	Date Constructed	Total Depth	Casing Diameter	Screen Interval	TOC Elevation *
MW-1	06/21/86	30 ft	2 - inch	15-30 ft	99.34
MW-2	06/21/86	30 ft	2 - inch	15-30 ft	abandoned
MW-3	06/21/86	30 ft	2 - inch	15-30 ft	99.76
MW-4	11/13/86	29 ft	4 - inch	9-29 ft	99.48
MW-5	11/13/86	27 ft	4 - inch	7-27 ft	100.98
MW-6	11/13/86	27 ft	4 - inch	7-27 ft	99.44

NOTES: * Feet above mean sea level
- = Not surveyed

FIGURES

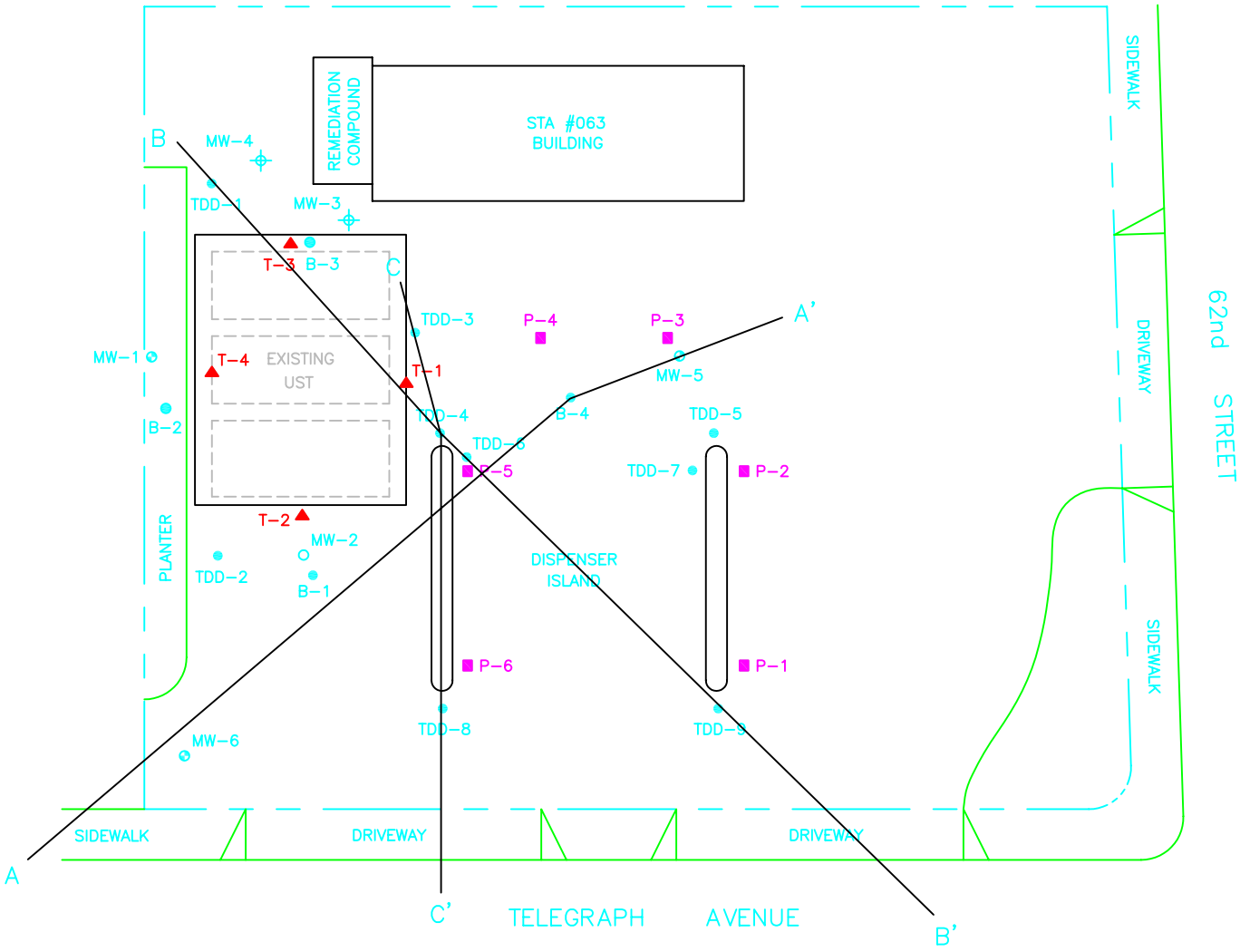


EQUIPOISE CORPORATION
1401 N. El Camino Real, Suite 107
San Clemente, California 92672
Phone: 949 366 0275
Fax: 949 366 0281

FILE NAME: *SITE VICINITY MAP.DWG*

SITE VICINITY MAP
THRIFTY OIL CO. #063
6125 Telegraph Avenue
Oakland, California

FIGURE: 1
SHEET: of
REVISION NO: 0
DATE: 2/06



LEGEND

- – GROUNDWATER MONITORING WELL
- – GROUNDWATER RECOVERY WELL
- – ABANDONED GROUNDWATER MONITORING WELL
- – SOIL BORING
- – TANK BOTTOM SAMPLE POINT
- – PIPING SAMPLE POINT

APPROXIMATE SCALE IN FEET

0' 30' 60'

NOTE: FORMER TANKS AND DISPENSERS WERE IN THE SAME LOCATION AS EXISTING TANKS AND DISPENSERS

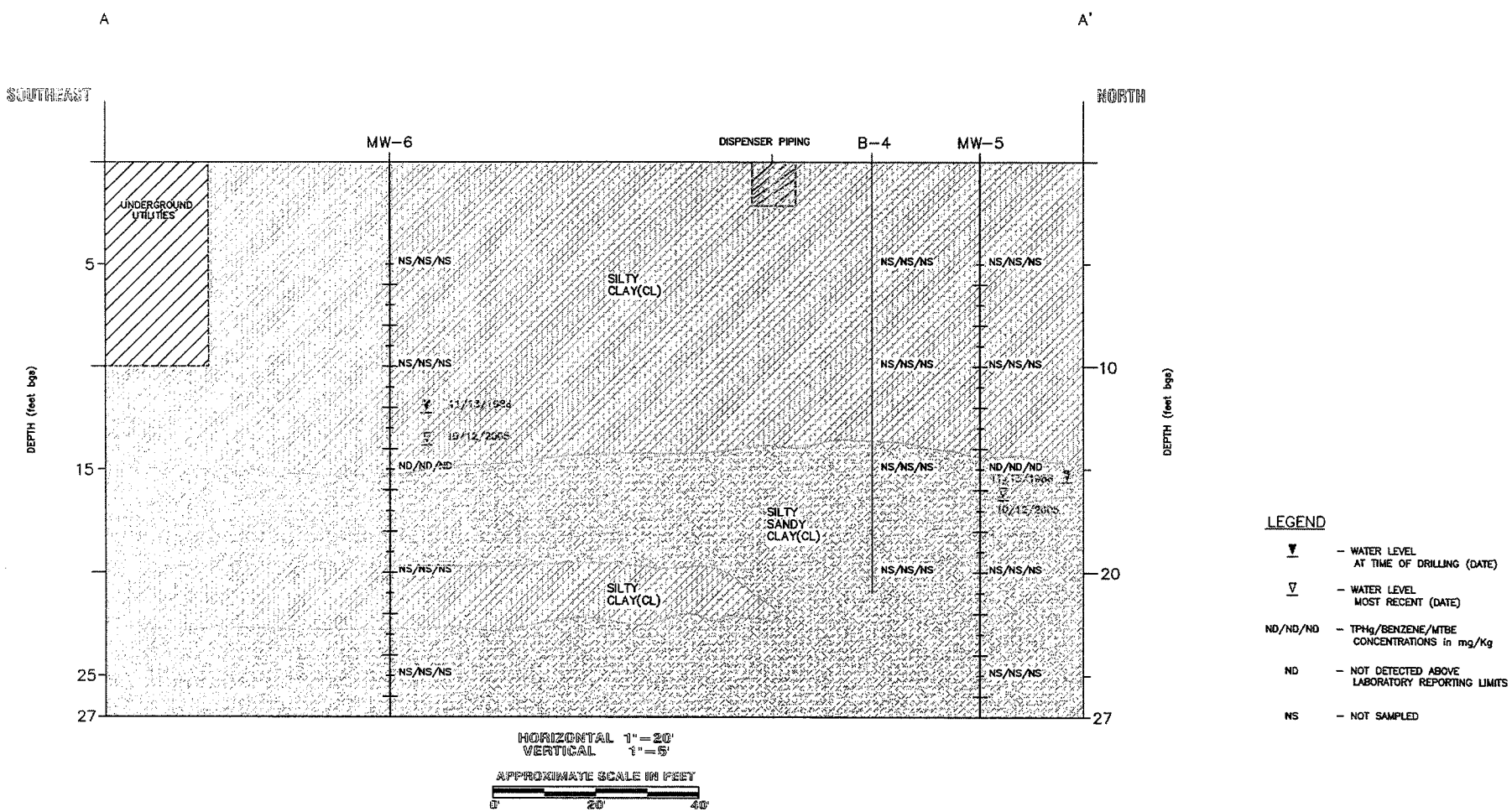
EQUIPOISE CORPORATION
1401 N. El Camino Real, Suite 107
San Clemente, California 92672
Phone: 949 366 0266
Fax: 949 366 0281

NORTH

DATE: 01/06

FIGURE 2
SITE PLAN WITH CROSS SECTION LOCATIONS
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA

VIEW SOUTHWEST



LEGEND

- ▼ – WATER LEVEL AT TIME OF DRILLING (DATE)
- ▽ – WATER LEVEL MOST RECENT (DATE)
- ND/ND/ND – TPHg/BENZENE/MTBE CONCENTRATIONS in mg/Kg
- ND – NOT DETECTED ABOVE LABORATORY REPORTING LIMITS
- NS – NOT SAMPLED

GHC: 1332 DATE: 03/27/06

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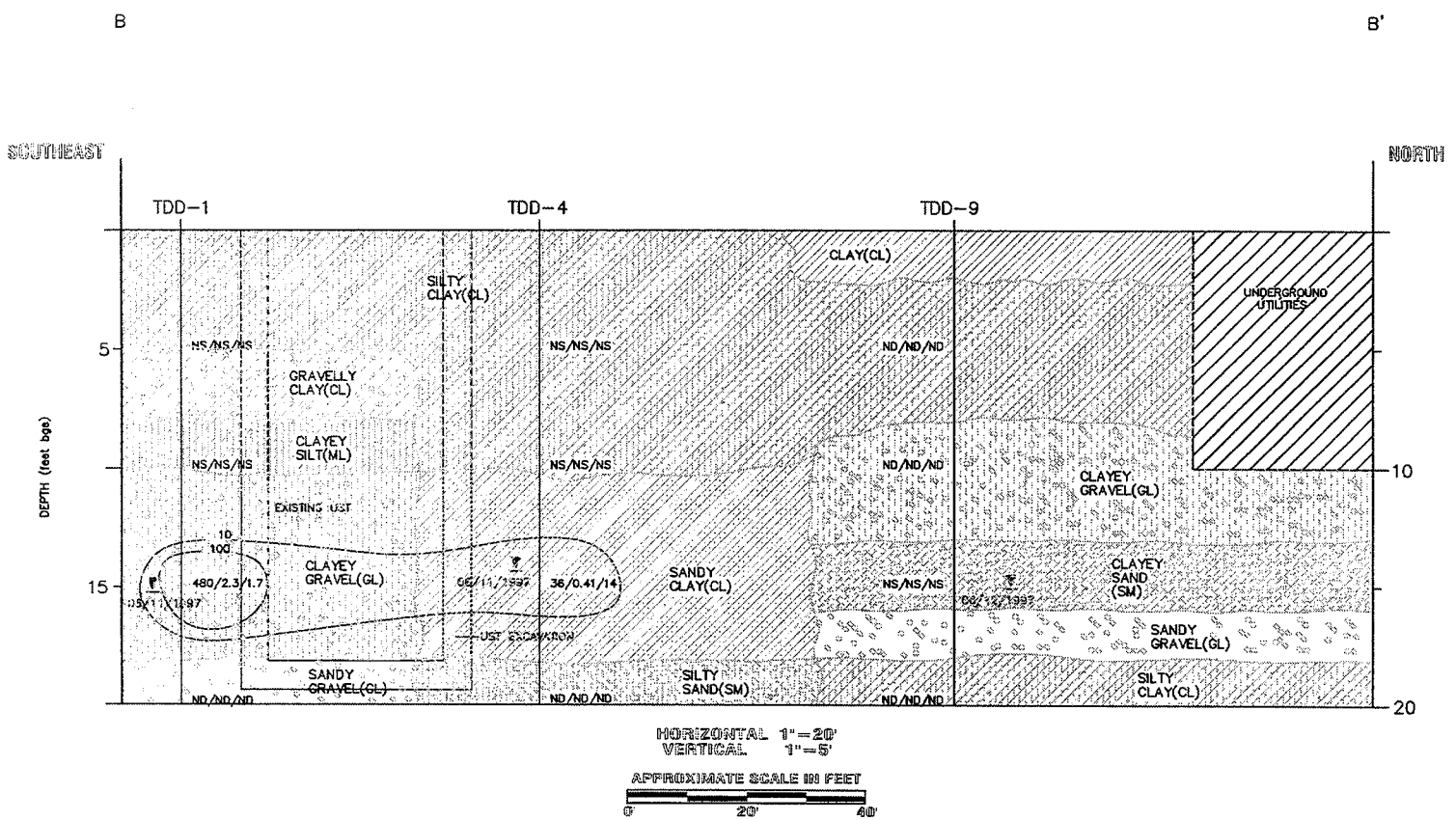
Huntington Beach, CA 92649
www.geohydrologic.com

FIGURE 3A
GEOLOGIC CROSS-SECTION A-A'
THRIFTY SERVICE STATION #063
5125 Telegraph Avenue
Oakland, CA

VIEW SOUTHWEST



LEGEND

- ▼ – WATER LEVEL AT TIME OF DRILLING (DATE)
- ▽ – WATER LEVEL MOST RECENT (DATE)
- ND/ND/ND – TPHg/BENZENE/MTBE CONCENTRATIONS in mg/Kg
- ND – NOT DETECTED ABOVE LABORATORY REPORTING LIMITS
- NS – NOT SAMPLED
- — 100 — – TPHg SOIL CONTOUR in mg/L

GHC: 1332 DATE: 03/27/06

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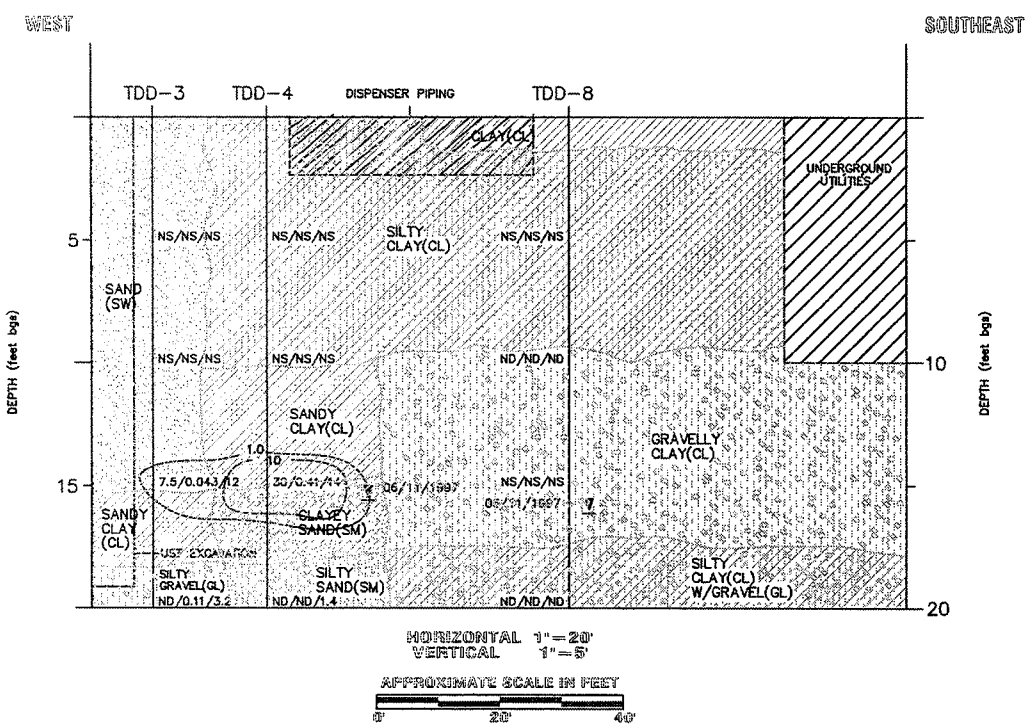
FIGURE 3B
GEOLOGIC CROSS-SECTION B-B'
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA

VIEW NORTHEAST



LEGEND

- ▼ – WATER LEVEL AT TIME OF DRILLING (DATE)
- ▽ – WATER LEVEL MOST RECENT (DATE)
- ND/ND/ND – TPHg/BENZENE/MTBE CONCENTRATIONS in mg/Kg
- ND – NOT DETECTED ABOVE LABORATORY REPORTING LIMITS
- NS – NOT SAMPLED
- — 10 — – BENZENE SOIL CONTOUR in mg/L

CHC: 1332
DATE: 6/27/06

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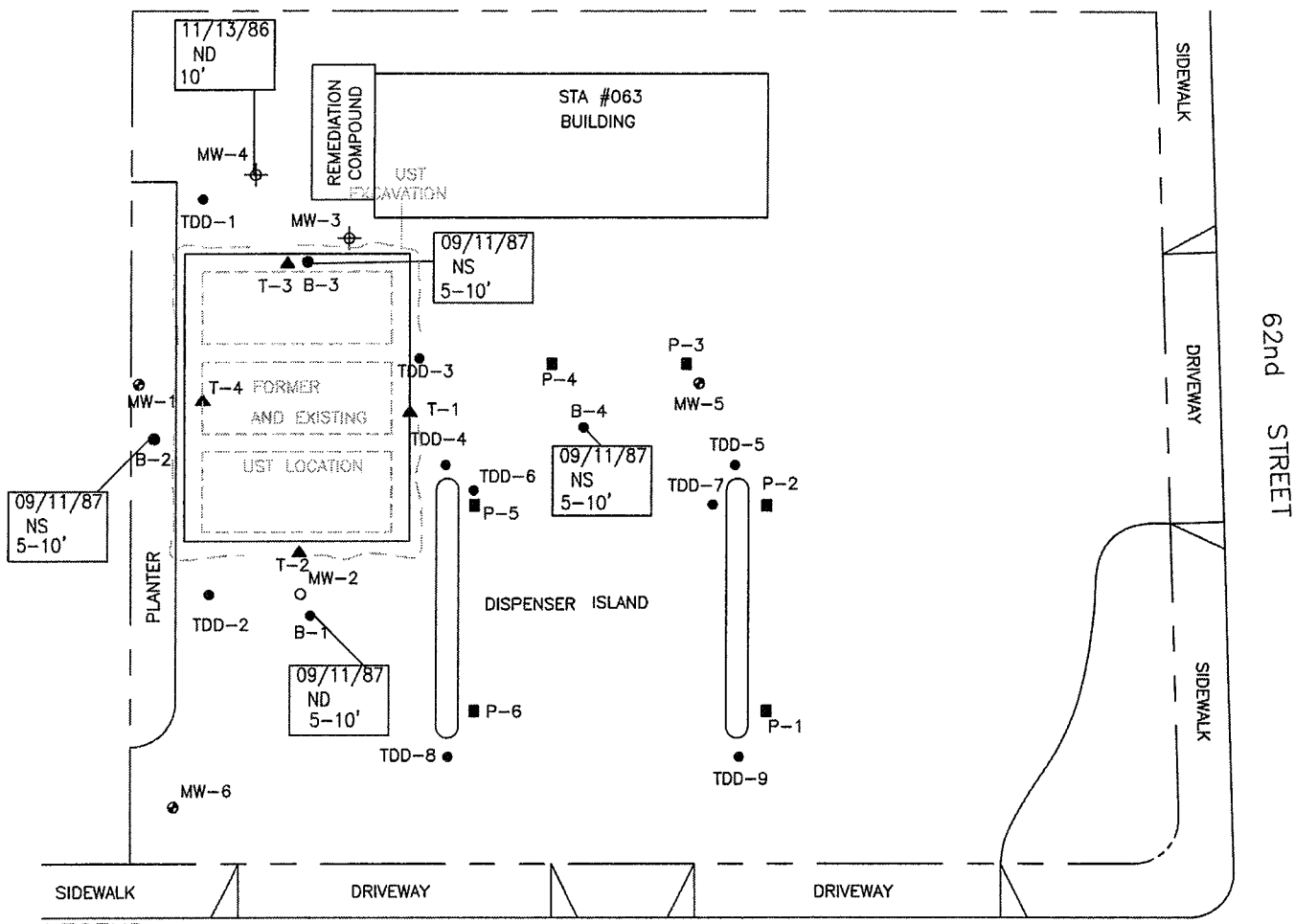
FIGURE 3C
GEOLOGIC CROSS-SECTION C-C'
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA



LEGEND

- ⊕ – GROUNDWATER MONITORING WELL
- ⊕ – GROUNDWATER RECOVERY WELL
- ○ – ABANDONED GROUNDWATER MONITORING WELL
- ● – SOIL BORING
- ▲ – TANK BOTTOM SAMPLE POINT
- ■ – PIPING SAMPLE POINT
- 09/11/87 ND 5-10' – DATE SAMPLED, MAXIMUM TPHg SOIL CONCENTRATIONS IN mg/Kg, DEPTH OF SAMPLE
- —1,000— – MAXIMUM TPHg SOIL CONTOUR IN mg/Kg
- ND – NOT DETECTED ABOVE LABORATORY REPORTING LIMITS
- NS – NOT SAMPLED
- NA – DEPTH DATA NOT AVAILABLE

APPROXIMATE SCALE IN FEET

0' 30' 60'

Pre-Remediation (0-10 feet below ground surface)

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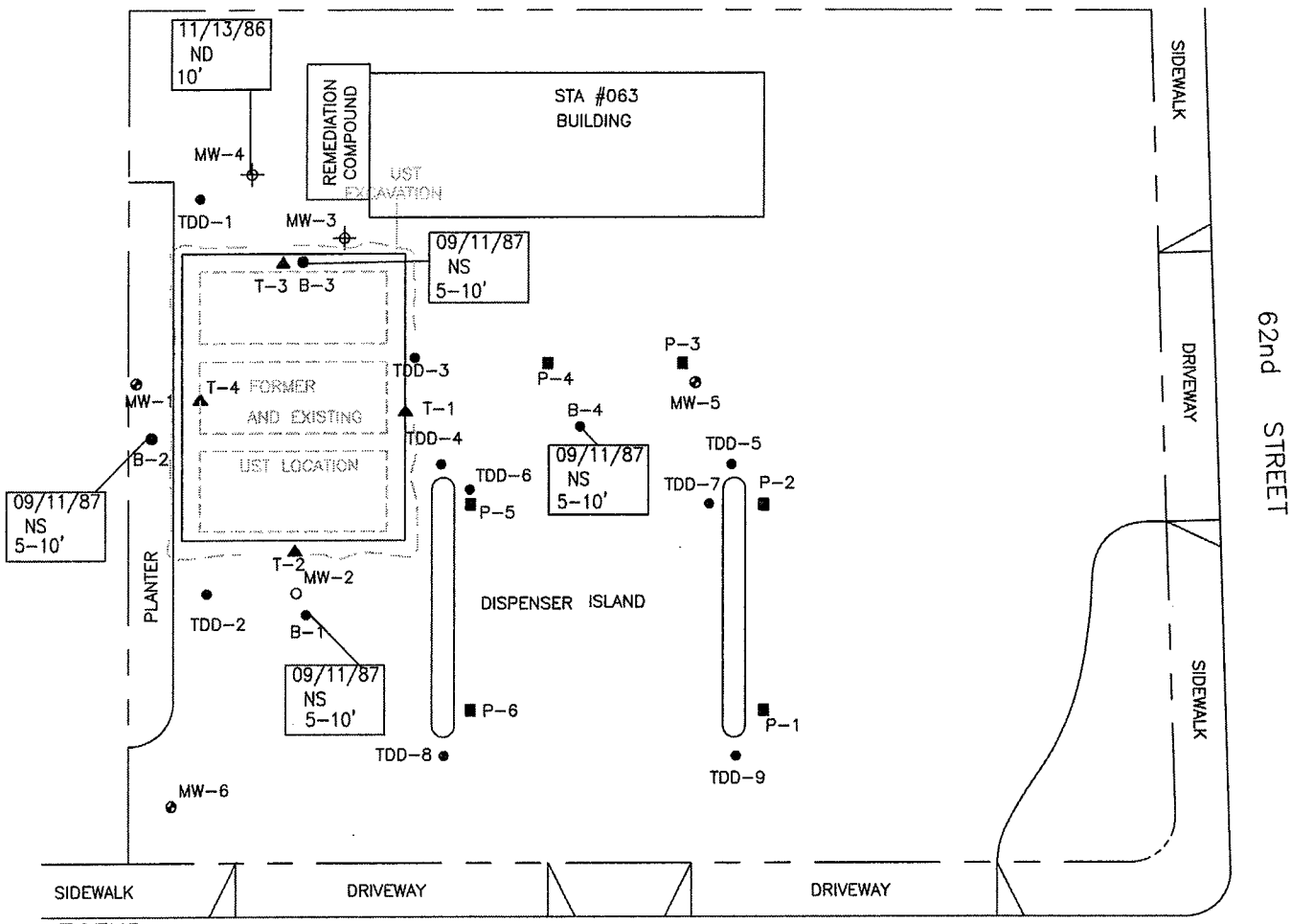
NORTH

GHC: 1332

DATE: 02/20/06

FIGURE 4A
DISTRIBUTION OF TPHg IN SOIL
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA



LEGEND

- ⊕ – GROUNDWATER MONITORING WELL
- ⊕ – GROUNDWATER RECOVERY WELL
- ○ – ABANDONED GROUNDWATER MONITORING WELL
- ● – SOIL BORING
- ▲ – TANK BOTTOM SAMPLE POINT
- ■ – PIPING SAMPLE POINT
- 09/11/87 NS 5-10' – DATE SAMPLED, MAXIMUM BENZENE SOIL CONCENTRATIONS IN mg/Kg, DEPTH OF SAMPLE
- —1,000— – MAXIMUM BENZENE SOIL CONTOUR IN mg/Kg
- ND – NOT DETECTED ABOVE LABORATORY REPORTING LIMITS
- NS – NOT SAMPLED
- NA – DEPTH DATA NOT AVAILABLE

APPROXIMATE SCALE IN FEET

0' 30' 60'

Pre-Remediation (0-10 feet below ground surface)

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Huntington Beach, CA 92649
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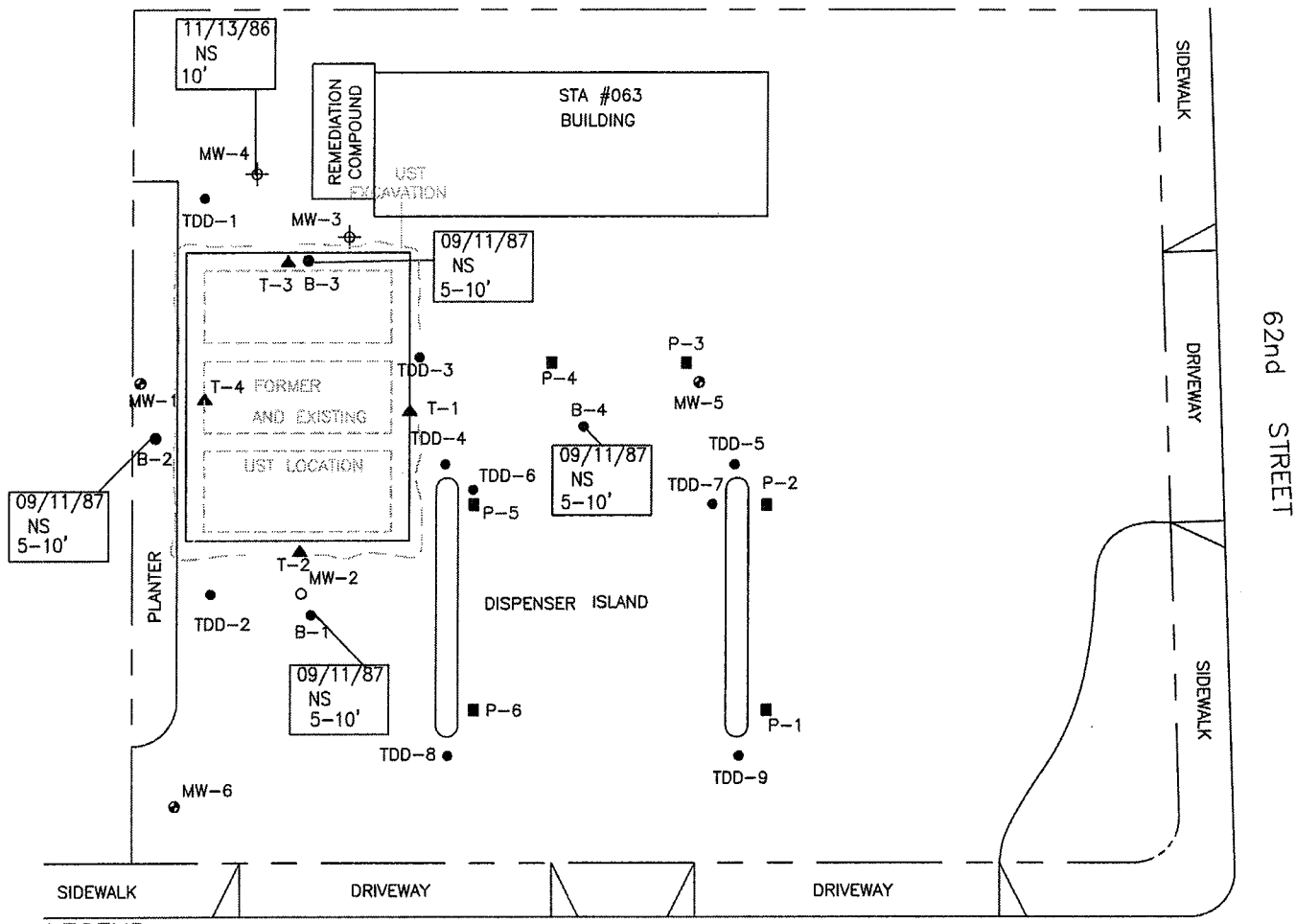
NORTH

GHC: 1332

DATE: 02/20/06

FIGURE 4B
DISTRIBUTION OF BENZENE IN SOIL
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA



LEGEND

- ● – GROUNDWATER MONITORING WELL
- ⊕ – GROUNDWATER RECOVERY WELL
- ○ – ABANDONED GROUNDWATER MONITORING WELL
- ● – SOIL BORING
- ▲ – TANK BOTTOM SAMPLE POINT
- ■ – PIPING SAMPLE POINT
- 09/11/87 NS 5-10' – DATE SAMPLED, MAXIMUM MTBE SOIL CONCENTRATIONS IN mg/Kg, DEPTH OF SAMPLE
- —1,000— – MAXIMUM MTBE SOIL CONTOUR IN mg/Kg
- ND – NOT DETECTED ABOVE LABORATORY REPORTING LIMITS
- NS – NOT SAMPLED
- NA – DEPTH DATA NOT AVAILABLE

APPROXIMATE SCALE IN FEET

0' 30' 60'

Pre-Remediation (0-10 feet below ground surface)

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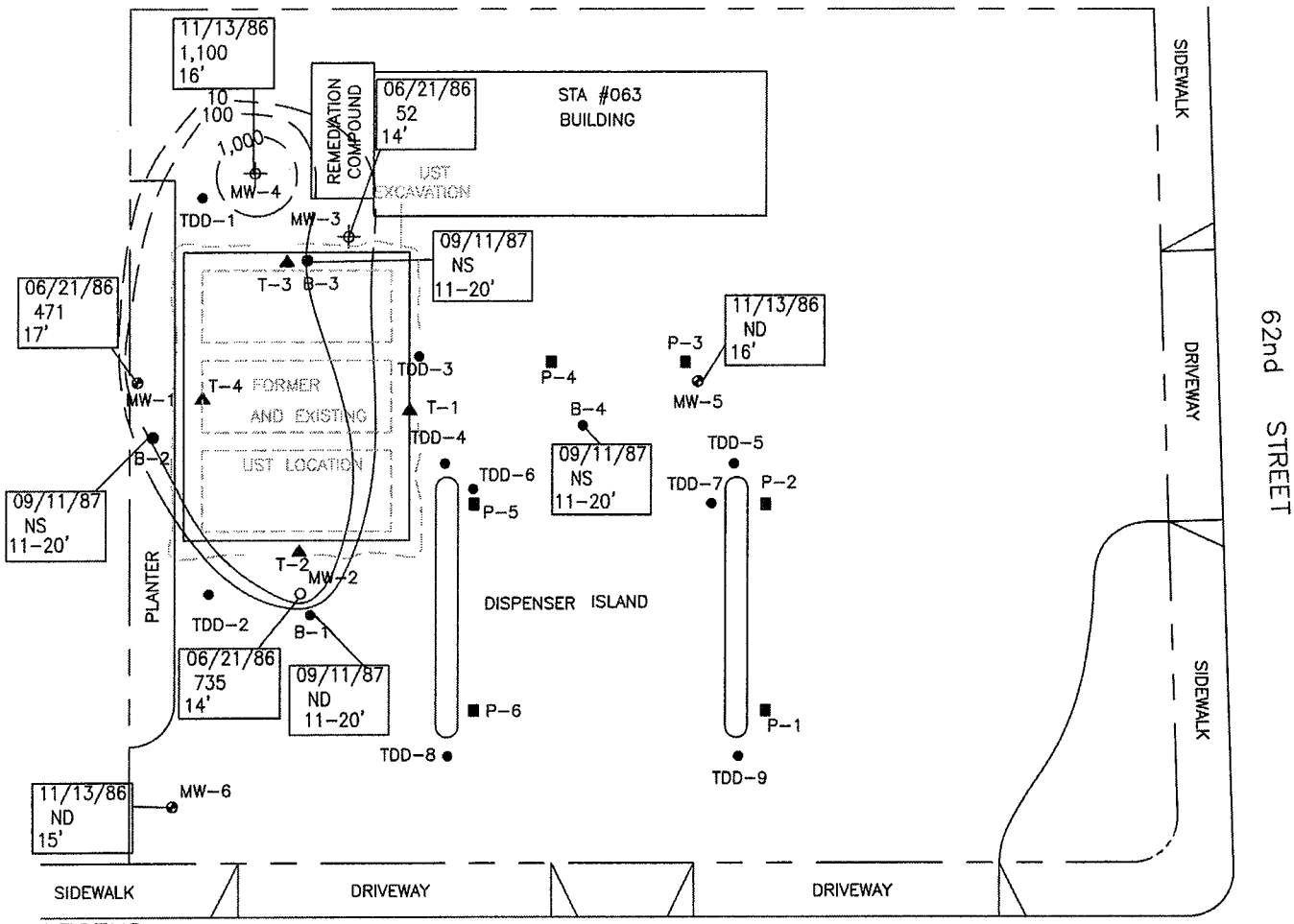
GHC: 1332

DATE: 02/20/06

FIGURE 4C
DISTRIBUTION OF MTBE IN SOIL
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA



LEGEND

- ⊕ – GROUNDWATER MONITORING WELL
- ⊕ – GROUNDWATER RECOVERY WELL
- ○ – ABANDONED GROUNDWATER MONITORING WELL
- ● – SOIL BORING
- ▲ – TANK BOTTOM SAMPLE POINT
- ■ – PIPING SAMPLE POINT
- 06/21/86 / 471 / 17' – DATE SAMPLED, MAXIMUM TPHg SOIL CONCENTRATIONS IN mg/Kg, DEPTH OF SAMPLE
- —1,000— – MAXIMUM TPHg SOIL CONTOUR IN mg/Kg
- ND – NOT DETECTED ABOVE LABORATORY REPORTING LIMITS
- NS – NOT SAMPLED
- NA – DEPTH DATA NOT AVAILABLE

APPROXIMATE SCALE IN FEET

0' 30' 60'

Pre-Remediation (11-20 feet below ground surface)

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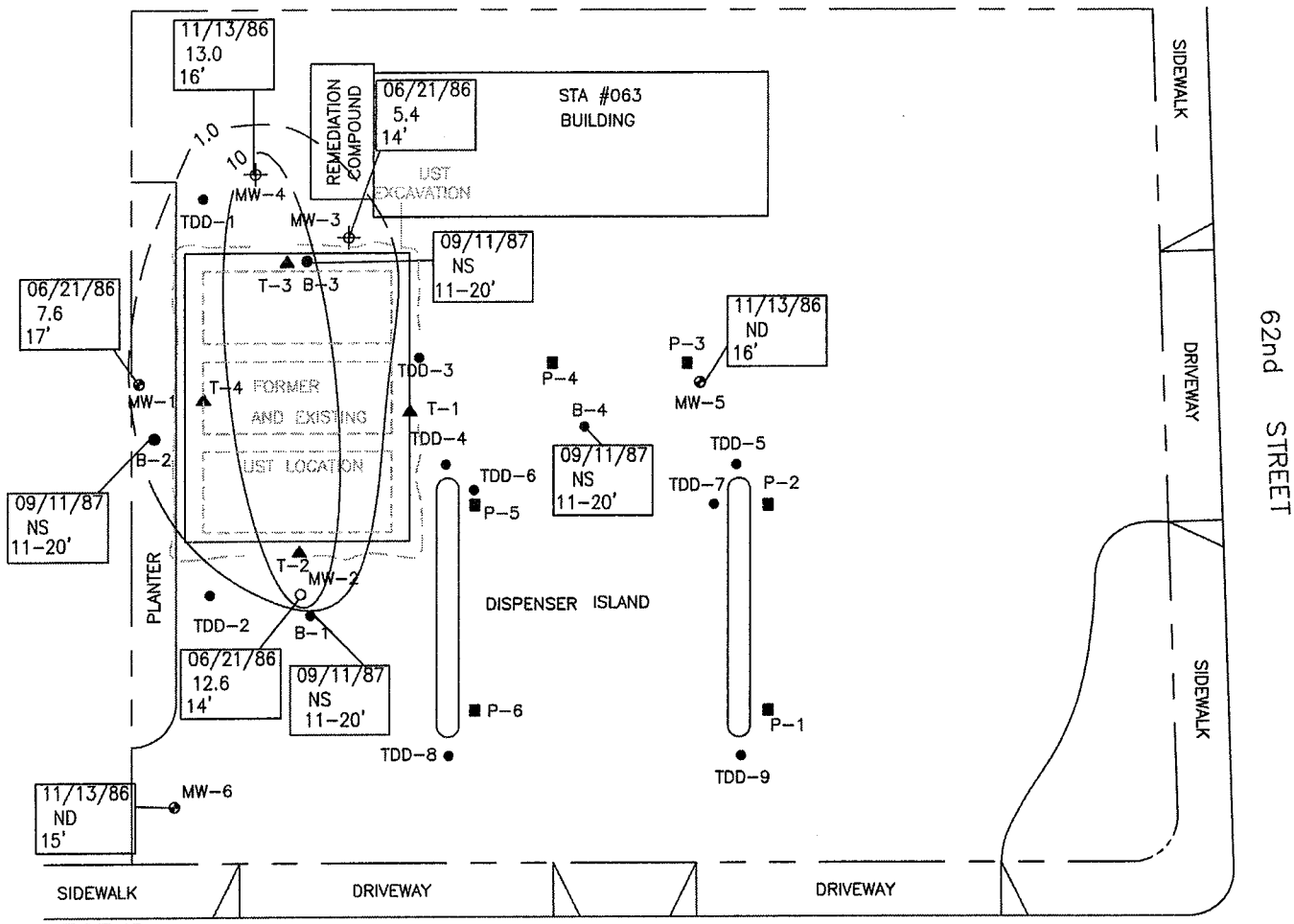
GHC: 1332 DATE: 02/20/06

FIGURE 4D
DISTRIBUTION OF TPHg IN SOIL
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA



LEGEND

- – GROUNDWATER MONITORING WELL
- – GROUNDWATER RECOVERY WELL
- – ABANDONED GROUNDWATER MONITORING WELL
- – SOIL BORING
- – TANK BOTTOM SAMPLE POINT
- – PIPING SAMPLE POINT
- 06/21/86 / 7.6 / 17' – DATE SAMPLED, MAXIMUM BENZENE SOIL CONCENTRATIONS IN mg/Kg, DEPTH OF SAMPLE
- — 10 — – MAXIMUM BENZENE SOIL CONTOUR IN mg/Kg
- ND – NOT DETECTED ABOVE LABORATORY REPORTING LIMITS
- NS – NOT SAMPLED
- NA – DEPTH DATA NOT AVAILABLE

APPROXIMATE SCALE IN FEET

0' 30' 60'

Pre-Remediation (11-20 feet below ground surface)

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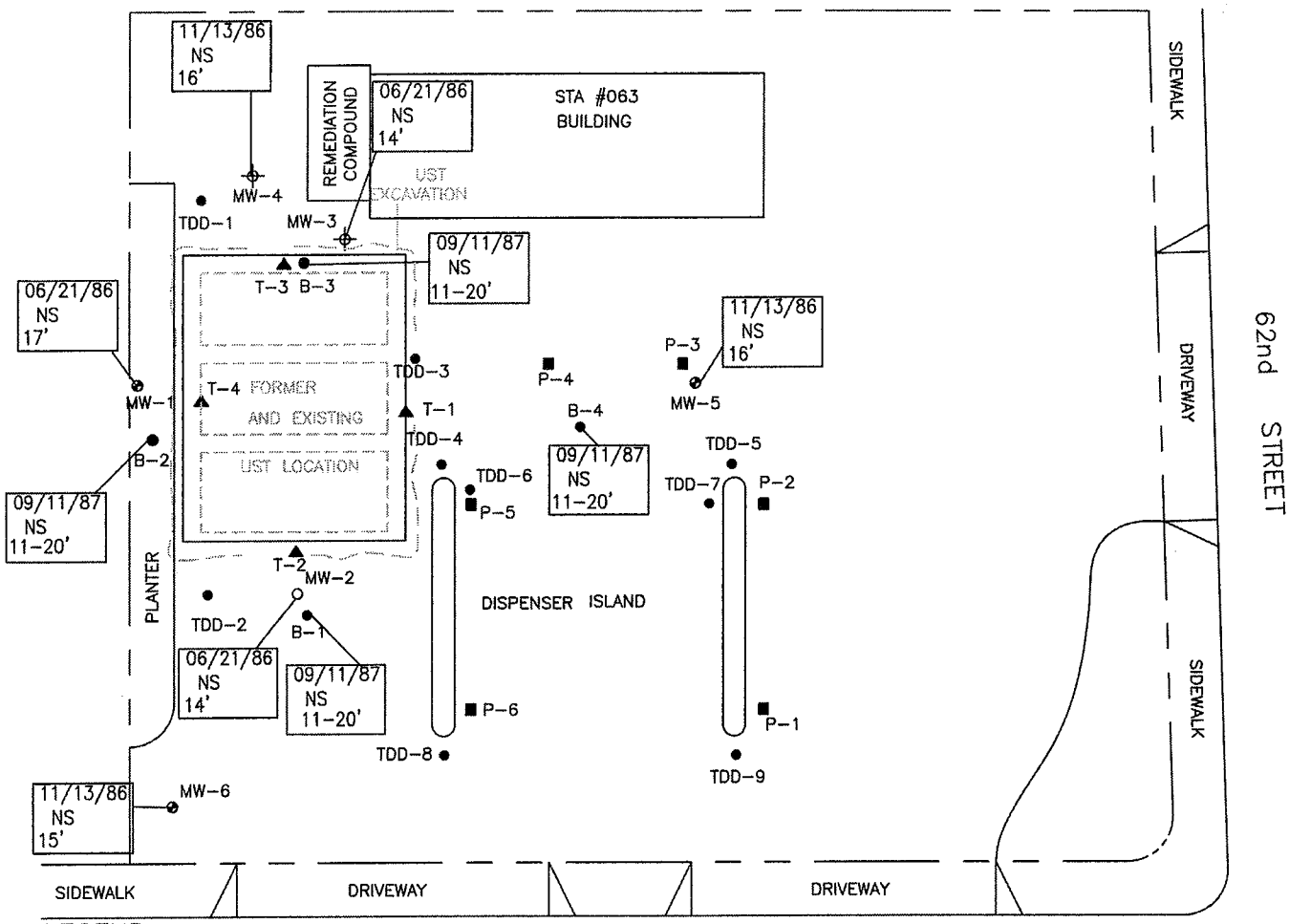
GHC: 1332 DATE: 02/20/06

FIGURE 4E
DISTRIBUTION OF BENZENE IN SOIL
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA



LEGEND

- ● – GROUNDWATER MONITORING WELL
- ⊕ – GROUNDWATER RECOVERY WELL
- ○ – ABANDONED GROUNDWATER MONITORING WELL
- ● – SOIL BORING
- ▲ – TANK BOTTOM SAMPLE POINT
- ■ – PIPING SAMPLE POINT
- 06/21/86 NS 17' – DATE SAMPLED, MAXIMUM MTBE SOIL CONCENTRATIONS IN mg/Kg, DEPTH OF SAMPLE
- — 10 — – MAXIMUM MTBE SOIL CONTOUR IN mg/Kg
- ND – NOT DETECTED ABOVE LABORATORY REPORTING LIMITS
- NS – NOT SAMPLED
- NA – DEPTH DATA NOT AVAILABLE

APPROXIMATE SCALE IN FEET

0' 30' 60'

Pre-Remediation (11-20 feet below ground surface)

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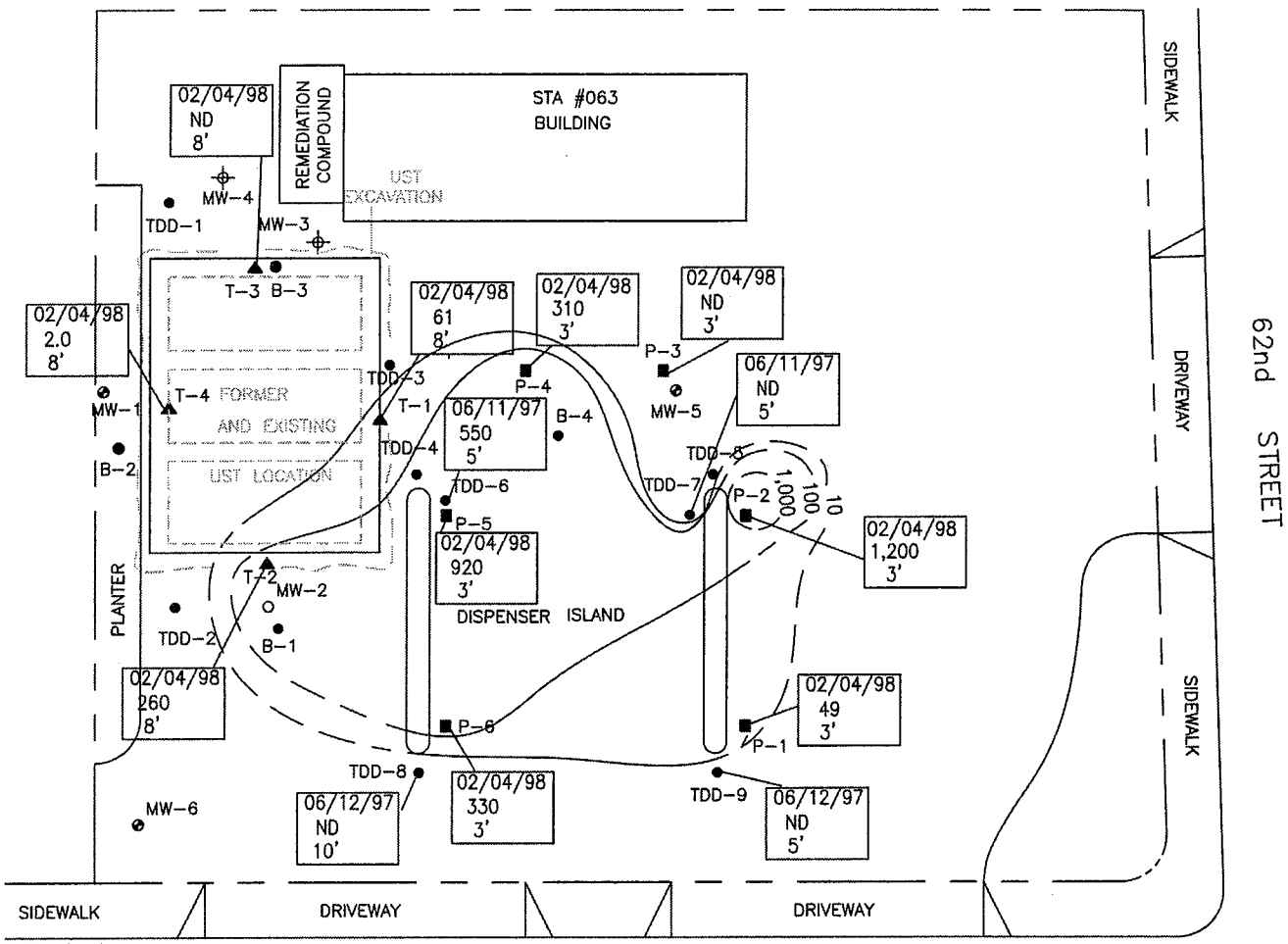
GHC: 1332 DATE: 02/20/06

FIGURE 4F
DISTRIBUTION OF MTBE IN SOIL
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA



LEGEND

- ⊕ – GROUNDWATER MONITORING WELL
- ⊕ – GROUNDWATER RECOVERY WELL
- ○ – ABANDONED GROUNDWATER MONITORING WELL
- ● – SOIL BORING
- ▲ – TANK BOTTOM SAMPLE POINT
- ■ – PIPING SAMPLE POINT
- 06/11/97 / 550 / 5' – DATE SAMPLED, MAXIMUM TPHg SOIL CONCENTRATIONS IN mg/Kg, DEPTH OF SAMPLE
- — 100 — – MAXIMUM TPHg SOIL CONTOUR IN mg/Kg
- ND – NOT DETECTED ABOVE LABORATORY REPORTING LIMITS
- NS – NOT SAMPLED
- NA – DEPTH DATA NOT AVAILABLE

APPROXIMATE SCALE IN FEET

0' 30' 60'

Post-Remediation (0-10 feet below ground surface)

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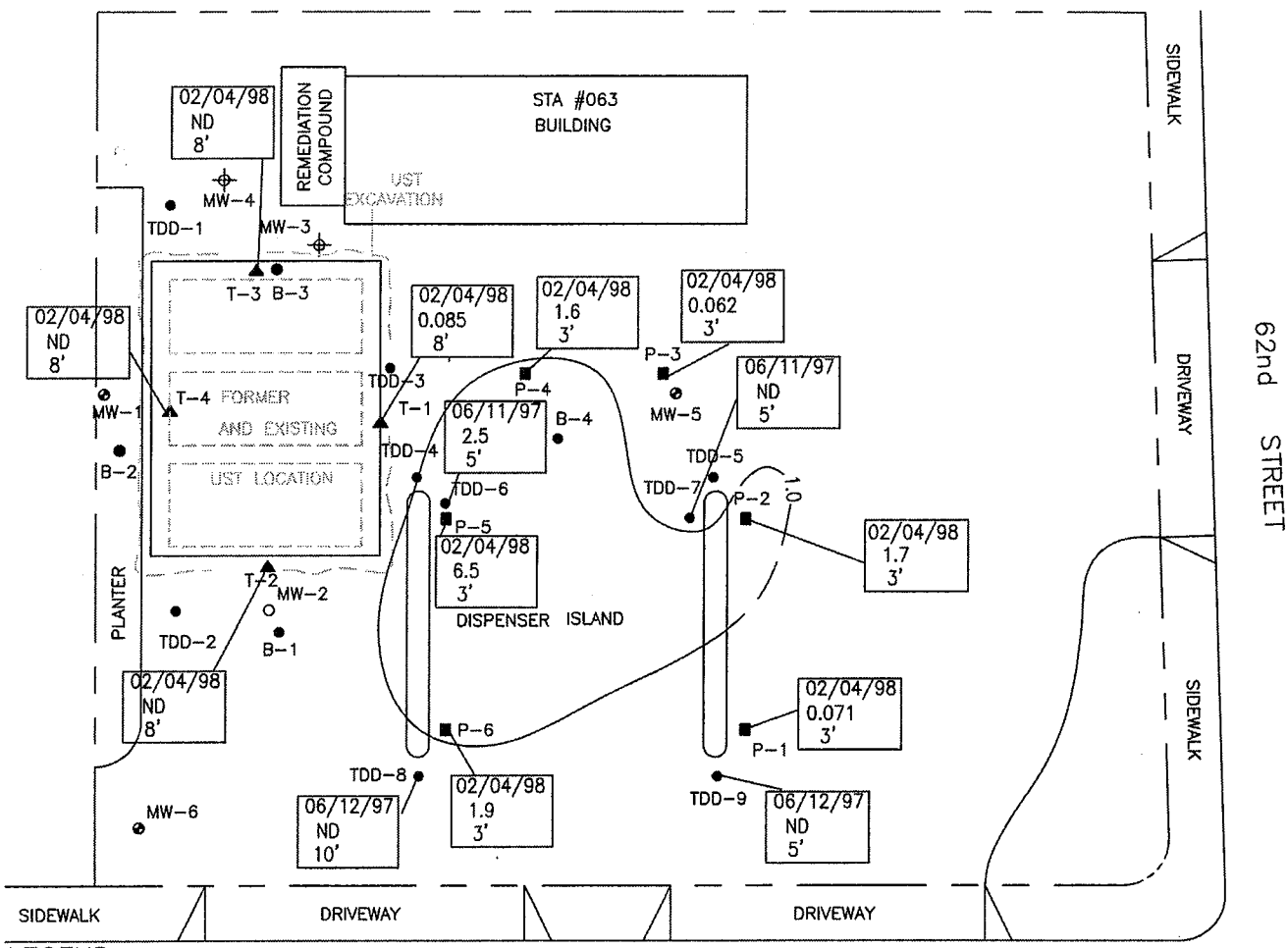
NORTH

GHC: 1332

DATE: 02/20/06

FIGURE 4G
DISTRIBUTION OF TPHg IN SOIL
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA



LEGEND

- ⊘ – GROUNDWATER MONITORING WELL
- ⊕ – GROUNDWATER RECOVERY WELL
- ○ – ABANDONED GROUNDWATER MONITORING WELL
- ● – SOIL BORING
- ▲ – TANK BOTTOM SAMPLE POINT
- ■ – PIPING SAMPLE POINT
- 06/11/97 / 2.5 / 5' – DATE SAMPLED, MAXIMUM BENZENE SOIL CONCENTRATIONS IN mg/Kg, DEPTH OF SAMPLE
- — 1.0 — – MAXIMUM BENZENE SOIL CONTOUR IN mg/Kg
- ND – NOT DETECTED ABOVE LABORATORY REPORTING LIMITS
- NS – NOT SAMPLED
- NA – DEPTH DATA NOT AVAILABLE

APPROXIMATE SCALE IN FEET

0' 30' 60'

Post-Remediation (0-10 feet below ground surface)

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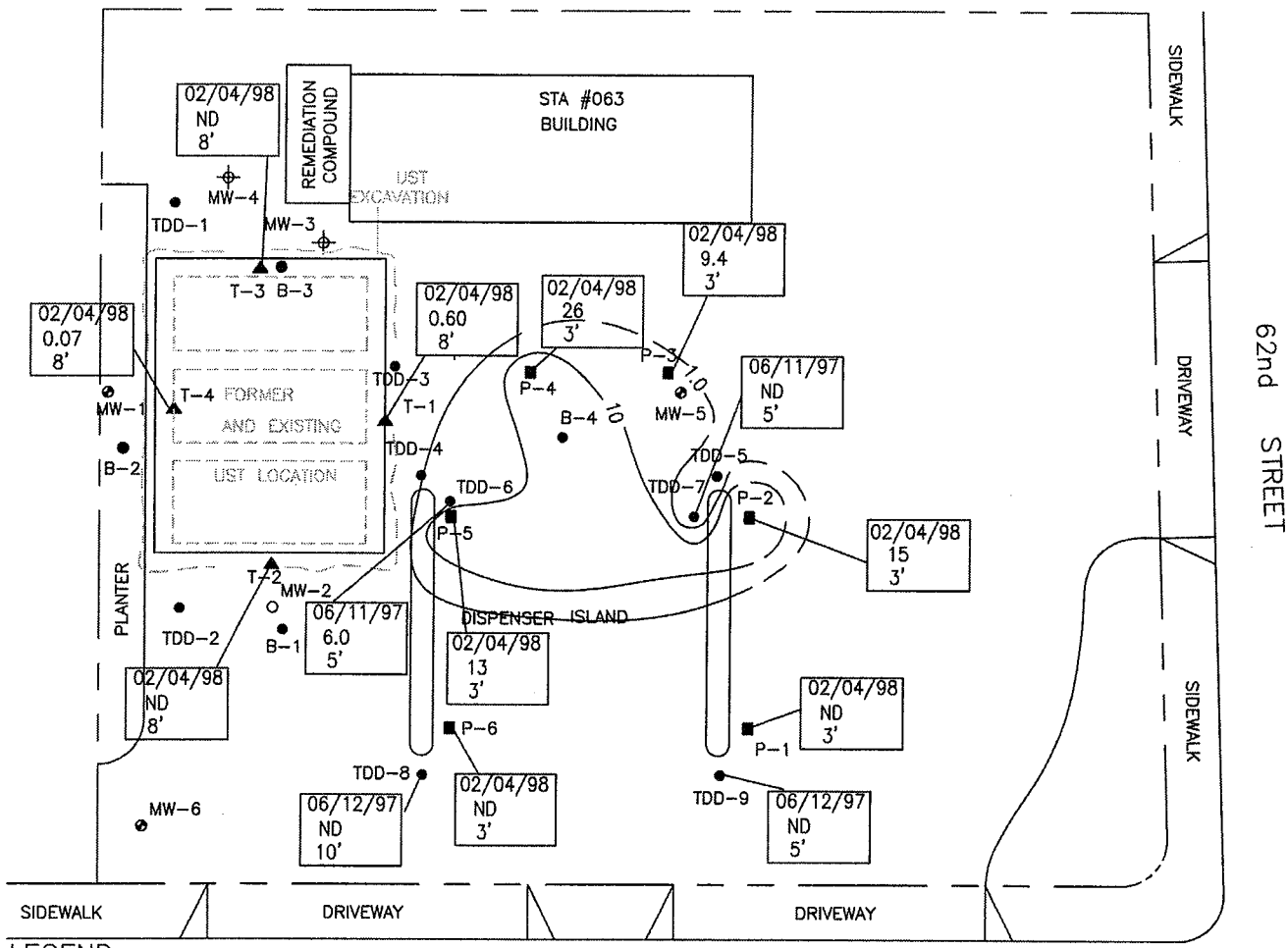
NORTH

GHC: 1332

DATE: 02/20/06

FIGURE 4H
DISTRIBUTION OF BENZENE IN SOIL
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA



LEGEND

- ⊕ – GROUNDWATER MONITORING WELL
- ⊕ – GROUNDWATER RECOVERY WELL
- ○ – ABANDONED GROUNDWATER MONITORING WELL
- ● – SOIL BORING
- ▲ – TANK BOTTOM SAMPLE POINT
- ■ – PIPING SAMPLE POINT
- 06/11/97 6.0 5' – DATE SAMPLED, MAXIMUM MTBE SOIL CONCENTRATIONS IN mg/Kg, DEPTH OF SAMPLE
- — 10 — – MAXIMUM MTBE SOIL CONTOUR IN mg/Kg
- ND – NOT DETECTED ABOVE LABORATORY REPORTING LIMITS
- NS – NOT SAMPLED
- NA – DEPTH DATA NOT AVAILABLE

APPROXIMATE SCALE IN FEET

0' 30' 60'

Post-Remediation (0-10 feet below ground surface)

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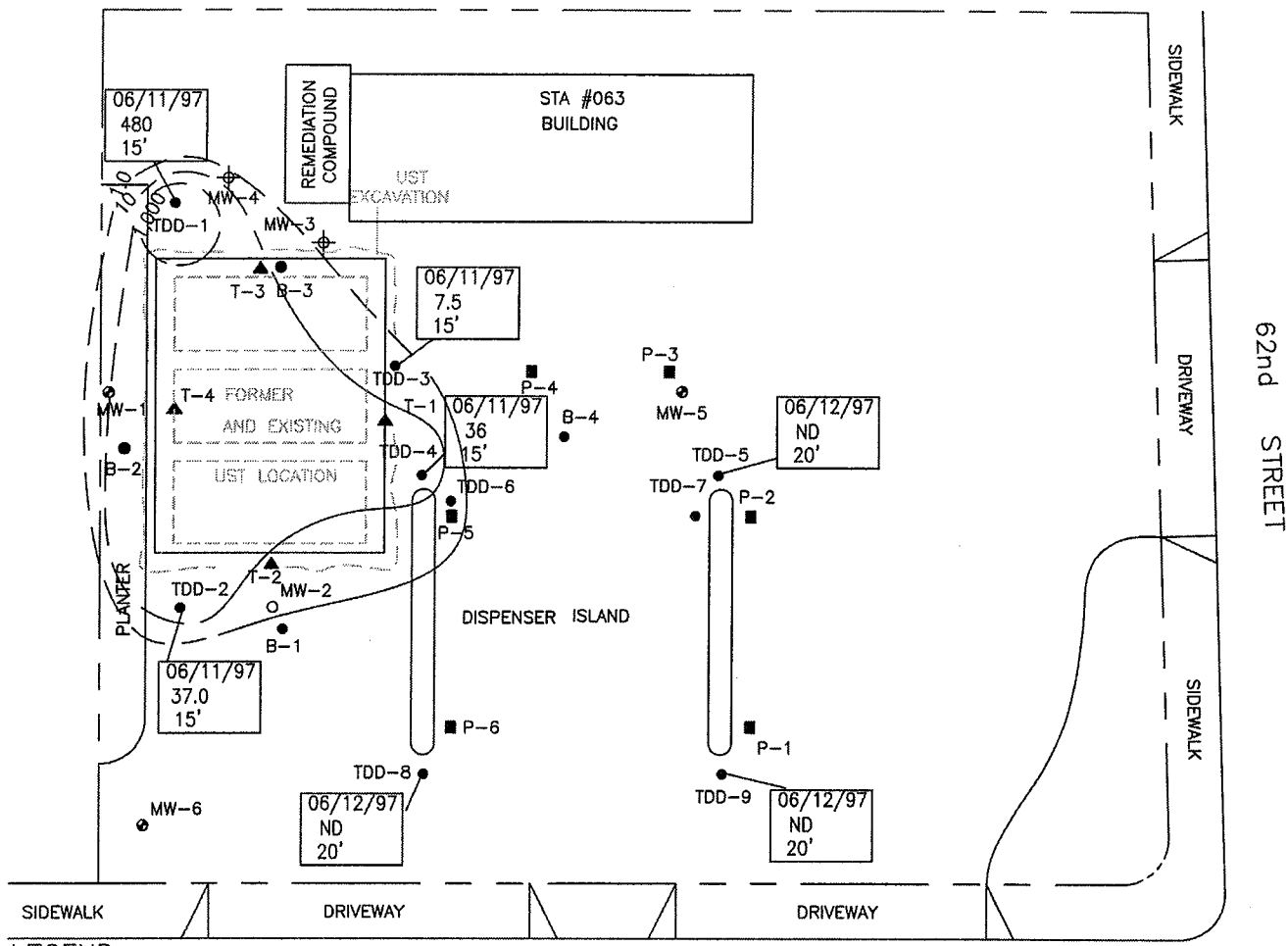
NORTH

GHC: 1332

DATE: 02/20/06

FIGURE 4I
DISTRIBUTION OF MTBE IN SOIL
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA



LEGEND

- ● – GROUNDWATER MONITORING WELL
- ⊕ – GROUNDWATER RECOVERY WELL
- ○ – ABANDONED GROUNDWATER MONITORING WELL
- ● – SOIL BORING
- ▲ – TANK BOTTOM SAMPLE POINT
- ■ – PIPING SAMPLE POINT
- 06/11/97 / 480 / 15' – DATE SAMPLED, MAXIMUM TPHg SOIL CONCENTRATIONS IN mg/Kg, DEPTH OF SAMPLE
- — 100 — – MAXIMUM TPHg SOIL CONTOUR IN mg/Kg
- ND – NOT DETECTED ABOVE LABORATORY REPORTING LIMITS
- NS – NOT SAMPLED
- NA – DEPTH DATA NOT AVAILABLE

TELEGRAPH AVENUE

APPROXIMATE SCALE IN FEET

0' 30' 60'

Post-Remediation (11-20' feet below ground surface)

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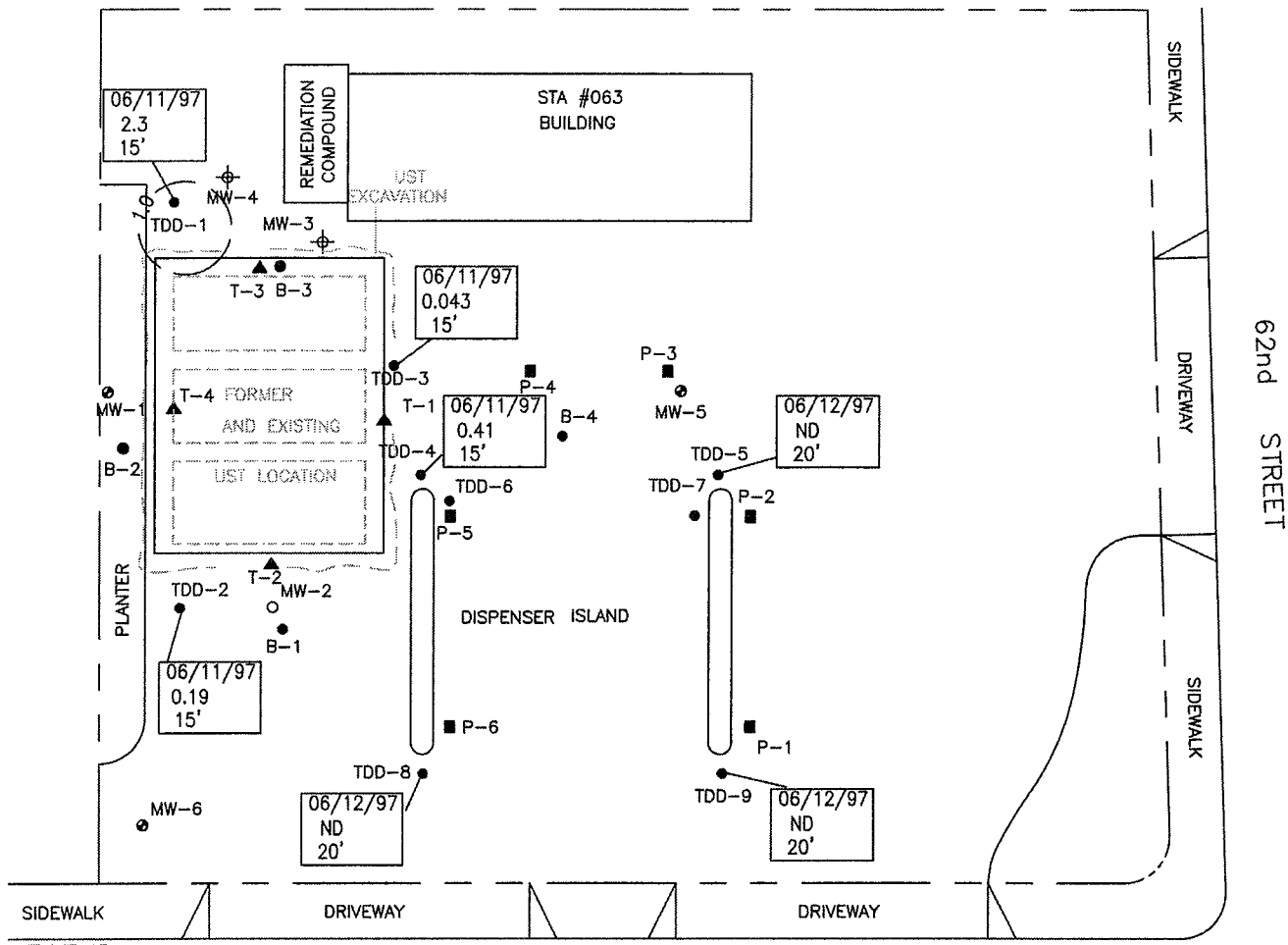
NORTH

GHC: 1332

DATE: 02/20/06

FIGURE 4J
DISTRIBUTION OF TPHg IN SOIL
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA



LEGEND

- ⊕ – GROUNDWATER MONITORING WELL
- ⊕ – GROUNDWATER RECOVERY WELL
- ○ – ABANDONED GROUNDWATER MONITORING WELL
- ● – SOIL BORING
- ▲ – TANK BOTTOM SAMPLE POINT
- ■ – PIPING SAMPLE POINT
- 06/11/97 / 2.3 / 15' – DATE SAMPLED, MAXIMUM BENZENE SOIL CONCENTRATIONS IN mg/Kg, DEPTH OF SAMPLE
- — 1.0 — – MAXIMUM BENZENE SOIL CONTOUR IN mg/Kg
- ND – NOT DETECTED ABOVE LABORATORY REPORTING LIMITS
- NS – NOT SAMPLED
- NA – DEPTH DATA NOT AVAILABLE

APPROXIMATE SCALE IN FEET

0' 30' 60'

Post–Remediation (11–20' feet below ground surface)

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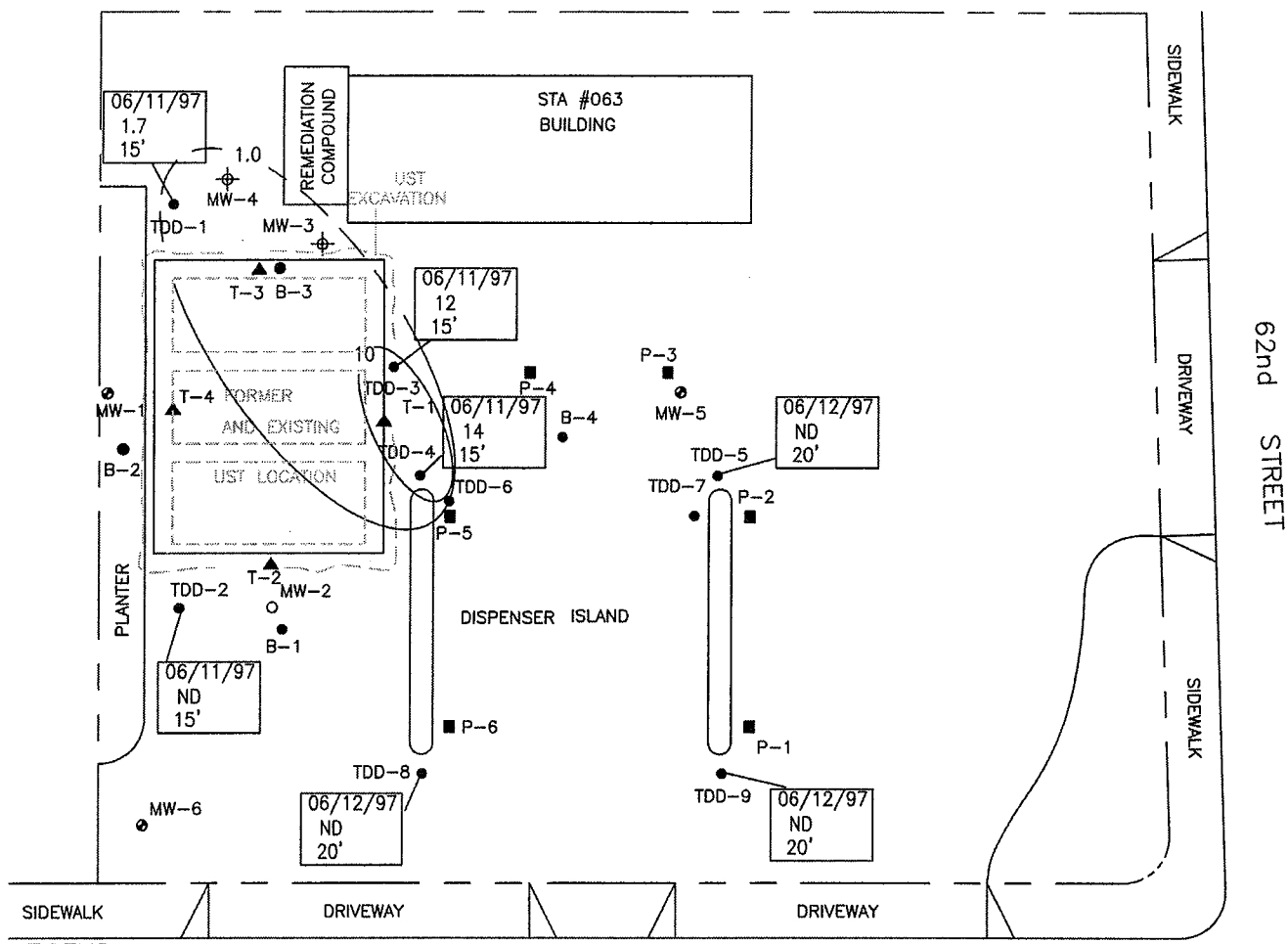
NORTH

GHC: 1332

DATE: 02/20/06

FIGURE 4K
DISTRIBUTION OF BENZENE IN SOIL
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA



LEGEND

- ⊕ – GROUNDWATER MONITORING WELL
- ⊕ – GROUNDWATER RECOVERY WELL
- ○ – ABANDONED GROUNDWATER MONITORING WELL
- ● – SOIL BORING
- ▲ – TANK BOTTOM SAMPLE POINT
- ■ – PIPING SAMPLE POINT
- 06/11/97 / 12 / 15' – DATE SAMPLED, MAXIMUM MTBE SOIL CONCENTRATIONS IN mg/Kg, DEPTH OF SAMPLE
- — 10 — – MAXIMUM MTBE SOIL CONTOUR IN mg/Kg
- ND – NOT DETECTED ABOVE LABORATORY REPORTING LIMITS
- NS – NOT SAMPLED
- NA – DEPTH DATA NOT AVAILABLE

APPROXIMATE SCALE IN FEET

0' 30' 60'

Post-Remediation (11–20' feet below ground surface)

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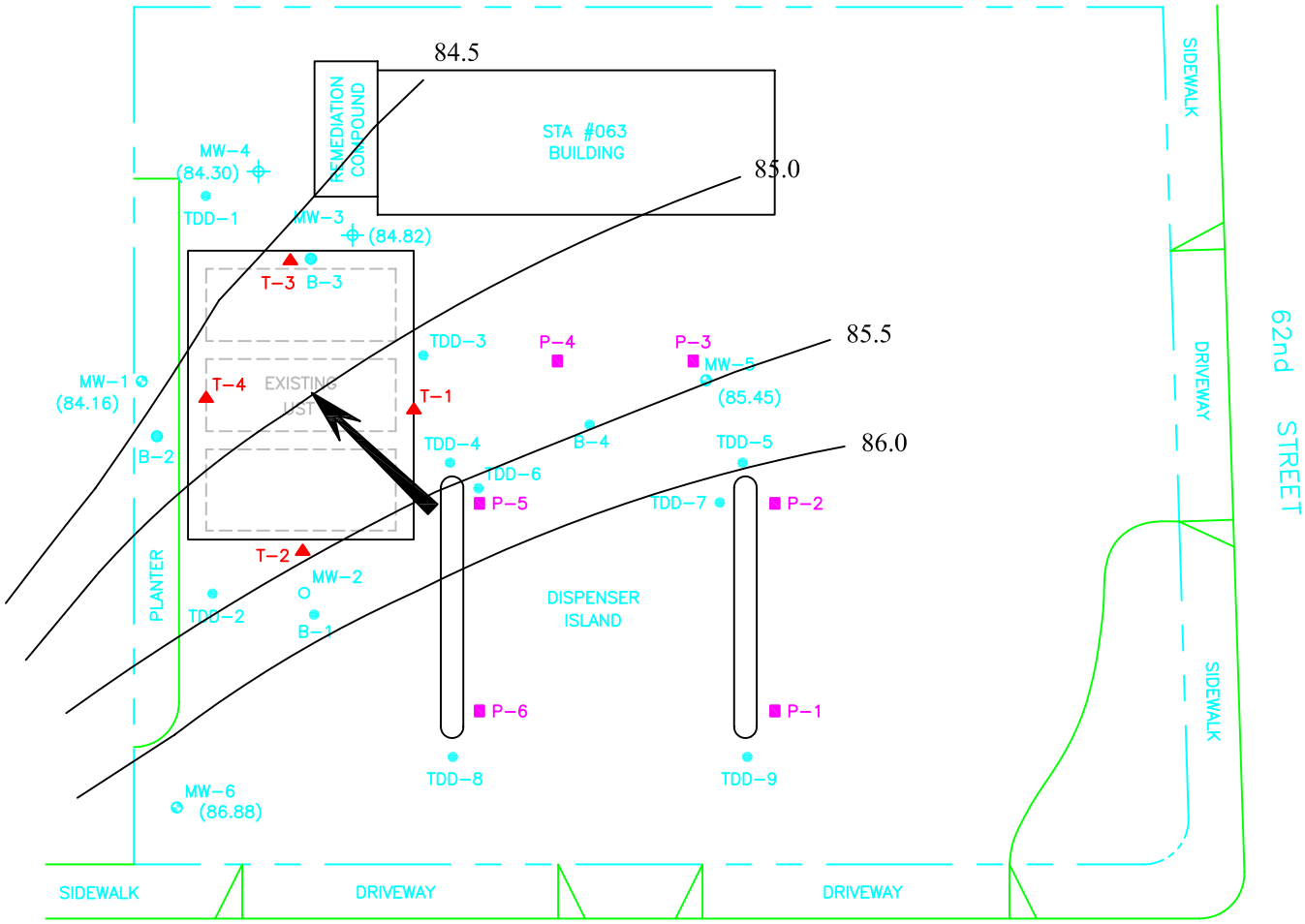
NORTH

GHC: 1332

DATE: 02/20/06

FIGURE 4L
DISTRIBUTION OF MTBE IN SOIL
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA



LEGEND

- ⊕ – GROUNDWATER MONITORING WELL
- ⌖ – GROUNDWATER RECOVERY WELL
- ○ – ABANDONED GROUNDWATER MONITORING WELL
- ● – SOIL BORING
- ▲ – TANK BOTTOM SAMPLE POINT
- ■ – PIPING SAMPLE POINT

APPROXIMATE SCALE IN FEET

0' 30' 60'

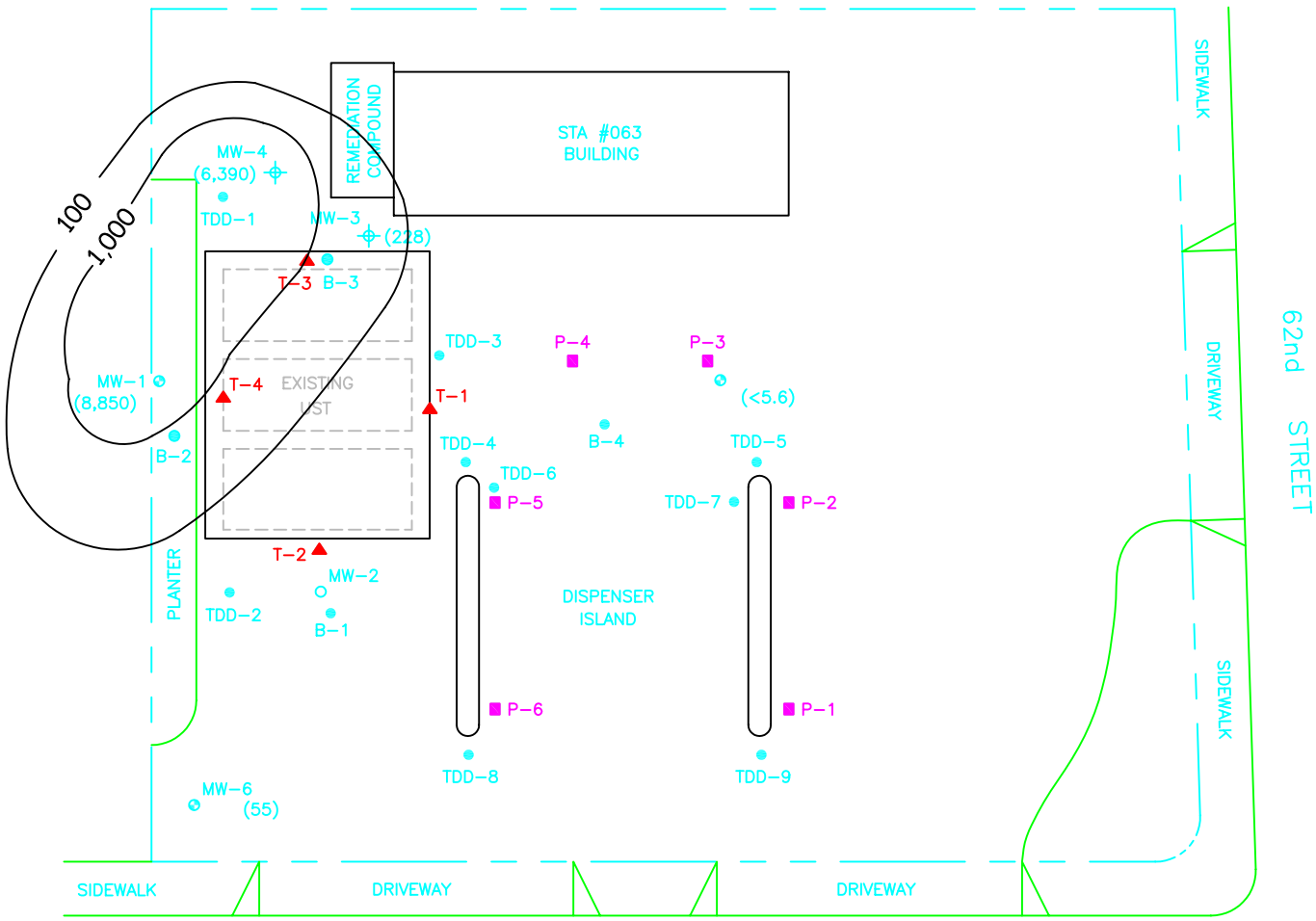
NOTE: ALL MONITORING WELL ELEVATION DATA BASED ON AN ONSITE REFERENCE POINT
FORMER TANKS AND DISPENSERS WERE IN THE SAME LOCATION AS EXISTING TANKS AND DISPENSERS

EQUIPOISE CORPORATION
1401 N. El Camino Real, Suite 107
San Clemente, California 92672
Phone: 949 366 0266
Fax: 949 366 0281

NORTH

DATE: 01/06

FIGURE 5
ELEVATION CONTOUR MAP
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA



LEGEND

- – GROUNDWATER MONITORING WELL
- – GROUNDWATER RECOVERY WELL
- – ABANDONED GROUNDWATER MONITORING WELL
- – SOIL BORING
- – TANK BOTTOM SAMPLE POINT
- – PIPING SAMPLE POINT
- 55 – TPHg GROUNDWATER CONCENTRATIONS in ug/L
- -- 100 -- – TPHg GROUNDWATER CONTOUR in ug/L

APPROXIMATE SCALE IN FEET

0' 30' 60'

NOTE: FORMER TANKS AND DISPENSERS WERE IN THE SAME LOCATION AS EXISTING TANKS AND DISPENSERS

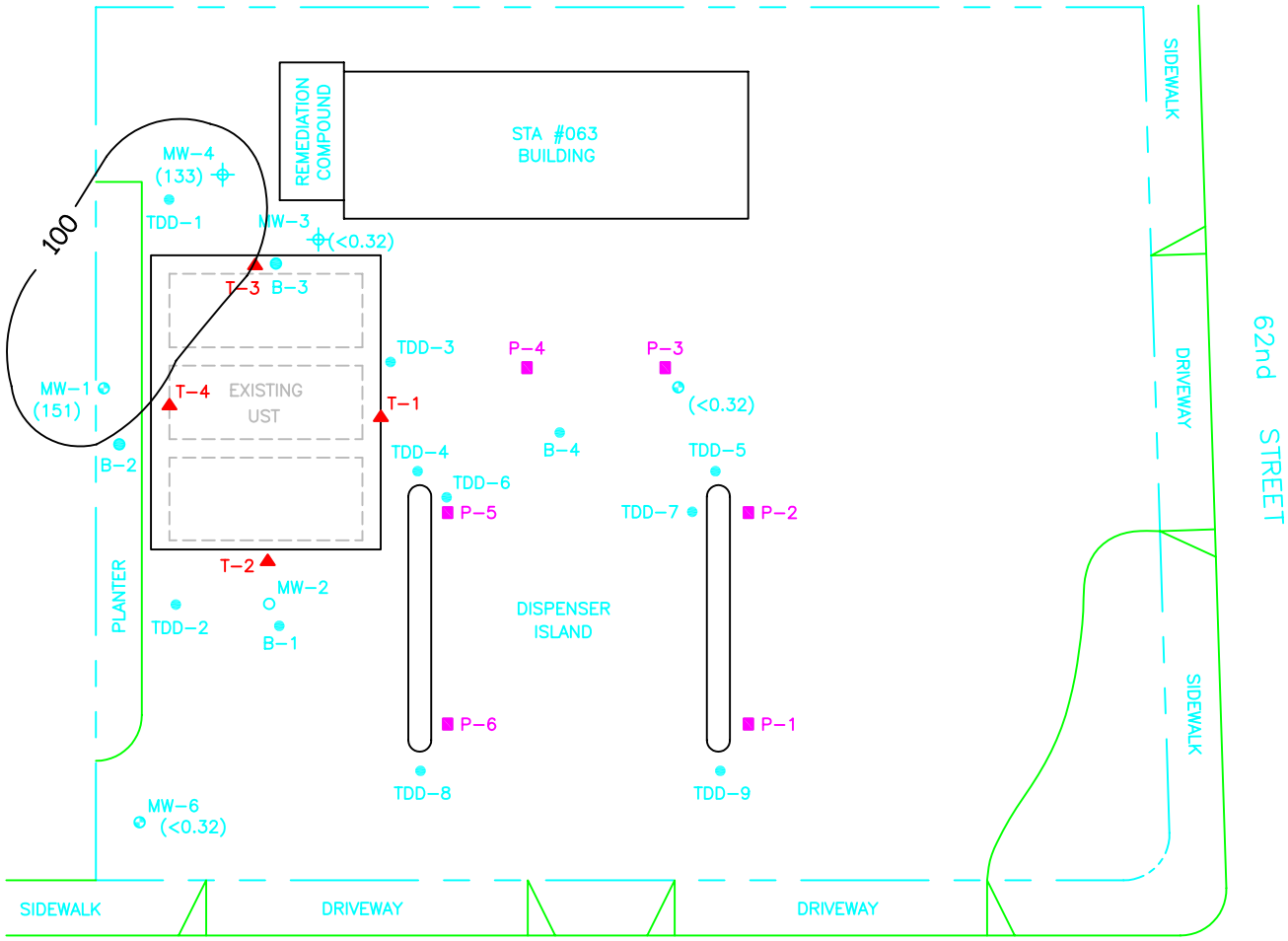
JULY 26, 2006 (Post-Remediation)

EQUIPOISE CORPORATION
1401 N. El Camino Real, Suite 107
San Clemente, California 92672
Phone: 949 366 0266
Fax: 949 366 0281

NORTH

DATE: 01/06

FIGURE 6A
DISTRIBUTION OF TPHg IN GROUNDWATER
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA



LEGEND

- – GROUNDWATER MONITORING WELL
- – GROUNDWATER RECOVERY WELL
- – ABANDONED GROUNDWATER MONITORING WELL
- – SOIL BORING
- – TANK BOTTOM SAMPLE POINT
- – PIPING SAMPLE POINT
- 151 – BENZENE GROUNDWATER CONCENTRATIONS in ug/L
- -- 100 -- – BENZENE GROUNDWATER CONTOUR in ug/L

APPROXIMATE SCALE IN FEET

0' 30' 60'

NOTE: FORMER TANKS AND DISPENSERS WERE IN THE SAME LOCATION AS EXISTING TANKS AND DISPENSERS

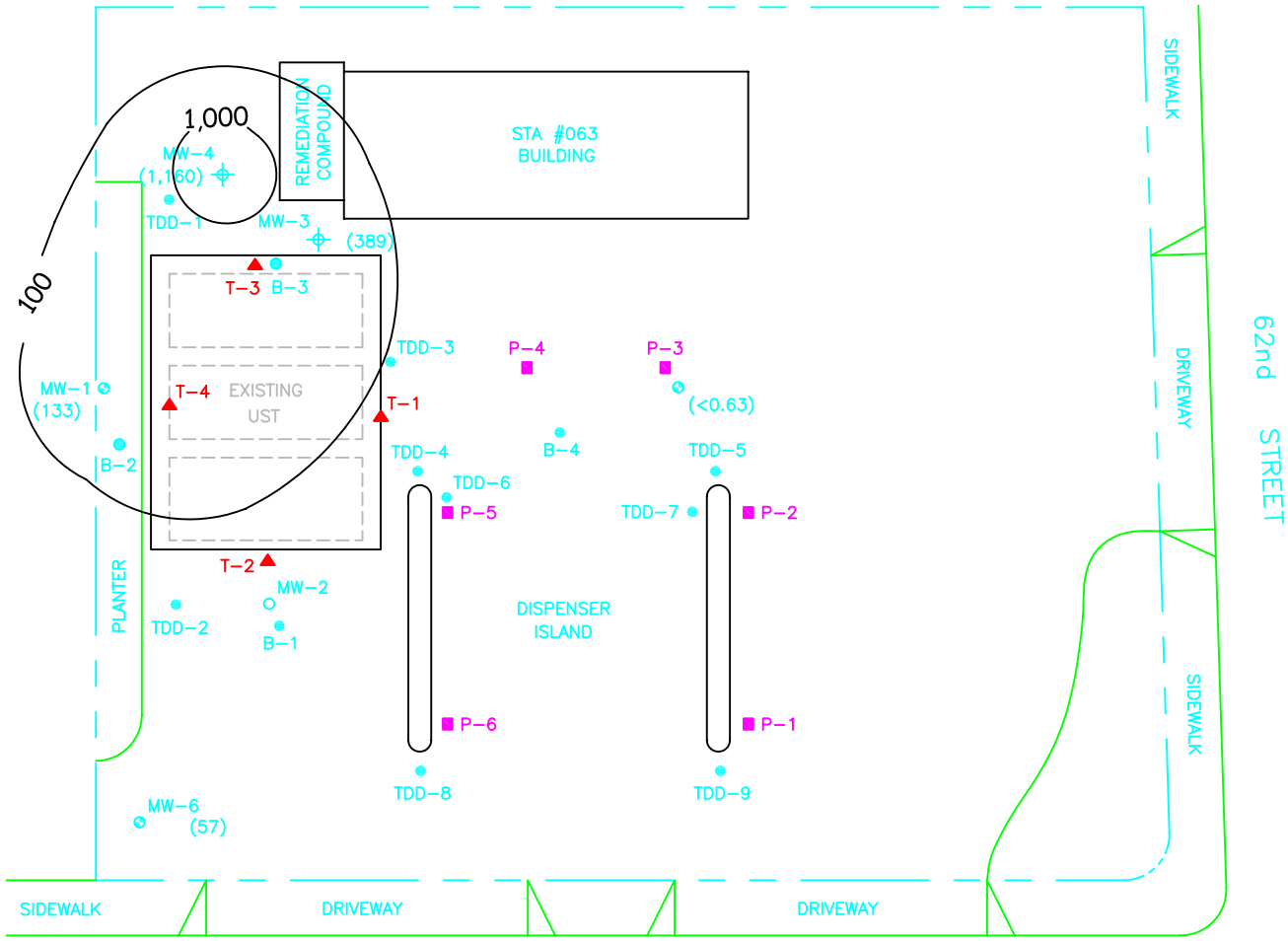
JULY 26, 2006 (Post-Remediation)

EQUIPOISE CORPORATION
1401 N. El Camino Real, Suite 107
San Clemente, California 92672
Phone: 949 366 0266
Fax: 949 366 0281

NORTH

DATE: 01/06

FIGURE 6B
DISTRIBUTION OF BENZENE IN GROUNDWATER
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA



LEGEND

- ○ – GROUNDWATER MONITORING WELL
- ⊕ – GROUNDWATER RECOVERY WELL
- ○ – ABANDONED GROUNDWATER MONITORING WELL
- ● – SOIL BORING
- ▲ – TANK BOTTOM SAMPLE POINT
- ■ – PIPING SAMPLE POINT
- 389 – MTBE GROUNDWATER CONCENTRATIONS in ug/L
- -- 100 -- – MTBE GROUNDWATER CONTOUR in ug/L

APPROXIMATE SCALE IN FEET

0' 30' 60'

NOTE: FORMER TANKS AND DISPENSERS WERE IN THE SAME LOCATION AS EXISTING TANKS AND DISPENSERS

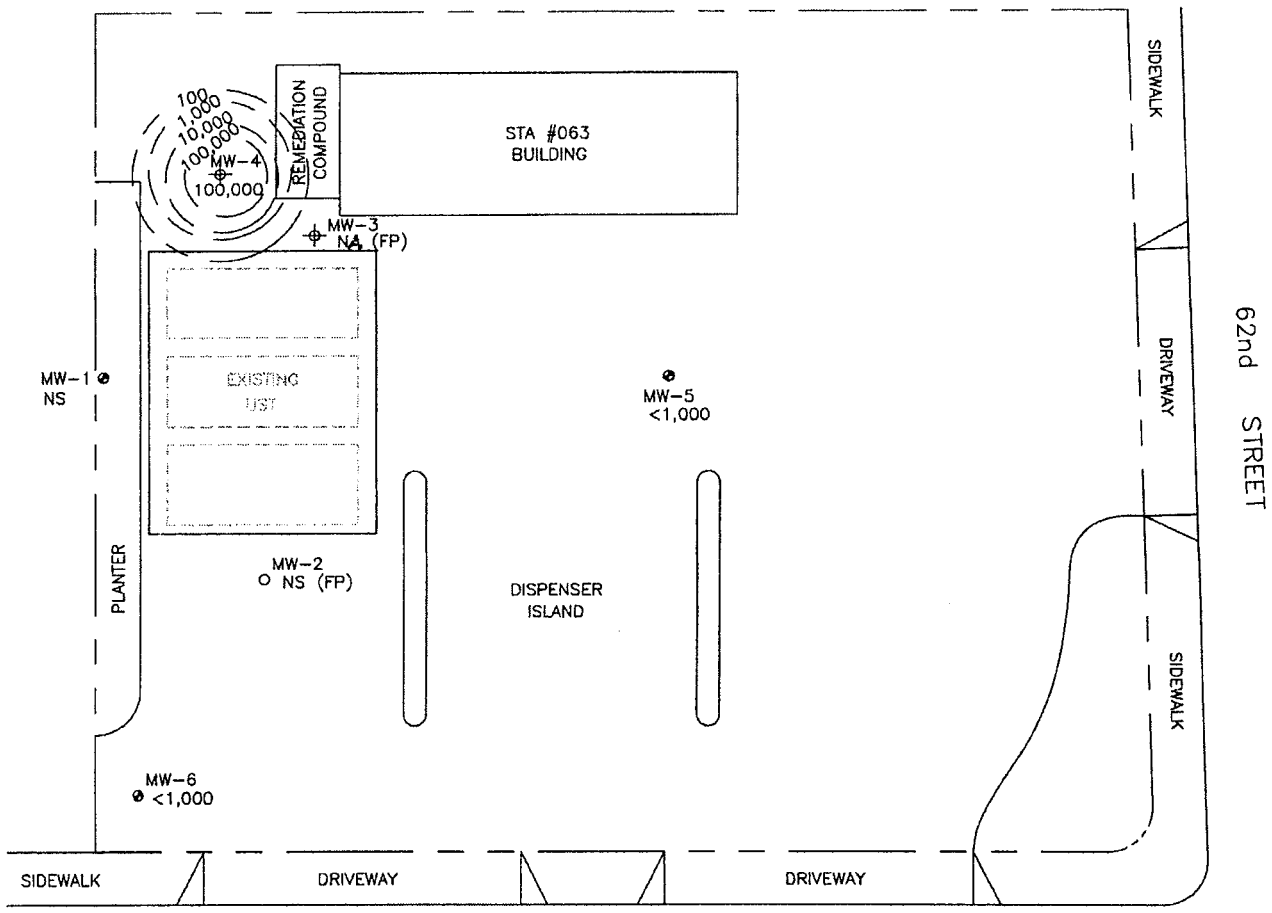
JULY 26, 2006 (Post-Remediation)

EQUIPOISE CORPORATION
1401 N. El Camino Real, Suite 107
San Clemente, California 92672
Phone: 949 366 0266
Fax: 949 366 0281

NORTH

DATE: 01/06

FIGURE 6C
DISTRIBUTION OF MTBE IN GROUNDWATER
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA



LEGEND

- ⊘ – GROUNDWATER MONITORING WELL
- ⊕ – GROUNDWATER RECOVERY WELL
- O – ABANDONED GROUNDWATER MONITORING WELL
- 100,000 – TPHg GROUNDWATER CONCENTRATIONS in µg/L
- — 100,000 — – TPHg GROUNDWATER CONTOUR in µg/L
- NS – NOT SAMPLED
- FP – FREE PRODUCT PRESENT
- NA – NOT ANALYZED

APPROXIMATE SCALE IN FEET

0' 30' 60'

NOVEMBER 21, 1986 (Pre-Remediation)

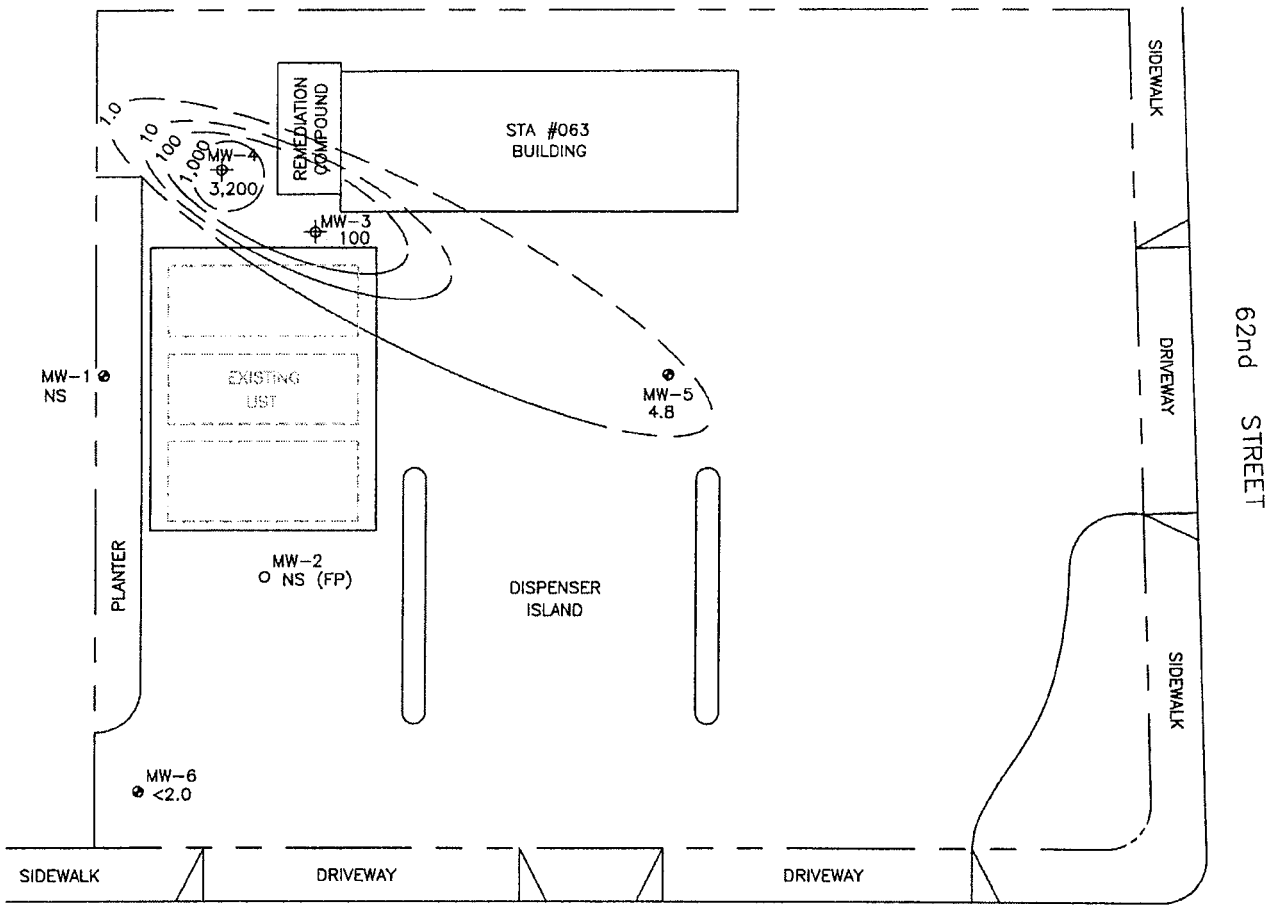
GEOHYDROLOGIC CONSULTANTS, INC.
5912 Bolsa Avenue, Suite 200
Huntington Beach, CA 92649
www.geohydrologic.com

NORTH

GHC: 1332

DATE: 02/20/06

FIGURE 6D
DISTRIBUTION OF TPHg IN GROUNDWATER
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA



LEGEND

- ⊘ – GROUNDWATER MONITORING WELL
- ⊕ – GROUNDWATER RECOVERY WELL
- O – ABANDONED GROUNDWATER MONITORING WELL
- 3,200 – BENZENE GROUNDWATER CONCENTRATIONS in µg/L
- — 1,000 — – TPHg GROUNDWATER CONTOUR in µg/L
- NS – NOT SAMPLED
- FP – FREE PRODUCT PRESENT

APPROXIMATE SCALE IN FEET

0' 30' 60'

NOVEMBER 21, 1986 (Pre-Remediation)

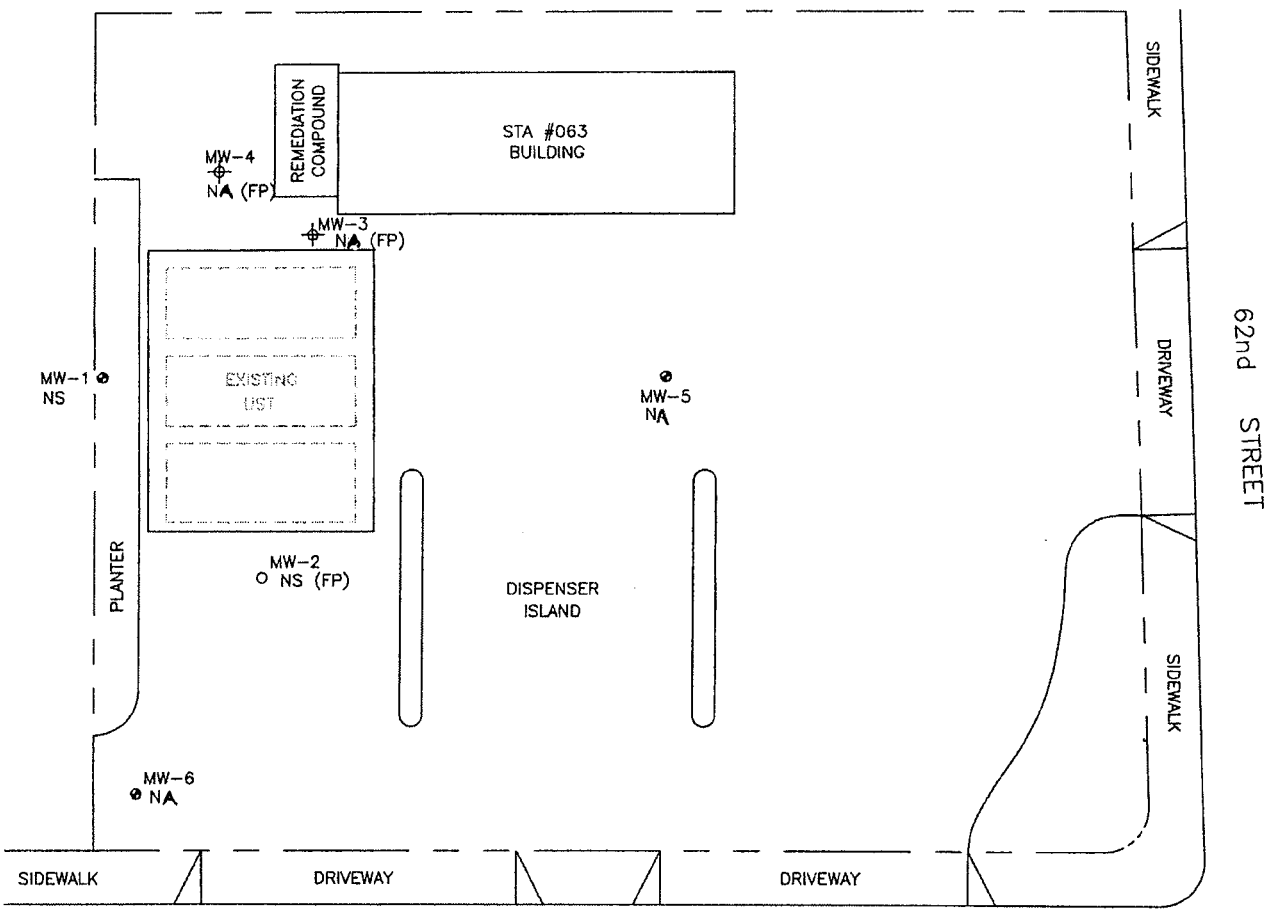
GEOHYDROLOGIC CONSULTANTS, INC.
5912 Bolsa Avenue, Suite 200
Huntington Beach, CA 92649
www.geohydrologic.com

NORTH

GHC: 1332

DATE: 02/20/06

FIGURE 6E
DISTRIBUTION OF BENZENE IN GROUNDWATER
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA



LEGEND

- ⊘ – GROUNDWATER MONITORING WELL
- ⊕ – GROUNDWATER RECOVERY WELL
- O – ABANDONED GROUNDWATER MONITORING WELL
- 100 – MTBE GROUNDWATER CONCENTRATIONS in µg/L
- — 100 — – MTBE GROUNDWATER CONTOUR in µg/L
- NS – NOT SAMPLED
- FP – FREE PRODUCT PRESENT
- NA – NOT ANALYZED

APPROXIMATE SCALE IN FEET

0' 30' 60'

NOVEMBER 21, 1986 (Pre-Remediation)

GEOHYDROLOGIC CONSULTANTS, INC.
5912 Bolsa Avenue, Suite 200
Huntington Beach, CA 92649
www.geohydrologic.com

NORTH

GHC: 1332

DATE: 02/20/06

FIGURE 6F
DISTRIBUTION OF MTBE IN GROUNDWATER
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA

FIGURE 7A: BENZENE / MTBE CONCENTRATIONS
and GROUNDWATER ELEVATIONS vs. TIME
TOC Station 063 (MW-1)

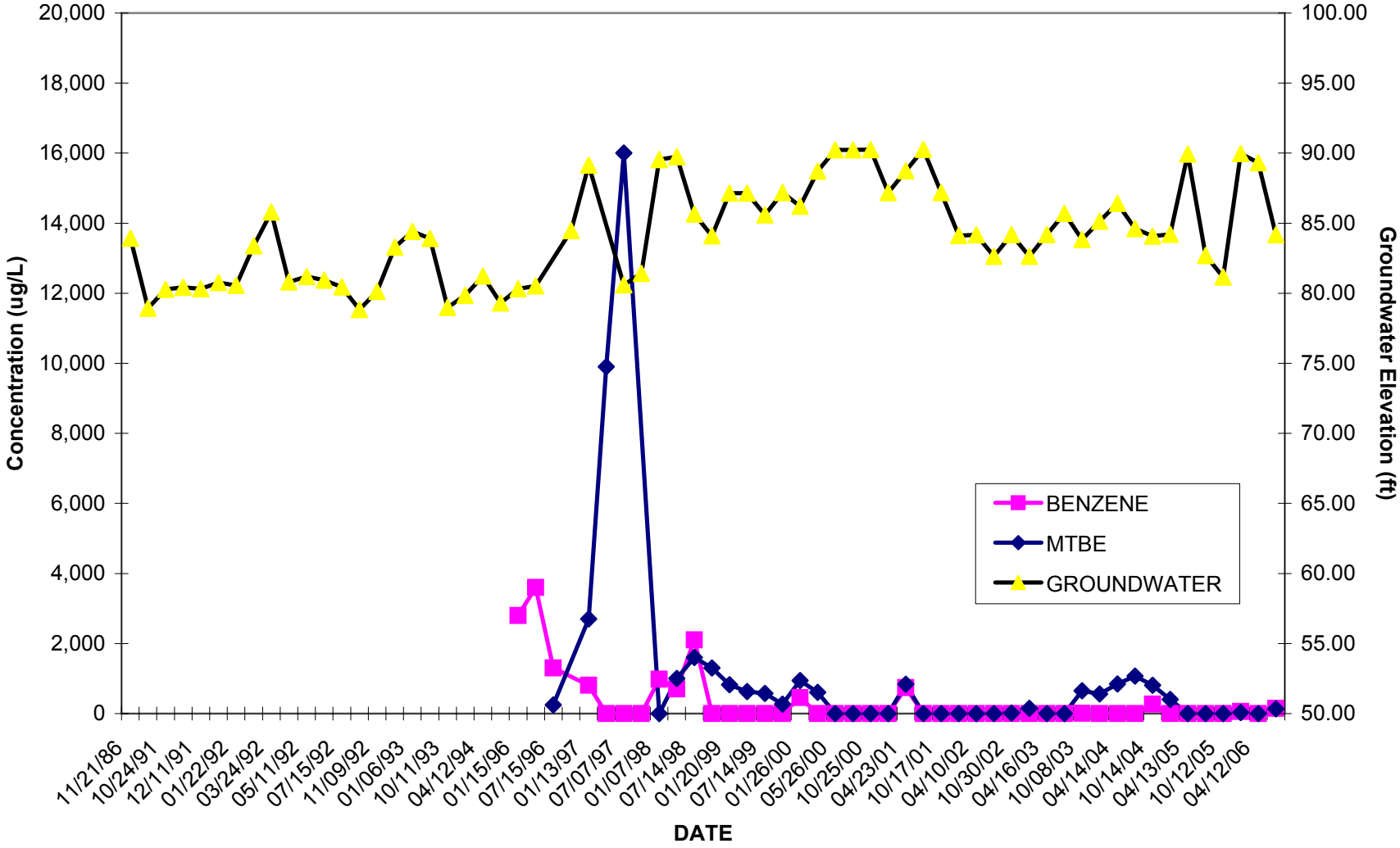


FIGURE 7B: BENZENE / MTBE CONCENTRATIONS and GROUNDWATER ELEVATIONS vs. TIME
TOC Station 063 (MW-2)

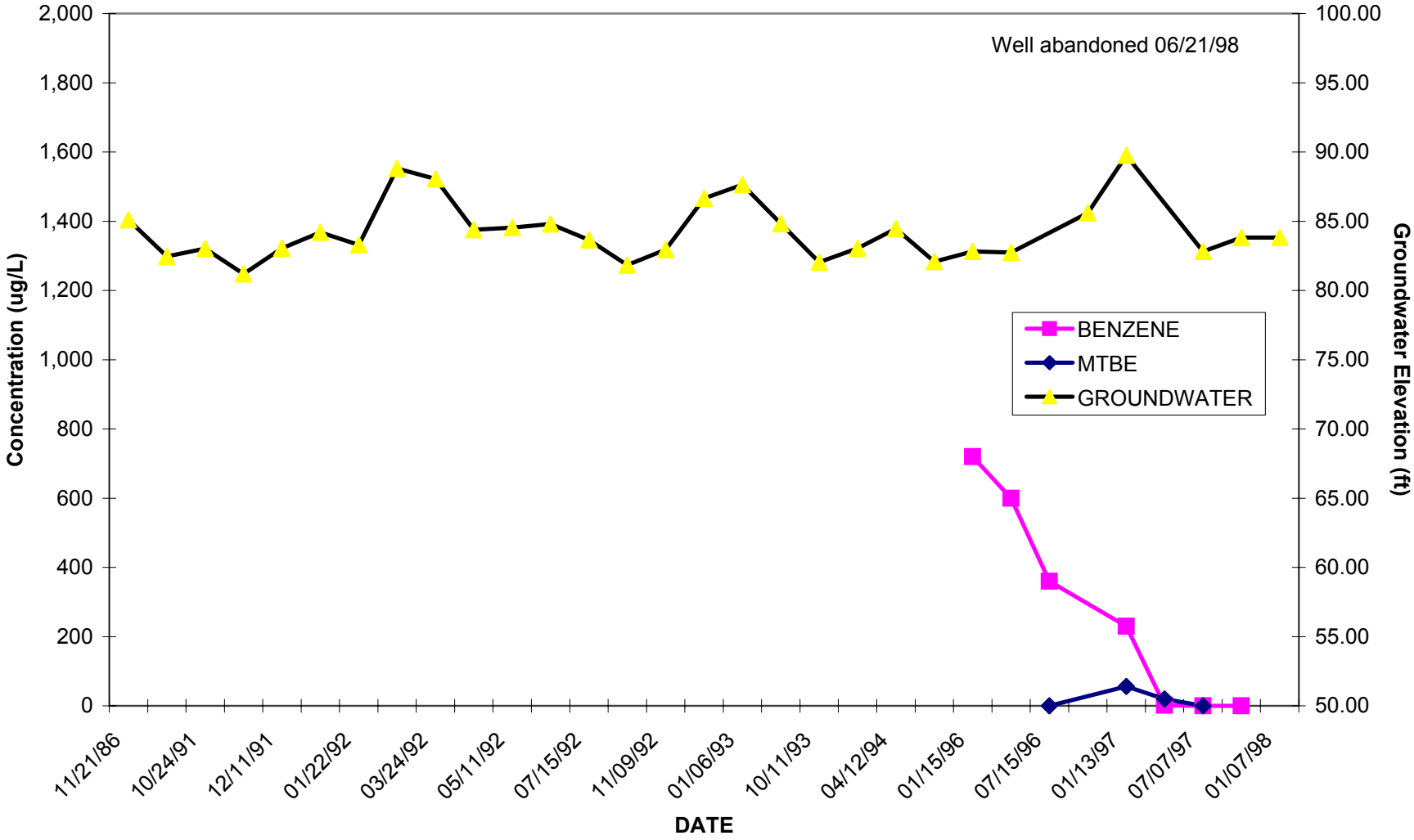


FIGURE 7C: BENZENE / MTBE CONCENTRATIONS and GROUNDWATER ELEVATIONS vs. TIME
TOC Station 063 (MW-3)

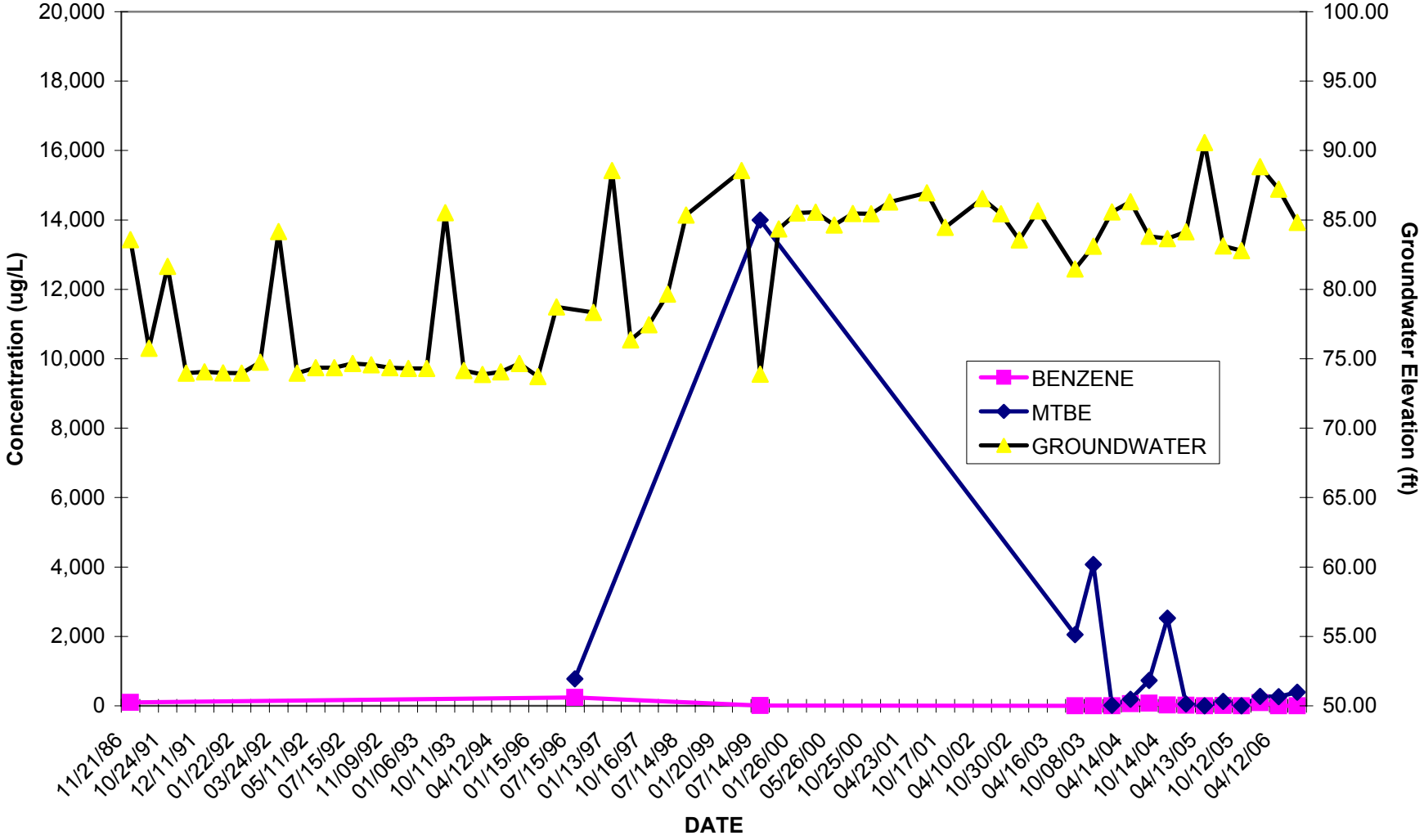


FIGURE 7D: BENZENE / MTBE CONCENTRATIONS and GROUNDWATER ELEVATIONS vs. TIME
TOC Station 063 (MW-4)

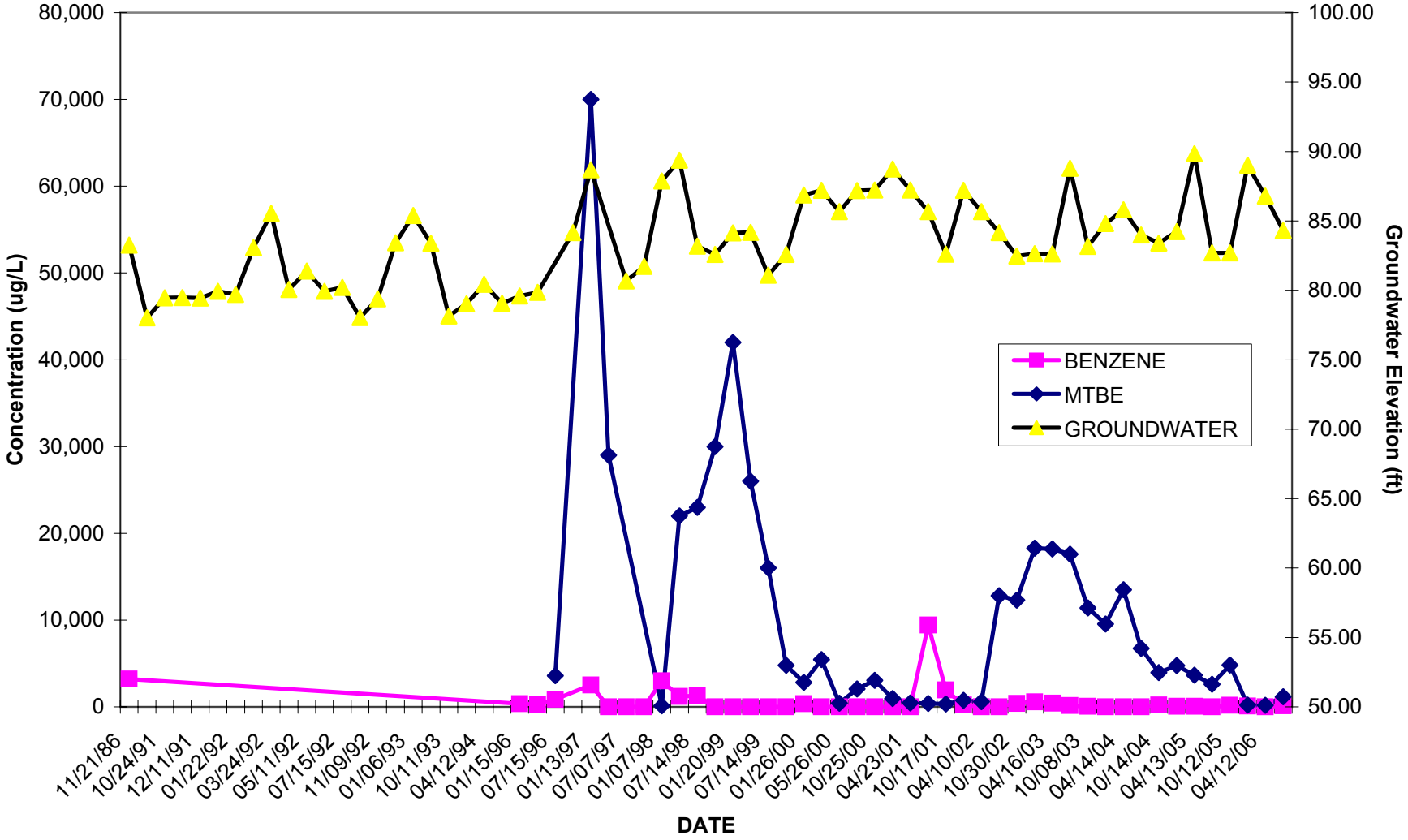


FIGURE 7E: BENZENE / MTBE CONCENTRATIONS and GROUNDWATER ELEVATIONS vs. TIME
TOC Station 063 (MW-5)

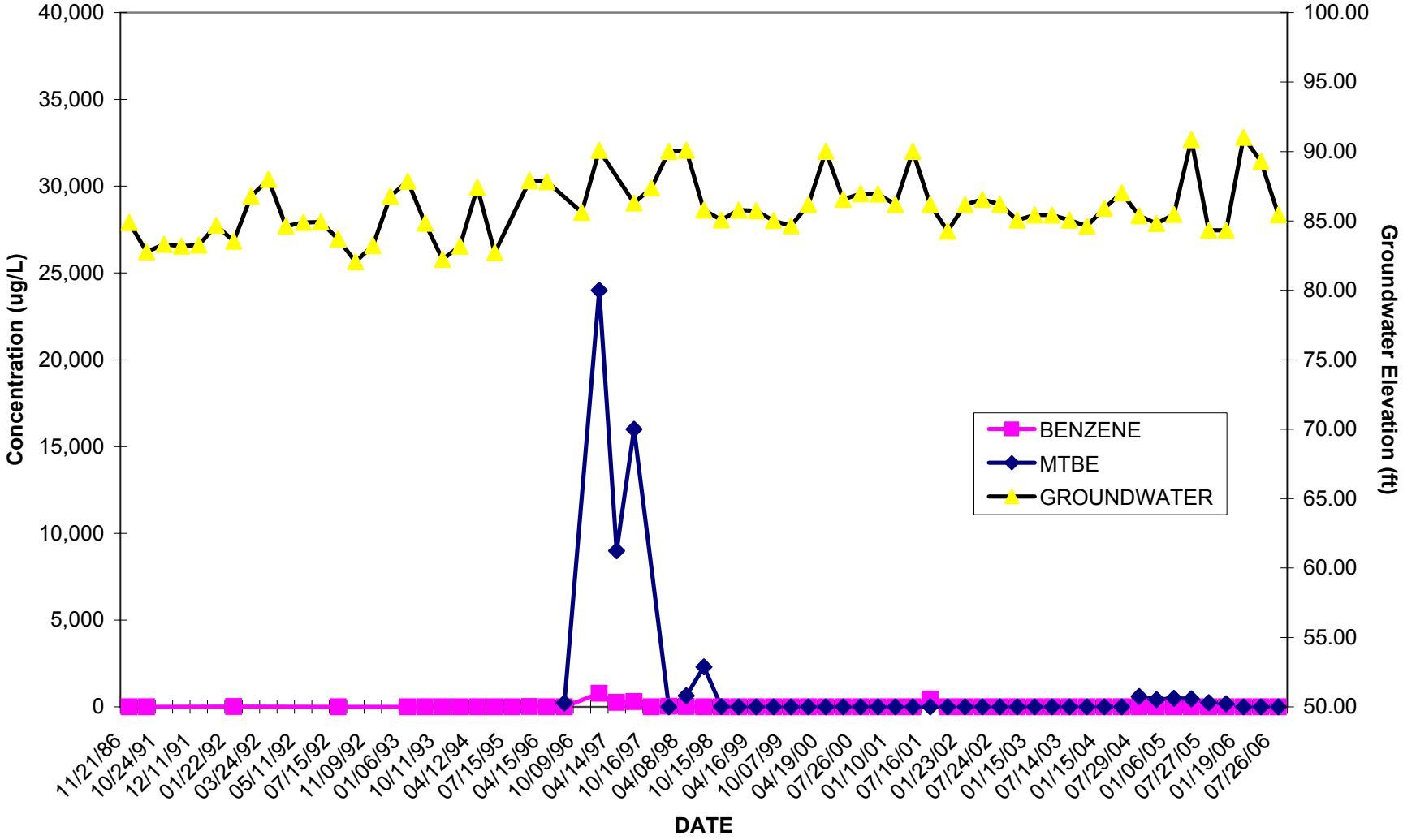
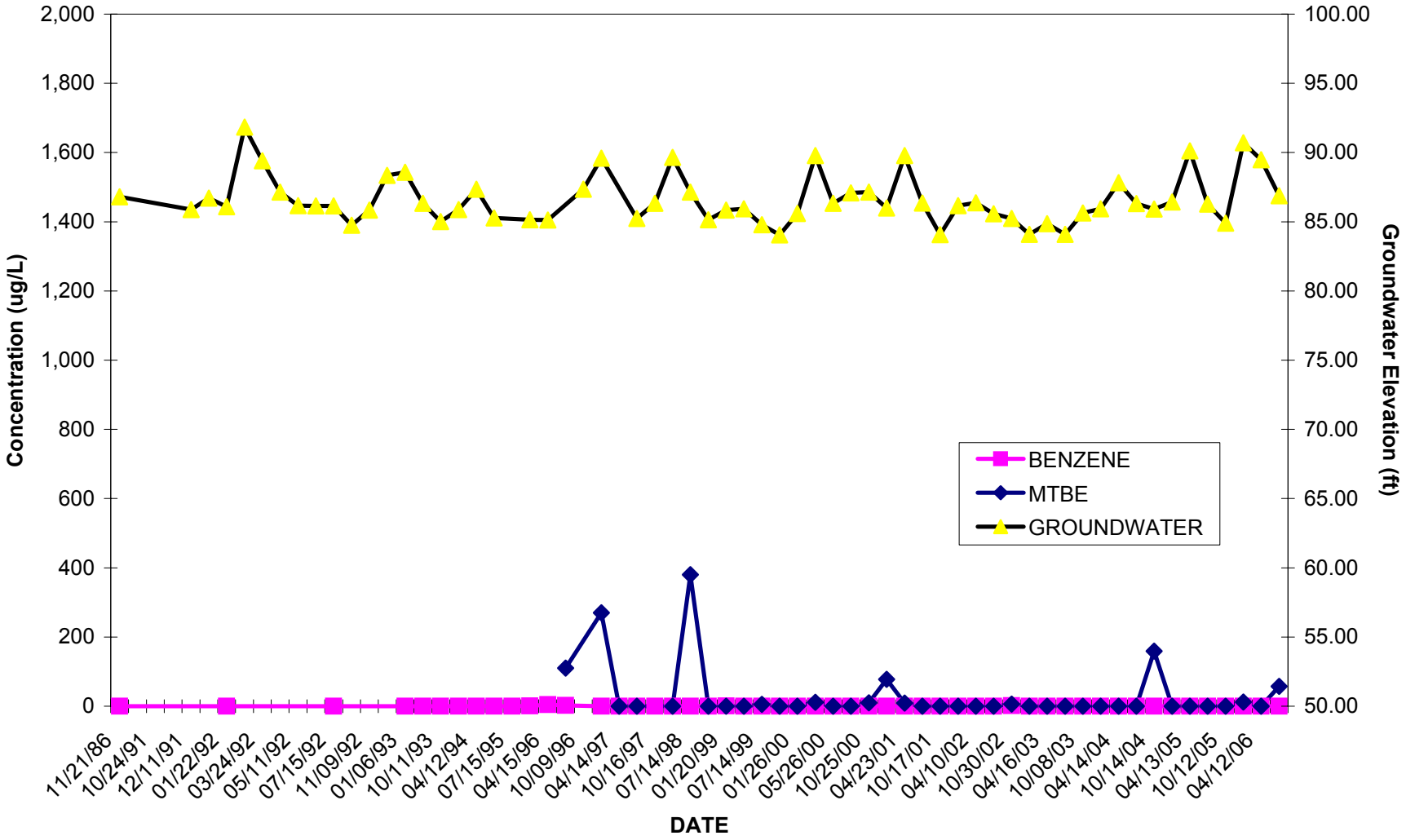
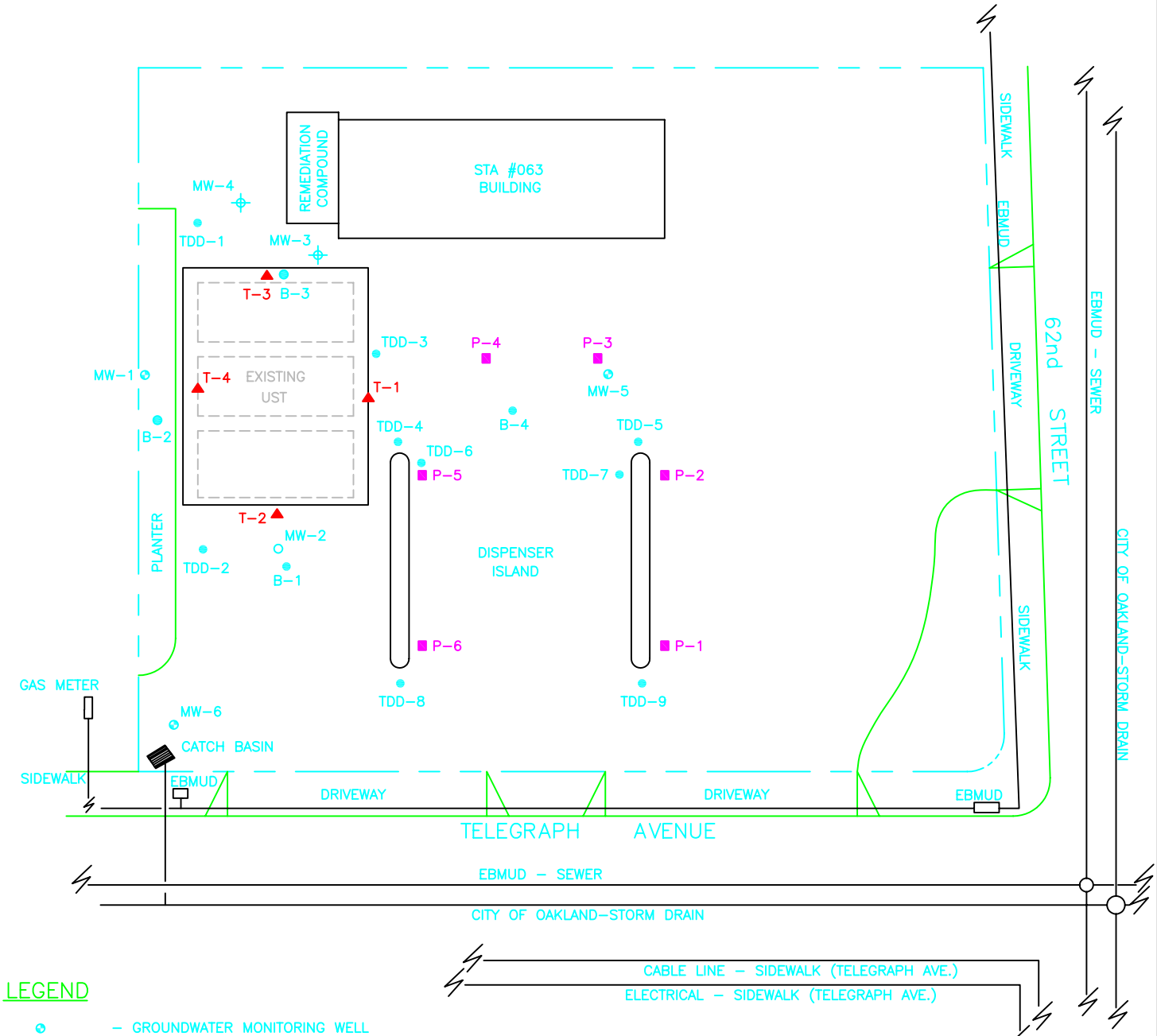


FIGURE 7F: BENZENE / MTBE CONCENTRATIONS and GROUNDWATER ELEVATIONS vs. TIME
TOC Station 063 (MW-6)





LEGEND

- ⊙ – GROUNDWATER MONITORING WELL
- ⌖ – GROUNDWATER RECOVERY WELL
- ○ – ABANDONED GROUNDWATER MONITORING WELL
- ● – SOIL BORING
- ▲ – TANK BOTTOM SAMPLE POINT
- ■ – PIPING SAMPLE POINT

APPROXIMATE SCALE IN FEET

0' 30' 60'

NOTE: FORMER TANKS AND DISPENSERS WERE IN THE SAME LOCATION AS EXISTING TANKS AND DISPENSERS

EQUIPOISE CORPORATION
1401 N. El Camino Real, Suite 107
San Clemente, California 92672
Phone: 949 366 0266
Fax: 949 366 0281

NORTH

GHC: 1332

DATE: 02/20/06

FIGURE 8
SITE PLAN WITH CONDUIT LOCATIONS
THRIFTY SERVICE STATION #063
6125 Telegraph Avenue
Oakland, CA

APPENDIX A

STATUS UPDATE REPORT DATED MARCH 19, 1994

FILE 063

THRIFTY OIL CO.

March 19, 1994

Ms. Susan L. Hugo
Alameda County Health Care Services
Dept. of Environmental Heath
UST Local Oversight Program
80 Swan Way, Rm. 200
Oakland, CA 94621

RE: ***Thrifty Oil Co. Station #063***
6125 Telegraph Avenue
Oakland, California 94609
Status Update - Remedial Activities

Dear Ms. Hugo,

This letter report presents the findings of groundwater monitoring, sampling and analyses performed at the subject site. In addition, the status of groundwater clean-up is discussed. The following sections present our findings and observations.

GROUNDWATER MONITORING AND SAMPLING

Since about July of 1991, groundwater depth measurements were generally obtained from the on-site wells on a monthly basis (**Figure 1**) by a representative from Earth Management Co. (EMC). An Oil Recovery Systems interface probe was used to collect depth to groundwater information. The depth to groundwater data was recorded by EMC on project status sheets. Copies of the field project status reports for each visit are presented in **Appendix A.**

In addition, several sets of groundwater samples have been collected from the site wells, MW-5 and MW-6. Each existing well was monitored for depth to groundwater and depth to well bottom by EMC personnel. The information was used to determine the casing volume of the wells. With the information, about three to four casing volumes of water were generally removed from two of the six wells using an air operated double-diaphragm pump and dedicated tubing. The purged water was placed in the on-site treatment system.

Samples were collected after groundwater had recovered to at least 80 percent of the initial level. Generally, no samples were collected from MW-1 through MW-4 due to the presence of hydrocarbon film on the water in these wells. The sampling device was a 350 cc teflon bailer, which was washed with an aqueous solution of Alconox, using the three bucket method, prior to each sample. The collected sample was transferred into laboratory supplied vials, labelled and chilled until delivery to American Analytics Laboratory or Smith-Emery Company for analysis. Each water sample was logged on a Chain-of-Custody form to be analyzed for total hydrocarbons (TPH) and volatile aromatic compounds (BETX) by EPA method 8015 and 602, respectively. Copies of the analytical reports and Chain-of-Custody cards are presented in **Appendix B.**

TREATMENT UNIT OPERATION

The groundwater treatment unit designed by WCC was installed and operational in April, 1991. At this time, groundwater is recovered from a six inch diameter well located down-gradient from the tank pit prior to being treated using activated carbon. Monthly sampling and analysis of the influent/effluent is being conducted by EMC and quarterly status reports submitted to East Bay Municipal Water District. To date, about 360,000 gallons of groundwater has been recovered, treated and discharge to the sewer.

FREE PRODUCT REMOVAL

In 1989, WCC reported the removal of about 14 gallons of free product through hand bailing. This practice was apparently discontinued due to the lack of appreciable product remaining on the water table in the wells. During EMC monitoring of the site, about 1.9 gallons of product was removed through hand bailing bringing the total to about 16 gallons.

FINDINGS

Prior to system start-up, depth to groundwater beneath the site ranged from 12.64 to 16.22 feet below ground surface. Based on the data collected and surveyed well head elevations by WCC, the groundwater flow direction was estimated to be westerly toward MW-4. Figure 1 presents a groundwater contour map prior to treatment system start-up. Figures 2 through 7 present groundwater contour maps a various times during treatment system operation. These figures clearly show the pumping depression near MW-3.

A summary of the analytical data of groundwater samples collected prior to and during system operation are included **Table 1**. Complete Analytical reports are included in **Appendix B.**

CLOSING

We will continue to monitor and sample the existing wells on a Quarterly basis in order to monitoring the clean-up progress. In addition, a workplan for off-site investigation west of MW-4 will be prepared. However, the April 16, 1994 deadline may not be possible as a site plan of the surrounding properties will be required to provide your office with an appropriate monitoring well location. An extension to the deadline of two weeks would be appreciated. Lastly, we are reviewing our files with regard to the closure of the waste oil tank. As soon as this information is retrieved, it will be forwarded to your office. If you have any questions, please contact me or Mr. Karl Kerner at (310) 923-9876.

Very truly yours,

Peter D'Amico
Manager
Environmental Affairs

cc: Luft Coord.
RWQCB-SF
2101 Webster St., Ste. 500
Oakland, CA 94612

TABLES

TABLE 2 - Summary of Groundwater Monitoring Data
Thrifty Oil Co. Station #063
Oakland, California

Well I.D.	Date	SWE	DTW	E-WATER	TPH	Benzene	Toluene	E-benzene	Xylenes
MW-1	11-21-86	99.34	15.42	83.92	NSC				
	07-22-91		20.41(Film)	78.93	LPH				
	07-15-92		18.90(Film)	80.44	LPH				
	01-06-93		14.93(Film)	84.41	LPH				
	07-13-93		15.44(Film)	83.90	LPH				
	10-11-93		20.36(Film)	78.98	LPH				
	01-11-94		19.50(Film)	79.84	LPH				
MW-2	11-21-86	100.01	14.99(0.11)	85.10	LPH				
	07-22-91		17.84(0.38)	82.45	LPH				
	07-15-92		16.37(Film)	83.64	LPH				
	01-06-93		12.37(Film)	87.64	LPH				
	07-13-93		15.19(Film)	84.82	LPH				
	10-11-93		18.05(0.10)	82.03	LPH				
	01-11-94		16.98(0.03)	83.05	LPH				

SWE - Surveyed well elevation, arbitrary datum established for MW-3. If LPH present, 0.755 specific gravity correction used for gasoline.
DTW - Depth to water.
TPH - Total petroleum hydrocarbons, EPA 5030/8015.
E-Water - Elevation of water (specific gravity of 0.755 used for corrected depth if product present).
-- - No data recorded.

NOTE: TPH and BTEX concentrations in ug/L.

TABLE 2 - Summary of Groundwater Monitoring Data
Thrifty Oil Co. Station #063
Oakland, California

Well I.D.	Date	SWE	DTW	E-WATER	TPH	Benzene	Toluene	E-benzene	Xylenes
MW-3	11-21-86	99.76	16.25(0.10)	83.59	LPH	100	5.1	<1.0	25
	07-22-91		24.00	75.76	--				
	07-15-92		25.10(Film)	74.66	NSC				
	01-06-93		25.45	74.31	NSC				
	07-13-93		14.24	85.52	NSC				
	10-11-93		25.60	74.16	NSC				
	01-11-94		25.90	73.86	NSC				
MW-4	11-21-86	99.48	16.22(Film)	83.26	100000	3200	2700	2400	14000
	07-22-91		21.80(0.45)	78.02	LPH				
	07-15-92		19.27(Film)	80.21	LPH				
	01-06-93		14.08(Film)	85.40	LPH				
	07-13-93		16.09(Film)	83.39	LPH				
	10-11-93		21.33(Film)	78.15	LPH				
	01-11-94		20.45(Film)	79.03	LPH				

SWE - Surveyed well elevation, arbitrary datum established for MW-3. If LPH present, 0.755 specific gravity correction used for gasoline.
DTW - Depth to water.
TPH - Total petroleum hydrocarbons, EPA 5030/8015.
E-Water - Elevation of water (specific gravity of 0.755 used for corrected depth if product present).
-- - No data recorded.

NOTE: TPH and BTEX concentrations in ug/L.

TABLE 2 - Summary of Groundwater Monitoring Data
Thrifty Oil Co. Station #063
Oakland, California

Well I.D.	Date	SWE	DTW	E-WATER	TPH	Benzene	Toluene	E-benzene	Xylenes
MW-5	11-21-86	100.98	16.10	84.88	<1000	4.8	2.1	<0.5	7.4
	07-22-91		18.20	82.78	--	<0.5	1.6	<1.0	2.0
	01-22-92		--		600	21.0	8.0	2.0	17.0
	07-15-92		17.29	83.69	<200	<0.5	<0.5	<0.5	<0.5
	01-06-93		13.12	87.86	300	2.7	<0.5	1.3	26.0
	07-13-93		16.15	84.83	<100	1.1	0.5	1.0	1.5
	10-11-93		18.75	82.23	130	1.2	<0.3	<0.3	<0.6
	01-11-94		17.80	83.18	<50	1.5	<0.3	<0.3	<0.5
MW-6	11-21-86	99.44	12.64	86.80	<1000	<2.0	<2.0	<2.0	<2.0
	07-22-91		--	--	NSC				
	01-22-92		--	--	<200	<0.5	<0.5	<0.5	1.5
	07-15-92		13.29	86.15	<200	<0.5	<0.5	<0.5	<0.5
	01-06-93		10.87	88.57	<200	<0.5	<0.5	<0.5	<1.0
	07-13-93		13.10	86.34	<100	<0.5	<0.5	<0.5	<1.0
	10-11-93		14.43	85.01	<60	<0.3	<0.3	<0.3	<0.6
	01-11-94		13.56	85.88	<50	<0.3	<0.3	<0.3	<0.5

SWE - Surveyed well elevation, arbitrary datum established for MW-3. If LPH present, 0.755 specific gravity correction used for gasoline.
DTW - Depth to water.
TPH - Total petroleum hydrocarbons, EPA 5030/8015.
E-Water - Elevation of water (specific gravity of 0.755 used for corrected depth if product present).
-- - No data recorded.

NOTE: TPH and BTEX concentrations in ug/L.

EARTH MANAGEMENT CO.
Environmental Remediation

PROJECT STATUS REPORT
THRIFTY OIL CO. S.S. #063
6125 TELEGRAPH AVENUE
OAKLAND, CA 94609
DATE: 01/11/1994

OBSERVATION WELLS

NO.	DTW	DTP	PT		DTB	DIA.	ODORS			F/P			
MONTHLY							YES	NO	S	YES	NO		
MW-1 ✓	19.50	SHEEN							X		X	-	-
MW-2 ✓	16.98	16.95					X			X		-	-
MW-3 ✓	25.90							X			X	-	-
MW-4 ✓	20.45	Film					X				X	-	-
MW-5 ✓	17.80							X			X	-	-
MW-6 ✓	13.56							X			X		

EXPLANATION

DTW - DEPTH TO WATER FROM SURFACE	DTP - DEPTH TO PRODUCT FROM SURFACE
PT - PRODUCT THICKNESS	S - SLIGHT
MEASUREMENTS IN FEET	
REMARKS: Quarterly sampling.	
FREE PRODUCT REMOVED: APPROX. 0.00 GALLONS	WATER REMOVED: APPROX. 60 GALLONS
DATA RECORDED BY: E. CARMAN	INPUT BY: M.M.

EARTH MANAGEMENT CO.
Environmental Remediation

FIELD DATA - GROUNDWATER WELL SAMPLING PROGRAM

DATE 01/11/1994 STATION NO. 063

PERSONNEL E. CASMAN, T. ROSU

WELL NO. MW 5 WEATHER SUNNY

SAMPLE EQUIPMENT TEFLON BAILER

Before Sampling

Total Well Depth 26.55 Ft. Well Diameter 4"

Depth to Water 17.80 Ft. Purge Volume 23 gallons

Sampling Data

Time	9:50	9:55	10:00	10:05	10:10	10:15	
EC	830	800	780	770	770	770	
pH	6.75	6.72	670	6.66	6.66	6.68	
Temp	71.6	70.5	70	69.7	69.6	69.6	
Gal.	3	7	10	14	18	23	
Time							
EC							
pH							
Temp							
Gal.							

After Sampling

Depth to Water 18.50 Ft. Total Well Depth 26.55 Ft.

EARTH MANAGEMENT CO.
Environmental Remediation

FIELD DATA - GROUNDWATER WELL SAMPLING PROGRAM

DATE 01/11/1994 STATION NO. 063

PERSONNEL E. CASMAN, T. ROSU

WELL NO. MW 6 WEATHER SUNNY

SAMPLE EQUIPMENT TEFLON BAILER

Before Sampling

Total Well Depth 27.53 Ft. Well Diameter 4"

Depth to Water 13.56 Ft. Purge Volume 36 gallons

Sampling Data

Time	11:00	11:10	11:20	11:30	11:40	11:50	
EC	430	410	420	410	410	410	
pH	6.78	6.63	6.63	6.63	6.62	6.62	
Temp	64.7	65.2	66.1	66.5	66.6	66.5	
Gal.	6	12	18	24	30	36	
Time							
EC							
pH							
Temp							
Gal.							

After Sampling

Depth to Water 15.10 Ft. Total Well Depth 27.53 Ft.

APPENDIX B

PRODUCTION WELL LOCATION MAP

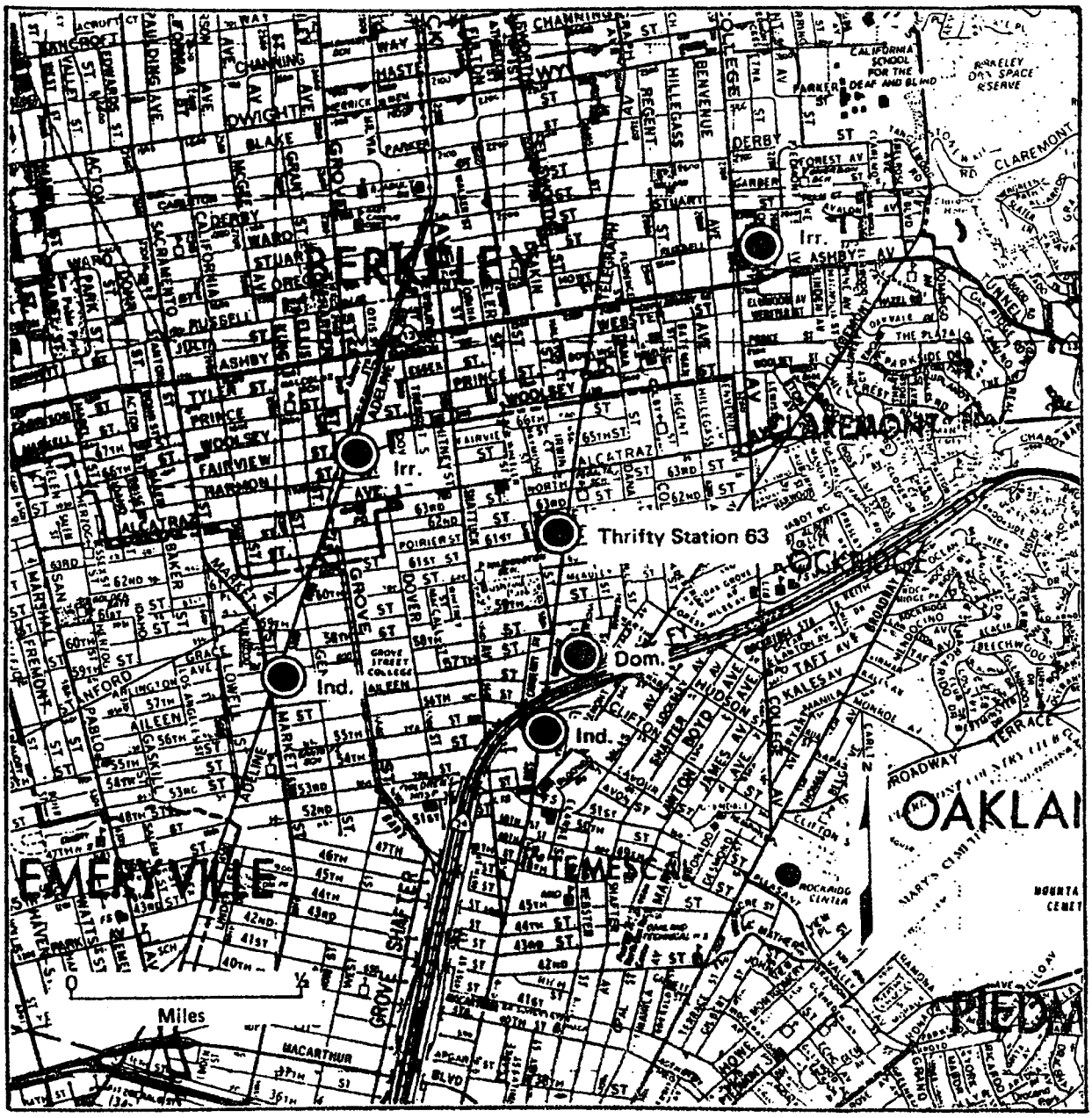


Figure 2. LOCAL WATER WELL LOCATIONS

APPENDIX C

EXISTING AND POTENTIAL BENEFICIAL USES OF GROUNDWATER IN IDENTIFIED BASINS

TABLE 2-9 EXISTING AND POTENTIAL BENEFICIAL USES OF GROUNDWATER IN IDENTIFIED BASINS

GROUNDWATER BASIN	COUNTY	DWR BASIN NO.	MUN[1]	PROC[2]	IND[3]	AGR[4]	FRESH[5]
Alameda Creek (Niles Cone)	Alameda	2 - 9.01	E[6]	E	E	E	
Castro Valley	Alameda	2 - 8	P[7]	P	P	P	
East Bay Plain	Alameda	2 - 9.01	E	E	E	E	
Livermore Valley	Alameda	2 - 10	E	E	E	E	
Sunol Valley	Alameda	2 - 11	E	E	E	E	
Arroyo Del Hambre Valley	Contra Costa	2 - 31	P	P	P	P	
Clayton Valley	Contra Costa	2 - 5	E	P	P	P	
Pittsburg Plain	Contra Costa	2 - 4	P	P	P	P	
San Ramon Valley	Contra Costa	2 - 7	E	P	P	E	
Ygnacio Valley	Contra Costa	2 - 6	P	P	P	P	
Novato Valley	Marin	2 - 30	P	P	P	P	
Sand Point Area	Marin	2 - 27	E	P	P	P	
San Rafael	Marin	2 - 29	P	P	P	P	
Ross Valley	Marin	2 - 28	E	P	P	E	
Napa Valley	Napa	2.2 & 2 - 2.01	E	E	E	E	
Islais Valley	San Francisco	2 - 33	P	E	E	P	
Merced Valley (North)	San Francisco	2 - 35	P	P	P	E	
San Francisco Sands	San Francisco	2 - 34	E	P	P	E	
Visitation Valley	San Francisco	2 - 32	P	E	E	P	
Half Moon Bay Terrace	San Mateo	2 - 22	E	P	P	E	
Merced Valley (South)	San Mateo	2 - 35A	E	P	P	E	
Pescadero Valley	San Mateo	2 - 26	E	P	P	E	
San Gregorio Valley	San Mateo	2 - 24	E	P	P	E	
San Mateo Plain	San Mateo	2 - 9A	E	E	E	P	
San Pedro Valley	San Mateo	2 - 36	P	P	P	P	
Santa Clara Valley (& Coyote)	Santa Clara	2 - 9B	E	E	E	E	
Suisun/Fairfield Valley	Solano	2 - 3	E	E	E	E	
Kenwood Valley	Sonoma	2 - 19	E	P	P	E	
Petaluma Valley	Sonoma	2 - 1	E	P	P	E	
Sebastopol-Merced Fm. Highlands	Sonoma	2 - 25	E	P	P	E	
Sonoma Valley	Sonoma	2 - 2.022	E	P	P	E	

NOTES:
(1) MUN = Municipal and domestic water supply.
(2) PROC = Industrial process water supply.
(3) IND = Industrial service water supply.
(4) AGR = Agricultural water supply.
(5) FRESH = Freshwater replenishment to surface water. (Designation will be determined at a later date; for the interim, a site-by-site determination will be made).
(6) E = Existing beneficial use; based on available information (see references listed in Table 2-8).
(7) P = Potential beneficial use; based on available information. There is no known use of the basin for this category; however, the basin could be used for this purpose (see references listed in Table 2-8).

APPENDIX D

HISTORIC BORING AND WELL LOGS

GROUNDWATER TECHNOLOGY

Division of Oil Recovery Systems, Inc.

Well Number MW 1

Drilling Log

Project Arco / Telegraph Owner Arco Petroleum

Location 6125 Telegraph Ave. Project Number 20-0651-301

Date Drilled 6/21/86 Total Depth of Hole 30 ft. Diameter 7.5 in.

Surface Elevation ____ Water Level, Initial 16.19 ft 24-hrs. ____

Screen: Dia. 2 in. Length 20 ft. Slot Size .020 in.

Casing: Dia. 2 in. Length 10 ft. Type PVC

Drilling Company Sierra Pacific Drilling Method h. s. auger

Driller L. Pera Log by B. Channell

Sketch Map

Notes

Depth (Feet)	Well Construction	Notes	Sample Number	Graphic Log	Description/Soil Classification (Color, Texture, Structures)
0				ML	Brown clayey silt, dry, no odor
2				SM	Light brown silty sand, damp, no odor
4				CL	Black clay, moist, medium stiff, no odor
6					Brown clay, moist, medium stiff, no odor
8			A 7 8 9		Brown gray clay, dry, stiff, very slight odor
10				CL	
12			B 6 7 8		Blue gray gravelly clay, dry, stiff, moderate odor
14					
16				▼ 6/21/86	
18			C 15 12 16		Blue gray gravelly (coarse) clay, dry, very stiff, moderate odor
20					Note: Increase in gravel
22					
24					Brown silty, gravelly clay, dry, very stiff, no odor

02100144

GROUNDWATER TECHNOLOGY
Division of Oil Recovery Systems, Inc.

Drilling Log

Well Number MW 1

Depth (Feet)	Well Construction	Notes	Sample Number	Graphic Log	Description/Soil Classification (Color, Texture, Structures)
28				CL	Brown silty, gravelly clay, dry, very stiff, no odor
30					End of hole - 30 ft.

02100144

GROUNDWATER TECHNOLOGY

Division of Oil Recovery Systems, Inc.

Drilling Log

Well Number MW 2

Project Arco / Telegraph Owner Arco Petroleum

Location 6125 Telegraph Ave. Project Number 20-0651-301

Date Drilled 6/21/86 Total Depth of Hole 30 ft. Diameter 7.5 in.

Surface Elevation ____ Water Level, Initial 15.01 ft 24-hrs. ____

Screen: Dia. 2 in. Length 15 ft. Slot Size .020 in.

Casing: Dia. 2 in. Length 15 ft. Type PVC

Drilling Company Sierra Pacific Drilling Method h. s. auger

Driller L. Pera Log by B. Channell

Sketch Map

Notes

Depth (Feet)	Well Construction	Notes	Sample Number	Graphic Log	Description/Soil Classification (Color, Texture, Structures)
0					Asphalt
2					Gray sand (fine), moist, slight odor
4				SW	
6					Gray sand (fine), moist, slight odor
8			A 2		
10			2 2		Gray sand (fine), moist, loose, slight odor
12					Brown silty clay, damp, stiff, moderate odor
14			B 4 7	CL	
16			8	▼ 6/21/86	Brown silty, gravelly (coarse) clay, wet, stiff, moderate odor
18			C 5	SC	Brown clayey sand, damp, moderate odor
20			8 15		Brown silty, gravelly clay, very stiff, no odor
22				CL	
24					Brown silty, gravelly clay, very stiff no odor

GROUNDWATER TECHNOLOGY
Division of Oil Recovery Systems, Inc.

Well Number MW 2

Drilling Log

Depth (Feet)	Well Construction	Notes	Sample Number	Graphic Log	Description/Soil Classification (Color, Texture, Structures)
28				CL	Brown silty, gravelly clay, very stiff, no odor
30					End of hole - 30 ft.

02100144

GROUNDWATER TECHNOLOGY

Division of Oil Recovery Systems, Inc.

Drilling Log

Well Number MW 3

Project Arco / Telegraph Owner Arco Petroleum

Location 6125 Telegraph Ave. Project Number 20-0651-301

Date Drilled 6/21/86 Total Depth of Hole 30 ft. Diameter 7.5 in.

Surface Elevation _____ Water Level, Initial 16.3 ft. 24-hrs. _____

Screen: Dia. 2 in. Length 20 ft. Slot Size .020 in.

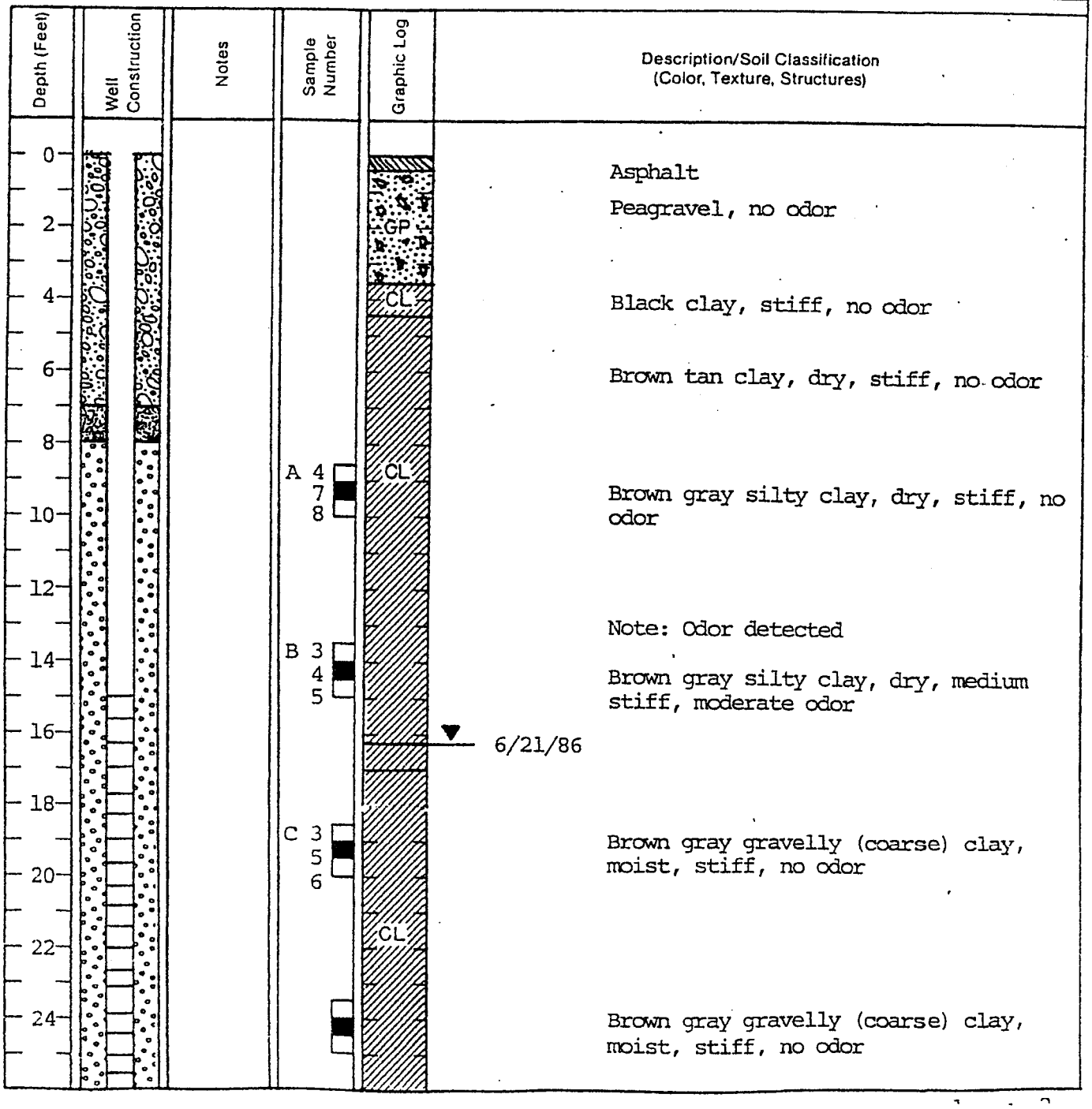
Casing: Dia. 2 in. Length 10 ft. Type PVC

Drilling Company Sierra Pacific Drilling Method h. s. auger

Driller L. Pera Log by B. Channell

Sketch Map

Notes



GROUNDWATER TECHNOLOGY

Division of Oil Recovery Systems, Inc.

Drilling Log

Well Number MW 3

Depth (Feet)	Well Construction	Notes	Sample Number	Graphic Log	Description/Soil Classification (Color, Texture, Structures)
28				CL	Brown gray gravelly (coarse) clay, moist, stiff, no odor
30					End of hole - 30 ft.

02100144

Project No.: 90390A
Date: 11-13-86

Elevation.

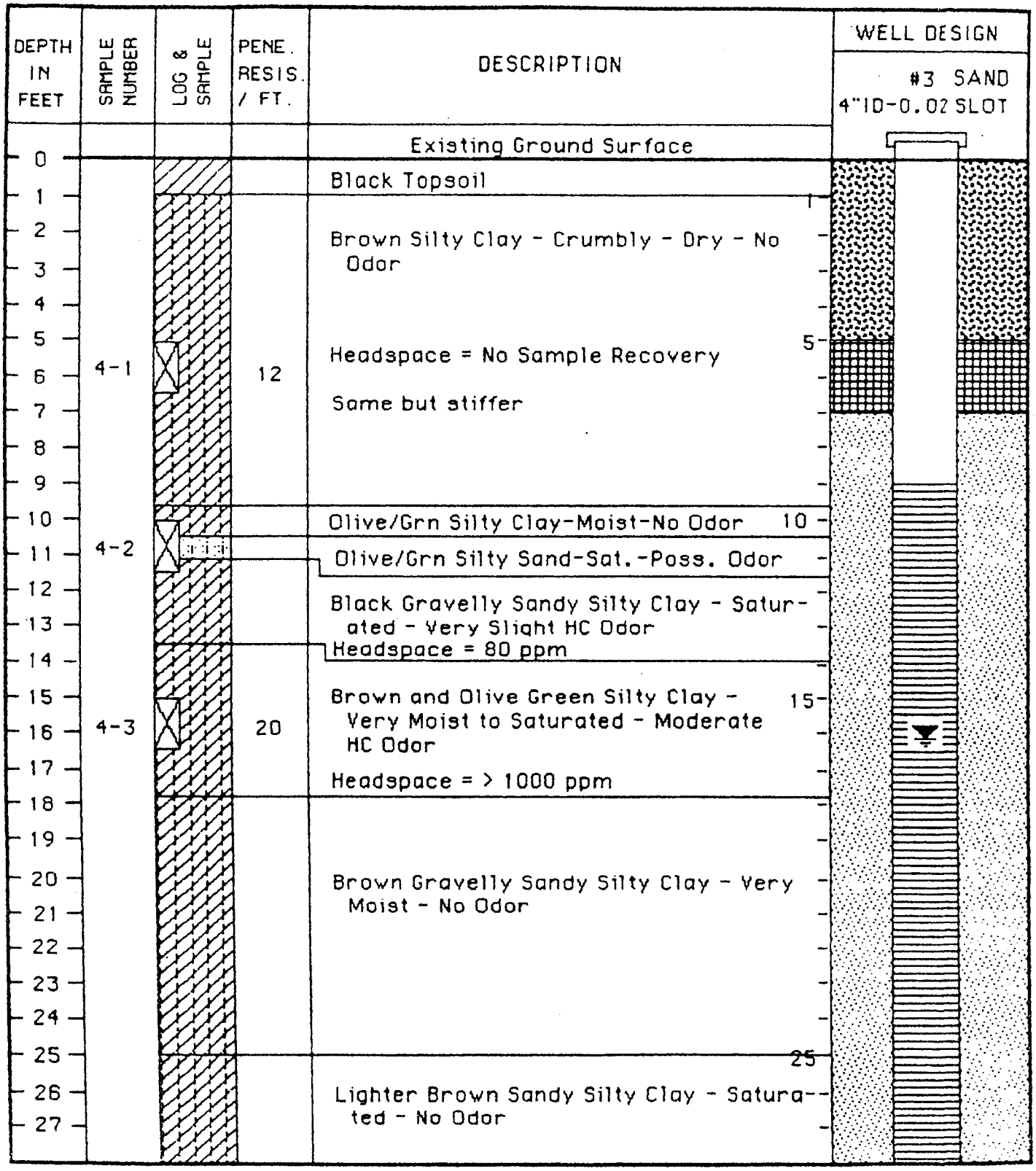


Figure 3A – Test Boring Log No. 1
– Monitoring Well No. MW-4

Woodward-Clyde Consultants

Project No.: 90390A

Date: 11-13-86

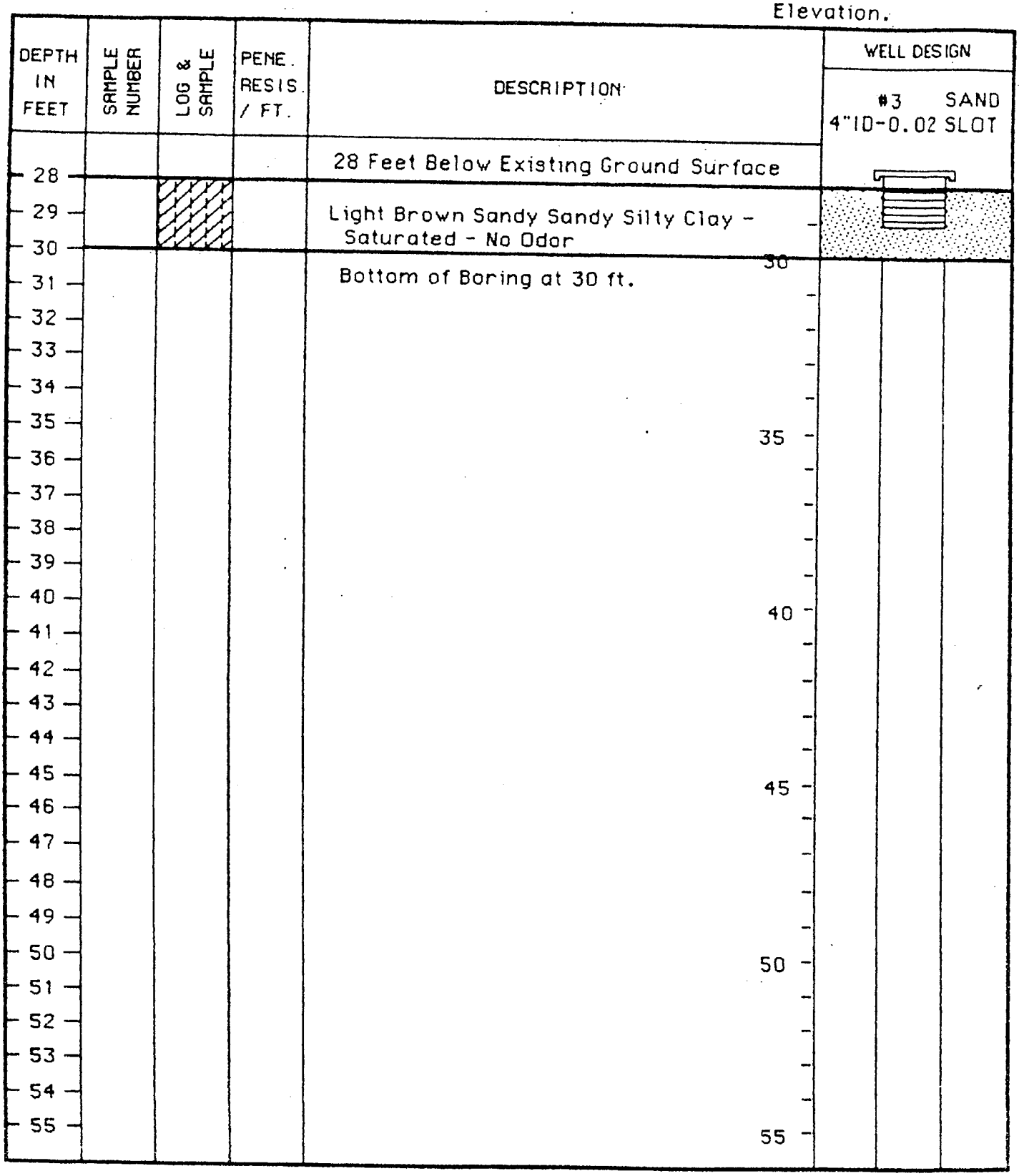


Figure 3B - Test Boring Log No. 1
- Monitoring Well No. MW-4

Woodward-Clyde Consultants

Project No.: 90390A

Date: 11-13-86

Elevation.

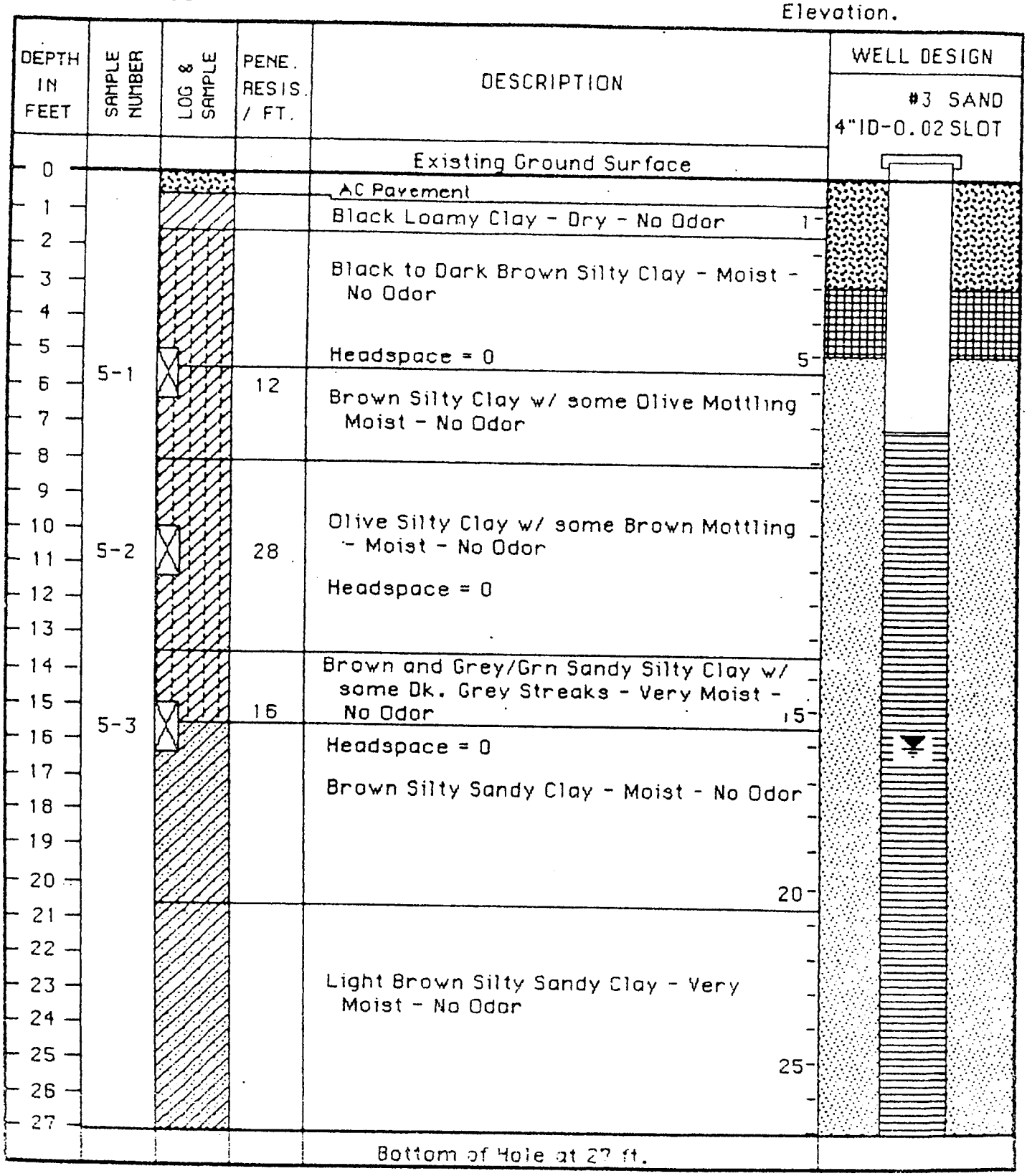


Figure 4 - Test Boring Log No. 2
- Monitoring Well No. MW-5

Woodward-Clyde Consultants

Project No.: 90390A

Date: 11-13-86

Elevation.

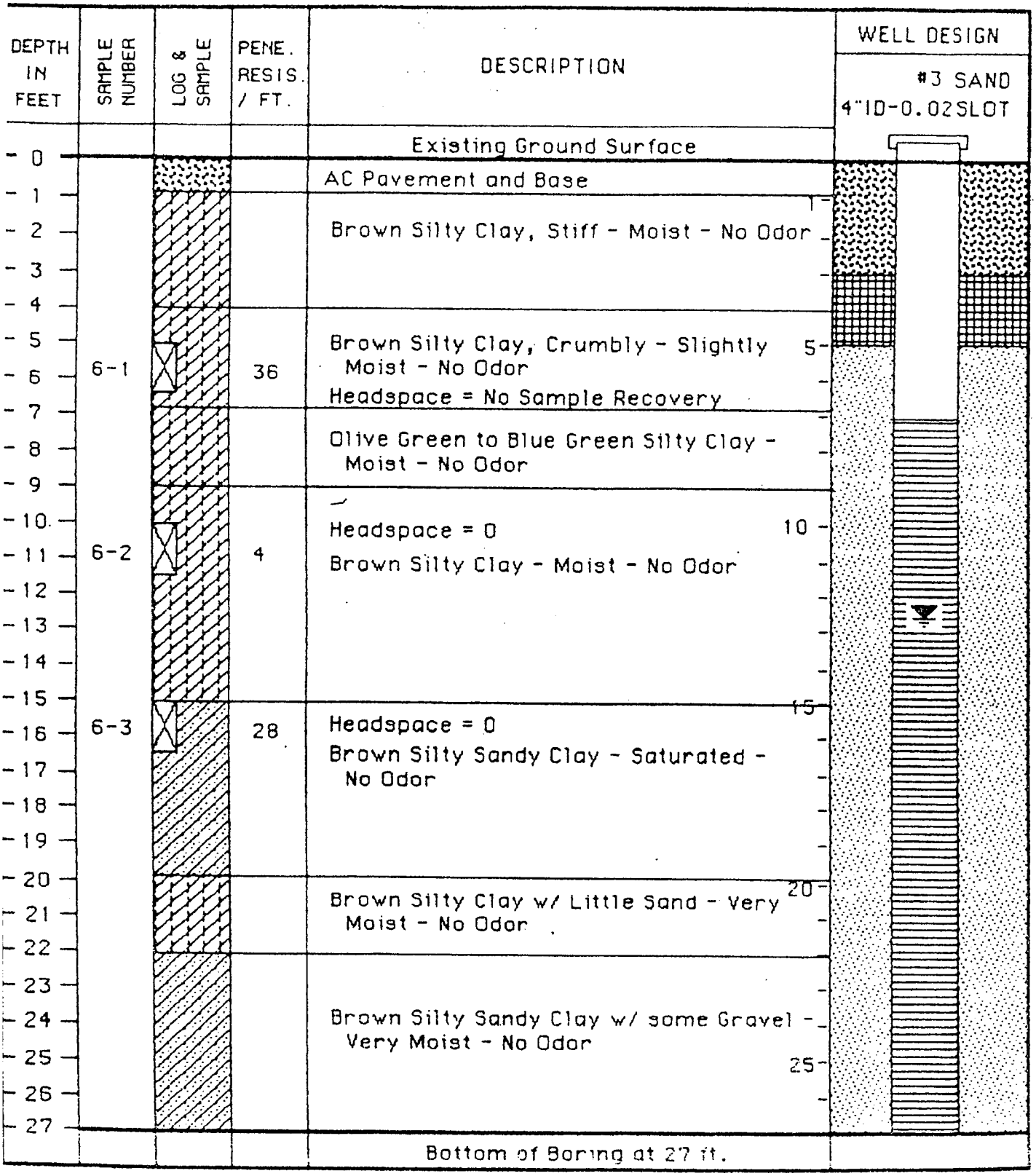


Figure 5 - Test Boring Log No. 3
- Monitoring Well No. MW-6

Woodward-Clyde Consultants

DATE OBSERVED: 9-11-87 METHOD OF DRILLING: HOLLOW STEM AUGER

LOGGED BY: SAW GROUND ELEVATION: 145' LOCATION: SEE PLOT PLAN FIGURE B-1

BORING NO. B-1

DEPTH (FEET)	CLASSIFICATION	BLOWS/FOOT	UNDISTURBED SAMPLE	BULK SAMPLE	MOISTURE CONTENT (%)	IN PLACE DRY DENSITY (PCF)	DESCRIPTION	SOIL TEST GASTECHTOR READING in ppm
0							ASPHALT COVER	
							FILL: Brown, fine SAND, damp, No petroleum odor	
5	SP	12					@ 5' color change to green-gray, becomes medium dense	70 ppm
10		5					@ 10' strong petroleum odor noted	500 ppm
15	Ss	29					NATURAL GROUND: BEDROCK: Green, weathered SILTSTONE with Reddish brown siltstone fragments wet, very stiff, strong petroleum odor noted	500 ppm
20		14					@ 20' strong petroleum odor noted	500 ppm
25							TOTAL DEPTH: 21 FEET NO GROUNDWATER	
30								
35								
40								

JOB NO.: 13-6782-018-00-00 LOG OF BORING FIGURE: B-3

DATE OBSERVED: 9-11-87 METHOD OF DRILLING: HOLLOW STEM AUGER

LOGGED BY: SAW GROUND ELEVATION: 150' LOCATION: SEE PLOT PLAN FIGURE B-1

BORING NO. B-2

DEPTH (FEET)	CLASSIFICATION	BLOWS/FOOT	UNDISTURBED SAMPLE	BULK SAMPLE	MOISTURE CONTENT (%)	IN PLACE DRY DENSITY (PCF)	DESCRIPTION	SOIL TEST GASTECHTOR READING in ppm
0							ASPHALT COVER	
	CL						FILL: Brown CLAY with silt, damp stiff, no petroleum odor	
5		13					@ 5' drive sample not recovered	250 ppm
							NATURAL GROUND: BEDROCK: Green-gray weathered SILTSTONE with reddish brown siltstone fragments, damp to moist, very stiff, slight petroleum odor	220 ppm
10		28						
	Ss							
15		32					@ 15' slight petroleum odor noted	200 ppm
							@ 19' Groundwater noted	-
20		38						
							TOTAL DEPTH: 21 FEET	
							GROUNDWATER @ 19'	
25								
30								
35								
40								

JOB NO: 13-6782-018-00-00 LOG OF BORING FIGURE: B-4

DATE OBSERVED: 9-11-87 METHOD OF DRILLING: HOLLOW STEM AUGER

LOGGED BY: SAW GROUND ELEVATION: 150' LOCATION: SEE PLOT PLAN FIGURE B-1

BORING NO. B-3

DEPTH (FEET)	CLASSIFICATION	BLOWS/FOOT	UNDISTURBED SAMPLE	BULK SAMPLE	MOISTURE CONTENT (%)	IN PLACE DRY DENSITY (PCF)	DESCRIPTION	SOIL TEST GASTECHTOR READING in ppm
0							ASPHALT COVER	
	CL						FILL: Dark brown to black CLAY with silt, damp, stiff, no petroleum odor	
5		13					NATURAL GROUND: WEATHERED BEDROCK Brown CLAY with silt, damp, stiff slight petroleum odor	40 ppm
10	CL	14					@ 10' becomes moist, slight petroleum odor noted	60 ppm
15		10					@ 15' drive sample not recovered slight petroleum odor noted	160 ppm
20		15					@ 20' drive sample not recovered slight petroleum odor noted	170 ppm
25							TOTAL DEPTH: 21 FEET NO GROUNDWATER	
30								
35								
40								

JOB NO.: 13-5782-013-00-00 LOG OF BORING FIGURE: B-5

DATE OBSERVED: 9-11-87 METHOD OF DRILLING: HOLLOW STEM AUGER

LOGGED BY: SAW GROUND ELEVATION: 150 LOCATION: SEE PLOT PLAN FIGURE B-1

BORING NO. B-4

DEPTH (FEET)	CLASSIFICATION	BLOWS/FOOT	UNDISTURBED SAMPLE	BULK SAMPLE	MOISTURE CONTENT (%)	IN PLACE DRY DENSITY (PCF)	DESCRIPTION	SOIL TEST GASTECHTOR READING in ppm
0							ASPHALT COVER	
5	CL	12	■				FILL: Dark brown-black CLAY with SILT, damp, stiff, construction debris. Noted, no petroleum odor	50 ppm
10		15	■				NATURAL GROUND: WEATHERED BEDROCK: Grey mottled Red-Brown, silty CLAY, damp, stiff, no petroleum odor	100 ppm
15		12	■					150 ppm
20		36	■				BEDROCK: Reddish brown weathered SILTSTONE wet, hard, no petroleum odor	50 ppm
25							TOTAL DEPTH: 21 FEET NO GROUNDWATER	
30								
35								
40								

JOB NO.: 13-6782-013-00-00 LOG OF BORING FIGURE: B-6

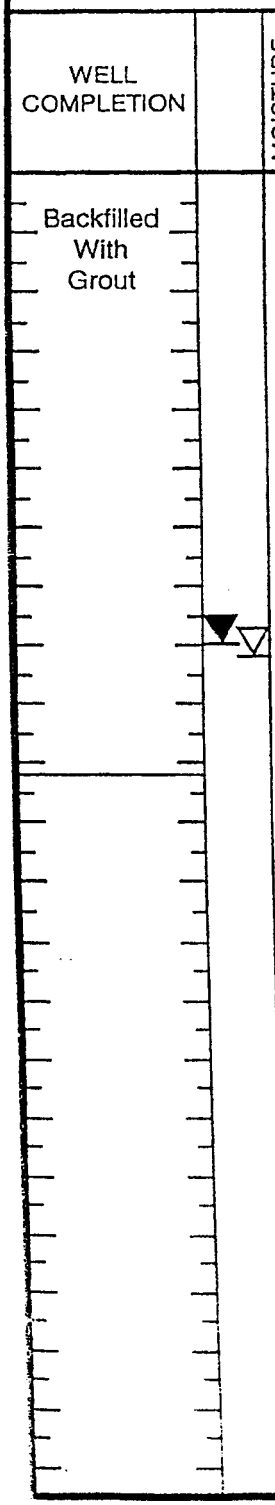
LOCATION MAP

PACIFIC ENVIRONMENTAL GROUP, INC.

BORING NO. TDD-1
PAGE 1 OF 1

PROJECT NO. 331-008.1A
LOGGED BY: D.A.
DRILLER: MDE
DRILLING METHOD: HSA
SAMPLING METHOD: CALMOD

CLIENT: Thrifty Station No. 063
DATE DRILLED: 6-11-97
LOCATION: 6125 Telegraph Road
HOLE DIAMETER: 8"
HOLE DEPTH: 20.5'



MOISTURE CONTENT	PID	PENETRATION (BLOWS/FT)	DEPTH (FEET)	SOIL TYPE	LITHOLOGY / REMARKS
			0		ASPHALT 3"; FILL MATERIAL 2'
			2	CL	SILTY CLAY: yellowish brown; no product odor.
Dp	0	36	4		
			6	CL	GRAVELLY CLAY: olive brown; moderate plasticity; very stiff; no product odor.
			8	ML	CLAYEY SILT: dark greenish gray; moderate plasticity; very stiff; faint product odor.
Mst	27	34	10	GC	CLAYEY GRAVEL: dark greenish gray; medium dense; faint product odor.
			12		
			14		
Wt-Sat	1,271	39	16		@15': as above; moderate product odor.
			18		
Sat	10	40	20	GP	SANDY GRAVEL: reddish brown; dense; no product odor.
			22		BOTTOM OF BORING AT 20.5'
			24		
			26		
			28		
			30		
			32		
			34		
			36		
			38		
			40		
			42		
			44		

LOCATION MAP

PACIFIC ENVIRONMENTAL GROUP, INC.

BORING NO. TDD-2
PAGE 1 OF 1

PROJECT NO. 331-008.1A
LOGGED BY: D.A.
DRILLER: MDE
DRILLING METHOD: HSA
SAMPLING METHOD: CALMOD

CLIENT: Thrifty Station No. 063
DATE DRILLED: 6-11-97
LOCATION: 6125 Telegraph Road
HOLE DIAMETER: 8"
HOLE DEPTH: 20.5'

WELL COMPLETION	MOISTURE CONTENT	PID	PENETRATION (BLOWS/FT)	DEPTH (FEET)	RECOVERY / SAMPLE INTERVAL / GRAPHIC	SOIL TYPE	LITHOLOGY / REMARKS
Backfilled With Grout				2		FL	ASPHALT 3" SAND - FILL MATERIAL: no product odor.
	Dp	0	13	4			
				6			
				8			
	Mst	101	24	10		SM	SILTY SAND: dark olvie gray; medium dense; faint to moderate product odor.
				12			
				14			
	Wt	705	35	16		CL	GRAVELLY CLAY: dark greenish gray; moderate plasticity; moderate product odor.
				18			
	Sat	23	38	20		GP	SANDY GRAVEL: yellowish brown; dense; faint product odor.
				22			BOTTOM OF BORING AT 20.5'
				24			
				26			
				28			
				30			
				32			
				34			
				36			
				38			
				40			
				42			
				44			

LOCATION MAP

PACIFIC ENVIRONMENTAL GROUP, INC.

BORING NO. TDD-3
PAGE 1 OF 1

PROJECT NO. 331-008.1A
LOGGED BY: D.A.
DRILLER: MDE
DRILLING METHOD: HSA
SAMPLING METHOD: CALMOD

CLIENT: Thrifty Station No. 063
DATE DRILLED: 6-11-97
LOCATION: 6125 Telegraph Road
HOLE DIAMETER: 8"
HOLE DEPTH: 20.5'

WELL COMPLETION	MOISTURE CONTENT	PID	PENETRATION (BLOWS/FT)	DEPTH (FEET)	SOIL TYPE	LITHOLOGY / REMARKS
Backfilled With Grout				2	FL	ASPHALT 4"
						SAND - FILL MATERIAL: no product odor.
	Dp	0	4	4		
				6		@5': as above; no product odor.
				8		
	Mst	93	8	10		@10': as above; faint product odor.
				12		
				14		
	Wt-Sat.	671	27	16	CL	SANDY CLAY: olive; moderate plasticity; very stiff; faint to moderate product odor.
				18		
	Sat	32	16	20	GP	SILTY GRAVEL: dark reddish brown; medium dense; no product odor.
				22		BOTTOM OF BORING AT 20.5'
				24		
				26		
				28		
				30		
				32		
				34		
				36		
				38		
				40		
				42		
				44		

RECOVERY
SAMPLE INTERVAL
GRAPHIC

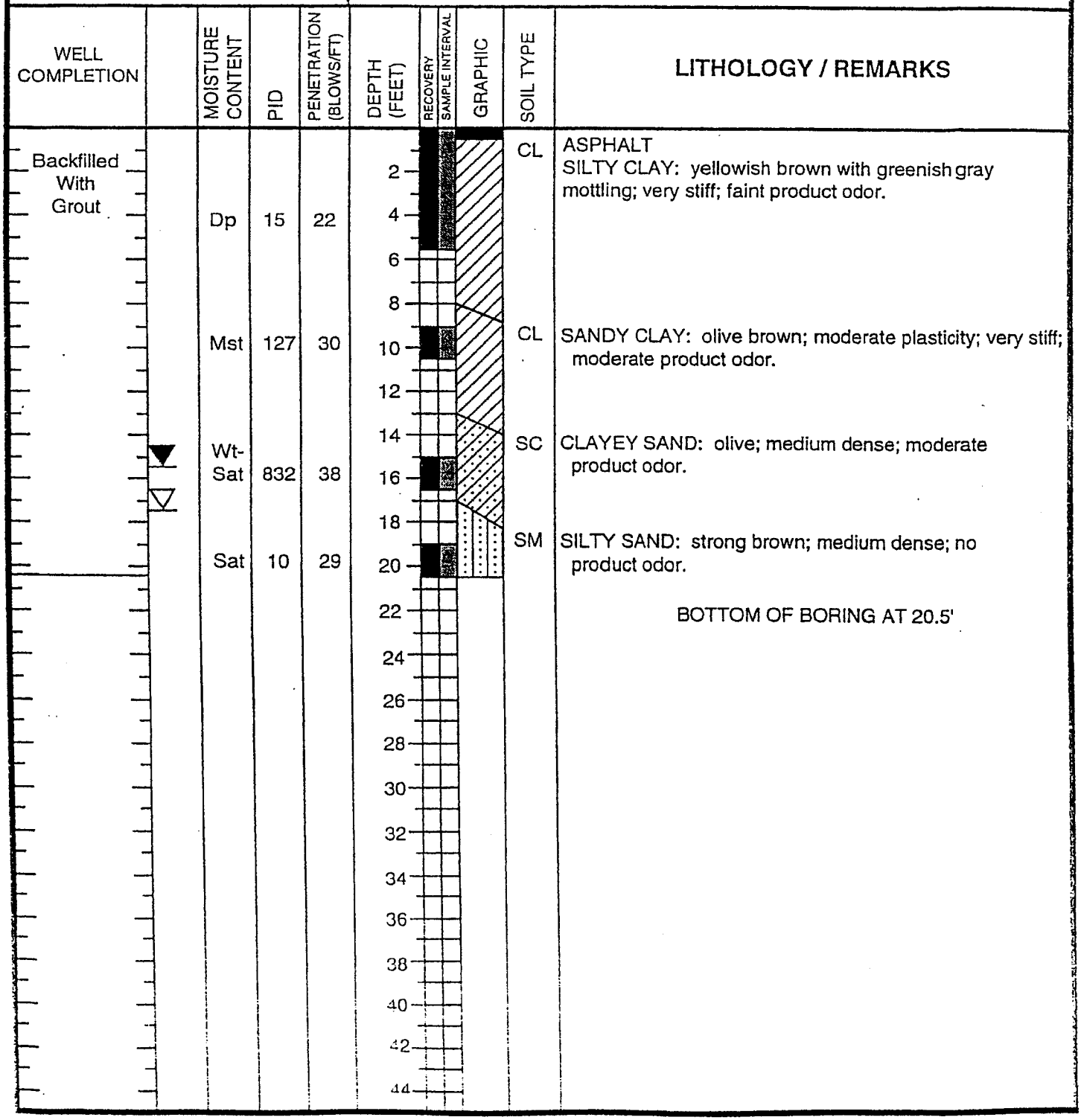
LOCATION MAP

PACIFIC ENVIRONMENTAL GROUP, INC.

BORING NO. TDD-4
PAGE 1 OF 1

PROJECT NO. 331-008.1A
LOGGED BY: D.A.
DRILLER: MDE
DRILLING METHOD: HSA
SAMPLING METHOD: CALMOD

CLIENT: Thrifty Station No. 063
DATE DRILLED: 6-11-97
LOCATION: 6125 Telegraph Road
HOLE DIAMETER: 8"
HOLE DEPTH: 20.5'



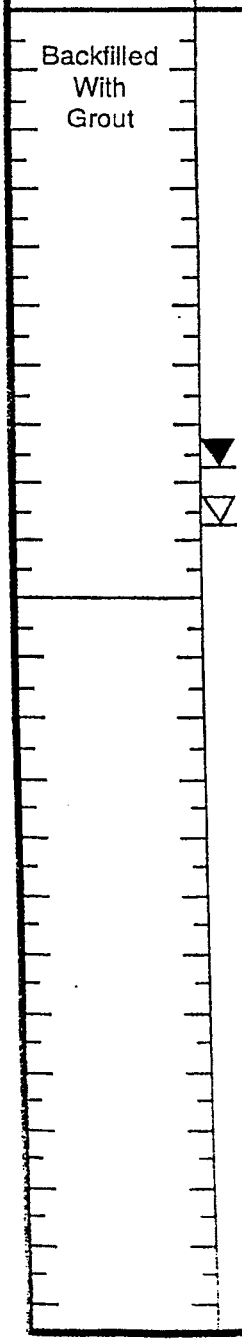
LOCATION MAP

PACIFIC ENVIRONMENTAL GROUP, INC.

BORING NO. TDD-5
PAGE 1 OF 1

PROJECT NO. 331-008.1A
LOGGED BY: D.A.
DRILLER: MDE
DRILLING METHOD: HSA
SAMPLING METHOD: CALMOD

CLIENT: Thrifty Station No. 063
DATE DRILLED: 6-11-97
LOCATION: 6125 Telegraph Road
HOLE DIAMETER: 8"
HOLE DEPTH: 20'



DEPTH (FEET)	MOISTURE CONTENT	PID	PENETRATION (BLOWS/FT)	SOIL TYPE	LITHOLOGY / REMARKS
2				CL	ASPHALT 3" CLAY: black; moderate to high plasticity; no product odor.
4	Mst	0	41	CL	SILTY CLAY: pale brown with yellowish brown mottling; hard; no product odor.
8				CL	GRAVELLY CLAY: light olive brown; very stiff; no to faint product odor.
10	Mst	8	36		
12				GC	CLAYEY GRAVEL: light olive brown; low plasticity; very stiff; no product odor.
14					
16	Wt	0	34		
18					
20			31	CL	SILTY CLAY: pale olive; hard; no product odor.
22					BOTTOM OF BORING AT 20'
24					
26					
28					
30					
32					
34					
36					
38					
40					
42					
44					

LOCATION MAP

PACIFIC ENVIRONMENTAL GROUP, INC.

BORING NO. TDD-6
PAGE 1 OF 1

PROJECT NO. 331-008.1A
LOGGED BY: D.A.
DRILLER: MDE
DRILLING METHOD: HSA
SAMPLING METHOD: CALMOD

CLIENT: Thrifty Station No. 063
DATE DRILLED: 6-11-97
LOCATION: 6125 Telegraph Road
HOLE DIAMETER: 8"
HOLE DEPTH: 10'

WELL COMPLETION	MOISTURE CONTENT	PID	PENETRATION (BLOWS/FT)	DEPTH (FEET)	RECOVERY	SAMPLE INTERVAL	GRAPHIC	SOIL TYPE	LITHOLOGY / REMARKS
Backfilled With Grout				2				CL	CONCRETE 5" CLAY: black; high plasticity; moderate product odor.
	Dp	721		4				CL	GRAVELLY CLAY: light yellowish brown with gray staining; low to moderate plasticity; moderate product odor.
				6					
				8				CL	SILTY CLAY: dark olive with gray mottling; moderate plasticity; no product odor.
	Mst	0		10					BOTTOM OF BORING AT 10'
				12					
				14					
				16					
				18					
				20					
				22					
				24					
				26					
				28					
				30					
				32					
				34					
				36					
				38					
				40					
				42					
				44					

LOCATION MAP

PACIFIC ENVIRONMENTAL GROUP, INC.

BORING NO. TDD-7
PAGE 1 OF 1

PROJECT NO. 331-008.1A
LOGGED BY: D.A.
DRILLER: MDE
DRILLING METHOD: HSA
SAMPLING METHOD: CALMOD

CLIENT: Thrifty Station No. 063
DATE DRILLED: 6-11-97
LOCATION: 3400 San Pablo AVe.
HOLE DIAMETER: 8"
HOLE DEPTH: 10'

WELL COMPLETION	MOISTURE CONTENT	PID	PENETRATION (BLOWS/FT)	DEPTH (FEET)	RECOVERY / SAMPLE INTERVAL	GRAPHIC	SOIL TYPE	LITHOLOGY / REMARKS
Backfilled With Grout				0				
				2			CL	CONCRETE 5"; FILL MATERIAL 1'
	Mst	27		4				CLAY: black; high plasticity; faint product odor.
				6			CL	SILTY CLAY: light olive brown with gray staining along rootholes; no product odor.
	Mst	0		8				
				10				@10': as above; no product odor.
				12				BOTTOM OF BORING AT 10'
				14				
				16				
				18				
				20				
				22				
				24				
				26				
				28				
				30				
				32				
				34				
				36				
				38				
				40				
				42				
				44				

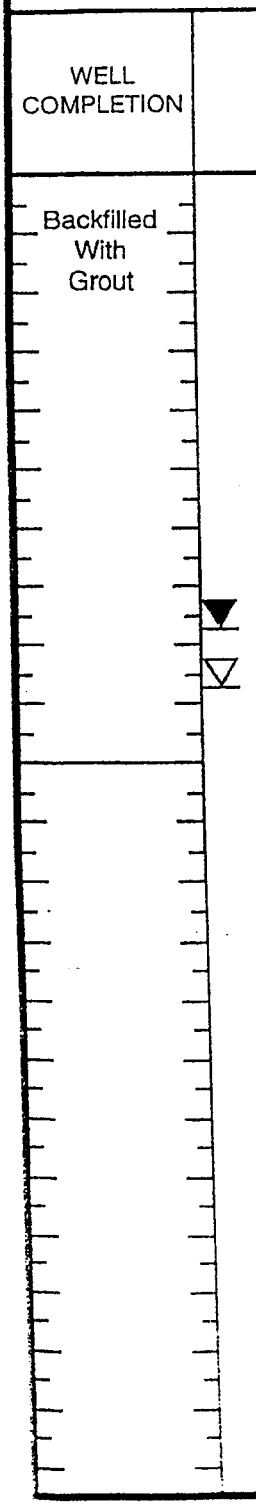
LOCATION MAP

PACIFIC ENVIRONMENTAL GROUP, INC.

BORING NO. TDD-8
PAGE 1 OF 1

PROJECT NO. 331-008.1A
LOGGED BY: D.A.
DRILLER: MDE
DRILLING METHOD: HSA
SAMPLING METHOD: CALMOD

CLIENT: Thrifty Station No. 063
DATE DRILLED: 6-11-97
LOCATION: 6125 Telegraph Road
HOLE DIAMETER: 8"
HOLE DEPTH: 20'



MOISTURE CONTENT	PID	PENETRATION (BLOWS/FT)	DEPTH (FEET)	SOIL TYPE	LITHOLOGY / REMARKS
			0		CONCRETE 4"; FILL MATERIAL 8"
			2	CL	CLAY: black; high plasticity; no product odor.
Mst	0	24	4	CL	SILTY CLAY: dark yellowish brown with gray mottling; no product odor.
			6		
			8	CL	GRAVELLY CLAY: olive; very stiff; faint product odor.
Mst	32	29	10		
			12		
			14		
Wt	0	41	16		@15': as above; medium dense; no product odor.
			18	CL	SILTY CLAY WITH GRAVEL: pale olive with strong brown mottling; low plasticity; very stiff; no product odor.
Mst	0	30	20		BOTTOM OF BORING AT 20'
			22		
			24		
			26		
			28		
			30		
			32		
			34		
			36		
			38		
			40		
			42		
			44		

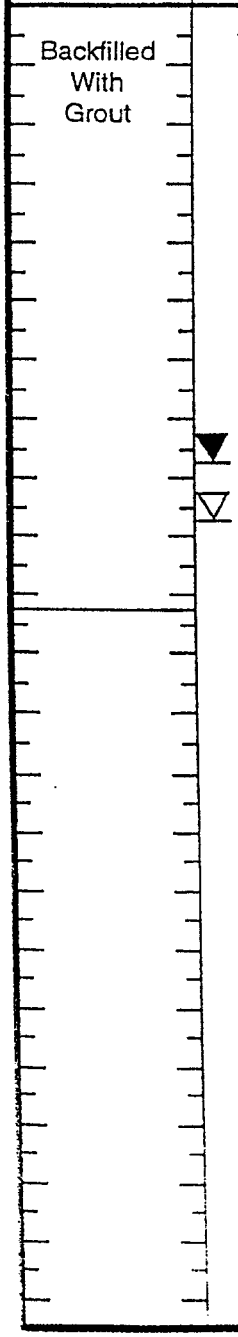
LOCATION MAP

PACIFIC ENVIRONMENTAL GROUP, INC.

BORING NO. TDD-9
PAGE 1 OF 1

PROJECT NO. 331-008.1A
LOGGED BY: D.A.
DRILLER: MDE
DRILLING METHOD: HSA
SAMPLING METHOD: CALMOD

CLIENT: Thrifty Station No. 063
DATE DRILLED: 6-12-97
LOCATION: 6125 Telegraph Road
HOLE DIAMETER: 8"
HOLE DEPTH: 20.5'



MOISTURE CONTENT	PID	PENETRATION (BLOWS/FT)	DEPTH (FEET)	SOIL TYPE	LITHOLOGY / REMARKS
			0	CL	CONCRETE 5"
					CLAY: black; moderate to high plasticity; faint product odor.
Mst	132	24	4	CL	SILTY CLAY: olive gray with light bluish gray staining; very stiff; faint to moderate product odor.
			8	GC	CLAYEY GRAVEL: dark olive gray; medium dense;
Mst	237	32	10		moderate product odor.
			14	SC	CLAYEY SAND: yellowish brown; medium dense; no
Wt	0	35	16		product odor.
			18	GP	SANDY GRAVEL: strong brown; medium dense; no
Sat	0	22	20		product odor.
				CL	SILTY CLAY: pale olive; very stiff; no product odor.
			22		
			24		BOTTOM OF BORING AT 20.5'
			26		
			28		
			30		
			32		
			34		
			36		
			38		
			40		
			42		
			44		

APPENDIX E

ESLs FOR SOIL AND BASIN PLAN OBJECTIVES FOR GROUNDWATER

TABLE A. ENVIRONMENTAL SCREENING LEVELS (ESLs)
Shallow Soils (≤3m bgs)
Groundwater IS Current or Potential Source of Drinking Water

CHEMICAL PARAMETER	[1]Shallow Soil		[3]Groundwater (ug/L)
	[2]Residential Land Use (mg/kg)	Commercial/ Industrial Land Use Only (mg/kg)	
ACENAPHTHENE	1.6E+01	1.6E+01	2.0E+01
ACENAPHTHYLENE	1.3E+01	1.3E+01	3.0E+01
ACETONE	5.0E-01	5.0E-01	1.5E+03
ALDRIN	3.2E-02	1.3E-01	2.0E-03
ANTHRACENE	2.8E+00	2.8E+00	7.3E-01
ANTIMONY	6.1E+00	4.0E+01	6.0E+00
ARSENIC	5.5E+00	5.5E+00	3.6E+01
BARIUM	7.5E+02	1.5E+03	1.0E+03
BENZENE	4.4E-02	4.4E-02	1.0E+00
BENZO(a)ANTHRACENE	3.8E-01	1.3E+00	2.7E-02
BENZO(b)FLUORANTHENE	3.8E-01	1.3E+00	2.9E-02
BENZO(k)FLUORANTHENE	3.8E-01	1.3E+00	2.9E-02
BENZO(g,h,i)PERYLENE	2.7E+01	2.7E+01	1.0E-01
BENZO(a)PYRENE	3.8E-02	1.3E-01	1.4E-02
BERYLLIUM	4.0E+00	8.0E+00	2.7E+00
BIPHENYL, 1,1-	6.5E-01	6.5E-01	5.0E-01
BIS(2-CHLOROETHYL)ETHER	1.8E-04	1.8E-04	1.4E-02
BIS(2-CHLOROISOPROPYL)ETHER	5.4E-03	5.4E-03	5.0E-01
BIS(2-ETHYLHEXYL)PHTHALATE	6.6E+01	6.6E+01	4.0E+00
BORON	1.6E+00	2.0E+00	1.6E+00
BROMODICHLOROMETHANE	1.4E-02	3.9E-02	1.0E+02
BROMOFORM	2.2E+00	2.2E+00	1.0E+02
BROMOMETHANE	2.2E-01	3.9E-01	9.8E+00
CADMIUM	1.7E+00	7.4E+00	1.1E+00
CARBON TETRACHLORIDE	1.2E-02	3.4E-02	5.0E-01
CHLORDANE	4.4E-01	1.7E+00	4.0E-03
CHLOROANILINE, p-	5.3E-02	5.3E-02	5.0E+00
CHLOROBENZENE	1.5E+00	1.5E+00	2.5E+01
CHLOROETHANE	6.3E-01	8.5E-01	1.2E+01
CHLOROFORM	8.8E-01	1.9E+00	7.0E+01
CHLOROMETHANE	7.0E-02	2.0E-01	1.3E+00
CHLOROPHENOL, 2-	1.2E-02	1.2E-02	1.8E-01
CHROMIUM (Total)	5.8E+01	5.8E+01	5.0E+01
CHROMIUM III	7.5E+02	7.5E+02	1.8E+02
CHROMIUM VI	1.8E+00	1.8E+00	1.1E+01
CHRYSENE	3.8E+00	1.3E+01	2.9E-01
COBALT	1.0E+01	1.0E+01	3.0E+00
COPPER	2.3E+02	2.3E+02	3.1E+00
CYANIDE (Free)	3.6E-03	3.6E-03	1.0E+00
DIBENZO(a,h)ANTHTRACENE	1.1E-01	3.8E-01	8.5E-03
DIBROMOCHLOROMETHANE	1.9E-02	5.4E-02	1.0E+02
1,2-DIBROMO-3-CHLOROPROPANE	4.5E-03	4.5E-03	2.0E-01
DIBROMOETHANE, 1,2-	3.3E-04	3.3E-04	5.0E-02
DICHLOROBENZENE, 1,2-	1.1E+00	1.1E+00	1.0E+01

TABLE A. ENVIRONMENTAL SCREENING LEVELS (ESLs)
Shallow Soils (≤3m bgs)
Groundwater IS Current or Potential Source of Drinking Water

	[1]Shallow Soil		
CHEMICAL PARAMETER	[2]Residential Land Use (mg/kg)	Commercial/ Industrial Land Use Only (mg/kg)	[3]Groundwater (ug/L)
DICHLOROBENZENE, 1,3-	7.4E+00	7.4E+00	6.5E+01
DICHLOROBENZENE, 1,4-	4.6E-02	1.3E-01	5.0E+00
DICHLOROBENZIDINE, 3,3-	7.7E-03	7.7E-03	2.9E-02
DICHLORODIPHENYLDICHLOROETHANE (DDD)	2.3E+00	9.0E+00	1.0E-03
DICHLORODIPHENYLDICHLOROETHYLENE (DDE)	1.6E+00	4.0E+00	1.0E-03
DICHLORODIPHENYLTRICHLOROETHANE (DDT)	1.6E+00	4.0E+00	1.0E-03
DICHLOROETHANE, 1,1-	2.0E-01	2.0E-01	5.0E+00
DICHLOROETHANE, 1,2-	4.5E-03	4.5E-03	5.0E-01
DICHLOROETHYLENE, 1,1-	1.0E+00	1.0E+00	6.0E+00
DICHLOROETHYLENE, Cis 1,2-	1.9E-01	1.9E-01	6.0E+00
DICHLOROETHYLENE, Trans 1,2-	6.7E-01	6.7E-01	1.0E+01
DICHLOROPHENOL, 2,4-	3.0E-01	3.0E-01	3.0E-01
DICHLOROPROPANE, 1,2-	5.1E-02	1.2E-01	5.0E+00
DICHLOROPROPENE, 1,3-	3.3E-02	5.9E-02	5.0E-01
DIELDRIN	2.3E-03	2.3E-03	1.9E-03
DIETHYLPHTHALATE	3.5E-02	3.5E-02	1.5E+00
DIMETHYLPHTHALATE	3.5E-02	3.5E-02	1.5E+00
DIMETHYLPHENOL, 2,4-	6.7E-01	6.7E-01	1.0E+02
DINITROPHENOL, 2,4-	4.0E-02	4.0E-02	1.4E+01
DINITROTOLUENE, 2,4-	8.5E-04	8.5E-04	1.1E-01
1,4 DIOXANE	1.8E-03	1.8E-03	3.0E+00
DIOXIN (2,3,7,8-TCDD)	4.6E-06	1.9E-05	5.0E-06
ENDOSULFAN	4.6E-03	4.6E-03	8.7E-03
ENDRIN	6.5E-04	6.5E-04	2.3E-03
ETHANOL	4.5E+01	4.5E+01	5.0E+04
ETHYLBENZENE	3.3E+00	3.3E+00	3.0E+01
FLUORANTHENE	4.0E+01	4.0E+01	8.0E+00
FLUORENE	8.9E+00	8.9E+00	3.9E+00
HEPTACHLOR	1.4E-02	1.4E-02	3.8E-03
HEPTACHLOR EPOXIDE	1.5E-02	1.5E-02	3.8E-03
HEXACHLOROBENZENE	2.7E-01	9.6E-01	1.0E+00
HEXACHLOROBUTADIENE	1.0E+00	1.0E+00	2.1E-01
HEXACHLOROCYCLOHEXANE (gamma) LINDANE	4.9E-02	4.9E-02	8.0E-02
HEXACHLOROETHANE	2.4E+00	2.4E+00	7.0E-01
INDENO(1,2,3-cd)PYRENE	3.8E-01	1.3E+00	2.9E-02
LEAD	1.5E+02	7.5E+02	2.5E+00
MERCURY	3.7E+00	1.0E+01	1.2E-02
METHOXYCHLOR	1.9E+01	1.9E+01	1.9E-02
METHYLENE CHLORIDE	7.7E-02	7.7E-02	5.0E+00
METHYL ETHYL KETONE	3.9E+00	3.9E+00	4.2E+03
METHYL ISOBUTYL KETONE	2.8E+00	2.8E+00	1.2E+02
METHYL MERCURY	1.2E+00	1.0E+01	3.0E-03
METHYLNAPHTHALENE (total 1- & 2-)	2.5E-01	2.5E-01	2.1E+00
METHYL TERT BUTYL ETHER	2.3E-02	2.3E-02	5.0E+00

TABLE A. ENVIRONMENTAL SCREENING LEVELS (ESLs)
Shallow Soils (≤3m bgs)
Groundwater IS Current or Potential Source of Drinking Water

CHEMICAL PARAMETER	[1]Shallow Soil		[3]Groundwater (ug/L)
	[2]Residential Land Use (mg/kg)	Commercial/ Industrial Land Use Only (mg/kg)	
MOLYBDENUM	4.0E+01	4.0E+01	3.5E+01
NAPHTHALENE	4.6E-01	1.5E+00	1.7E+01
NICKEL	1.5E+02	1.5E+02	8.2E+00
PENTACHLOROPHENOL	4.4E+00	5.0E+00	1.0E+00
PERCHLORATE	1.0E-02	1.0E-02	6.0E+00
PHENANTHRENE	1.1E+01	1.1E+01	4.6E+00
PHENOL	7.6E-02	7.6E-02	5.0E+00
POLYCHLORINATED BIPHENYLS (PCBs)	2.2E-01	7.4E-01	1.4E-02
PYRENE	8.5E+01	8.5E+01	2.0E+00
SELENIUM	1.0E+01	1.0E+01	5.0E+00
SILVER	2.0E+01	4.0E+01	1.9E-01
STYRENE	1.5E+00	1.5E+00	1.0E+01
tert-BUTYL ALCOHOL	7.3E-02	7.3E-02	1.2E+01
TETRACHLOROETHANE, 1,1,1,2-	2.4E-02	2.4E-02	1.3E+00
TETRACHLOROETHANE, 1,1,2,2-	9.1E-03	1.8E-02	1.0E+00
TETRACHLOROETHYLENE	8.7E-02	2.4E-01	5.0E+00
THALLIUM	1.0E+00	1.3E+01	2.0E+00
TOLUENE	2.9E+00	2.9E+00	4.0E+01
TOXAPHENE	4.2E-04	4.2E-04	2.0E-04
TPH (gasolines)	1.0E+02	1.0E+02	1.0E+02
TPH (middle distillates)	1.0E+02	1.0E+02	1.0E+02
TPH (residual fuels)	5.0E+02	1.0E+03	1.0E+02
TRICHLOROBENZENE, 1,2,4-	3.8E-01	1.0E+00	2.5E+01
TRICHLOROETHANE, 1,1,1-	7.8E+00	7.8E+00	6.2E+01
TRICHLOROETHANE, 1,1,2-	3.2E-02	7.0E-02	5.0E+00
TRICHLOROETHYLENE	2.6E-01	4.6E-01	5.0E+00
TRICHLOROPHENOL, 2,4,5-	1.8E-01	1.8E-01	1.1E+01
TRICHLOROPHENOL, 2,4,6-	1.7E-01	1.7E-01	5.0E-01
VANADIUM	1.1E+02	2.0E+02	1.5E+01
VINYL CHLORIDE	6.7E-03	1.9E-02	5.0E-01
XYLENES	2.3E+00	2.3E+00	2.0E+01
ZINC	6.0E+02	6.0E+02	8.1E+01

TABLE A. ENVIRONMENTAL SCREENING LEVELS (ESLs)
Shallow Soils (≤3m bgs)
Groundwater IS Current or Potential Source of Drinking Water

CHEMICAL PARAMETER	[1]Shallow Soil		[3]Groundwater (ug/L)
	[2]Residential Land Use (mg/kg)	Commercial/ Industrial Land Use Only (mg/kg)	
Electrical Conductivity (mS/cm, USEPA Method 120.1 MOD)	2.0	4.0	not applicable
Sodium Adsorption Ratio	5.0	12	not applicable

Red: Updated with respect to ESLs presented in July 2003 document.

Notes:

1. Shallow soils defined as soils less than or equal to 3 meters (approximately 10 feet) below ground surface.
2. Category "Residential Land Use" generally considered adequate for other sensitive uses (e.g., day-care centers, hospitals, etc.)
3. Assumes potential discharge of groundwater into a freshwater, marine or estuary surface water system.

Source of soil ESLs: Refer to Appendix 1, Tables A-1 and A-2.

Source of groundwater ESLs: Refer to Appendix 1, Table F-1a.

Soil data should be reported on dry-weight basis (see Appendix 1, Section 6.2).

Soil ESLs intended to address direct-exposure, groundwater protection, ecologic (urban areas) and nuisance concerns under noted land-use scenarios. **Soil gas data should be collected for additional evaluation of potential indoor-air impacts at sites with significant areas of VOC-impacted soil. See Section 2.6 and Table E.**

Groundwater ESLs intended to be address drinking water, surface water, indoor-air and nuisance concerns. **Use in conjunction with soil gas screening levels to more closely evaluate potential impacts to indoor-air if groundwater screening levels for this concern approached or exceeded (refer to Section 2.6 and Appendix 1, Table F-1a).**

Aquatic habitat goals for bioaccumulation concerns not considered in selection of groundwater goals (refer to Section 2.7).

Refer to appendices for summary of ESL components.

Soil and water ESLs for ethanol based on gross contamination concerns (see Appendix 1, Chapter 5 and related tables).

TPH -Total Petroleum Hydrocarbons. TPH ESLs must be used in conjunction with ESLs for related chemicals (e.g., BTEX, PAHs, oxidizers, etc.). See Volume 1, Section 2.2 and Appendix 1, Chapter 5.

TABLE C. ENVIRONMENTAL SCREENING LEVELS (ESLs)
Deep Soils (>3m bgs)
Groundwater IS a Current or Potential Source of Drinking Water

	[1]Deep Soil		
CHEMICAL PARAMETER	[2]Residential Land Use (mg/kg)	Commercial/ Industrial Land Use Only (mg/kg)	[3]Groundwater (ug/L)
ACENAPHTHENE	1.6E+01	1.6E+01	2.0E+01
ACENAPHTHYLENE	1.3E+01	1.3E+01	3.0E+01
ACETONE	5.0E-01	5.0E-01	1.5E+03
ALDRIN	1.5E+00	1.5E+00	2.0E-03
ANTHRACENE	2.8E+00	2.8E+00	7.3E-01
ANTIMONY	2.8E+02	2.8E+02	6.0E+00
ARSENIC	5.5E+00	5.5E+00	3.6E+01
BARIUM	2.5E+03	2.5E+03	1.0E+03
BENZENE	4.4E-02	4.4E-02	1.0E+00
BENZO(a)ANTHRACENE	1.2E+01	1.2E+01	2.7E-02
BENZO(b)FLUORANTHENE	1.5E+01	1.5E+01	2.9E-02
BENZO(k)FLUORANTHENE	2.7E+00	2.7E+00	2.9E-02
BENZO(g,h,i)PERYLENE	2.7E+01	2.7E+01	1.0E-01
BENZO(a)PYRENE	1.5E+00	1.5E+00	1.4E-02
BERYLLIUM	3.6E+01	3.6E+01	2.7E+00
BIPHENYL, 1,1-	6.5E-01	6.5E-01	5.0E-01
BIS(2-CHLOROETHYL)ETHER	1.8E-04	1.8E-04	1.4E-02
BIS(2-CHLOROISOPROPYL)ETHER	5.4E-03	5.4E-03	5.0E-01
BIS(2-ETHYLHEXYL)PHTHALATE	6.6E+01	6.6E+01	4.0E+00
BORON	4.6E+04	4.6E+04	1.6E+00
BROMODICHLOROMETHANE	1.4E-02	3.9E-02	1.0E+02
BROMOFORM	2.2E+00	2.2E+00	1.0E+02
BROMOMETHANE	2.2E-01	3.9E-01	9.8E+00
CADMIUM	3.8E+01	3.8E+01	1.1E+00
CARBON TETRACHLORIDE	1.2E-02	3.4E-02	5.0E-01
CHLORDANE	1.5E+01	1.5E+01	4.0E-03
CHLOROANILINE, p-	5.3E-02	5.3E-02	5.0E+00
CHLOROBENZENE	1.5E+00	1.5E+00	2.5E+01
CHLOROETHANE	6.3E-01	8.5E-01	1.2E+01
CHLOROFORM	2.1E+00	2.1E+00	7.0E+01
CHLOROMETHANE	7.0E-02	2.0E-01	1.3E+00
CHLOROPHENOL, 2-	1.2E-02	1.2E-02	1.8E-01
CHROMIUM (Total)	5.8E+01	5.8E+01	5.0E+01
CHROMIUM III	2.5E+03	5.0E+03	1.8E+02
CHROMIUM VI	1.8E+00	1.8E+00	1.1E+01
CHRYSENE	1.9E+01	1.9E+01	2.9E-01
COBALT	1.0E+01	1.0E+01	3.0E+00
COPPER	2.5E+03	5.0E+03	3.1E+00
CYANIDE (Free)	3.6E-03	3.6E-03	1.0E+00
DIBENZO(a,h)ANTHTRACENE	4.3E+00	4.3E+00	8.5E-03
DIBROMOCHLOROMETHANE	1.9E-02	5.4E-02	1.0E+02
1,2-DIBROMO-3-CHLOROPROPANE	4.5E-03	4.5E-03	2.0E-01
DIBROMOETHANE, 1,2-	3.3E-04	3.3E-04	5.0E-02
DICHLOROBENZENE, 1,2-	1.1E+00	1.1E+00	1.0E+01

TABLE C. ENVIRONMENTAL SCREENING LEVELS (ESLs)
Deep Soils (>3m bgs)
Groundwater IS a Current or Potential Source of Drinking Water

	[1]Deep Soil		
CHEMICAL PARAMETER	[2]Residential Land Use (mg/kg)	Commercial/ Industrial Land Use Only (mg/kg)	[3]Groundwater (ug/L)
DICHLOROBENZENE, 1,3-	7.4E+00	7.4E+00	6.5E+01
DICHLOROBENZENE, 1,4-	4.6E-02	1.3E-01	5.0E+00
DICHLOROBENZIDINE, 3,3-	7.7E-03	7.7E-03	2.9E-02
DICHLORODIPHENYLDICHLOROETHANE (DDD)	1.1E+02	1.1E+02	1.0E-03
DICHLORODIPHENYLDICHLOROETHYLENE (DDE)	7.6E+01	7.6E+01	1.0E-03
DICHLORODIPHENYLTRICHLOROETHANE (DDT)	4.3E+00	4.3E+00	1.0E-03
DICHLOROETHANE, 1,1-	2.0E-01	2.0E-01	5.0E+00
DICHLOROETHANE, 1,2-	4.5E-03	4.5E-03	5.0E-01
DICHLOROETHYLENE, 1,1-	1.0E+00	1.0E+00	6.0E+00
DICHLOROETHYLENE, Cis 1,2-	1.9E-01	1.9E-01	6.0E+00
DICHLOROETHYLENE, Trans 1,2-	6.7E-01	6.7E-01	1.0E+01
DICHLOROPHENOL, 2,4-	3.0E-01	3.0E-01	3.0E-01
DICHLOROPROPANE, 1,2-	5.1E-02	1.2E-01	5.0E+00
DICHLOROPROPENE, 1,3-	3.3E-02	5.9E-02	5.0E-01
DIELDRIN	2.3E-03	2.3E-03	1.9E-03
DIETHYLPHTHALATE	3.5E-02	3.5E-02	1.5E+00
DIMETHYLPHTHALATE	3.5E-02	3.5E-02	1.5E+00
DIMETHYLPHENOL, 2,4-	6.7E-01	6.7E-01	1.0E+02
DINITROPHENOL, 2,4-	4.0E-02	4.0E-02	1.4E+01
DINITROTOLUENE, 2,4-	8.5E-04	8.5E-04	1.1E-01
1,4 DIOXANE	1.8E-03	1.8E-03	3.0E+00
DIOXIN (2,3,7,8-TCDD)	2.4E-04	2.4E-04	5.0E-06
ENDOSULFAN	4.6E-03	4.6E-03	8.7E-03
ENDRIN	6.5E-04	6.5E-04	2.3E-03
ETHANOL	4.5E+01	4.5E+01	5.0E+04
ETHYLBENZENE	3.3E+00	3.3E+00	3.0E+01
FLUORANTHENE	6.0E+01	6.0E+01	8.0E+00
FLUORENE	8.9E+00	8.9E+00	3.9E+00
HEPTACHLOR	1.4E-02	1.4E-02	3.8E-03
HEPTACHLOR EPOXIDE	1.5E-02	1.5E-02	3.8E-03
HEXACHLOROBENZENE	1.1E+01	1.1E+01	1.0E+00
HEXACHLOROBUTADIENE	1.0E+00	1.0E+00	2.1E-01
HEXACHLOROCYCLOHEXANE (gamma) LINDANE	4.9E-02	4.9E-02	8.0E-02
HEXACHLOROETHANE	2.4E+00	2.4E+00	7.0E-01
INDENO(1,2,3-cd)PYRENE	7.7E+00	7.7E+00	2.9E-02
LEAD	7.5E+02	7.5E+02	2.5E+00
MERCURY	9.8E+01	9.8E+01	1.2E-02
METHOXYCHLOR	1.9E+01	1.9E+01	1.9E-02
METHYLENE CHLORIDE	7.7E-02	7.7E-02	5.0E+00
METHYL ETHYL KETONE	3.9E+00	3.9E+00	4.2E+03
METHYL ISOBUTYL KETONE	2.8E+00	2.8E+00	1.2E+02
METHYL MERCURY	4.1E+01	4.1E+01	3.0E-03
METHYLNAPHTHALENE (total 1- & 2-)	2.5E-01	2.5E-01	2.1E+00
METHYL TERT BUTYL ETHER	2.3E-02	2.3E-02	5.0E+00

TABLE C. ENVIRONMENTAL SCREENING LEVELS (ESLs)
Deep Soils (>3m bgs)
Groundwater IS a Current or Potential Source of Drinking Water

CHEMICAL PARAMETER	[1]Deep Soil		[3]Groundwater (ug/L)
	[2]Residential Land Use (mg/kg)	Commercial/ Industrial Land Use Only (mg/kg)	
MOLYBDENUM	2.5E+03	3.6E+03	3.5E+01
NAPHTHALENE	4.6E-01	1.5E+00	1.7E+01
NICKEL	1.0E+03	1.0E+03	8.2E+00
PENTACHLOROPHENOL	5.3E+00	5.3E+00	1.0E+00
PERCHLORATE	1.0E-02	1.0E-02	6.0E+00
PHENANTHRENE	1.1E+01	1.1E+01	4.6E+00
PHENOL	7.6E-02	7.6E-02	5.0E+00
POLYCHLORINATED BIPHENYLS (PCBs)	6.3E+00	6.3E+00	1.4E-02
PYRENE	8.5E+01	8.5E+01	2.0E+00
SELENIUM	2.5E+03	3.4E+03	5.0E+00
SILVER	2.5E+03	3.6E+03	1.9E-01
STYRENE	1.5E+00	1.5E+00	1.0E+01
tert-BUTYL ALCOHOL	7.3E-02	7.3E-02	1.2E+01
TETRACHLOROETHANE, 1,1,1,2-	2.4E-02	2.4E-02	1.3E+00
TETRACHLOROETHANE, 1,1,2,2-	9.1E-03	1.8E-02	1.0E+00
TETRACHLOROETHYLENE	8.7E-02	2.4E-01	5.0E+00
THALLIUM	4.7E+01	4.7E+01	2.0E+00
TOLUENE	2.9E+00	2.9E+00	4.0E+01
TOXAPHENE	4.2E-04	4.2E-04	2.0E-04
TPH (gasolines)	1.0E+02	1.0E+02	1.0E+02
TPH (middle distillates)	1.0E+02	1.0E+02	1.0E+02
TPH (residual fuels)	1.0E+03	1.0E+03	1.0E+02
TRICHLOROBENZENE, 1,2,4-	3.8E-01	1.0E+00	2.5E+01
TRICHLOROETHANE, 1,1,1-	7.8E+00	7.8E+00	6.2E+01
TRICHLOROETHANE, 1,1,2-	3.2E-02	7.0E-02	5.0E+00
TRICHLOROETHYLENE	2.6E-01	4.6E-01	5.0E+00
TRICHLOROPHENOL, 2,4,5-	1.8E-01	1.8E-01	1.1E+01
TRICHLOROPHENOL, 2,4,6-	1.7E-01	1.7E-01	5.0E-01
VANADIUM	2.5E+03	5.0E+03	1.5E+01

TABLE C. ENVIRONMENTAL SCREENING LEVELS (ESLs)
Deep Soils (>3m bgs)
Groundwater IS a Current or Potential Source of Drinking Water

CHEMICAL PARAMETER	[1]Deep Soil		[3]Groundwater (ug/L)
	[2]Residential Land Use (mg/kg)	Commercial/ Industrial Land Use Only (mg/kg)	
VINYL CHLORIDE	6.7E-03	1.9E-02	5.0E-01
XYLENES	2.3E+00	2.3E+00	2.0E+01
ZINC	2.5E+03	5.0E+03	8.1E+01
Electrical Conductivity (mS/cm, USEPA Method 120.1 MOD)	not applicable	not applicable	not applicable
Sodium Adsorption Ratio	not applicable	not applicable	not applicable

Red: Updated with respect to ESLs presented in July 2003 document.

Notes:

1. Deep soils defined as soils greater than 3 meters (approximately 10 feet) below ground surface.
2. Category "Residential Land Use" generally considered adequate for other sensitive uses (e.g., day-care centers, hospitals, etc.)
3. Assumes potential discharge of groundwater into a freshwater, marine or estuary surface water system.

Source of soil ESLs: Refer to Appendix 1, Tables C-1 and C-2.

Source of groundwater ESLs: Refer to Appendix 1, Table F-1a.

Soil data should be reported on dry-weight basis (see Appendix 1, Section 6.2).

Soil ESLs intended to address human health, groundwater protection and nuisance concerns under a construction/trench worker exposure scenario and noted land-use scenarios. **Soil gas data should be collected for additional evaluation of potential indoor-air impacts at sites with significant areas of VOC-impacted soil. See Section 2.6 and Table E.**

Groundwater ESLs intended to be address drinking water, surface water, indoor-air and nuisance concerns. **Use in conjunction with soil gas screening levels to more closely evaluate potential impacts to indoor-air if groundwater screening levels for this concern approached or exceeded (refer to Section 2.6 and Appendix 1, Table F-1a).**

Aquatic habitat goals for bioaccumulation concerns not considered in selection of groundwater goals (refer to Section 2.7).

Refer to appendices for summary of ESL components.

Soil and water ESLs for ethanol based on gross contamination concerns (see Appendix 1, Chapter 5 and related tables).

TPH -Total Petroleum Hydrocarbons. TPH ESLs must be used in conjunction with ESLs for related chemicals (e.g., BTEX, PAHs, oxidizers, etc.). See Volume 1, Section 2.2 and Appendix 1, Chapter 5.

APPENDIX F

GROUNDWATER REMEDIATION SYSTEM DATA

TABLE 3
GROUNDWATER REMEDIATION SYSTEM MONITORING PROGRAM
Thrifty Oil Co. Station No 063, OAKLAND, CA

Date	Totalizer (gallons)	Total/Cum. Discharge (gallons)	Flow (gal/day)	OUTLET / EFFLUENT						INLET / INFLUENT					
				TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L	TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L
4/8/1991	1,669	0	-	-	<0.3	<0.3	<0.3	<0.9	-	-	1300	120	<7.5	1300	-
4/15/1991	5,742	4,073	582	-	<0.3	<0.3	<0.3	<0.3	-	-	700	140	<15	500	-
4/22/1991	10,240	8,571	643	-	<0.3	<0.3	<0.3	<0.9	-	-	850	100	34	860	-
4/29/1991	15,510	13,841	753	-	<0.3	<0.3	<0.3	<0.9	-	-	220	8.4	<0.3	42	-
5/6/1991	20,200	18,531	670	-	<0.3	<0.3	<0.3	<0.9	-	-	280	0.8	<0.3	56	-
5/13/1991	24,430	22,761	604	-	<0.3	<0.3	<0.3	<0.9	-	-	190	5.6	<0.3	37	-
5/20/1991	28,480	26,811	579	-	<0.3	<0.3	<0.3	<0.9	-	-	150	0.83	1.4	29	-
5/28/1991	29,310	27,641	104	-	<0.3	<0.3	<0.3	<0.9	-	-	<0.3	<0.3	<0.3	<0.9	-
6/3/1991	33,080	31,411	628	-	<0.3	<0.3	<0.3	<0.9	-	-	58	4	<0.3	33	-
6/10/1991	36,939	35,270	551	-	<0.3	<0.3	<0.3	<0.9	-	-	45	<0.3	<0.3	16	-
6/17/1991	40,673	39,004	533	-	<0.3	<0.3	<0.3	<0.9	-	-	69	4.9	0.9	21	-
6/24/1991	44,453	42,784	540	-	<0.3	<0.3	<0.3	<0.9	-	-	5.4	2	<0.3	6.6	-
7/1/1991	48,173	46,504	531	-	<0.5	<0.5	<1	<1	-	-	14	15	<1	9.1	-
7/8/1991	51,681	50,012	501	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	6.9	-
7/15/1991	55,186	53,517	501	-	<0.5	<0.5	<1	<1	-	-	<0.5	0.6	<1	6.3	-
7/22/1991	62,150	60,481	995	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	2.6	-
7/29/1991	62,150	60,481	-	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	1.2	19	-
8/5/1991	63,241	61,572	156	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	<1	-
8/12/1991	66,091	64,422	407	-	<0.5	<0.5	<1	<1	-	-	2.6	<0.5	<1	12	-
8/19/1991	67,649	65,980	223	-	<0.5	<0.5	<1	<1	-	-	20	3.3	2.8	70	-
8/26/1991	70,514	68,845	409	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	1.2	19	-
9/9/1991	70,564	68,895	4	-	<0.5	<0.5	<1	<1	-	-	270	10	13	69	-
9/16/1991	73,526	71,857	423	System shut down due to damaged compressor pump					-						-
10/7/1991	73,526	71,857	-	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	3.8	-
10/14/1991	74,516	72,847	141	-	<0.5	<0.5	<1	<1	-	-	60	1.1	<1	23	-
10/21/1991	76,091	74,422	225	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	<1	-
10/28/1991	83,242	81,573	1,022	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	14	-
11/3/1991	83,242	81,573	-	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	3.1	-
11/11/1991	84,351	82,682	139	-	<0.5	<0.5	<1	<1	-	-	99	1.9	<1	14	-
11/18/1991	85,647	83,978	185	-	<0.5	<0.5	<1	<1	-	-	42	1	1	10	-
11/25/1991	89,512	87,843	552	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	3.9	-
12/3/1991	93,407	91,738	487	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	3.8	-
12/9/1991	96,210	94,541	467	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	3.2	-
12/16/1991	99,045	97,376	405	-	<0.5	<0.5	<0.5	<0.5	-	-	1.3	<0.5	<0.5	1.5	-
12/23/1991	102,334	100,665	470	-	<0.5	<0.5	<0.5	<0.5	-	-	1.7	<0.5	<0.5	2.4	-
12/30/1991	105,124	103,455	399	-	<0.5	<0.5	<0.5	<0.5	-	-	22.6	1.2	0.7	4.9	-
1/15/1992	115,691	114,022	660	-	<0.5	<0.5	<0.5	<0.5	-	-	130	11	<0.5	50	-
2/10/1992	124,846	123,177	352	-	<0.5	<0.5	<0.5	<0.5	-	-	20	0.51	<0.5	3.6	-
3/9/1992	149,965	148,296	897	<200	<0.5	<0.5	<0.5	<0.5	-	12,000	2,100	400	170	2,100	-
4/13/1992	168,567	166,898	531	<200	<0.5	<0.5	<0.5	<0.5	-	2,100	280	3.9	<2.5	98	-
5/11/1992	187,170	185,501	664	<200	<0.5	0.7	<0.5	<0.5	-	<200	<0.5	<0.5	<0.5	<0.5	-
6/8/1992	190,490	188,821	119	-	<0.5	<0.5	<0.5	<0.5	-	-	44	3.7	0.7	64	-
7/6/1992	197,080	195,411	235	-	-	-	-	-	-	-					-
7/13/1992	197,890	196,221	116	-	<0.5	<0.5	<0.5	<0.5	-	-	<0.5	<0.5	<0.5	<0.5	-
7/13/1992	197,890	196,221	-	Sytem shut down for repair of electrical motor											
8/10/1992	197,890	196,221	-	Restart the system											
8/17/1992	201,300	199,631	487	-	<0.5	<0.5	<0.5	<0.5	-	-	<0.5	<0.5	<0.5	<0.5	-

TABLE 3
GROUNDWATER REMEDIATION SYSTEM MONITORING PROGRAM
Thrifty Oil Co. Station No 063, OAKLAND, CA

Date	Totalizer (gallons)	Total/Cum. Discharge (gallons)	Flow (gal/day)	OUTLET / EFFLUENT						INLET / INFLUENT					
				TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L	TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L
9/14/1992	209,647	207,978	298	-	<0.5	<0.5	<0.5	<1	-	-	<0.5	<0.5	<0.5	<1	-
10/5/1992	217,360	215,691	367	<200	<0.5	<0.5	<0.5	<1	-	<200	<0.5	<0.5	<0.5	<1	-
11/09/92	225,780	224,111	241	-	<0.5	<0.5	<0.5	<1	-	-	1.1	0.5	<0.5	10	-
12/14/92	243,048	241,379	493	-	<0.5	<0.5	<0.5	<1	-	-	720	46	<10	1,700	-
01/04/93	252,510	250,841	451	-	<0.5	<0.5	<0.5	<1	-	-	400	32	<25	520	-
02/15/93	266,210	264,541	326	<200	<0.5	<0.5	<0.5	<1	-	9,000	1,400	330	260	1,200	-
03/08/93	269,330	267,661	149	-	<0.5	<0.5	<0.5	<1	-	-	1,100	150	7.5	1,000	-
04/26/93	271,290	269,621	40	<100	<0.5	<0.5	<0.5	<1	-	7,200	1,100	100	25	780	-
04/26/93	271,290	269,621	-	System shut down fo repair											
07/15/93	272,577	270,908	16	Restart the system											
08/11/93	284,230	282,561	432	-	<0.5	<0.5	<0.5	<1	-	-	1.3	<0.5	<0.5	1.6	-
09/16/93	298,832	297,163	406	<60	<0.3	<0.3	<0.3	<0.6	-	<60	<0.3	<0.3	<0.3	<0.6	-
10/08/93	305,641	303,972	310	-	-	-	-	-	-	-	-	-	-	-	-
10/11/93	307,068	305,399	476	<60	<0.3	<0.3	<0.3	<0.6	-	<60	<0.3	<0.3	<0.3	<0.6	-
10/15/93	308,495	306,826	357	-	-	-	-	-	-	-	-	-	-	-	-
11/12/93	318,203	316,534	347	<50	<0.3	<0.3	<0.3	<0.5	-	<50	<0.3	<0.3	<0.3	<0.5	-
12/10/93	329,947	328,278	419	<50	<0.3	<0.3	<0.3	<0.5	-	<50	<0.3	<0.3	<0.3	<0.5	-
01/13/94	345,860	344,191	468	-	<0.3	<0.3	<0.3	<0.5	-	-	<0.3	<0.3	<0.3	<0.5	-
02/10/94	359,662	357,993	493	-	<0.3	<0.3	<0.3	<0.5	-	-	430	41	36	480	-
02/18/94	618,620	357,993	-	Changed air filters. The water flowmeter jumped from 359,662 to 618,620.											
03/10/94	627,540	366,913	446	-	<0.3	<0.3	<0.3	<0.5	-	-	<0.3	<0.3	<0.3	7.7	-
04/14/94	645,330	384,703	508	<50	<0.3	<0.3	<0.3	<0.5	-	170	1.5	<0.3	0.38	0.73	-
05/19/94	653,520	392,893	234	<50	<0.3	<0.3	<0.3	<0.5	-	1,500	46	4.1	0.5	84	-
06/16/94	664,015	403,388	375	<50	<0.3	<0.3	<0.3	<0.5	-	12,000	860	37	<13	1,600	-
07/14/94	672,750	412,123	312	<50	<0.3	<0.3	<0.3	<0.5	-	<50	<0.3	<0.3	<0.3	<0.5	-
08/11/94	681,920	421,293	328	<50	<0.3	<0.3	<0.3	<0.5	-	<50	<0.3	<0.3	<0.3	<0.5	-
09/15/94	692,083	431,456	290	<50	<0.3	<0.3	<0.3	<0.5	-	<50	<0.3	<0.3	<0.3	<0.5	-
10/17/94	699,979	439,352	247	<50	<0.3	<0.3	<0.5	<0.5	-	<50	<0.3	<0.3	<0.5	<0.5	-
11/14/94	712,539	451,912	449	<50	<0.3	<0.3	<0.5	<0.5	-	<50	<0.3	<0.3	<0.5	<0.5	-
12/19/94	734,620	473,993	631	<50	<0.3	<0.3	<0.5	<0.5	-	<50	<0.3	<0.3	<0.5	<0.5	-
01/10/95	742,072	481,445	339	-	-	-	-	-	-	-					
01/16/95	742,074	481,447	0	Sytem shut down for repair of compressor pump											
02/06/95	742,074	481,447	-	Restart the system											
02/13/95	744,063	483,436	284	<50	<0.3	<0.3	<0.5	<0.5	-	<50	<0.3	<0.3	<0.5	<0.5	-
03/13/95	758,930	498,303	531	<100	<0.5	<0.5	<0.5	<1	-	1,300	<0.5	<0.5	<0.5	<1	-
04/17/95	768,276	507,649	267	<100	<0.5	<0.5	<0.5	<1	-	6,200	410	73	97	280	-
05/15/95	780,716	520,089	444	<100	<0.5	<0.5	<0.5	<1	-	1,300	0.6	<0.5	<0.5	<1	-
06/12/95	784,514	523,887	136	<100	<0.5	<0.5	<0.5	<1	-	<100	<0.5	<0.5	<0.5	<1	-
07/18/95	794,158	533,531	268	<100	<0.5	<0.5	<0.5	<1	-	1,100	<0.5	<0.5	<0.5	<1	-
08/14/95	795,216	534,589	39	<100	<0.5	<0.5	<0.5	<1	-	170	<0.5	<0.5	<0.5	<1	-
09/06/95	797,631	537,004	105	<100	<0.5	<0.5	<0.5	<1	-	1,320	<0.5	<0.5	<0.5	<1	-
10/17/95	800,316	539,689	65	<100	<0.5	<0.5	<0.5	<1	-	2,400	26	2.7	3.9	46	-
11/20/95	806,264	545,637	175	150	<0.3	<0.3	<0.3	<0.5	-	450	0.31	<0.3	<0.3	<0.5	-
12/11/95	809,236	548,609	142	300	<0.3	<0.3	<0.3	0.59	-	470	<0.3	<0.3	<0.3	<0.5	-
01/15/96	822,734	562,107	386	510	<0.3	<0.3	<0.3	<0.5	-	900	0.39	<0.3	<0.3	<0.5	-
02/19/96	848,213	587,586	728	800	<0.3	0.57	<0.3	0.83	-	1700	23	3.7	<0.3	80	-
03/19/96	849,587	588,960	47	930	<0.3	<0.3	<0.3	<0.5	-	1,600	5.5	1.4	<0.3	94	-
04/15/96	852,042	591,415	91	990	<0.3	<0.3	<0.3	<0.5	-	1,100	0.43	<0.3	<0.3	<0.5	-

TABLE 3
GROUNDWATER REMEDIATION SYSTEM MONITORING PROGRAM
Thrifty Oil Co. Station No 063, OAKLAND, CA

Date	Totalizer (gallons)	Total/Cum. Discharge (gallons)	Flow (gal/day)	OUTLET / EFFLUENT						INLET / INFLUENT					
				TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L	TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L
05/13/96	890,214	629,587	1,363	840	<0.3	<0.3	<0.3	<0.5	-	910	<0.3	<0.3	<0.3	<0.5	-
05/13/96	890,214	629,587	-	System shut down for carbon change											
06/14/96	890,214	629,587	-	Restart the system											
06/18/96	890,818	630,191	151	<50	<0.3	<0.3	<0.3	<0.5	-	1,000	92	8.7	3.4	55	-
07/01/96	892,781	632,154	151	-	-	-	-	-	-	-					
07/08/96	894,210	633,583	204	System shut down due to burglary and damaged air compressor											
08/05/96	894,210	633,583	-	Restart the system											
08/13/96	896,220	635,593	251	<50	<0.3	<0.3	<0.3	<0.5	-	3,500	160	110	220	650	-
09/23/96	899,410	638,783	78	<50	<0.3	<0.3	<0.3	<0.5	-	<50	0.49	<0.3	<0.3	<0.5	-
10/09/96	899,845	639,218	27	<50	<0.3	<0.3	<0.3	<0.5	-	730	1.7	0.42	2.1	2.5	-
11/11/96	901,348	640,721	46	<50	<0.3	<0.3	<0.3	<0.5	-	81	<0.3	<0.3	<0.3	<0.5	-
12/09/96	901,576	640,949	8	<50	<0.3	<0.3	<0.3	<0.5	-	<50	<0.3	<0.3	<0.3	<0.5	-
01/13/97	904,630	644,003	87	<50	<0.3	<0.3	<0.3	<0.5	-	13,000	590	250	180	850	-
02/10/97	912,610	651,983	285	82	<0.3	0.38	<0.3	<0.5	-	700	0.92	0.75	<0.3	4.1	-
03/10/97	921,020	660,393	300	<50	<0.3	<0.3	<0.3	<0.5	-	600	<0.3	<0.3	<0.3	<0.5	-
04/14/97	932,410	671,783	325	<50	<0.3	<0.3	<0.3	<0.5	-	4,400	<0.3	<0.3	<0.3	<0.5	-
05/12/97	941,028	680,401	308	<50	<0.3	<0.3	<0.3	<0.5	-	5,600	7.3	0.32	<0.3	17	-
06/23/97	943,183	682,556	51	-	-	-	-	-	-	-	-	-	-	-	-
07/07/97	945,821	685,194	188	<50	<0.3	<0.3	<0.3	<0.5	-	1,500	3.4	<0.3	<0.3	26	-
08/04/97	951,020	690,393	186	-	-	-	-	-	-	-	-	-	-	-	-
09/02/97	957,933	697,306	238	System shut down due to stolen air compressor								-	-	-	-
10/06/97	961,030	700,403	91	-	-	-	-	-	-	-	-	-	-	-	-
10/16/97	961,077	700,450	5	<50	<0.3	<0.3	<0.3	<0.5	-	550	<0.3	<0.3	<0.3	<0.5	-
11/17/97	970,920	710,293	308	-	-	-	-	-	-	-	-	-	-	-	-
12/23/97	986,016	725,389	419	-	-	-	-	-	-	-	-	-	-	-	-
01/05/98	991,520	730,893	423	-	-	-	-	-	-	-	-	-	-	-	-
01/07/98	992,365	731,738	423	<50	<0.3	<0.3	<0.3	<0.5	-	65,000	690	8,400	3,100	20,000	-
02/02/98	996,874	736,247	173	-	-	-	-	-	-	-	-	-	-	-	-
02/09/98		736,247	-	System shut down due to the UST replacement and station remodeling											
02/17/98		736,247	-	<50	<0.3	<0.3	<0.3	<0.5	-	35,000	150	<15	<15	8,900	-
04/13/98	53,000	736,247	-	Replaced carbons and restarted system with new meter (53,000)											
4/13 - 6/1/98	-	736,247	-	System was undergoing several maintenance / piping / hose replacement											
06/01/98	53,780	737,027	16	-	-	-	-	-	-	-	-	-	-	-	-
07/14/98	56,905	740,152	73	<50	<0.3	<0.3	<0.3	<0.5	-	3,500	14	0.56	<0.3	26	-
08/13/98	59,426	742,673	84	-	-	-	-	-	-	-	-	-	-	-	-
09/11/98	62,356	745,603	101	-	-	-	-	-	-	-	-	-	-	-	-
10/15/98	62,714	745,961	11	<50	<0.3	<0.3	<0.3	<0.5	-	2,200	21	4	<0.3	100	-
11/06/98	62,952	746,199	11	-	-	-	-	-	-	-	-	-	-	-	-
11/20/98	-	746,199	-	System shut down for flowmeter replacement											-
12/01/98	0.0	746,199	-	Restart the system with flowmeter at 000											-
12/31/98	5,340.0	751,539	178	-	-	-	-	-	-	-	-	-	-	-	-
01/11/99	15,020.0	761,219	880	System shut down					-	-	-	-	-	-	-
1/11 - 2/1/99	-	761,219	-	System was undergoing maintenance for the compressor											-
01/20/99	-	761,219	-	<50	<0.3	<0.3	<0.3	<0.5	-	110	0.43	0.42	<0.3	<0.5	260
02/01/99	15,600.0	761,799	28	Restart system					-						
02/12/99	22,840.0	769,039	658	-	-	-	-	-	-	-	-	-	-	-	-
02/22/99	22,840.0	769,039	-	System shut down for carbon canister replacement											
03/26/99	22,840.0	769,039	-	Restart the system											

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Date	Totalizer (gallons)	Total/Cum. Discharge (gallons)	Flow (gal/day)	OUTLET / EFFLUENT						INLET / INFLUENT					
				TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L	TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L
03/31/99	24,620.0	770,819	356	-	-	-	-	-	-	-	-	-	-	-	-
04/16/99	29,605.0	775,804	312	<50	<0.3	<0.3	<0.3	<0.5	<5	<50	<0.3	<0.3	<0.3	<0.5	<5
05/11/99	36,010.0	782,209	256	-	-	-	-	-	-	-	-	-	-	-	-
05/25/99	46,000.0	792,199	714	System shut down due to carbon canister leaking											
09/02/99	46,000.0	792,199	-	Restart system					-						
09/17/99	46,217.0	792,416	14	-	-	-	-	-	-	-	-	-	-	-	-
10/07/99	46,809.0	793,008	30	<50	<0.3	<0.3	<0.3	<0.5	11	65	<0.3	<0.3	<0.3	<0.5	120
10/21/99	47,278.0	793,477	34	System shut down for carbon change											
11/24/99	47,283.0	793,482	0	Restart system											
12/30/99	49,386.0	795,585	58	-	-	-	-	-	-	-	-	-	-	-	-
01/26/00	50,569.0	796,768	44	<50	<0.3	<0.3	<0.3	<0.5	-	<50	<0.3	<0.3	<0.3	<0.5	-
02/25/00	51,983.0	798,182	47	-	-	-	-	-	-	-	-	-	-	-	-
03/24/00	54,603.0	800,802	94	-	-	-	-	-	-	-	-	-	-	-	-
04/19/00	56,754.0	802,953	83	<5	<0.25	<0.25	<0.25	<0.5	-	<50	1.3	<0.25	<0.25	<0.5	<5
04/30/00	58,022.0	804,221	115	-	-	-	-	-	-	-	-	-	-	-	-
05/26/00	60,086.0	806,285	79	-	-	-	-	-	-	923	<0.6	2	85	80	*8,350/4,810
06/16/00	61,889.0	808,088	86	<50	<0.3	<0.3	<0.3	<0.6	<5	3,820	<0.3	<0.3	<0.3	<0.6	3,740
07/26/00	65,987.0	812,186	102	<50	<0.3	<0.3	<0.3	<0.6	<5	<50	<0.3	<0.3	<0.3	<0.6	<5
08/25/00	68,630.0	814,829	88	-	-	-	-	-	-	-	-	-	-	-	-
09/29/00	85,661.0	831,860	487	-	-	-	-	-	-	-	-	-	-	-	-
10/13/00	96,212.0	842,411	754	-	-	-	-	-	-	-	-	-	-	-	-
10/20/00	99,700.0	845,899	498	Shut down system for QWS and replaced flowmeter starting at 000 (old meter estimated at 99,700). Sytem restarted on 10/25/00 after QWS											
10/25/00	0.0	845,899	-	<50	<0.18	<0.14	<0.18	<0.26	<0.24	17,100	111	121	141	972	998
10/27/00	2,160	848,059	1,080	-	-	-	-	-	-	-	-	-	-	-	-
11/03/00	7,420	853,319	751	-	-	-	-	-	-	-	-	-	-	-	-
11/24/00	16,560	862,459	435	-	-	-	-	-	-	-	-	-	-	-	-
12/22/00	51,530	897,429	1,249	-	-	-	-	-	-	-	-	-	-	-	-
01/10/01	54,520	900,419	157	<50	<0.18	<0.14	<0.18	<0.26	<0.24	10,000	384	223	<0.18	1,330	11,600
02/19/01	99,640	945,539	1,128	-	-	-	-	-	-	-	-	-	-	-	-
03/19/01	144,170	990,069	1,590	-	-	-	-	-	-	-	-	-	-	-	-
04/09/01	167,050	1,012,949	1,090	378	<0.18	<0.14	<0.18	<0.26	475	4,040	191	4	42	38	4,990
04/13/01	169,210	1,015,109	540	Shut down system for replacement of carbon drums											
04/18/01	169,210	1,015,109	-	Restart system											
04/23/01	177,140	1,023,039	1,586	93	<0.18	<0.14	<0.18	<0.26	132	1,400	<0.18	<0.14	<0.18	<0.26	3,240
05/02/01	186,800	1,032,699	1,073	Shut down system for carbon change											
05/18/01	186,900	1,032,799	6	Restart system											
05/30/01	200,850	1,046,749	1,163	<50	<0.18	<0.14	<0.18	<0.26	<0.24	3,100	15	<0.14	1	2	*8,510 / 5,780
06/25/01	266,720	1,112,619	2,533	-	-	-	-	-	-	-	-	-	-	-	-
07/09/01	278,760	1,124,659	860	<50	<0.18	<0.14	<0.18	<0.26	<0.24	748	15	<0.14	2	2.7	1,440
08/13/01	399,700	1,245,599	3,455	-	-	-	-	-	-	-	-	-	-	-	-
09/24/01	451,240	1,297,139	1,227	-	-	-	-	-	-	-	-	-	-	-	-
10/01/01	488,310	1,334,209	5,296	<50	<0.18	<0.14	<0.18	<0.26	<0.24	956	1.2	<0.14	<0.18	<0.26	878
11/12/01	636,260	1,482,159	3,523	-	-	-	-	-	-	-	-	-	-	-	-
12/31/01	674,080	1,519,979	772	-	-	-	-	-	-	-	-	-	-	-	-
01/14/02	688,450	1,534,349	1,026	<50	<0.18	<0.14	<0.18	<0.26	<0.24	232	1	1	<0.18	<0.26	363
02/18/02	738,420	1,584,319	1,428	-	-	-	-	-	-	-	-	-	-	-	-
03/25/02	814,570	1,660,469	2,176	-	-	-	-	-	-	-	-	-	-	-	-
04/08/02	828,510	1,674,409	996	<50	<0.18	<0.14	<0.18	<0.26	<0.24	105	<0.18	<0.14	<0.18	<0.26	157

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				TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L	TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L
04/22/02	895,910	1,741,809	4,814	-	-	-	-	-	-	-	-	-	-	-	-
05/06/02	895,920	1,741,819	1	System off; Restart						-	-	-	-	-	-
05/13/02	929,130	1,775,029	4,744	-	-	-	-	-	-	-	-	-	-	-	-
06/03/02	-	1,839,639	-	-	<0.5	< 0.7	< 0.8	< 3.3	-	Outlet sampling results from EBMUD (sample collected by EBMUD inspector)					
06/03/02	993,740	1,839,639	3,077	<50	<0.18	<0.14	<0.18	<0.26	<0.24	Split-sample results (sample collected by us)					
06/24/02	1,001,590	1,847,489	374	-	-	-	-	-	-	-	-	-	-	-	-
07/08/02	-	1,847,489	-	<50	<0.18	<0.14	<0.18	<0.26	<0.24	4,710	1	1.2	<0.18	2	6,980
07/12/02	1,051,430	1,897,329	2,769	-	-	-	-	-	-	-	-	-	-	-	-
07/29/02	1,052,820	1,898,719	82	System shut down for carbon change						-	-	-	-	-	-
08/16/02	1,052,820	1,898,719	-	Restart											
08/30/02	1,069,050	1,914,949	1,159	-	-	-	-	-	-	-	-	-	-	-	-
09/20/02	-	1,952,309	-	-	<0.5	<0.7	<0.8	<3.3	-	Outlet sampling results from EBMUD (sample collected by EBMUD inspector)					
09/20/02	1,106,410	1,952,309	1,779	<50	<0.1	<0.15	<0.06	-	-	Split-sample results (sample collected by us, analysis by EPA 624 & 8015M)					
09/30/02	1,110,180	1,956,079	377	-	-	-	-	-	-	-	-	-	-	-	-
10/07/02	1,114,720	1,960,619	649	<50	<0.18	<0.14	<0.18	<0.26	<0.24	128	<0.18	<0.14	<0.18	<0.26	95
10/28/02	1,127,540	1,973,439	610	-	-	-	-	-	-	-	-	-	-	-	-
11/25/02	1,149,730	1,995,629	793	-	-	-	-	-	-	-	-	-	-	-	-
12/20/02	1,166,840	2,012,739	684	-	-	-	-	-	-	-	-	-	-	-	-
12/30/02	1,173,420	2,019,319	658	-	-	-	-	-	-	-	-	-	-	-	-
01/06/03	1,182,610	2,028,509	1,313	<50	<0.14	1.2	<0.08	2.4	<2.0	9,860	<1.4	29	14	2,420	205
01/13/03	1,189,320	2,035,219	959	Shut down for QWS											
01/15/03	1,189,320	2,035,219	-	Restart											
02/24/03	1,223,450	2,069,349	853	-	-	-	-	-	-	-	-	-	-	-	-
03/10/03	1,238,640	2,084,539	1,085	-	-	-	-	-	-	-	-	-	-	-	-
03/17/03	1,257,710	2,103,609	2,724	System off	-	-	-	-	-	-	-	-	-	-	-
03/28/03	1,257,710	2,103,609	-	Restart	-	-	-	-	-	-	-	-	-	-	-
03/31/03	1,266,150	2,112,049	2,813	-	-	-	-	-	-	-	-	-	-	-	-
04/02/03	1,272,100	2,117,999	2,975	-	-	-	-	-	-	-	-	-	-	-	-
04/07/03	1,286,160	2,132,059	2,812	<15	<0.04	2.2	<0.02	<0.06	<0.03	14,000	20	20	2.2	14	9,090
04/14/03	1,294,060	2,139,959	1,129	System shut down for QWS											
04/16/03	1,294,080	2,139,979	10	Restart	-	-	-	-	-	-	-	-	-	-	-
04/21/03	1,299,660	2,145,559	1,116	-	-	-	-	-	-	-	-	-	-	-	-
04/28/03	1,302,140	2,148,039	354	-	-	-	-	-	-	-	-	-	-	-	-
05/05/03	1,302,710	2,148,609	81	System shut down for carbon change			-	-	-	-	-	-	-	-	-
05/07/03	1,302,710	2,148,609	-	Restart	-	-	-	-	-	-	-	-	-	-	-
05/12/03	1,303,230	2,149,129	104	-	-	-	-	-	-	-	-	-	-	-	-
05/19/03	1,318,460	2,164,359	2,176	-	-	-	-	-	-	-	-	-	-	-	-
05/30/03	1,321,830	2,167,729	306	-	-	-	-	-	-	-	-	-	-	-	-
06/02/03	1,327,490	2,173,389	1,887	-	-	-	-	-	-	-	-	-	-	-	-
06/09/03	1,336,370	2,182,269	1,269	-	-	-	-	-	-	-	-	-	-	-	-
06/16/03	1,347,480	2,193,379	1,587	-	-	-	-	-	-	-	-	-	-	-	-
06/23/03	1,359,690	2,205,589	1,744	-	-	-	-	-	-	-	-	-	-	-	-
07/01/03	1,366,090	2,211,989	800	-	-	-	-	-	-	-	-	-	-	-	-
07/07/03	1,369,730	2,215,629	607	System shut down for QWS		-	-	-	-	-	-	-	-	-	-
07/15/03	1,369,730	2,215,629	-	Restart	-	-	-	-	-	-	-	-	-	-	-
07/21/03	1,382,630	2,228,529	2,150	<15	<0.04	1.0	<0.02	<0.06	<0.03	7,710	<0.04	<0.02	<0.02	<0.06	3,550
07/28/03	1,389,840	2,235,739	1,030	-	-	-	-	-	-	-	-	-	-	-	-
08/04/03	1,408,710	2,254,609	2,696	-	-	-	-	-	-	-	-	-	-	-	-

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Date	Totalizer (gallons)	Total/Cum. Discharge (gallons)	Flow (gal/day)	OUTLET / EFFLUENT						INLET / INFLUENT					
				TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L	TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L
08/15/03	1,411,520	2,257,419	255	System shut down for carbon change			-	-	-	-	-	-	-	-	-
08/29/03	1,411,560	2,257,459	3	Restart	-	-	-	-	-	-	-	-	-	-	-
09/03/03	1,419,210	2,265,109	1,530	-	-	-	-	-	-	-	-	-	-	-	-
09/12/03	1,423,520	2,269,419	479	-	-	-	-	-	-	-	-	-	-	-	-
09/15/03	1,427,810	2,273,709	1,430	-	-	-	-	-	-	-	-	-	-	-	-
09/22/03	1,429,700	2,275,599	270	System shut down for installation of new 24-hour timer											
09/26/03	1,429,700	2,275,599	-	Restart											
09/29/03	1,430,560	2,276,459	287												
10/06/03	1,431,140	2,277,039	83	System shut down for QWS						-	-	-	-	-	-
10/08/03	1,431,140	2,277,039	-	Restart	-	-	-	-	-	-	-	-	-	-	-
10/10/03	-	-	-	-	< 0.50	< 0.70	< 0.80	< 3.30	-	Outlet sampling results from EBMUD (sample collected by EBMUD inspector)					
10/10/03	1,432,290	2,278,189	575	<15	<0.04	<0.02	<0.02	<0.06	<0.03	16,200	<0.04	4.4	4.8	46	8,700
10/17/03	1,433,790	2,279,689	214	-	-	-	-	-	-	-	-	-	-	-	-
10/22/03	-	-	-	-	< 0.50	< 0.70	< 0.80	< 3.30	-	Outlet sampling results from EBMUD (sample collected by EBMUD inspector)					
10/22/03	1,434,590	2,280,489	160	<15	<0.04	<0.02	<0.02	<0.06	<0.03	Split-sample results (sample collected by us)					
10/27/03	1,435,610	2,281,509	204	-	-	-	-	-	-	-	-	-	-	-	-
11/03/03	1,438,740	2,284,639	447	-	-	-	-	-	-	-	-	-	-	-	-
11/14/03	1,443,620	2,289,519	444	-	-	-	-	-	-	-	-	-	-	-	-
11/21/03	1,447,510	2,293,409	556	-	-	-	-	-	-	-	-	-	-	-	-
12/05/03	1,452,410	2,298,309	350	-	-	-	-	-	-	-	-	-	-	-	-
12/09/03	1,458,320	2,304,219	1,478	-	-	-	-	-	-	-	-	-	-	-	-
12/17/03	1,462,410	2,308,309	511	-	-	-	-	-	-	-	-	-	-	-	-
12/26/03	1,468,630	2,314,529	691	-	-	-	-	-	-	-	-	-	-	-	-
12/31/03	1,469,710	2,315,609	216	-	-	-	-	-	-	-	-	-	-	-	-
01/06/04	1,472,000	2,317,899	382	<15	<0.04	<0.02	<0.02	<0.06	<0.03	7,900	658	1,560	62	1,090	2,170
01/14/04	1,474,650	2,320,549	331	System shut down for QWS; Restarted 1/15/04						-	-	-	-	-	-
01/28/04	-	-	-	-	< 0.50	< 0.70	< 0.80	< 3.30	-	Outlet sampling results from EBMUD (sample collected by EBMUD inspector)					
01/28/04	1,485,790	2,331,689	857	<15	<0.04	<0.02	<0.02	<0.06	<0.03	Split-sample results (sample collected by us)					
02/04/04	1,492,340	2,338,239	936	-	-	-	-	-	-	-	-	-	-	-	-
02/10/04	1,494,550	2,340,449	368	-	-	-	-	-	-	-	-	-	-	-	-
02/20/04	1,498,790	2,344,689	424	-	-	-	-	-	-	-	-	-	-	-	-
02/25/04	1,499,360	2,345,259	114	-	-	-	-	-	-	-	-	-	-	-	-
03/03/04	1,514,700	2,360,599	2,191	-	-	-	-	-	-	-	-	-	-	-	-
03/09/04	1,517,300	2,363,199	433	-	-	-	-	-	-	-	-	-	-	-	-
03/17/04	1,519,100	2,364,999	225	-	-	-	-	-	-	-	-	-	-	-	-
03/24/04	1,524,600	2,370,499	786	-	-	-	-	-	-	-	-	-	-	-	-
04/01/04	1,529,300	2,375,199	588	-	-	-	-	-	-	-	-	-	-	-	-
04/07/04	1,531,200	2,377,099	317	<15	<0.22	<0.32	<0.31	<0.4	<0.18	1,380	113	93	16	76	191
04/14/04	1,533,000	2,378,899	257	System shut down for QWS on 4/7; Restarted 4/14						-	-	-	-	-	-
04/22/04	1,576,400	2,422,299	5,425	-	-	-	-	-	-	-	-	-	-	-	-
04/28/04	1,623,500	2,469,399	7,850	-	-	-	-	-	-	-	-	-	-	-	-
05/06/04	1,668,920	2,514,819	5,678	-	-	-	-	-	-	-	-	-	-	-	-
05/13/04	1,691,100	2,536,999	3,169	-	-	-	-	-	-	-	-	-	-	-	-
05/20/04	1,726,500	2,572,399	5,057	-	-	-	-	-	-	-	-	-	-	-	-
05/28/04	1,748,910	2,594,809	2,801	-	-	-	-	-	-	-	-	-	-	-	-
06/04/04	1,749,320	2,595,219	59	Found system off; for replacement of on and off switch						-	-	-	-	-	-
06/11/04	1,749,320	2,595,219	-	Restarted						-	-	-	-	-	-
06/16/04	1,751,910	2,597,809	518	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 3
GROUNDWATER REMEDIATION SYSTEM MONITORING PROGRAM
Thrifty Oil Co. Station No 063, OAKLAND, CA

Date	Totalizer (gallons)	Total/Cum. Discharge (gallons)	Flow (gal/day)	OUTLET / EFFLUENT						INLET / INFLUENT					
				TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L	TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L
06/22/04	1,753,550	2,599,449	273	-	-	-	-	-	-	-	-	-	-	-	-
07/02/04	1,756,530	2,602,429	298	-	-	-	-	-	-	-	-	-	-	-	-
07/08/04	1,759,110	2,605,009	430	<15	<0.22	<0.32	<0.31	<0.4	<0.18	652	31	<0.32	<0.31	2.1J	383
07/15/04	1,759,260	2,605,159	21	-	-	-	-	-	-	-	-	-	-	-	-
07/22/04	1,760,630	2,606,529	196	-	-	-	-	-	-	-	-	-	-	-	-
07/28/04	1,762,810	2,608,709	363	Shut down system for carbon change						-	-	-	-	-	-
08/05/04	1,762,810	2,608,709	-	Restarted						-	-	-	-	-	-
08/12/04	1,765,370	2,611,269	366	-	-	-	-	-	-	-	-	-	-	-	-
08/20/04	1,767,950	2,613,849	323	-	-	-	-	-	-	-	-	-	-	-	-
08/27/04	1,771,100	2,616,999	450	-	-	-	-	-	-	-	-	-	-	-	-
09/03/04	1,773,750	2,619,649	379	-	-	-	-	-	-	-	-	-	-	-	-
09/07/04	1,777,590	2,623,489	960	-	-	-	-	-	-	-	-	-	-	-	-
09/10/04	1,778,460	2,624,359	290	Shut down system due to operator vacation						-	-	-	-	-	-
09/29/04	1,778,460	2,624,359	-	Restarted						-	-	-	-	-	-
10/06/04	1,779,260	2,625,159	114	<15	<0.22	<0.32	<0.31	<0.4	<0.18	<15	<0.22	<0.32	<0.31	<0.4	20
10/12/04	1,782,540	2,628,439	547	Shut down system for QWS											
10/21/04	1,782,680	2,628,579	16	Restarted											
10/27/04	1,784,630	2,630,529	325	-	-	-	-	-	-	-	-	-	-	-	-
11/03/04	1,784,680	2,630,579	7	-	-	-	-	-	-	-	-	-	-	-	-
11/11/04	1,787,490	2,633,389	351	-	-	-	-	-	-	-	-	-	-	-	-
11/19/04	1,789,350	2,635,249	233	-	-	-	-	-	-	-	-	-	-	-	-
12/01/04	1,789,800	2,635,699	38	-	-	-	-	-	-	-	-	-	-	-	-
12/10/04	1,792,780	2,638,679	331	-	-	-	-	-	-	-	-	-	-	-	-
12/15/04	1,795,460	2,641,359	536	-	-	-	-	-	-	-	-	-	-	-	-
12/22/04	1,798,000	2,643,899	363	-	-	-	-	-	-	-	-	-	-	-	-
12/29/04	1,800,580	2,646,479	369	-	-	-	-	-	-	-	-	-	-	-	-
01/05/05	1,803,140	2,649,039	366	<15	<0.22	<0.32	<0.31	<0.4	<0.18	291	9.1	<0.32	1.2 J	<0.4	72
01/13/05	1,803,290	2,649,189	19	System turned off for QWS on 1/5/05; Restarted on 1/13/05						-	-	-	-	-	-
01/20/05	1,804,020	2,649,919	104	Shut down system for repair and upgrade						-	-	-	-	-	-
04/30/05	1,804,020	2,649,919	-	System still off pending repairs and upgrade						-	-	-	-	-	-
05/10/05	1,804,020	2,649,919	-	Restarted system with MW-3 only						-	-	-	-	-	-
05/20/05	1,805,010	2,650,909	99	Added MW-4 to the system						-	-	-	-	-	-
05/26/05	1,807,630	2,653,529	437	-	-	-	-	-	-	-	-	-	-	-	-
06/03/05	1,812,100	2,657,999	559	-	-	-	-	-	-	-	-	-	-	-	-
06/10/05	1,816,540	2,662,439	634	-	-	-	-	-	-	-	-	-	-	-	-
06/17/05	1,819,870	2,665,769	476	Compressor needs repair		-	-	-	-	-	-	-	-	-	-
06/24/05	1,823,140	2,669,039	467	Replace with new pump MW-3		-	-	-	-	-	-	-	-	-	-
06/29/05	1,827,540	2,673,439	880	-	-	-	-	-	-	-	-	-	-	-	-
07/08/05	1,829,830	2,675,729	254	-	-	-	-	-	-	-	-	-	-	-	-
07/14/05	1,829,970	2,675,869	23	<2.9	<0.17	<0.22	<0.14	<0.38	-	4,270	130	3.6 J	348	188	2,790
07/22/05	1,832,760	2,678,659	349	-	-	-	-	-	-	-	-	-	-	-	-
07/26/05	1,833,920	2,679,819	290	Shut down system for QWS		-	-	-	-	-	-	-	-	-	-
08/05/05	1,833,970	2,679,869	5	Restart sytem after QWS		-	-	-	-	-	-	-	-	-	-
08/09/05	1,836,930	2,682,829	740	-	-	-	-	-	-	-	-	-	-	-	-
08/19/05	1,837,560	2,683,459	63	-	<0.10	<0.15	<0.06	<0.40	-	Split-sample results during EBMUD inspection & sampling					-
08/25/05	1,837,920	2,683,819	60	Shut down system for carbon change			-	-	-	-	-	-	-	-	-
09/01/05	1,837,980	2,683,879	9	Restarted	-	-	-	-	-	-	-	-	-	-	-
09/09/05	1,838,530	2,684,429	69	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 3
GROUNDWATER REMEDIATION SYSTEM MONITORING PROGRAM
Thrifty Oil Co. Station No 063, OAKLAND, CA

Date	Totalizer (gallons)	Total/Cum. Discharge (gallons)	Flow (gal/day)	OUTLET / EFFLUENT						INLET / INFLUENT					
				TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L	TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L
09/16/05	1,841,230	2,687,129	386	-	-	-	-	-	-	-	-	-	-	-	-
09/23/05	1,843,410	2,689,309	311	-	-	-	-	-	-	-	-	-	-	-	-
09/30/05	1,844,820	2,690,719	201	-	-	-	-	-	-	-	-	-	-	-	-
10/06/05	1,845,250	2,691,149	72	<2.9	<0.10	<0.15	<0.06	<0.40	-	2,410	<3.2	<1.0	28 J	<3.0	1,990
10/11/05	1,846,030	2,691,929	156	System turned off for QWS on 10/11/05; Restarted on 10/14/05						-	-	-	-	-	-
10/14/05	-	-	-	-	<0.05	<0.07	<0.08	<0.33	-	Outlet sampling results from EBMUD (sample collected by EBMUD inspector)					-
10/14/05	1,846,590	2,692,489	187	-	<0.10	<0.15	<0.06	<0.40	-	Split-sample results during EBMUD inspection & sampling				-	-
10/21/05	1,847,810	2,693,709	174	-	-	-	-	-	-	-	-	-	-	-	-
11/02/05	1,849,720	2,695,619	159	-	-	-	-	-	-	-	-	-	-	-	-
11/08/05	-	-	-	-	<0.05	0.62	<0.08	<0.33	-	Outlet sampling results from EBMUD (sample collected by EBMUD inspector)					-
11/10/05	1,850,760	2,696,659	130	-	-	-	-	-	-	-	-	-	-	-	-
11/17/05	1,851,420	2,697,319	94	-	-	-	-	-	-	-	-	-	-	-	-
11/23/05	1,854,560	2,700,459	523	-	-	-	-	-	-	-	-	-	-	-	-
11/30/05	1,856,650	2,702,549	299	-	-	-	-	-	-	-	-	-	-	-	-
12/09/05	1,858,340	2,704,239	188	-	-	-	-	-	-	-	-	-	-	-	-
12/15/05	1,859,780	2,705,679	240	-	-	-	-	-	-	-	-	-	-	-	-
12/22/05	1,860,420	2,706,319	91	-	-	-	-	-	-	-	-	-	-	-	-
12/30/05	1,862,470	2,708,369	256	-	-	-	-	-	-	-	-	-	-	-	-
01/06/06	1,866,760	2,712,659	613	-	-	-	-	-	-	-	-	-	-	-	-
01/11/06	1,867,740	2,713,639	196	698	<0.32	<0.10	<0.24	<0.30	-	6,120	210	<0.10	419	130	649
01/18/06	1,870,240	2,716,139	357	Shut down system for QWS and carbon change				-	-	-	-	-	-	-	-
01/27/06	1,870,280	2,716,179	4	Restarted after QWS and carbon change			-	-	-	-	-	-	-	-	-
02/01/06	-	-	-	-	<0.70	<0.67	<0.65	<2.0	-	Outlet sampling results from EBMUD (sample collected by EBMUD inspector)					-
02/01/06	1,870,530	2,716,429	50	-	<0.17	<0.22	<0.14	<0.38	-	Split-sample results during EBMUD inspection & sampling				-	-
02/10/06	1,877,370	2,723,269	760	-	-	-	-	-	-	-	-	-	-	-	-
02/17/06	1,879,230	2,725,129	266	-	-	-	-	-	-	-	-	-	-	-	-
02/24/06	1,880,710	2,726,609	211	-	-	-	-	-	-	-	-	-	-	-	-
03/01/06	1,882,270	2,728,169	312	-	-	-	-	-	-	-	-	-	-	-	-
03/10/06	1,889,370	2,735,269	789	-	-	-	-	-	-	-	-	-	-	-	-
03/17/06	1,889,660	2,735,559	41	-	-	-	-	-	-	-	-	-	-	-	-
03/21/06	1,890,930	2,736,829	318	-	-	-	-	-	-	-	-	-	-	-	-
03/29/06	1,891,880	2,737,779	119	-	-	-	-	-	-	-	-	-	-	-	-
04/05/06	1,893,340	2,739,239	209	<5.6	<0.32	<0.10	<0.24	<0.30	-	1,520	72	<0.10	199	28	129
04/11/06	1,895,480	2,741,379	357	-	-	-	-	-	-	-	-	-	-	-	-
04/11/06	1,895,480	2,741,379	-	Shut down system for QWS		-	-	-	-	-	-	-	-	-	-
04/14/06	1,895,490	2,741,389	3	Restart sytem after QWS		-	-	-	-	-	-	-	-	-	-
04/21/06	1,897,130	2,743,029	234	-	-	-	-	-	-	-	-	-	-	-	-
04/26/06	1,898,330	2,744,229	240	-	-	-	-	-	-	-	-	-	-	-	-
05/03/06	1,900,240	2,746,139	273	-	-	-	-	-	-	-	-	-	-	-	-
05/12/06	1,903,700	2,749,599	384	-	-	-	-	-	-	-	-	-	-	-	-
05/19/06	1,905,570	2,751,469	267	-	-	-	-	-	-	-	-	-	-	-	-
05/23/06	1,907,810	2,753,709	560	<5.6	<0.32	<0.10	<0.24	<0.30	-	683,000	3,600	135,000	25,100	165,000	-
05/26/06	1,909,780	2,755,679	657	-	-	-	-	-	-	-	-	-	-	-	-
06/02/06	1,911,010	2,756,909	176	-	-	-	-	-	-	-	-	-	-	-	-
06/09/06	1,912,670	2,758,569	237	-	-	-	-	-	-	77,300	668	19,300	1,660	8,800	-
06/16/06	1,914,330	2,760,229	237	-	-	-	-	-	-	-	-	-	-	-	-
06/23/06	1,917,210	2,763,109	411	-	-	-	-	-	-	-	-	-	-	-	-
06/27/06	1,919,740	2,765,639	633	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 3
GROUNDWATER REMEDIATION SYSTEM MONITORING PROGRAM
Thrifty Oil Co. Station No 063, OAKLAND, CA

Date	Totalizer (gallons)	Total/Cum. Discharge (gallons)	Flow (gal/day)	OUTLET / EFFLUENT						INLET / INFLUENT					
				TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L	TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L
07/06/06	1,921,470	2,767,369	192	3,730	44	874	26	503	16	4,450	8.6 J	99	34 J	149	2,780
07/14/06	1,921,980	2,767,879	64	-	-	-	-	-	-	-	-	-	-	-	-
07/18/06	1,922,070	2,767,969	23	Shut down system for carbon change			-	-	-	-	-	-	-	-	-
08/04/06	1,922,090	2,767,989	1	<5.6	<0.32	<0.10	<0.24	<0.30	-	763	<0.32	<0.10	<0.24	<0.30	1040
08/18/06	1,928,690	2,774,589	471	-	-	-	-	-	-	-	-	-	-	-	-
08/25/06	1,929,580	2,775,479	127	-	-	-	-	-	-	-	-	-	-	-	-
WD PERMIT LIMITS:				*NE*	*5.0*	*5.0*	*5.0*	*5.0*	*NE*						

Note:
< = less than laboratory detection level indicated
- = no sample / not analyzed
NE = Permit Limit not established
TPH is analyzed by EPA Method 8015 M
BTEX is analyzed by EPA Method 8021 or 8260
*MTBE by 8020 / 8260
In February 2000, the total cumulative discharge amount was corrected to reflect all system maintenance and flowmeter changeouts since the startup of the system. The total number may be different from previous versions of this table.

APPENDIX G

BIOSCREEN PLUME TRAVEL TIME OUTPUT

BIOSCREEN Natural Attenuation Decision Support System

Air Force Center for Environmental Excellence

Version 1.4

TOC 063 MTBE

Run Name

Data Input Instructions:

115 ↑ or 0.02

1. Enter value directly....or
2. Calculate by filling in grey cells below. (To restore formulas, hit button below).

Variable* — Data used directly in model.

20 — Value calculated by model. (Don't enter any data).

1. HYDROGEOLOGY

Seepage Velocity*	*Vs*	11.8	*(ft/yr)*
or		↑ or	
Hydraulic Conductivity	*K*	9.3E-05	*(cm/sec)*
Hydraulic Gradient	*i*	0.0649	*(ft/ft)*
Porosity	*n*	0.46	*(-)*

2. DISPERSION

Longitudinal Dispersivity*	*alpha x*	5.4	*(ft)*
Transverse Dispersivity*	*alpha y*	0.5	*(ft)*
Vertical Dispersivity*	*alpha z*	0.0	*(ft)*
or		↑ or	
Estimated Plume Length	*Lp*	70	*(ft)*

3. ADSORPTION

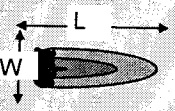
Retardation Factor*	*R*	1.1	*(-)*
or		↑ or	
Soil Bulk Density	*rho*	1.7	*(kg/l)*
Partition Coefficient	*Koc*	12.59	*(L/kg)*
FractionOrganicCarbon	*foc*	2.5E-3	*(-)*

4. BIODEGRADATION

1st Order Decay Coeff*	*lambda*	6.9E-2	*(per yr)*
or		↑ or	
Solute Half-Life	*t-half*	10.00	*(year)*
or Instantaneous Reaction Model			
Delta Oxygen*	*DO*	1.65	*(mg/L)*
Delta Nitrate*	*NO3*	0.7	*(mg/L)*
Observed Ferrous Iron*	*Fe2+*	16.6	*(mg/L)*
Delta Sulfate*	*SO4*	22.4	*(mg/L)*
Observed Methane*	*CH4*	6.6	*(mg/L)*

5. GENERAL

Modeled Area Length*	1300	*(ft)*
Modeled Area Width*	40	*(ft)*
Simulation Time*	1	*(yr)*



6. SOURCE DATA

Source Thickness in Sat.Zone* 20 *(ft)*

Source Zones:

Width* (ft)	Conc. (mg/L)*
5	0.15
5	1.5
20	2.9
5	1.5
5	0.15

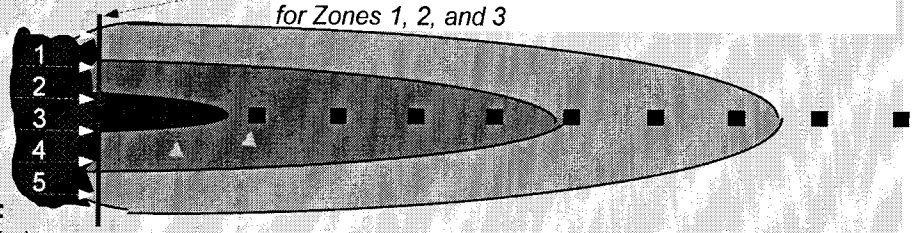
Source Halflife (see Help):

3	20	*(yr)*
Inst. React.	↑ 1st Order	

Soluble Mass 9.35 *(Kg)*

In Source NAPL, Soil

Vertical Plane Source: Look at Plume Cross-Section and Input Concentrations & Widths for Zones 1, 2, and 3



View of Plume Looking Down

Observed Centerline Concentrations at Monitoring Wells

If No Data Leave Blank or Enter "0"

7. FIELD DATA FOR COMPARISON

Concentration (mg/L)	1.16	.001									
Dist. from Source (ft)	0	130	260	390	520	650	780	910	1040	1170	1300

8. CHOOSE TYPE OF OUTPUT TO SEE:

RUN CENTERLINE — **View Output**

RUN ARRAY — **View Output**

Help

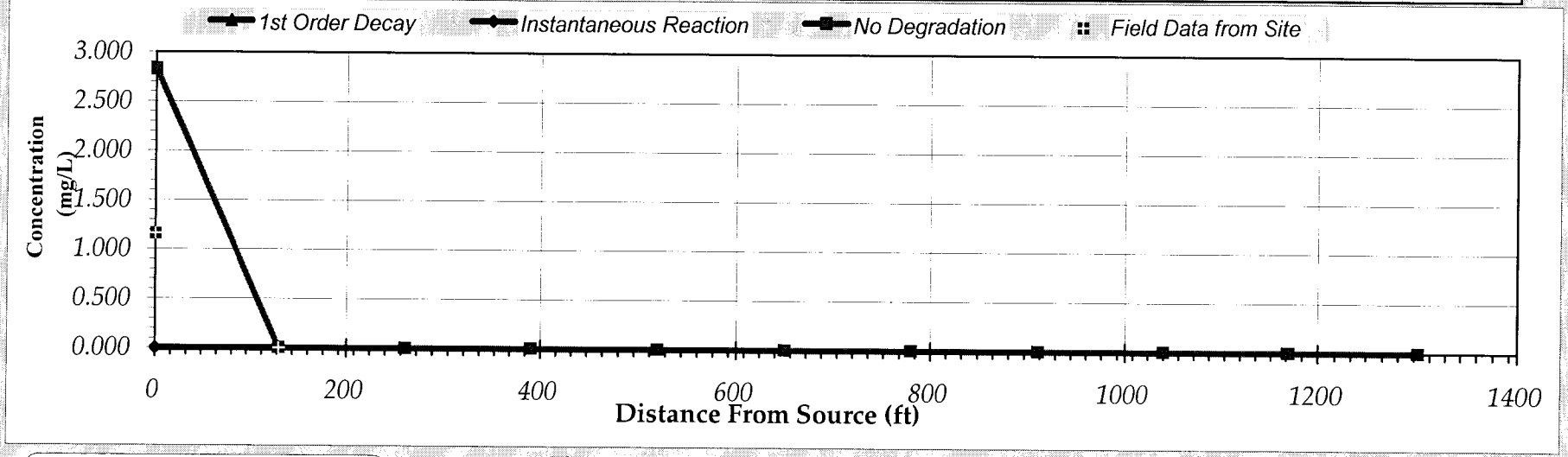
Recalculate This Sheet

Paste Example Dataset

Restore Formulas for Vs, Dispersivities, R, lambda, other

DISSOLVED HYDROCARBON CONCENTRATION ALONG PLUME CENTERLINE (mg/L at Z=0)

	Distance from Source (ft)										
TYPE OF MODEL	0	130	260	390	520	650	780	910	1040	1170	1300
No Degradation	2.830	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1st Order Decay	2.830	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Inst. Reaction	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Field Data from Site	1.160	0.001									



Calculate Animation

Next Timestep

Prev Timestep

Time:

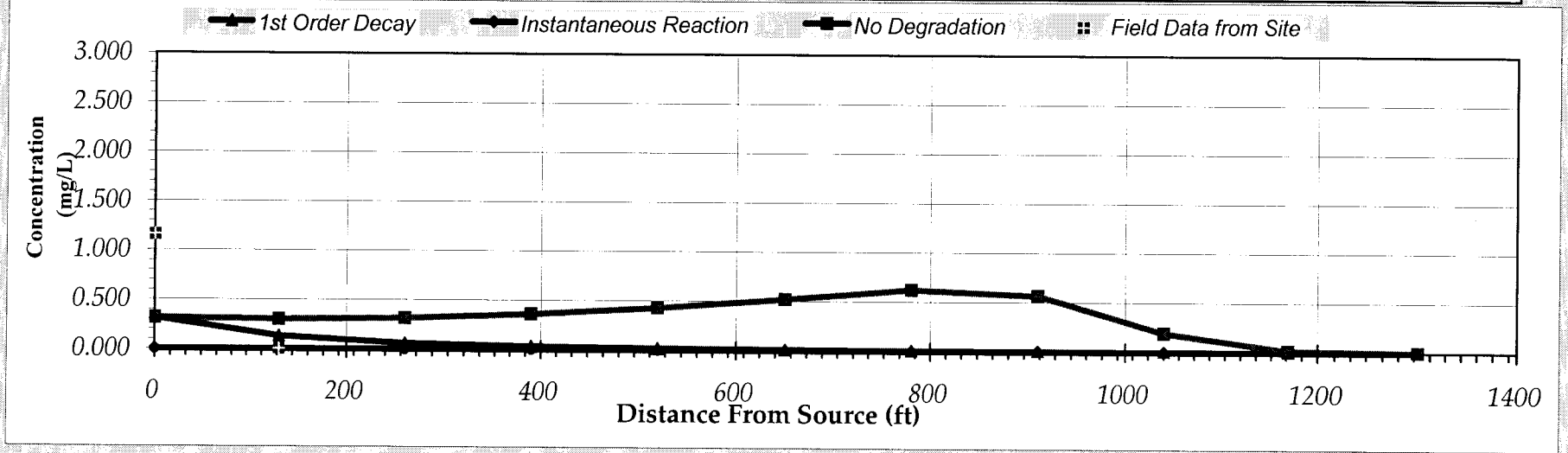
1 Years

Return to Input

Recalculate This Sheet

DISSOLVED HYDROCARBON CONCENTRATION ALONG PLUME CENTERLINE (mg/L at Z=0)

	Distance from Source (ft)										
TYPE OF MODEL	0	130	260	390	520	650	780	910	1040	1170	1300
No Degradation	0.313	0.298	0.313	0.358	0.426	0.520	0.623	0.565	0.191	0.017	0.000
1st Order Decay	0.313	0.131	0.060	0.030	0.016	0.008	0.005	0.002	0.001	0.000	0.000
Inst. Reaction	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Field Data from Site	1.160	0.001									



Calculate Animation
Next Timestep
Prev Timestep

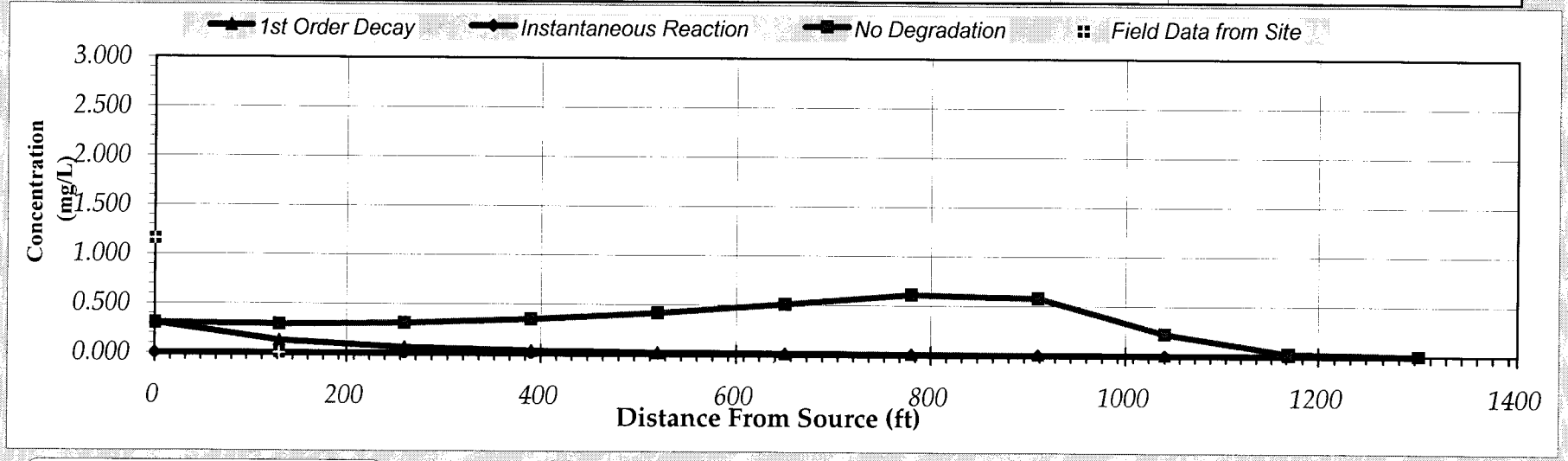
Time:
91 Years

Return to Input

Recalculate This Sheet

DISSOLVED HYDROCARBON CONCENTRATION ALONG PLUME CENTERLINE (mg/L at Z=0)

	Distance from Source (ft)										
TYPE OF MODEL	0	130	260	390	520	650	780	910	1040	1170	1300
No Degradation	0.305	0.291	0.306	0.349	0.416	0.508	0.612	0.578	0.220	0.022	0.001
1st Order Decay	0.305	0.128	0.059	0.029	0.015	0.008	0.004	0.002	0.001	0.000	0.000
Inst. Reaction	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Field Data from Site	1.160	0.001									



Calculate Animation
Next Timestep
Prev Timestep

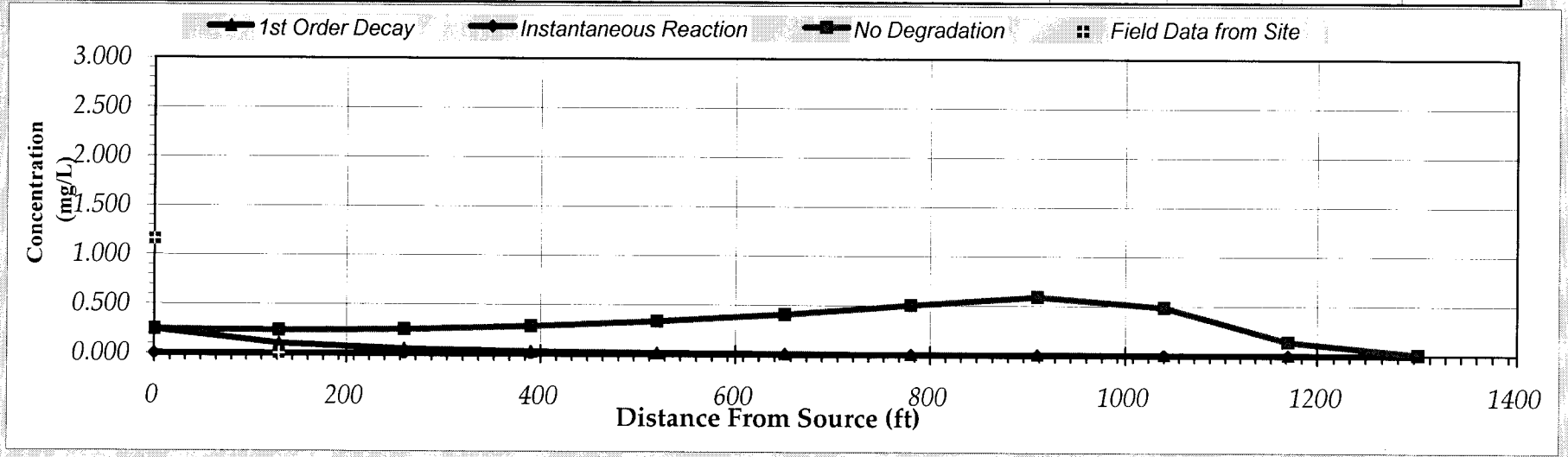
Time:
92 Years

Return to Input

Recalculate This Sheet

DISSOLVED HYDROCARBON CONCENTRATION ALONG PLUME CENTERLINE (mg/L at Z=0)

	Distance from Source (ft)										
TYPE OF MODEL	0	130	260	390	520	650	780	910	1040	1170	1300
No Degradation	0.245	0.234	0.245	0.280	0.334	0.408	0.504	0.591	0.486	0.139	0.012
1st Order Decay	0.245	0.102	0.047	0.024	0.012	0.007	0.004	0.002	0.001	0.000	0.000
Inst. Reaction	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Field Data from Site	1.160	0.001									



Calculate Animation
Next Timestep
Prev Timestep

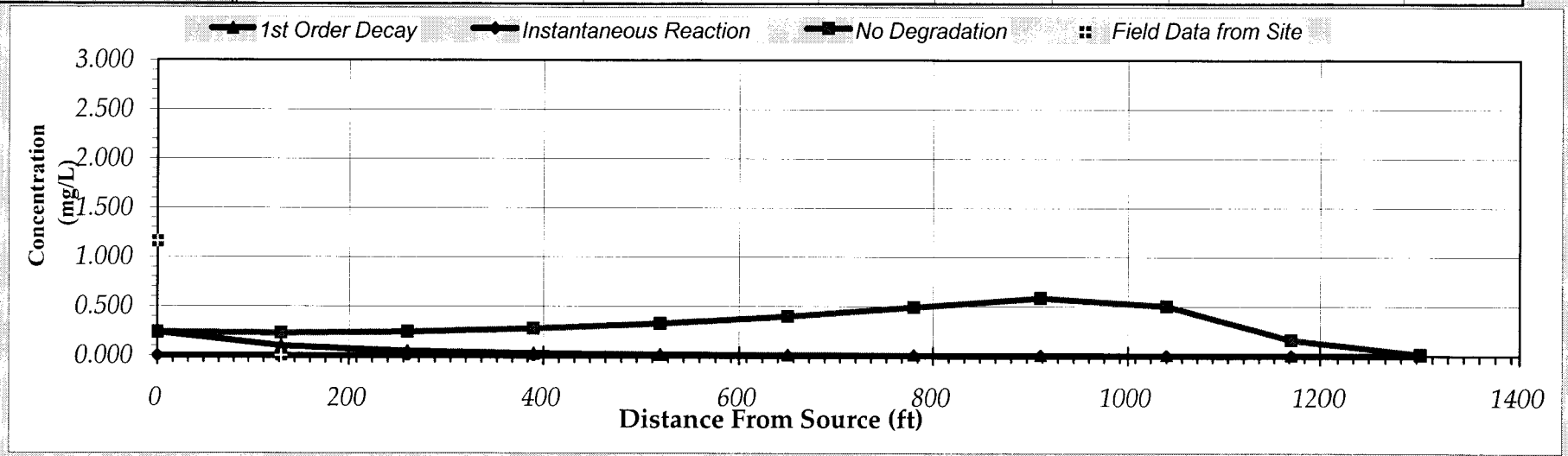
Time:
101 Years

Return to Input

Recalculate This Sheet

DISSOLVED HYDROCARBON CONCENTRATION ALONG PLUME CENTERLINE (mg/L at Z=0)

	Distance from Source (ft)										
TYPE OF MODEL	0	130	260	390	520	650	780	910	1040	1170	1300
No Degradation	0.239	0.228	0.239	0.273	0.326	0.398	0.493	0.584	0.503	0.161	0.016
1st Order Decay	0.239	0.100	0.046	0.023	0.012	0.006	0.004	0.002	0.001	0.000	0.000
Inst. Reaction	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Field Data from Site	1.160	0.001									



Calculate Animation
Next Timestep
Prev Timestep

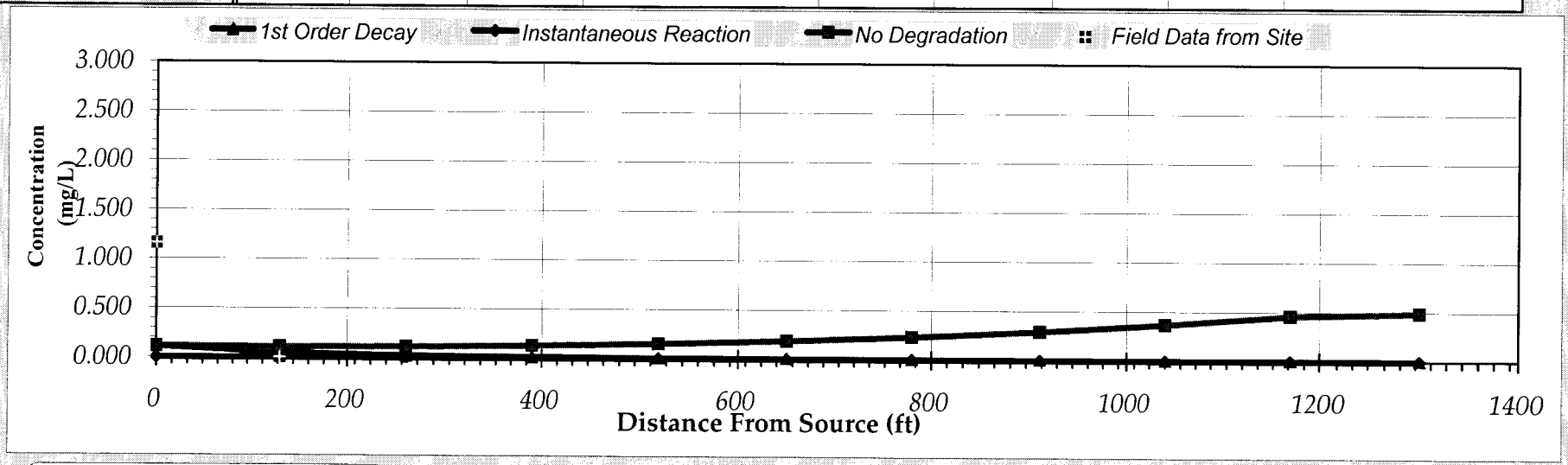
Time:
102 Years

Return to Input

Recalculate This Sheet

DISSOLVED HYDROCARBON CONCENTRATION ALONG PLUME CENTERLINE (mg/L at Z=0)

	Distance from Source (ft)										
TYPE OF MODEL	0	130	260	390	520	650	780	910	1040	1170	1300
No Degradation	0.112	0.107	0.112	0.128	0.152	0.186	0.231	0.291	0.369	0.459	0.488
1st Order Decay	0.112	0.047	0.022	0.011	0.006	0.003	0.002	0.001	0.001	0.000	0.000
Inst. Reaction	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Field Data from Site	1.160	0.001									



Calculate Animation
Next Timestep
Prev Timestep

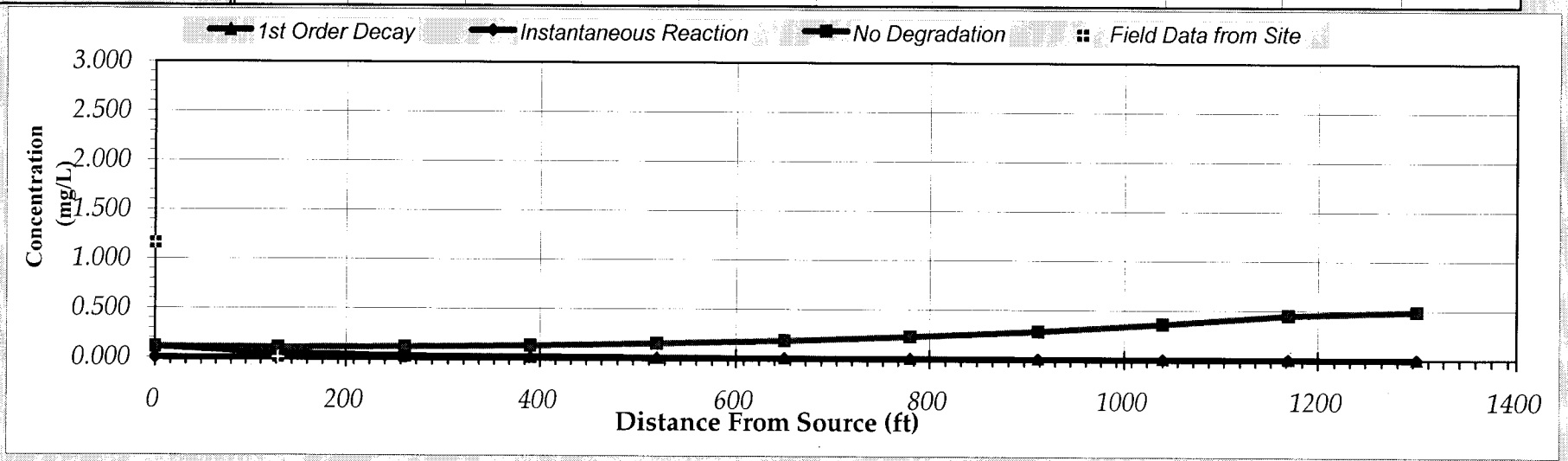
Time:
133 Years

Return to Input

Recalculate This Sheet

DISSOLVED HYDROCARBON CONCENTRATION ALONG PLUME CENTERLINE (mg/L at Z=0)

	Distance from Source (ft)										
TYPE OF MODEL	0	130	260	390	520	650	780	910	1040	1170	1300
No Degradation	0.109	0.104	0.109	0.125	0.149	0.182	0.226	0.284	0.360	0.450	0.489
1st Order Decay	0.109	0.046	0.021	0.011	0.006	0.003	0.002	0.001	0.000	0.000	0.000
Inst. Reaction	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Field Data from Site	1.160	0.001									



Calculate Animation
Next Timestep
Prev Timestep

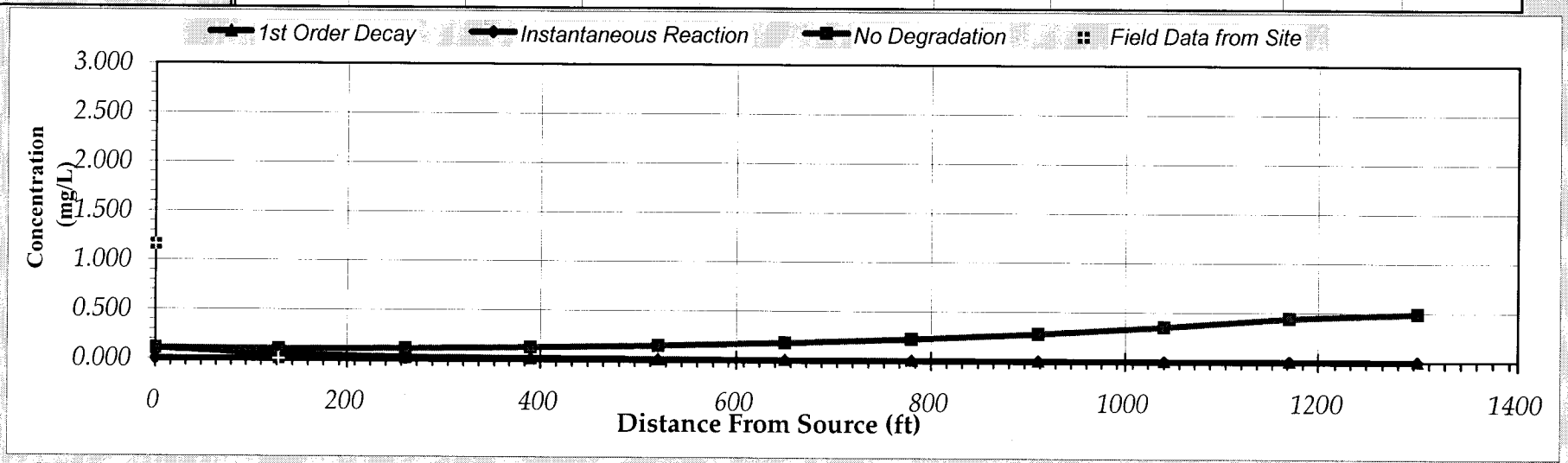
Time:
134 Years

Return to Input

Recalculate This Sheet

DISSOLVED HYDROCARBON CONCENTRATION ALONG PLUME CENTERLINE (mg/L at Z=0)

	Distance from Source (ft)										
TYPE OF MODEL	0	130	260	390	520	650	780	910	1040	1170	1300
No Degradation	0.106	0.102	0.107	0.122	0.145	0.177	0.220	0.277	0.351	0.441	0.489
1st Order Decay	0.106	0.045	0.021	0.010	0.005	0.003	0.002	0.001	0.000	0.000	0.000
Inst. Reaction	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Field Data from Site	1.160	0.001									



Calculate Animation
Next Timestep
Prev Timestep

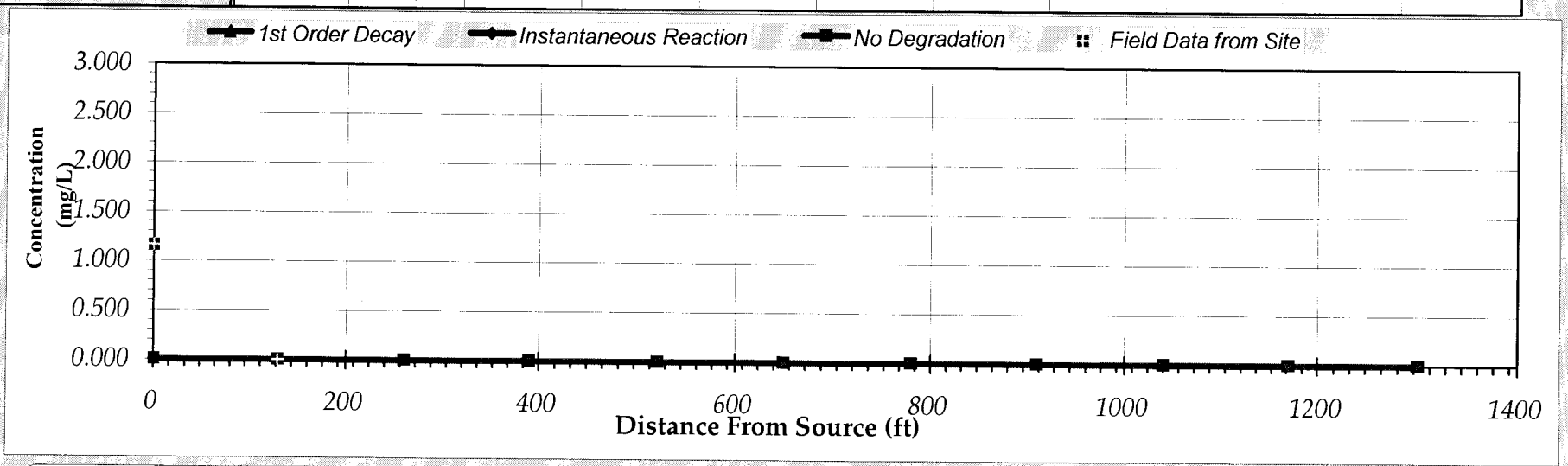
Time:
135 Years

Return to Input

Recalculate This Sheet

DISSOLVED HYDROCARBON CONCENTRATION ALONG PLUME CENTERLINE (mg/L at Z=0)

TYPE OF MODEL	Distance from Source (ft) 0	130	260	390	520	650	780	910	1040	1170	1300
No Degradation	0.001	0.000	0.001	0.001	0.001	0.001	0.001	0.001	0.002	0.002	0.003
1st Order Decay	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Inst. Reaction	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Field Data from Site	1.160	0.001									



Calculate Animation
Next Timestep
Prev Timestep

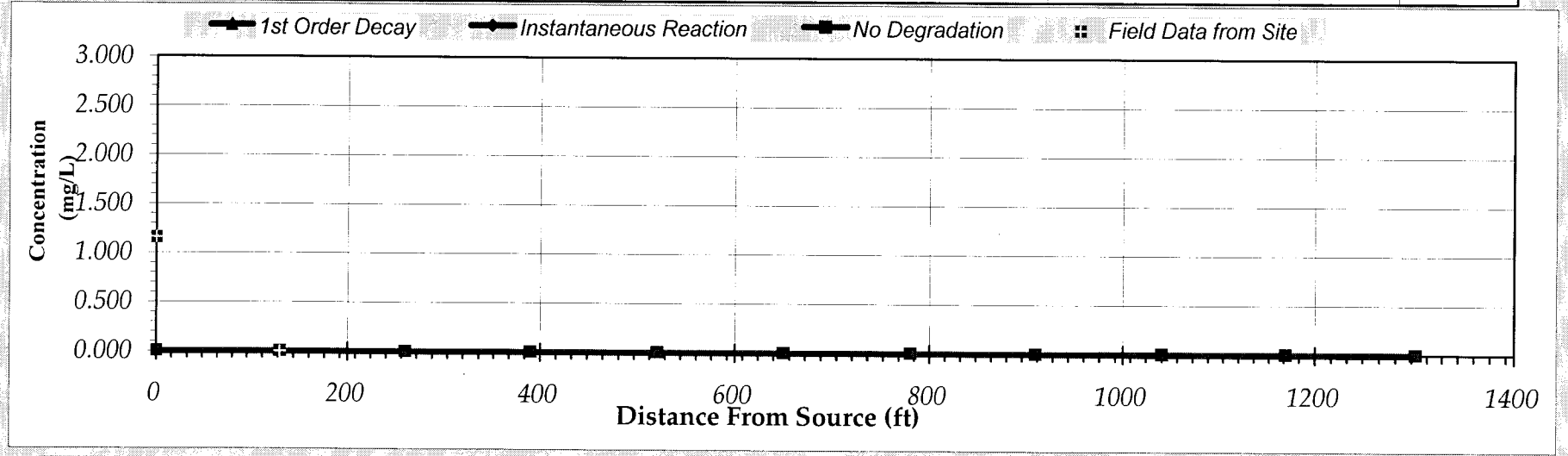
Time:
353 Years

Return to Input

Recalculate This Sheet

DISSOLVED HYDROCARBON CONCENTRATION ALONG PLUME CENTERLINE (mg/L at Z=0)

TYPE OF MODEL	Distance from Source (ft) 0	130	260	390	520	650	780	910	1040	1170	1300
No Degradation	0.000	0.000	0.001	0.001	0.001	0.001	0.001	0.001	0.002	0.002	0.003
1st Order Decay	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Inst. Reaction	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Field Data from Site	1.160	0.001									



Calculate Animation
Next Timestep
Prev Timestep

Time:
354 Years

Return to Input

Recalculate This Sheet

BIOSCREEN Natural Attenuation Decision Support System

Air Force Center for Environmental Excellence — *Version 1.4*

TOC 063
Benzene
Run Name

Data Input Instructions:

1. Enter value directly....or
2. Calculate by filling in grey cells below. (To restore formulas, hit button below).

Variable* — Data used directly in model.
20 — Value calculated by model. (Don't enter any data).

1. HYDROGEOLOGY

Seepage Velocity*	Vs	11.8	(ft/yr)
or		↑ or	
Hydraulic Conductivity	K	9.3E-05	(cm/sec)
Hydraulic Gradient	i	0.0649	(ft/ft)
Porosity	n	0.46	(-)

2. DISPERSION

Longitudinal Dispersivity*	alpha x	1.0	(ft)
Transverse Dispersivity*	alpha y	0.1	(ft)
Vertical Dispersivity*	alpha z	0.0	(ft)
or		↑ or	
Estimated Plume Length	Lp	15	(ft)

3. ADSORPTION

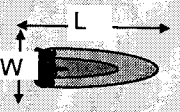
Retardation Factor*	R	1.4	(-)
or		↑ or	
Soil Bulk Density	rho	1.7	(kg/l)
Partition Coefficient	Koc	38	(L/kg)
FractionOrganicCarbon	foc	2.5E-3	(-)

4. BIODEGRADATION

1st Order Decay Coeff*	lambda	6.9E-1	(per yr)
or		↑ or	
Solute Half-Life	t-half	1.00	(year)
or Instantaneous Reaction Model			
Delta Oxygen*	DO	5.8	(mg/L)
Delta Nitrate*	NO3	6.3	(mg/L)
Observed Ferrous Iron*	Fe2+	16.6	(mg/L)
Delta Sulfate*	SO4	24.6	(mg/L)
Observed Methane*	CH4	7.2	(mg/L)

5. GENERAL

Modeled Area Length*	1300	(ft)
Modeled Area Width*	15	(ft)
Simulation Time*	1	(yr)



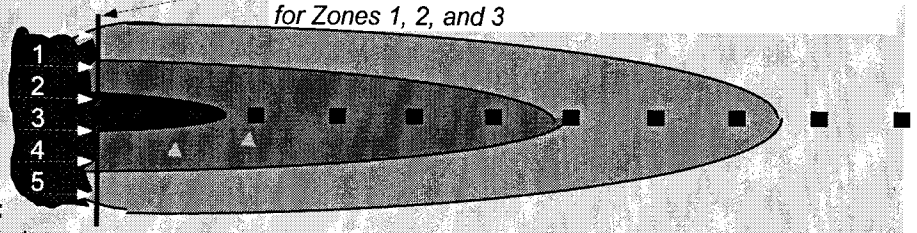
6. SOURCE DATA

Source Thickness in Sat.Zone* 20 (ft)

Source Zones:

Width* (ft)	Conc. (mg/L)*
1.25	0.0055
1.25	0.03
10	0.113
1.25	0.03
1.25	0.0055

Vertical Plane Source: Look at Plume Cross-Section and Input Concentrations & Widths for Zones 1, 2, and 3



View of Plume Looking Down

Source Halflife (see Help):

7	>1000	(yr)
Inst. React. ↖	↑ 1st Order	
Soluble Mass	9.50	(Kg)
In Source NAPL, Soil		

Observed Centerline Concentrations at Monitoring Wells
If No Data Leave Blank or Enter "0"

7. FIELD DATA FOR COMPARISON

Concentration (mg/L)	.151										
Dist. from Source (ft)	0	130	260	390	520	650	780	910	1040	1170	1300

8. CHOOSE TYPE OF OUTPUT TO SEE:

RUN CENTERLINE — **View Output**

RUN ARRAY — **View Output**

Help

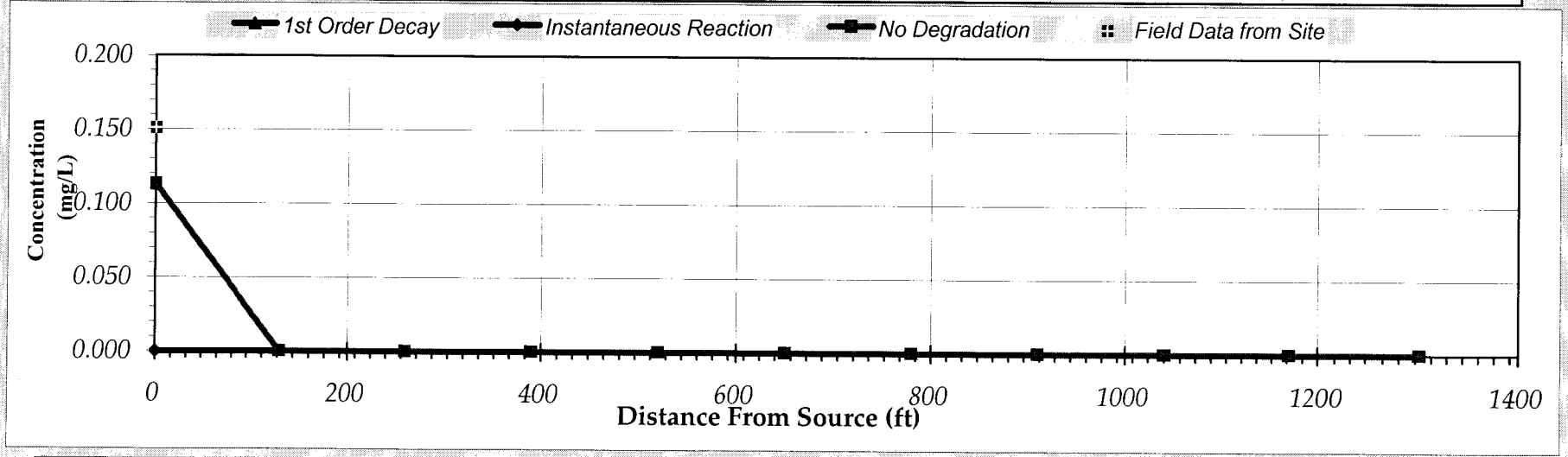
Recalculate This Sheet

Paste Example Dataset

Restore Formulas for Vs, Dispersivities, R, lambda, other

DISSOLVED HYDROCARBON CONCENTRATION ALONG PLUME CENTERLINE (mg/L at Z=0)

TYPE OF MODEL	Distance from Source (ft) 0	130	260	390	520	650	780	910	1040	1170	1300
No Degradation	0.113	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1st Order Decay	0.113	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Inst. Reaction	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Field Data from Site	0.151										



Calculate Animation
Next Timestep
Prev Timestep

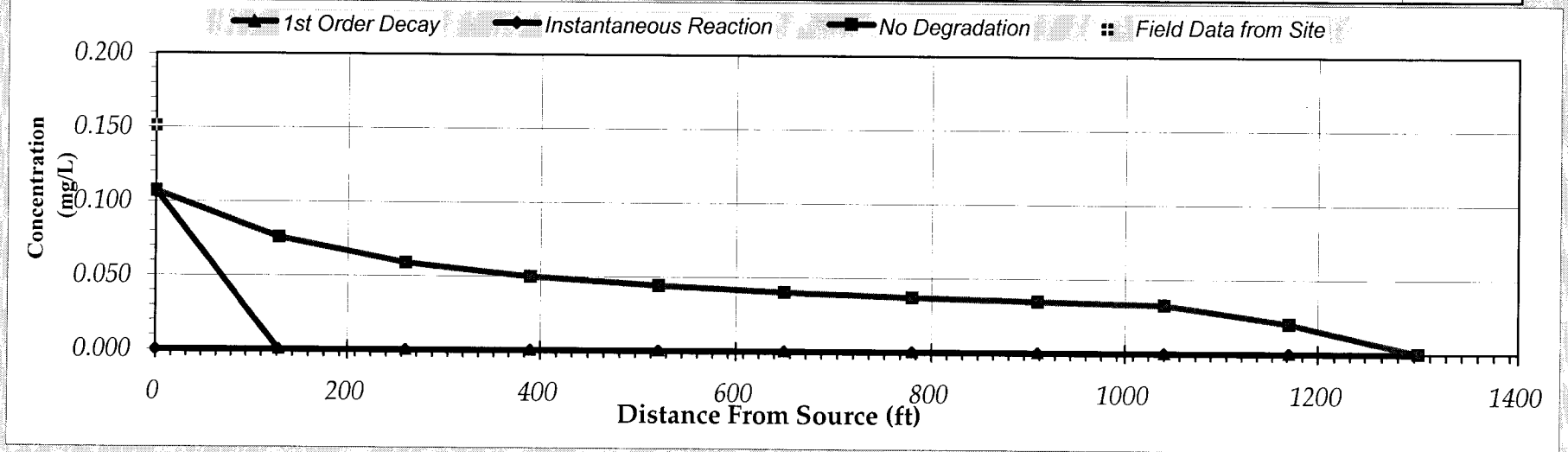
Time:
1 Years

Return to Input

Recalculate This Sheet

DISSOLVED HYDROCARBON CONCENTRATION ALONG PLUME CENTERLINE (mg/L at Z=0)

	Distance from Source (ft)										
TYPE OF MODEL	0	130	260	390	520	650	780	910	1040	1170	1300
No Degradation	0.107	0.076	0.059	0.050	0.044	0.040	0.037	0.035	0.033	0.020	0.000
1st Order Decay	0.107	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Inst. Reaction	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Field Data from Site	0.151										



Calculate Animation

Next Timestep

Prev Timestep

Time:

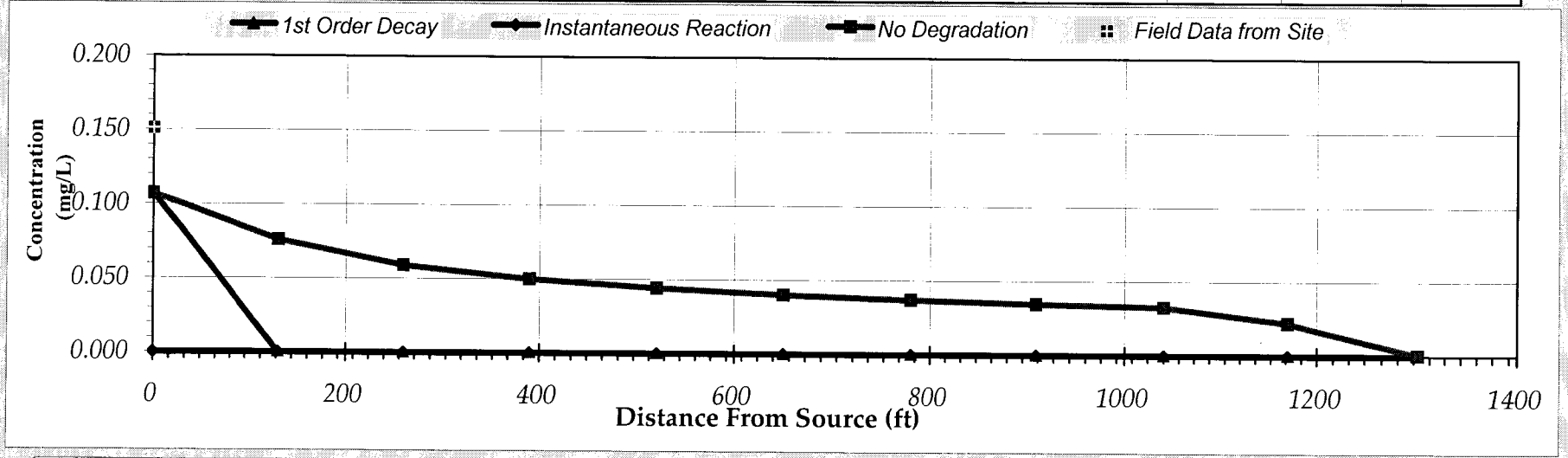
141 Years

Return to Input

Recalculate This Sheet

DISSOLVED HYDROCARBON CONCENTRATION ALONG PLUME CENTERLINE (mg/L at Z=0)

	Distance from Source (ft)										
TYPE OF MODEL	0	130	260	390	520	650	780	910	1040	1170	1300
No Degradation	0.107	0.076	0.059	0.050	0.044	0.040	0.037	0.035	0.033	0.022	0.001
1st Order Decay	0.107	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Inst. Reaction	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Field Data from Site	0.151										



Calculate Animation
Next Timestep
Prev Timestep

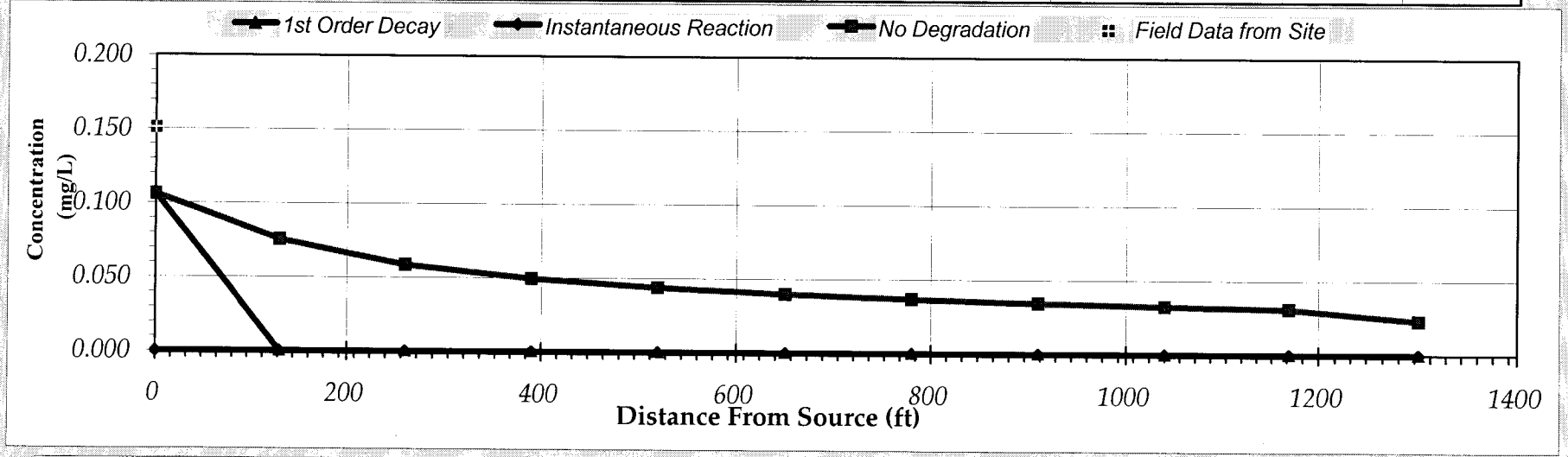
Time:
142 Years

Return to Input

Recalculate This Sheet

DISSOLVED HYDROCARBON CONCENTRATION ALONG PLUME CENTERLINE (mg/L at Z=0)

	Distance from Source (ft)										
TYPE OF MODEL	0	130	260	390	520	650	780	910	1040	1170	1300
No Degradation	0.106	0.075	0.058	0.049	0.044	0.040	0.037	0.034	0.032	0.031	0.023
1st Order Decay	0.106	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Inst. Reaction	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Field Data from Site	0.151										



Calculate Animation
Next Timestep
Prev Timestep

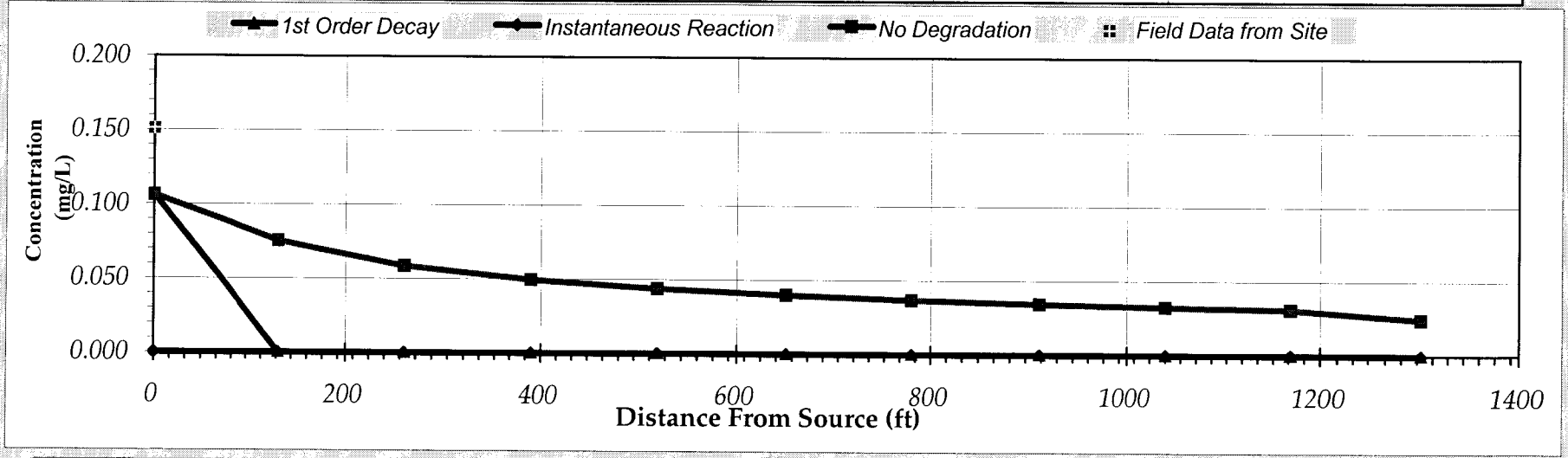
Time:
159 Years

Return to Input

Recalculate This Sheet

DISSOLVED HYDROCARBON CONCENTRATION ALONG PLUME CENTERLINE (mg/L at Z=0)

	Distance from Source (ft)										
TYPE OF MODEL	0	130	260	390	520	650	780	910	1040	1170	1300
No Degradation	0.106	0.075	0.058	0.049	0.044	0.040	0.037	0.034	0.032	0.031	0.024
1st Order Decay	0.106	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Inst. Reaction	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Field Data from Site	0.151										



Calculate Animation
Next Timestep
Prev Timestep

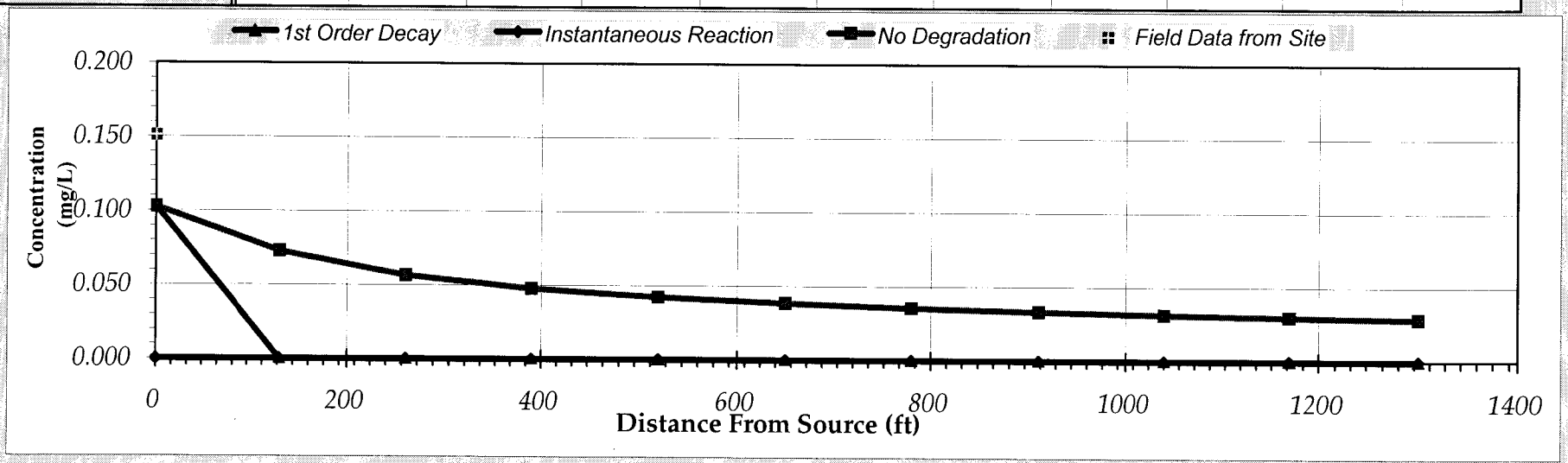
Time:
160 Years

Return to Input

Recalculate This Sheet

DISSOLVED HYDROCARBON CONCENTRATION ALONG PLUME CENTERLINE (mg/L at Z=0)

TYPE OF MODEL	Distance from Source (ft) 0	130	260	390	520	650	780	910	1040	1170	1300
No Degradation	0.103	0.073	0.056	0.048	0.042	0.038	0.035	0.033	0.031	0.030	0.029
1st Order Decay	0.103	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Inst. Reaction	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Field Data from Site	0.151										



Calculate Animation

Next Timestep

Prev Timestep

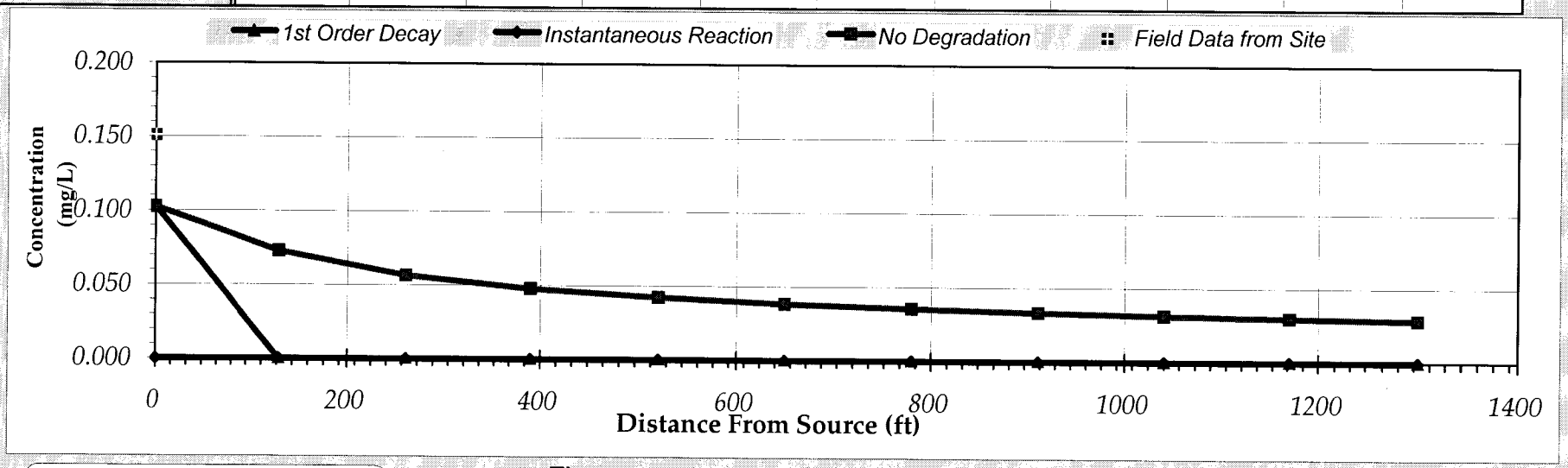
Time: 247 Years

Return to Input

Recalculate This Sheet

DISSOLVED HYDROCARBON CONCENTRATION ALONG PLUME CENTERLINE (mg/L at Z=0)

	Distance from Source (ft)										
TYPE OF MODEL	0	130	260	390	520	650	780	910	1040	1170	1300
No Degradation	0.102	0.073	0.056	0.048	0.042	0.038	0.035	0.033	0.031	0.030	0.028
1st Order Decay	0.102	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Inst. Reaction	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Field Data from Site	0.151										



Calculate Animation

Next Timestep

Prev Timestep

Time:

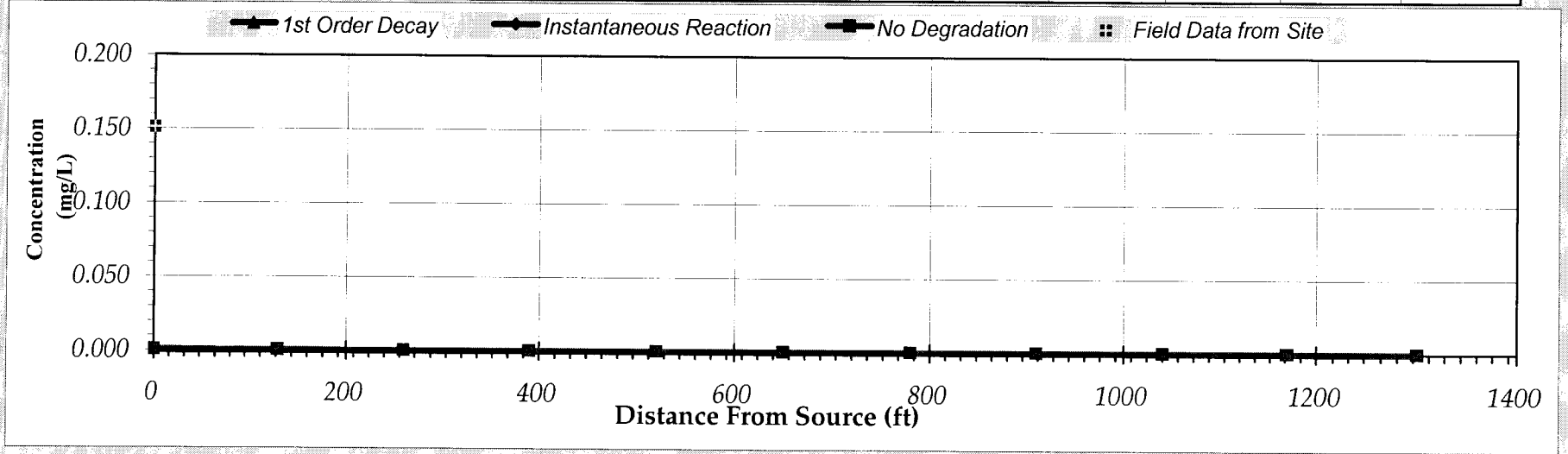
248 Years

Return to Input

Recalculate This Sheet

DISSOLVED HYDROCARBON CONCENTRATION ALONG PLUME CENTERLINE (mg/L at Z=0)

	Distance from Source (ft)										
TYPE OF MODEL	0	130	260	390	520	650	780	910	1040	1170	1300
No Degradation	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1st Order Decay	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Inst. Reaction	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Field Data from Site	0.151										



Calculate Animation
Next Timestep
Prev Timestep

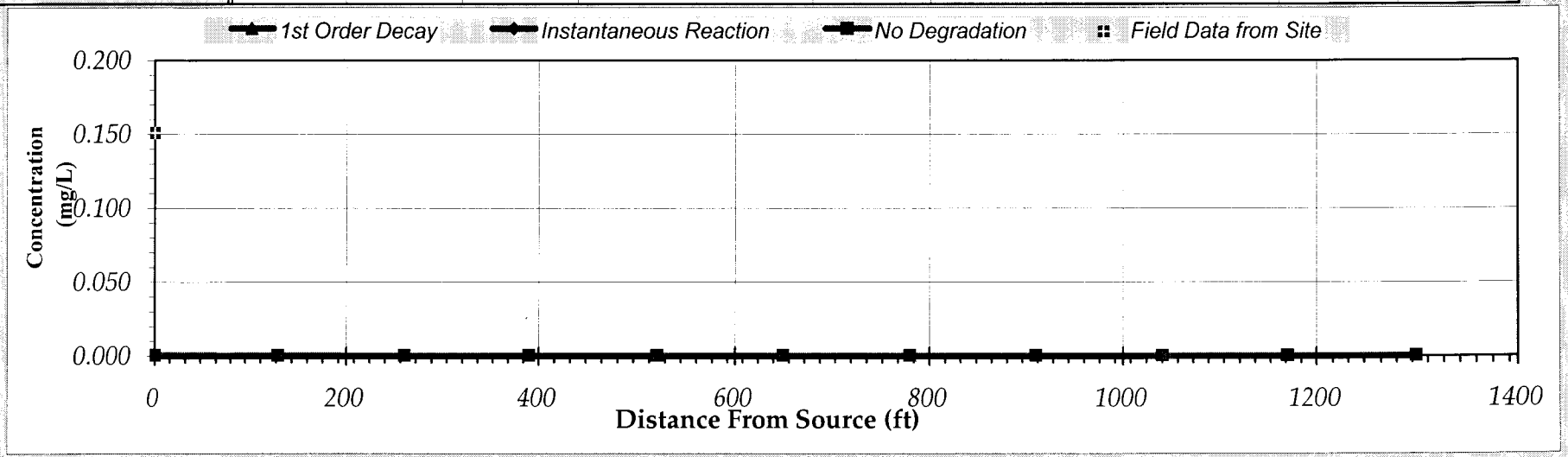
Time:
13,752 Years

Return to Input

Recalculate This Sheet

DISSOLVED HYDROCARBON CONCENTRATION ALONG PLUME CENTERLINE (mg/L at Z=0)

	Distance from Source (ft)										
TYPE OF MODEL	0	130	260	390	520	650	780	910	1040	1170	1300
No Degradation	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1st Order Decay	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Inst. Reaction	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Field Data from Site	0.151										



Calculate Animation
Next Timestep
Prev Timestep

Time:
13,753 Years

Return to Input

Recalculate This Sheet