

THRIFTY OIL CO.

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Alameda County
Environmental Health

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April 20, 2007

Mr. Steven Plunkett
Alameda County Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

Local #RO0000005
RWQCB #01-1479

RE: **Former Thrifty Oil Co. Station #063**
ARCO Products Company Station #9542
6125 Telegraph Avenue
Oakland, CA
1st Quarter 2007, Status Report

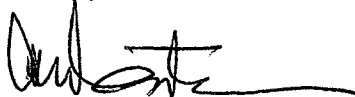
Dear Mr. Plunkett:

Presented herein is the 1st Quarter 2007, Status Report prepared by Equipoise Corporation (Equipoise) dated April 16, 2007 for former Thrifty Oil Co. (Thrifty) Station #063 located at 6125 Telegraph Avenue, Oakland, California. This report presents the results of the site monitoring and remedial activities in the first quarter of 2007.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

Should you have any questions regarding this report, please contact Richard Blackmer of Equipoise at (949) 366-0266 or Jeff Suryakusuma at (562) 921-3581 (x311).

Respectfully submitted,



Chris Panaitescu
General Manager
Environmental Affairs

cc: BP West Coast Products LLC; Mr. Bobby Lu, P.G
File



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**First Quarter 2007
Quarterly Status Report
Former Thrifty Oil Co. Station #063
6125 Telegraph Avenue
Oakland, California**

Local RO# 0000005
Facility Global ID No. T0600101366
EDF Confirmation No. 7526998460

Prepared for

Thrifty Oil Co.
13116 Imperial Highway
Santa Fe Springs, California 90670

Equipoise Project No. CA135.063.1Q 07

April 16, 2007

Prepared by:

EQUIPOISE
CORPORATION

1401 North El Camino Real, Suite 107
San Clemente, California 92672
(949) 366-0275 Fax:(949) 366-0281

Summary of Monitoring and Sampling Activities

Thrifty Oil Co. Station #063

First Quarter 2007

Reporting Period: 1/1/07 to 3/31/2007

Site

Information:

Site address:	TOC SS #063 (ARCO #9542) 6125 Telegraph Avenue Oakland, CA
Global ID No.:	T0600101366
EDF Confirmation No.:	7526998460
Lead Agency No.:	Local #RO0000005
Lead Agency:	Alameda County Health Care Services
Agency Contact:	Mr. Steven Plunkett / 510 383-1767
Project Manager:	Jeff Suryakusuma / 562-921-3581 ext. 311

Field Activity:

Groundwater wells onsite:	5
Groundwater wells offsite:	2
Date(s) monitored:	1/24/2007 & 3/5/07
Date(s) sampled:	1/24/2007 & 3/5/07
Groundwater wells gauged:	7
Groundwater wells sampled:	7
Purging method:	Bailer / Pump
Treatment / disposal method during sampling event:	Existing groundwater treatment system
Groundwater wells with free product:	0
Free product thickness (feet):	NA
Free product bailouts other than sampling event:	NA
Treatment / disposal method/free product bailouts:	NA

Site Hydrogeology:

Depth to groundwater (feet bgs):	10.84 to 14.37
Groundwater elevation (feet above mean sea level):	134.83 to 137.36
Groundwater gradient and flow direction:	South-Southwest at approximately 0.02 ft./ft.
Consistent with previous quarter:	Slight change from previous quarters

Groundwater Conditions:

TPHg concentration (ug/L):	ND<5.6 to 21,600
Benzene concentration (ug/L):	ND<0.32 to 16
Toluene concentration (ug/L):	ND<0.10 to 256
Ethyl benzene concentration (ug/L):	ND<0.24 to 205
Total Xylenes concentration (ug/L):	ND<0.3 to 1,710
MTBE concentration (ug/L):	ND<0.63 to 123
DIPE concentration (ug/L):	ND<0.29
ETBE concentration (ug/L):	ND<0.17
TAME concentration (ug/L):	ND<0.28
TBA concentration (ug/L):	ND<10 to 139

Remediation Activity:

System type:	GWPT
System start-up:	4/8/1991
Operation this quarter (hrs.):	NA
Cumulative Operation (hrs.):	NA
GW discharge this quarter (gal.):	19,810
Total GW discharge (gal.):	2,824,219
Hydrocarbons extracted this quarter (lbs.):	NA
Total hydrocarbons extracted (lbs.):	NA
Hydrocarbon removal rate (lbs/hour) from startup	NA
Hydrocarbon removal rate (lbs/hour) this quarter	NA

Groundwater Monitoring

Depth to groundwater is measured in each monitoring well on a quarterly basis. Groundwater monitoring well locations are presented in **Figure 1**. A groundwater elevation contour map based on the January 24, 2007, data is presented in **Figure 2**. The groundwater flow direction is to the south-southwest at an approximate gradient of 0.02 feet/foot.

Quarterly Groundwater Sampling

As part of the ongoing groundwater-monitoring program, groundwater samples were obtained from monitoring wells MW-1, MW-3, MW-4, MW-5, and MW-6 on January 24, 2007, and wells MW-7 and MW-8 on March 5, 2007. Groundwater samples on January 24, 2007, were obtained by Earth Management Company (EMC) while the March 5, 2007 samples were obtained by Blaine Technical Services (BTS) and delivered in a chilled state following strict Chain-of-Custody procedure to a state-certified laboratory. The samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) by EPA Method 8015B, and for benzene, toluene, ethylbenzene, xylenes (BTEX) and methyl tert-butyl ether (MTBE) and other oxygenates by EPA Method 8260B. Laboratory analytical sampling results are provided in **Table 1** and **Table 2**. Copies of the EMC and BTS Field Status Reports for groundwater sampling are presented in **Appendix A**, and copies of the laboratory analytical reports are contained in **Appendix B**.

TPHg, benzene, and MTBE isoconcentration maps results are presented in **Figures 3, 4, and 5**, respectively. Laboratory results indicate the highest concentrations of TPHg and MTBE were detected in monitoring well MW-4 (groundwater extraction well) with concentrations of 21,600 micrograms per liter (ug/L) and 123 ug/L, respectively. The highest concentration of benzene was found in well MW-7 at 16 ug/L.

Remediation Status

Site remedial activities were initiated in April 1991. Currently, the remediation system consists of a Groundwater Treatment System that extracts groundwater from monitoring wells MW-3 and MW-4 with treatment utilizing activated carbon. System operational data is included in **Table 3** and **Appendix C**. During the current reporting period, the groundwater treatment system processed approximately 19,810 gallons of groundwater and has treated approximately 2,824,219 gallons of groundwater since start-up (April 1991). The system was upgraded in the 2nd Quarter 2005, consisting of a pump replacement in well MW-3 and the adding of well MW-4 to the extraction well array. On May 10, 2005, the system was restarted with a new pump in well MW-3; and on May 13, 2005, a pump was installed in well MW-4. The pump in well MW-4 was started on May 20, 2005.

Other Activities

In a letter received by Thrifty dated December 7, 2005, the Alameda County Health Care

Services (ACHCS) requested site information including depth to water, groundwater flow direction, dissolved constituents concentrations, well screen levels, plume stability, and if active remediation was occurring onsite. Thrifty forwarded the requested information on January 10, 2006. The ACHCS also requested that a site conceptual model (SCM) be prepared for the site; Thrifty uploaded the SCM to the ACHCS FTP website on April 26, 2006.

In a letter received by Thrifty dated October 24, 2006, the ACHCS requested a Revised SCM (RSCM) and an offsite investigation workplan (Workplan). On behalf of Thrifty, Equipoise uploaded the RSCM and Workplan to Geotracker and the ACHCS FTP website on November 29, 2006. Subsequently, the ACHCS sent a letter to Thrifty dated December 21, 2006 approving the Workplan for down-gradient off-site assessment.

On February 22, 2007, two groundwater monitoring wells (MW-7 and MW-8) were installed on the property located adjacent to the south of the Site by Test America of Rancho Cordova, California under the supervision of Equipoise Corporation. Results of the additional site assessment were presented in a *Site Assessment/Well Installation Report*, submitted to ACHCS on April 5, 2007.

Activities Planned for 2nd Quarter 2007

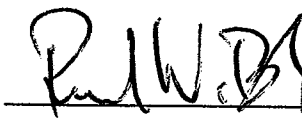
The following activities are planned for next reporting period (2nd Quarter 2007):

- Continue groundwater monitoring and sampling; and
- Continue operations of the groundwater remediation system.

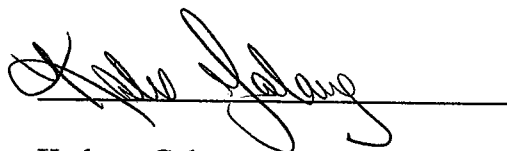
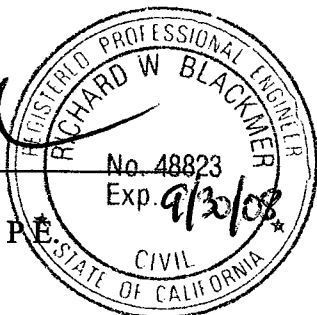
Closing Comments

All interpretations expressed in this report are based solely upon the review of data collected by EMC, Equipoise Corporation, and Associated Laboratories.

Sincerely,



Richard W. Blackmer, P.E.
Principal Engineer



Kathryn Galang
Staff Scientist

TABLES

**SUMMARY TABLE
CURRENT PERIOD GROUNDWATER DATA
THRIFTY OIL STATION #063, OAKLAND, CA, 94609
T0600101366**

WELL	Monit./ Sampl. Date	ANALYTICAL PARAMETERS											MONITORING PARAMETERS				ELEVATION		
		TPHg (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	ETH (mg/L)	METH (mg/L)	DTP (feet)	DTW (feet)	DTB (feet)	PT (feet)	CASING (feet)	GW (feet)
MW-1	01/24/07	<5.6	<0.32	3.1 J	1.2 J	6.4	<0.63	<0.29	<0.17	<0.28	<10	-	-	NP	13.60	28.94	0.00	148.43	134.83
MW-3	01/24/07	4,770	1.5	98	86	604	<0.63	<0.29	<0.17	<0.28	70	-	-	NP	13.40	28.20	0.00	148.94	135.54
MW-4	01/24/07	21,600	2.9	256	205	1,710	123	<0.29	<0.17	<0.28	139	-	-	NP	13.74	29.07	0.00	148.88	135.14
MW-5*	01/24/07	60	<0.32	16	3.8 J	17	<0.63	<0.29	<0.17	<0.28	<10	-	-	NP	14.37	26.23	0.00	149.62	135.25
MW-6	01/24/07	<5.6	<0.32	2.2 J	1.1 J	5.6	<0.63	<0.29	<0.17	<0.28	<10	-	-	NP	11.87	26.80	0.00	148.38	136.51
MW-7	03/05/07	3,110	16	<0.10	125	725	9.9	<0.29	<0.17	<0.28	<10	<20	<20	NP	10.84	17.43	0.00	148.20	137.36
MW-8	03/05/07	<5.6	<0.32	<0.10	<0.24	<0.3	22	<0.29	<0.17	<0.28	<10	<20	<20	NP	11.90	18.30	0.00	147.31	135.41

NOTE: Monitoring wells MW-1 through MW-8 were surveyed on 3/5/2007
* Top of casing elevation was estimated to be 6" below well rim

TPHg = Total Petroleum Hydrocarbons as gasoline	MTBE = Methyl-tert-butyl ether	DTW = Depth To Water	* = Not analyzed / Not available
B = Benzene	DIPE = Isopropyl ether	DTB = Depth To Bottom	* < = Less than detection level indicated
T = Toluene	ETBE = Ethyl-tert-butyl ether	DTP = Depth To Product	* J = Flag indicating value between MDL & PQL
E = Ethylbenzene	TAME = Tert-amyl methyl ether	PT = Product Thickness	NP = No free product
X = Total Xylenes	TBA = Tertiary butyl alcohol	GW = Groundwater	* = Pump in WELL affected DTW

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #063, OAKLAND, CA**

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO PRODUCT (feet)	DEPTH TO GROUNDWATER (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)					
MONITORING WELL #MW-1											
<i>Screen Interval = 15 to 30 feet</i>											
11/21/86	-	-	-	-	-	-	NP	15.42	0.00	99.34	83.92
07/22/91	-	-	-	-	-	-	FILM	20.41	0.00	99.34	78.93
10/24/91	-	-	-	-	-	-	SHEEN	19.06	0.00	99.34	80.28
01/22/92	-	-	-	-	-	-	SHEEN	18.78	0.00	99.34	80.56
03/24/92	-	-	-	-	-	-	SHEEN	13.55	0.00	99.34	85.79
07/15/92	-	-	-	-	-	-	FILM	18.90	0.00	99.34	80.44
10/05/92	-	-	-	-	-	-	FILM	20.50	0.00	99.34	78.84
01/06/93	-	-	-	-	-	-	FILM	14.93	0.00	99.34	84.41
07/13/93	-	-	-	-	-	-	FILM	15.44	0.00	99.34	83.90
10/11/93	-	-	-	-	-	-	FILM	20.36	0.00	99.34	78.98
01/11/94	-	-	-	-	-	-	FILM	19.50	0.00	99.34	79.84
04/12/94	-	-	-	-	-	-	FILM	18.10	0.00	99.34	81.24
07/14/94	-	-	-	-	-	-	FILM	20.03	0.00	99.34	79.31
01/15/96	11,000	2,800	150	780	770	-	NP	19.02	0.00	99.34	80.32
04/15/96	17,000	3,600	330	1,500	3,400	-	NP	18.82	0.00	99.34	80.52
07/15/96	12,000	1,300	200	1,200	4,600	250	NP	#N/A	-	-	-
10/09/96	-	-	-	-	-	-	NP	14.87	0.00	99.34	84.47
01/13/97	27,000	810	6,000	570	4,100	2,700	NP	10.20	0.00	99.34	89.14
04/14/97	2,900	3.0	2.9	<0.3	1.7	9,900	NP	#N/A	-	-	-
07/07/97	5,200	0.57	0.57	<0.3	0.71	16,000	NP	18.75	0.00	99.34	80.59
10/16/97	680	<0.3	0.55	<0.3	<0.5	-	NP	17.92	0.00	99.34	81.42
01/07/98	42,000	980	2,800	1,200	5,200	1.3	NP	9.80	0.00	99.34	89.54
04/06/98	7,100	700	340	170	2,600	1,000	NP	9.60	0.00	99.34	89.74
07/14/98	19,000	2,100	400	890	5,800	1,600	NP	13.70	0.00	99.34	85.64
10/15/98	490	<0.3	<0.3	<0.3	<0.5	1,300	NP	15.25	0.00	99.34	84.09
01/20/99	350	<0.3	<0.3	<0.3	<0.5	* 670 / 820	NP	12.20	0.00	99.34	87.14
04/16/99	320	<0.3	<0.3	<0.3	<0.5	* 540 / 630	NP	12.20	0.00	99.34	87.14
07/14/99	290	<0.3	<0.3	<0.3	<0.5	*590 / 580	NP	13.75	0.00	99.34	85.59
10/07/99	130	<0.3	<0.3	<0.3	<0.5	270	NP	12.15	0.00	99.34	87.19
01/26/00	13,000	460	54	290	3,700	940	NP	13.14	0.00	99.34	86.20
04/19/00	546	<0.25	<0.25	<0.25	<0.5	*430 / 606	NP	10.63	0.00	99.34	88.71
05/26/00	<50	<0.3	<0.3	<0.3	<0.6	<5	NP	9.11	0.00	99.34	90.23
07/26/00	<50	<0.3	<0.3	<0.3	<0.6	<5	NP	9.10	0.00	99.34	90.24
10/25/00	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	9.08	0.00	99.34	90.26
01/10/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	12.16	0.00	99.34	87.18
04/23/01	18,100	740	55	650	4,000	*1,850 / 842	NP	10.60	0.00	99.34	88.74
07/16/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	9.07	0.00	99.34	90.27
10/17/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	12.16	0.00	99.34	87.18
01/23/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	15.23	0.00	99.34	84.11
04/10/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	15.17	0.00	99.34	84.17
07/24/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	16.71	0.00	99.34	82.63

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #063, OAKLAND, CA**

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO PRODUCT (feet)	DEPTH TO GROUNDWATER (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)					
10/30/02	<50	2.2	<0.14	<0.18	<0.26	13	NP	15.16	0.00	99.34	84.18
01/15/03	465 J	<0.14	<0.07	<0.08	<0.35	147	NP	16.70	0.00	99.34	82.64
04/16/03	<15	<0.04	<0.02	<0.02	<0.06	<0.03	NP	15.16	0.00	99.34	84.18
07/14/03	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	13.64	0.00	99.34	85.70
10/08/03	761	11	<0.32	1.4 J	2.9 J	653	NP	15.50	0.00	99.34	83.84
01/15/04	853	<0.04	<0.02	<0.02	<0.06	*1,100 / 558	NP	14.20	0.00	99.34	85.14
04/14/04	494	<2.2	<3.2	<3.1	<4.0	843	NP	12.93	0.00	99.34	86.41
07/29/04	1,040	<2.2	<3.2	<3.1	<4.0	1,070	NP	14.73	0.00	99.34	84.61
10/14/04	3,250	266	<0.32	59	78	811	NP	15.26	0.00	99.34	84.08
01/06/05	197	<0.22	<0.32	<0.31	<0.4	406	NP	15.14	0.00	99.34	84.20
04/13/05	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	9.40	0.00	99.34	89.94
07/27/05	<2.9	<0.32	<0.10	<0.24	<0.30	<0.63	NP	16.65	0.00	99.34	82.69
10/12/05	<2.9	<0.32	<0.10	<0.24	<0.30	<0.63	NP	18.19	0.00	99.34	81.15
01/19/06	1,380	58	<0.10	62	113	33	NP	9.37	0.00	99.34	89.97
04/12/06	<5.6	<0.32	<0.10	<0.24	<0.30	<0.63	NP	10.02	0.00	99.34	89.32
07/26/06	8,850	151	649	178	778	133	NP	15.18	0.00	99.34	84.16
10/25/06	<5.6	<0.32	<0.10	<0.24	<0.3	75	NP	15.13	0.00	99.34	84.21
01/24/07	<5.6	<0.32	3.1 J	1.2 J	6.4	<0.63	NP	13.60	0.00	148.43	134.83
MONITORING WELL #MW-2 <i>Screen Interval = 15 to 30 feet</i>											
11/21/86	-	-	-	-	-	-	0.11	14.90	14.79	100.01	96.28
07/22/91	-	-	-	-	-	-	0.38	17.84	17.46	100.01	95.35
10/24/91	-	-	-	-	-	-	16.97	17.00	0.03	100.01	83.03
01/22/92	-	-	-	-	-	-	FILM	16.72	0.00	100.01	83.29
03/24/92	-	-	-	-	-	-	11.98	15.81	3.83	100.01	87.09
07/15/92	-	-	-	-	-	-	FILM	16.37	0.00	100.01	83.64
10/05/92	-	-	-	-	-	-	18.09	18.41	0.32	100.01	81.84
01/06/93	-	-	-	-	-	-	FILM	12.37	0.00	100.01	87.64
07/13/93	-	-	-	-	-	-	FILM	15.19	0.00	100.01	84.82
10/11/93	-	-	-	-	-	-	0.10	18.05	17.95	100.01	95.51
01/11/94	-	-	-	-	-	-	0.03	16.98	16.95	100.01	95.83
04/12/94	-	-	-	-	-	-	FILM	15.54	0.00	100.01	84.47
07/14/94	-	-	-	-	-	-	FILM	17.93	0.00	100.01	82.08
01/15/96	7,100	720	280	48	660	-	NP	17.20	0.00	100.01	82.81
04/15/96	11,000	600	59	420	870	-	NP	17.26	0.00	100.01	82.75
07/15/96	19,000	360	51	610	1,600	<250	#N/A	-	-	-	-
10/09/96	-	-	-	-	-	-	NP	14.42	0.00	100.01	85.59
01/13/97	11,000	230	30	91	700	56	NP	10.25	0.00	100.01	89.76
04/14/97	141	1.2	0.33	0.44	<0.5	20	#N/A	-	-	-	-
07/07/97	<50	<0.3	<0.3	<0.3	<0.5	<20	NP	17.20	0.00	100.01	82.81
10/16/97	<50	<0.3	<0.3	<0.3	<0.5	-	NP	16.20	0.00	100.01	83.81
01/07/98	-	-	-	-	-	-	16.18	16.26	0.08	100.01	83.81

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #063, OAKLAND, CA**

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO PRODUCT (feet)	DEPTH TO GROUNDWATER (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)					
Well Abandoned 1/30/98											
MONITORING WELL #MW-3 <i>Screen Interval = 15 to 30 feet</i> (GROUNDWATER SYSTEM'S PUMPING WELL)											
11/21/86	-	100	5.1	<1.0	25	-	0.10	16.25	16.15	99.76	95.70
07/22/91	-	-	-	-	-	-	NP	24.00	0.00	99.76	75.76
10/24/91	-	-	-	-	-	-	NP	18.10	0.00	99.76	81.66
01/22/92	-	-	-	-	-	-	SHEEN	25.80	0.00	99.76	73.96
03/24/92	-	-	-	-	-	-	NP	15.60	0.00	99.76	84.16
07/15/92	-	-	-	-	-	-	FILM	25.10	0.00	99.76	74.66
10/05/92	-	-	-	-	-	-	NP	25.20	0.00	99.76	74.56
01/06/93	-	-	-	-	-	-	NP	25.45	0.00	99.76	74.31
07/13/93	-	-	-	-	-	-	NP	14.24	0.00	99.76	85.52
10/11/93	-	-	-	-	-	-	NP	25.60	0.00	99.76	74.16
01/11/94	-	-	-	-	-	-	NP	25.90	0.00	99.76	73.86
04/12/94	-	-	-	-	-	-	NP	25.70	0.00	99.76	74.06
07/14/94	-	-	-	-	-	-	NP	25.10	0.00	99.76	74.66
01/15/96	-	-	-	-	-	-	NP	26.04	0.00	99.76	73.72
04/15/96	-	-	-	-	-	-	NP	21.03	0.00	99.76	78.73
07/15/96	5,900	240	30	270	730	780		#N/A	-	-	-
10/09/96	-	-	-	-	-	-	NP	21.43	0.00	99.76	78.33
01/13/97	-	-	-	-	-	-	NP	11.20	0.00	99.76	88.56
07/07/97	-	-	-	-	-	-	NP	23.40	0.00	99.76	76.36
10/16/97	-	-	-	-	-	-	NP	22.30	0.00	99.76	77.46
01/07/98	-	-	-	-	-	-	NP	20.10	0.00	99.76	79.66
07/14/98	-	-	-	-	-	-	NP	14.40	0.00	99.76	85.36
10/15/98	-	-	-	-	-	-		#N/A	-	-	-
01/20/99	-	-	-	-	-	-		#N/A	-	-	-
04/16/99	-	-	-	-	-	-	NP	11.20	0.00	99.76	88.56
07/14/99	5,600	9.6	1.3	3.5	8.1	*14,000 / 14,000	NP	25.87	0.00	99.76	73.89
10/07/99	-	-	-	-	-	-	NP	15.40	0.00	99.76	84.36
01/26/00	-	-	-	-	-	-	NP	14.25	0.00	99.76	85.51
04/19/00	-	-	-	-	-	-	NP	14.20	0.00	99.76	85.56
05/26/00	-	-	-	-	-	-	NP	15.12	0.00	99.76	84.64
07/26/00	-	-	-	-	-	-	NP	14.30	0.00	99.76	85.46
10/25/00	-	-	-	-	-	-	NP	14.32	0.00	99.76	85.44
01/10/01	-	-	-	-	-	-	NP	13.46	0.00	99.76	86.30
04/23/01	-	-	-	-	-	-		#N/A	-	-	-
07/16/01	-	-	-	-	-	-	NP	12.80	0.00	99.76	86.96
10/17/01	-	-	-	-	-	-	NP	15.30	0.00	99.76	84.46
01/23/02	-	-	-	-	-	-		#N/A	-	-	-
04/10/02	-	-	-	-	-	-	NP	13.22	0.00	99.76	86.54
07/24/02	-	-	-	-	-	-	NP	14.32	0.00	99.76	85.44

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #063, OAKLAND, CA**

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO PRODUCT (feet)	DEPTH TO GROUNDWATER (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)					
10/30/02	-	-	-	-	-	-	NP	16.20	0.00	99.76	83.56
01/15/03	-	-	-	-	-	-	NP	14.10	0.00	99.76	85.66
04/16/03	-	-	-	-	-	-		#N/A	-	99.76	-
07/14/03	2,490	<0.22	<0.32	<0.31	1.3 J	2,050	NP	18.30	0.00	99.76	81.46
10/08/03	3,330	<0.22	<0.32	<0.31	<0.4	4,070	NP	16.65	0.00	99.76	83.11
01/15/04	102	2.1	3.5	<0.02	12	*28 / 17	NP	14.18	0.00	99.76	85.58
04/14/04	464	63	18	<0.31	16	189	NP	13.45	0.00	99.76	86.32
07/29/04	1,560	74	<3.2	30 J	<4.0	729	NP	15.94	0.00	99.76	83.82
10/14/04	2,490	25	<0.32	<0.31	<0.4	2,530	NP	16.11	0.00	99.76	83.65
01/06/05	394	12	<0.32	1.5 J	<0.4	51	NP	15.61	0.00	99.76	84.15
04/13/05	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	9.19	0.00	99.76	90.57
07/27/05	383	5.6	<0.10	17	2.4 J	125	NP	16.63	0.00	99.76	83.13
10/12/05	<2.9	<0.32	<0.10	<0.24	<0.30	<0.63	NP	16.97	0.00	99.76	82.79
01/19/06	2,050	93	2.2 J	103	55	273	NP	10.92	0.00	99.76	88.84
04/12/06	70	<0.32	<0.10	<0.24	<0.30	265	NP	12.55	0.00	99.76	87.21
07/26/06	228	<0.32	<0.10	<0.24	26	389	NP	14.94	0.00	99.76	84.82
10/25/06	87,100	26	4,880	2,390	18,500	<6.3	NP	17.49	0.00	99.76	82.27
01/24/07	4,770	1.5	98	86	604	<0.63	NP	13.40	0.00	148.94	135.54
MONITORING WELL #MW-1											
<i>Screen Interval = 9 to 29 feet</i>											
11/21/86	100,000	3,200	2,700	2,400	14,000	-	FILM	16.22	0.00	99.48	83.26
07/22/91	-	-	-	-	-	-	FILM	21.35	0.45	99.48	78.02
10/24/91	-	-	-	-	-	-	SHEEN	20.02	0.00	99.48	79.46
01/22/92	-	-	-	-	-	-	SHEEN	19.78	0.00	99.48	79.70
03/24/92	-	-	-	-	-	-	FILM	13.94	0.00	99.48	85.54
07/15/92	-	-	-	-	-	-	FILM	19.27	0.00	99.48	80.21
10/05/92	-	-	-	-	-	-	FILM	21.44	0.00	99.48	78.04
01/06/93	-	-	-	-	-	-	FILM	14.08	0.00	99.48	85.40
07/13/93	-	-	-	-	-	-	FILM	16.09	0.00	99.48	83.39
10/11/93	-	-	-	-	-	-	FILM	21.33	0.00	99.48	78.15
01/11/94	-	-	-	-	-	-	FILM	20.45	0.00	99.48	79.03
04/12/94	-	-	-	-	-	-	FILM	19.05	0.00	99.48	80.43
07/14/94	-	-	-	-	-	-	FILM	20.41	0.00	99.48	79.07
01/15/96	5,000	370	38	300	390	-	NP	19.89	0.00	99.48	79.59
04/15/96	38,000	300	78	540	470	-	NP	19.62	0.00	99.48	79.86
07/15/96	13,000	880	69	820	1,100	3,600	#N/A	-	-	-	-
10/09/96	-	-	-	-	-	-	NP	15.32	0.00	99.48	84.16
01/13/97	47,000	2,500	2,500	1,100	2,800	70,000	NP	10.80	0.00	99.48	88.68
04/14/97	8,700	<0.3	0.45	<0.3	0.64	29,000	#N/A	-	-	-	-
07/07/97	12,000	<0.3	<0.3	<0.3	<0.5	-	NP	18.80	0.00	99.48	80.68
10/16/97	770	<0.3	<0.3	<0.3	<0.5	-	NP	17.76	0.00	99.48	81.72
01/07/98	75,000	3,000	900	1,400	2,500	110	NP	11.60	0.00	99.48	87.88

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #063, OAKLAND, CA**

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO PRODUCT (feet)	DEPTH TO GROUNDWATER (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)					
04/08/98	18,000	1,200	130	710	1,400	22,000	NP	10.10	0.00	99.48	89.38
07/14/98	21,000	1,300	58	1,200	1,100	23,000	NP	16.30	0.00	99.48	83.18
10/15/98	9,100	1.1	0.62	<0.3	<0.5	30,000	NP	16.90	0.00	99.48	82.58
01/20/99	16,000	<0.3	0.91	0.72	1.4	* 43,000 / 42,000	NP	15.35	0.00	100.48	85.13
04/16/99	17,000	0.48	0.92	0.54	1.4	* 28,000 / 26,000	NP	15.30	0.00	100.48	85.18
07/14/99	8,500	<6	<6	<6	<10	*21,000 / 16,000	NP	18.40	0.00	100.48	82.08
10/07/99	2,500	<1.5	3.1	<1.5	<2.5	4,800	NP	16.89	0.00	100.48	83.59
01/26/00	9,900	350	9	460	460	2,800	NP	12.62	0.00	100.48	87.86
04/19/00	8,990	0.7	<0.25	<0.25	<0.5	*3,240 / 5,450	NP	12.28	0.00	100.48	88.20
05/26/00	94	<0.3	<0.3	<0.3	<0.6	*746 / 419	NP	13.81	0.00	100.48	86.67
07/26/00	<50	<0.3	<0.3	<0.3	<0.6	3,110 / 2,060	NP	12.29	0.00	100.48	88.19
10/25/00	2,480	<0.18	<0.14	<0.18	<0.26	*3,690 / 3,040	NP	12.26	0.00	100.48	88.22
01/10/01	<50	<0.18	2	<0.18	1	962	NP	10.75	0.00	100.48	89.73
04/23/01	482	<0.18	<0.14	<0.18	<0.26	*875 / 453	NP	12.26	0.00	100.48	88.22
07/16/01	71,700	9,440	12,600	514	8,980	*1,330 / 389	NP	13.80	0.00	100.48	86.68
10/17/01	13,500	1,950	425	<5.94	1,110	*829 / 329	NP	16.87	0.00	100.48	83.61
01/23/02	12,100	196	57	68	2,090	*688/738	NP	12.28	0.00	100.48	88.20
04/10/02	655	7	8	1	1	587	NP	13.80	0.00	100.48	86.68
07/24/02	17,400	<0.18	1.9	1.4	2.2	12,800	NP	15.33	0.00	100.48	85.15
10/30/02	17,300	400	47	748	131	12,300	NP	17.00	0.00	100.48	83.48
01/15/03	23,000	568	39	832	268	18,300	NP	16.84	0.00	100.48	83.64
04/16/03	15,800	411	15	26	14	18,200	NP	16.86	0.00	100.48	83.62
07/14/03	13,300	145	26	2.8 J	12	17,600	NP	10.69	0.00	100.48	89.79
10/08/03	12,500	64	<3.2	359	24 J	11,400	NP	16.32	0.00	100.48	84.16
01/15/04	12,300	11	4.4	66	4.0	*17,000 / 9,560	NP	14.67	0.00	100.48	85.81
04/14/04	7,340	<11	<16	<15.5	<20	13,500	NP	13.68	0.00	100.48	86.80
07/29/04	5,400	<2.2	<3.2	57	<4.0	6,730	NP	15.50	0.00	100.48	84.98
10/14/04	10,200	197	<3.2	233	13 J	3,940	NP	16.08	0.00	100.48	84.40
01/06/05	4,880	60	<3.2	74	<4.0	4,760	NP	15.24	0.00	100.48	85.24
04/13/05	2,780	57	35	20	251	3,650	NP	9.64	0.00	100.48	90.84
07/27/05	1,990	<0.32	<0.10	<0.24	<0.30	2,590	NP	16.79	0.00	100.48	83.69
10/12/05	25,700	177	<1.0	941	<3.0	4,810	NP	16.78	0.00	100.48	83.70
01/19/06	4,780	96	1.9 J	183	57	210	NP	10.46	0.00	100.48	90.02
04/12/06	1,860	<0.32	<0.10	<0.24	<0.30	192	NP	12.69	0.00	100.48	87.79
07/26/06	6,390	133	343	94	363	1,160	NP	15.18	0.00	100.48	85.30
10/25/06	12,100	51	162	<2.4	2,380	2,050	NP	14.88	0.00	100.48	85.60
01/24/07	21,600	2.9	256	205	1,710	123	NP	13.74	0.00	148.88	135.14
MONITORING WELL #MW-5											
<i>Screen Interval = 7 to 27 feet</i>											
11/21/86	<1,000	4.8	2.1	<0.5	7.4	-	NP	16.10	0.00	100.98	84.88
07/22/91	-	<0.5	1.6	<1.0	2.0	-	NP	18.20	0.00	100.98	82.78
10/24/91	-	-	-	-	-	-	NP	17.67	0.00	100.98	83.31

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GROUNDWATER DATA
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	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)					
01/22/92	600	21.0	8.0	2.0	17.0	-		#N/A	-	-	-
03/24/92	-	-	-	-	-	-	NP	12.98	0.00	100.98	88.00
07/15/92	<200	<0.5	<0.5	<0.5	<0.5	-	NP	17.29	0.00	100.98	83.69
10/05/92	-	-	-	-	-	-	NP	18.92	0.00	100.98	82.06
01/06/93	300	2.7	<0.5	1.3	26.0	-	NP	13.12	0.00	100.98	87.86
07/13/93	<100	1.1	0.5	1.0	1.5	-	NP	16.15	0.00	100.98	84.83
10/11/93	130	1.2	<0.3	<0.3	<0.6	-	NP	18.75	0.00	100.98	82.23
01/11/94	<50	1.5	<0.3	<0.3	<0.5	-	NP	17.80	0.00	100.98	83.18
04/12/94	<50	<0.3	<0.3	<0.3	<0.5	-	NP	13.59	0.00	100.98	87.39
07/14/94	<50	0.42	<0.3	<0.3	<0.5	-	NP	18.26	0.00	100.98	82.72
07/15/95	100	1.2	<0.5	0.8	<1	-		#N/A	-	-	-
01/15/96	1,900	21	13	6.2	6.8	-	NP	13.09	0.00	100.98	87.89
04/15/96	250	5.1	2.7	1.7	1.1	-	NP	13.16	0.00	100.98	87.82
07/15/96	270	6.5	1.4	1.8	1.4	230		#N/A	-	-	-
10/09/96	-	-	-	-	-	-	NP	15.37	0.00	100.98	85.61
01/13/97	25,000	780	5,700	560	4,000	24,000	NP	10.90	0.00	100.98	90.08
04/14/97	6,300	260	1,600	28	550	9,000		#N/A	-	-	-
07/07/97	7,500	300	1,500	12	110	16,000	NP	14.70	0.00	100.98	86.28
10/16/97	4,600	<0.3	0.65	<0.3	<0.5	-	NP	13.60	0.00	100.98	87.38
01/07/98	2,700	33	11	37	580	7.3	NP	10.97	0.00	100.98	90.01
04/08/98	300	9.1	<0.3	<0.3	<0.5	650	NP	10.90	0.00	100.98	90.08
07/14/98	670	5.9	<0.3	<0.3	0.53	2,300	NP	15.20	0.00	100.98	85.78
10/15/98	<50	<0.3	<0.3	<0.3	<0.5	19	NP	15.90	0.00	100.98	85.08
01/20/99	<50	<0.3	<0.3	<0.3	<0.5	<5	NP	15.20	0.00	101.98	86.78
04/16/99	<50	<0.3	<0.3	<0.3	<0.5	<5	NP	15.25	0.00	101.98	86.73
07/14/99	<50	<0.3	<0.3	<0.3	<0.5	<5	NP	15.96	0.00	101.98	86.02
10/07/99	<50	<0.3	<0.3	<0.3	<0.5	<5	NP	16.33	0.00	101.98	85.65
01/26/00	<50	<0.3	<0.3	<0.3	<0.5	<5	NP	14.80	0.00	101.98	87.18
04/19/00	965	<0.25	<0.25	<0.25	<0.5	<5	NP	10.97	0.00	101.98	91.01
05/26/00	<50	<0.3	<0.3	<0.3	<0.6	<5	NP	14.43	0.00	101.98	87.55
07/26/00	<50	<0.3	<0.3	<0.3	<0.6	<5	NP	14.02	0.00	101.98	87.96
10/25/00	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	14.04	0.00	101.98	87.94
01/10/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	14.80	0.00	101.98	87.18
04/23/01	<50	<0.18	<0.14	<0.18	<0.26	*10 / 4.2	NP	10.97	0.00	101.98	91.01
07/16/01	3,360	430	603	53	429	*41 / 4.2	NP	14.80	0.00	101.98	87.18
10/17/01	<50	<0.18	<0.14	<0.18	<0.26	*16 / 5.2	NP	16.71	0.00	101.98	85.27
01/23/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	14.80	0.00	101.98	87.18
04/10/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	14.42	0.00	101.98	87.56
07/24/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	14.78	0.00	101.98	87.20
10/30/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	15.93	0.00	101.98	86.05
01/15/03	<50	<0.14	<0.07	<0.08	<0.35	<2.0	NP	15.55	0.00	101.98	86.43
04/16/03	<15	<0.04	<0.02	<0.02	<0.06	<0.03	NP	15.55	0.00	101.98	86.43

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	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)					
07/14/03	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	15.93	0.00	101.98	86.05
10/08/03	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	16.35	0.00	101.98	85.63
01/15/04	<15	<0.04	<0.02	<0.02	<0.06	<0.03	NP	15.06	0.00	101.98	86.92
04/14/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	13.96	0.00	101.98	88.02
07/29/04	659	<2.2	<3.2	<3.1	<4.0	606	NP	15.60	0.00	101.98	86.38
10/14/04	411	<0.22	<0.32	<0.31	<0.4	425	NP	16.17	0.00	101.98	85.81
01/06/05	433	<0.22	<0.32	<0.31	<0.4	491	NP	15.52	0.00	101.98	86.46
04/13/05	161	<0.22	<0.32	<0.31	<0.4	465	NP	10.12	0.00	101.98	91.86
07/27/05	237	<0.32	<0.10	<0.24	<0.30	243	NP	16.66	0.00	101.98	85.32
10/12/05	149	<0.32	<0.10	<0.24	<0.30	183	NP	16.66	0.00	101.98	85.32
01/19/06	66	<0.32	<0.10	<0.24	<0.30	5.9	NP	9.96	0.00	101.98	92.02
04/12/06	<5.6	<0.32	<0.10	<0.24	<0.30	<0.63	NP	11.69	0.00	101.98	90.29
07/26/06	<5.6	<0.32	<0.10	<0.24	<0.30	<0.63	NP	15.53	0.00	101.98	86.45
10/25/06	<5.6	<0.32	<0.10	<0.24	<0.3	<0.63	NP	12.96	0.00	101.98	89.02
1/24/2007^	60	<0.32	16	3.8 J	17	<0.63	NP	14.37	0.00	149.62	135.25
MONITORING WELL #MW-6											
<i>Screen Interval = 7 to 27 feet</i>											
11/21/86	<1,000	<2.0	<2.0	<2.0	<2.0	-	NP	12.64	0.00	99.44	86.80
07/22/91	-	-	-	-	-	-	-	#N/A	-	-	-
01/22/92	<200	<0.5	<0.5	<0.5	1.5	-	-	#N/A	-	-	-
03/24/92	-	-	-	-	-	-	NP	10.04	0.00	99.44	89.40
07/15/92	<200	<0.5	<0.5	<0.5	<0.5	-	NP	13.29	0.00	99.44	86.15
10/05/92	-	-	-	-	-	-	NP	14.69	0.00	99.44	84.75
01/06/93	<200	<0.5	<0.5	<0.5	<1.0	-	NP	10.87	0.00	99.44	88.57
07/13/93	<100	<0.5	<0.5	<0.5	<1.0	-	NP	13.10	0.00	99.44	86.34
10/11/93	<60	<0.3	<0.3	<0.3	<0.6	-	NP	14.43	0.00	99.44	85.01
01/11/94	<50	<0.3	<0.3	<0.3	<0.5	-	NP	13.56	0.00	99.44	85.88
04/12/94	<50	<0.3	<0.3	<0.3	<0.3	-	NP	12.10	0.00	99.44	87.34
07/14/94	<50	<0.3	<0.3	<0.3	<0.3	-	NP	14.16	0.00	99.44	85.28
07/15/95	140	<0.5	<0.5	<0.5	<1	-	-	#N/A	-	-	-
01/15/96	56	0.38	0.33	<0.3	<0.5	-	NP	14.29	0.00	99.44	85.15
04/15/96	96	4.5	<0.3	<0.3	0.53	-	NP	14.32	0.00	99.44	85.12
07/15/96	140	2.4	0.44	<0.3	0.70	110	-	#N/A	-	-	-
10/09/96	-	-	-	-	-	-	NP	12.09	0.00	99.44	87.35
01/13/97	210	<0.3	1.2	<0.3	0.68	270	NP	9.85	0.00	99.44	89.59
04/14/97	<50	<0.3	<0.3	<0.3	<0.5	<20	-	#N/A	-	-	-
07/07/97	<50	<0.3	<0.3	<0.3	<0.5	<20	NP	14.20	0.00	99.44	85.24
10/16/97	<50	<0.3	<0.3	<0.3	<0.5	-	NP	13.10	0.00	99.44	86.34
01/07/98	<50	<0.3	<0.3	<0.3	<0.5	0.10	NP	9.80	0.00	99.44	89.64
07/14/98	330	<0.3	<0.3	<0.3	<0.5	380	NP	12.30	0.00	99.44	87.14
10/15/98	<50	<0.3	<0.3	<0.3	<0.5	<5	NP	14.30	0.00	99.44	85.14
01/20/99	<50	0.47	<0.3	<0.3	<0.5	<5	NP	13.60	0.00	100.44	86.84

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #063, OAKLAND, CA**

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO PRODUCT (feet)	DEPTH TO GROUNDWATER (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)					
04/16/99	<50	<0.3	<0.3	<0.3	<0.5	<5	NP	13.50	0.00	100.44	86.94
07/14/99	<50	<0.3	<0.3	<0.3	<0.5	*5.4 / <5	NP	14.65	0.00	100.44	85.79
10/07/99	<50	<0.3	0.96	0.35	1.8	<5	NP	15.39	0.00	100.44	85.05
01/26/00	<50	<0.3	<0.3	<0.3	0.63	<5	NP	13.85	0.00	100.44	86.59
04/19/00	83.1	<0.25	<0.25	<0.25	<0.5	*11 / <5	NP	9.65	0.00	100.44	90.79
05/26/00	<50	<0.3	<0.3	<0.3	<0.6	<5	NP	13.10	0.00	100.44	87.34
07/26/00	<50	<0.3	<0.3	<0.3	<0.6	<5	NP	12.35	0.00	100.44	88.09
10/25/00	<50	<0.18	<0.14	<0.18	<0.26	*7 / 10	NP	12.30	0.00	100.44	88.14
01/10/01	<50	<0.18	<0.14	<0.18	<0.26	78	NP	13.45	0.00	100.44	86.99
04/23/01	<50	<0.18	<0.14	<0.18	<0.26	*9 / 4	NP	9.65	0.00	100.44	90.79
07/16/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	13.09	0.00	100.44	87.35
10/17/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	15.37	0.00	100.44	85.07
01/23/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	13.27	0.00	100.44	87.17
04/10/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	13.07	0.00	100.44	87.37
07/24/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	13.86	0.00	100.44	86.58
10/30/02	<50	1.6	<0.14	<0.18	<0.26	6.4	NP	14.20	0.00	100.44	86.24
01/15/03	<50	<0.14	<0.07	<0.08	0.84	<2.0	NP	15.35	0.00	100.44	85.09
04/16/03	<15	<0.04	<0.02	<0.02	<0.06	<0.03	NP	14.58	0.00	100.44	85.86
07/14/03	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	15.35	0.00	100.44	85.09
10/08/03	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	13.80	0.00	100.44	86.64
01/15/04	<15	<0.04	<0.02	<0.02	<0.06	<0.03	NP	13.51	0.00	100.44	86.93
04/14/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	11.62	0.00	100.44	88.82
07/29/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	13.12	0.00	100.44	87.32
10/14/04	346	<0.22	<0.32	<0.31	<0.4	159	NP	13.53	0.00	100.44	86.91
01/06/05	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	13.02	0.00	100.44	87.42
04/13/05	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	9.32	0.00	100.44	91.12
07/27/05	<2.9	<0.32	<0.10	<0.24	<0.30	<0.63	NP	13.17	0.00	100.44	87.27
10/12/05	<2.9	<0.32	<0.10	<0.24	<0.30	<0.63	NP	14.55	0.00	100.44	85.89
01/19/06	72	<0.32	<0.10	<0.24	<0.30	12	NP	8.74	0.00	100.44	91.70
04/12/06	<5.6	<0.32	<0.10	<0.24	<0.30	<0.63	NP	9.96	0.00	100.44	90.48
07/26/06	55	<0.32	<0.10	<0.24	<0.30	57	NP	12.56	0.00	100.44	87.88
10/25/06	<5.6	<0.32	<0.10	<0.24	<0.3	<0.63	NP	13.00	0.00	100.44	87.44
01/24/07	<5.6	<0.32	2.2 J	1.1 J	5.6	<0.63	NP	11.87	0.00	148.38	136.51
MONITORING WELL #MW-7											
03/05/07	3,110	16	<0.10	125	725	10	NP	10.84	0.00	148.20	137.36

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #063, OAKLAND, CA**

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO PRODUCT (feet)	DEPTH TO GROUNDWATER (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)					
MONITORING WELL #MW-8											
03/05/07	<5.6	<0.32	<0.10	<0.24	<0.3	22	NP	11.90	0.00	147.31	135.41

NOTE:

Monitoring wells MW-1 through MW-8 were surveyed on 3/5/2007

^ Top of casing elevation estimated to be 6 inches below well rim

NP = No free hydrocarbon product

" - " = Not analyzed / Not available

* MTBE 8020 / 8260

Benzene, toluene, ethylbenzene, and xylene analyzed by EPA method 8020/8021B.

Total petroleum hydrocarbons (TPH) analyzed by EPA method 8015 modified for gasoline

Methyl-tert Butyl Ether (MTBE) analyzed by EPA method 8020/8021B

On 10/8/03 & 7/14/2003, BTEX and MTBE analyzed by 8260B

Beginning 4/14/2004, BTEX and MTBE analyzed by 8260B

**TABLE 2
OXYGENATE DATA IN GROUNDWATER
THRIFTY OIL STATION # 063, OAKLAND, CA.**

DATE SAMPLED	OXYGENATES					
	Di-isopropyl Ether (DIPE) (ug/L)	Ethyl-Tert-Butyl Ether (ETBE) (ug/L)	Tert-AmylMethyl Ether (TAME) (ug/L)	Tert-Butyl Alcohol (TBA) (ug/L)	Ethanol (ETH) (mg/L)	Methanol (METH) (mg/L)
MONITORING WELL # MW-1						
10/16/97	<20	<20	<20	3,900		
01/07/98	<20	<20	92	<500		
04/03/98	<20	<20	65	<500		
07/14/03	<0.29	<0.17	<0.28	<10		
10/08/03	<0.29	<0.17	15	487		
01/15/04	-	-	-	-		
04/14/04	-	-	-	-		
07/29/04	-	-	-	-		
10/14/04	-	-	-	-		
07/27/05	<0.29	<0.17	<0.28	<10	<20	<20
10/12/05	<0.29	<0.17	<0.28	<10	<20	<20
01/19/06	<0.29	<0.17	<0.28	27	<20	<20
04/12/06	<0.29	<0.17	<0.28	<10	<20	<20
07/26/06	<2.9	<1.7	<2.8	121	-	-
10/25/06	<0.29	<0.17	2.4	11	-	-
01/24/07	<0.29	<0.17	<0.28	<10	-	-
MONITORING WELL # MW-2						
10/16/97	<20	<20	<20	<500		
Well Abandoned 1/30/98						
MONITORING WELL # MW-3 (GROUNDWATER SYSTEM'S PUMPING WELL)						
10/16/97	-	-	-	-		
01/07/98	-	-	-	-		
04/03/98	-	-	-	-		
07/14/03	<0.29	<0.17	24	608		
10/08/03	<0.29	<0.17	30	<10		
01/15/04	-	-	-	-		
04/14/04	-	-	-	-		
07/29/04	-	-	-	-		
10/14/04	-	-	-	-		
07/27/05	<0.29	<0.17	<0.28	24	<20	<20
10/12/05	<0.29	<0.17	<0.28	<10	<20	<20
01/19/06	<0.29	<0.17	3.9	167	<20	<20
04/12/06	<0.29	<0.17	2.5	17	<20	<20
07/26/06	<0.29	<0.17	3.2	205	-	-
10/25/06	<2.9	<1.7	<2.8	<100	-	-
01/24/07	<0.29	<0.17	<0.28	70	-	-
MONITORING WELL # MW-4						
10/16/97	<20	<20	<20	14,000		
01/07/98	<20	<20	230	<500		
04/03/98	<200	<200	<200	<5,000		
07/14/03	<0.29	<0.17	62	2,490		
10/08/03	<2.9	<1.7	101	<100		
01/15/04	-	-	-	-		
04/14/04	-	-	-	-		
07/29/04	-	-	-	-		
10/14/04	-	-	-	-		
07/27/05	<0.29	<0.17	<0.28	<10	<20	<20
10/12/05	<2.9	<1.7	<2.8	1,340	<20	<20
01/19/06	<0.29	<0.17	<0.28	138	<20	<20
04/12/06	<0.29	<0.17	<0.28	163	<20	<20
07/26/06	<2.9	<1.7	16	836	-	-
10/25/06	<2.9	<1.7	18	1060	-	-
01/24/07	<0.29	<0.17	<0.28	139	-	-

**TABLE 2
OXYGENATE DATA IN GROUNDWATER
THRIFTY OIL STATION # 063, OAKLAND, CA.**

DATE SAMPLED	OXYGENATES					
	Di-isopropyl Ether (DIBE) (ug/L)	Ethyl-Tert-Butyl Ether (ETBE) (ug/L)	Tert-Amyl Methyl Ether (TAME) (ug/L)	Tert-Butyl Alcohol (TBA) (ug/L)	Ethanol (ETH) (mg/L)	Methanol (METH) (mg/L)
MONITORING WELL # MW-5						
10/16/97	<20	<20	<20	4,700		
01/07/98	<20	<20	<20	<500		
04/03/98	<20	<20	<20	<500		
07/14/03	<0.29	<0.17	<0.28	<10		
10/08/03	<0.29	<0.17	<0.28	<10		
01/15/04	-	-	-	-		
04/14/04	-	-	-	-		
07/29/04	-	-	-	-		
10/14/04	-	-	-	-		
07/27/05	<0.29	<0.17	<0.28	<10	<20	<20
10/12/05	<0.29	<0.17	<0.28	<10	<20	<20
01/19/06	<0.29	<0.17	<0.28	<10	<20	<20
04/12/06	<0.29	<0.17	<0.28	<10	<20	<20
07/26/06	<0.29	<0.17	<0.28	<10	-	-
10/25/06	<0.29	<0.17	<0.28	<10	-	-
01/24/07	<0.29	<0.17	<0.28	<10	-	-
MONITORING WELL # MW-6						
10/16/97	<20	<20	<20	<500		
01/07/98	<20	<20	40	<500		
04/03/98	-	-	-	-		
07/14/03	<0.29	<0.17	<0.28	<10		
10/08/03	<0.29	<0.17	<0.28	<10		
01/15/04	-	-	-	-		
04/14/04	-	-	-	-		
07/29/04	-	-	-	-		
10/14/04	-	-	-	-		
07/27/05	<0.29	<0.17	<0.28	<10	<20	<20
10/12/05	<0.29	<0.17	<0.28	<10	<20	<20
01/19/06	<0.29	<0.17	2.7	<10	<20	<20
04/12/06	<0.29	<0.17	<0.28	<10	<20	<20
07/26/06	<0.29	<0.17	47	<10	-	-
10/25/06	<0.29	<0.17	<0.28	<10	-	-
01/24/07	<0.29	<0.17	<0.28	<10	-	-
MONITORING WELL # MW-7						
03/05/07	<0.29	<0.17	<0.28	<10	<20	<20
MONITORING WELL # MW-8						
03/05/07	<0.29	<0.17	<0.28	<10	<20	<20

NOTE: DIBP, ETBE, TAME, TBA analyzed by EPA Method 8260/8260B

TABLE 3
GROUNDWATER REMEDIATION SYSTEM MONITORING PROGRAM
 Thrifty Oil Co. Station No 063, OAKLAND, CA

Date	Totalizer (gallons)	Total/Cum. Discharge (gallons)	Flow (gal/day)	OUTLET / EPFLUENT						INLET / INFLUENT						
				TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L	TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L	
4/8/1991	1,669	0	-	-	<0.3	<0.3	<0.3	<0.9	-	-	1300	120	<7.5	1300	-	
4/15/1991	5,742	4,073	582	-	<0.3	<0.3	<0.3	<0.3	-	-	700	140	<15	500	-	
4/22/1991	10,240	8,571	643	-	<0.3	<0.3	<0.3	<0.9	-	-	850	100	34	860	-	
4/29/1991	15,510	13,841	753	-	<0.3	<0.3	<0.3	<0.9	-	-	220	8.4	<0.3	42	-	
5/6/1991	20,200	18,531	670	-	<0.3	<0.3	<0.3	<0.9	-	-	280	0.8	<0.3	56	-	
5/13/1991	24,430	22,781	604	-	<0.3	<0.3	<0.3	<0.9	-	-	190	5.6	<0.3	37	-	
5/20/1991	28,480	26,811	579	-	<0.3	<0.3	<0.3	<0.9	-	-	160	0.83	1.4	29	-	
5/28/1991	29,310	27,641	104	-	<0.3	<0.3	<0.3	<0.9	-	-	<0.3	<0.3	<0.3	<0.9	-	
6/3/1991	33,080	31,411	628	-	<0.3	<0.3	<0.3	<0.9	-	-	58	4	<0.3	33	-	
6/10/1991	36,939	35,270	551	-	<0.3	<0.3	<0.3	<0.9	-	-	45	<0.3	<0.3	16	-	
6/17/1991	40,673	38,004	533	-	<0.3	<0.3	<0.3	<0.9	-	-	69	4.9	0.9	21	-	
6/24/1991	44,463	42,784	540	-	<0.3	<0.3	<0.3	<0.9	-	-	5.4	2	<0.3	6.6	-	
7/1/1991	48,173	46,504	531	-	<0.5	<0.5	<1	<1	-	-	14	15	<1	9.1	-	
7/8/1991	51,681	50,012	501	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	6.9	-	
7/15/1991	55,186	53,517	501	-	<0.5	<0.5	<1	<1	-	-	<0.5	0.6	<1	6.3	-	
7/22/1991	62,150	60,481	995	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	2.6	-	
7/29/1991	62,150	60,481	-	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	1.2	19	-	
8/5/1991	63,241	61,572	156	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	<1	-	
8/12/1991	66,091	64,422	407	-	<0.5	<0.5	<1	<1	-	-	2.6	<0.5	<1	12	-	
8/19/1991	67,649	65,980	223	-	<0.5	<0.5	<1	<1	-	-	20	3.3	2.8	70	-	
8/26/1991	70,514	68,845	409	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	1.2	19	-	
9/9/1991	70,564	68,895	4	-	<0.5	<0.5	<1	<1	-	-	270	10	13	69	-	
9/16/1991	73,526	71,857	423	System shut down due to damaged compressor pump						-	-	-	-	-	-	-
10/7/1991	73,526	71,857	-	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	3.8	-	
10/14/1991	74,516	72,847	141	-	<0.5	<0.5	<1	<1	-	-	60	1.1	<1	23	-	
10/21/1991	76,091	74,422	225	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	<1	-	
10/28/1991	83,242	81,573	1,022	-	<0.5	<0.5	<1	<1	-	-	<0.6	<0.6	<1	14	-	
11/3/1991	83,242	81,573	-	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	3.1	-	
11/11/1991	84,351	82,682	139	-	<0.5	<0.5	<1	<1	-	-	99	1.9	<1	14	-	
11/18/1991	85,647	83,978	185	-	<0.5	<0.5	<1	<1	-	-	42	1	1	10	-	
11/25/1991	89,512	87,843	552	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	3.9	-	
12/3/1991	93,407	91,738	487	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	3.8	-	
12/9/1991	96,210	94,541	467	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	3.2	-	
12/16/1991	99,046	97,376	405	-	<0.5	<0.5	<0.5	<0.5	-	-	1.3	<0.5	<0.5	1.5	-	
12/23/1991	102,334	100,665	470	-	<0.5	<0.5	<0.5	<0.5	-	-	1.7	<0.5	<0.5	2.4	-	
12/30/1991	105,124	103,455	399	-	<0.5	<0.5	<0.5	<0.5	-	-	22.6	1.2	0.7	4.9	-	
1/15/1992	116,891	114,022	660	-	<0.5	<0.5	<0.5	<0.5	-	-	130	11	<0.5	50	-	
2/10/1992	124,846	123,177	352	-	<0.5	<0.5	<0.5	<0.5	-	-	20	0.51	<0.5	3.6	-	
3/9/1992	149,965	148,296	897	<200	<0.5	<0.5	<0.5	<0.5	-	12,000	2,100	400	170	2,100	-	
4/13/1992	168,567	168,898	531	<200	<0.5	<0.5	<0.5	<0.5	-	2,100	280	3.9	<2.5	98	-	
5/11/1992	187,170	185,501	664	<200	<0.5	0.7	<0.5	<0.5	-	<200	<0.5	<0.5	<0.5	<0.5	-	
6/8/1992	190,490	188,821	119	-	<0.5	<0.5	<0.5	<0.5	-	-	44	3.7	0.7	64	-	
7/6/1992	197,080	195,411	235	-	-	-	-	-	-	-	-	-	-	-	-	
7/13/1992	197,890	196,221	116	-	<0.5	<0.5	<0.5	<0.5	-	-	<0.5	<0.5	<0.5	<0.5	-	
7/13/1992	197,890	196,221	-	System shut down for repair of electrical motor						-	-	<0.5	<0.5	<0.5	<0.5	-
8/10/1992	197,890	196,221	-	Restart the system						-	-	-	-	-	-	-
8/17/1992	201,300	199,631	487	-	<0.5	<0.5	<0.5	<0.5	-	-	<0.5	<0.5	<0.5	<0.5	-	

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Date	Totalizer (gallons)	Total/Cum. Discharge (gallons)	Flow (gal/day)	OUTLET / EFFLUENT						INLET / INFLUENT					
				TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L	TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L
4/8/1991	1,669	0	-	-	<0.3	<0.3	<0.3	<0.9	-	-	1300	120	<7.5	1300	-
4/15/1991	5,742	4,073	582	-	<0.3	<0.3	<0.3	<0.3	-	-	700	140	<15	500	-
4/22/1991	10,240	8,571	643	-	<0.3	<0.3	<0.3	<0.9	-	-	850	100	34	860	-
4/29/1991	15,510	13,841	753	-	<0.3	<0.3	<0.3	<0.9	-	-	220	8.4	<0.3	42	-
5/6/1991	20,200	18,531	670	-	<0.3	<0.3	<0.3	<0.9	-	-	280	0.8	<0.3	56	-
5/13/1991	24,430	22,761	604	-	<0.3	<0.3	<0.3	<0.9	-	-	190	5.6	<0.3	37	-
5/20/1991	28,480	26,811	579	-	<0.3	<0.3	<0.3	<0.9	-	-	150	0.83	1.4	29	-
5/28/1991	29,310	27,641	104	-	<0.3	<0.3	<0.3	<0.9	-	-	<0.3	<0.3	<0.3	<0.9	-
6/3/1991	33,080	31,411	628	-	<0.3	<0.3	<0.3	<0.9	-	-	58	4	<0.3	33	-
6/10/1991	36,939	35,270	551	-	<0.3	<0.3	<0.3	<0.9	-	-	45	<0.3	<0.3	16	-
6/17/1991	40,673	39,004	533	-	<0.3	<0.3	<0.3	<0.9	-	-	69	4.9	0.9	21	-
6/24/1991	44,453	42,784	540	-	<0.3	<0.3	<0.3	<0.9	-	-	5.4	2	<0.3	6.6	-
7/1/1991	48,173	46,504	531	-	<0.5	<0.5	<1	<1	-	-	14	15	<1	9.1	-
7/8/1991	51,681	50,012	501	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	6.9	-
7/15/1991	55,186	53,517	501	-	<0.5	<0.5	<1	<1	-	-	<0.5	0.6	<1	6.3	-
7/22/1991	62,150	60,481	995	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	2.6	-
7/29/1991	62,150	60,481	-	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	1.2	19	-
8/5/1991	63,241	61,572	156	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	<1	-
8/12/1991	66,091	64,422	407	-	<0.5	<0.5	<1	<1	-	-	2.6	<0.5	<1	12	-
8/19/1991	67,649	65,980	223	-	<0.5	<0.5	<1	<1	-	-	20	3.3	2.8	70	-
8/26/1991	70,514	68,845	409	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	1.2	19	-
9/9/1991	70,564	68,895	4	-	<0.5	<0.5	<1	<1	-	-	270	10	13	69	-
9/16/1991	73,526	71,857	423	System shut down due to damaged compressor pump						-	-	-	-	-	-
10/7/1991	73,526	71,857	-	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	3.8	-
10/14/1991	74,516	72,847	141	-	<0.5	<0.5	<1	<1	-	-	60	1.1	<1	23	-
10/21/1991	76,091	74,422	225	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	<1	-
10/28/1991	83,242	81,573	1,022	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	14	-
11/3/1991	83,242	81,573	-	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	3.1	-
11/11/1991	84,351	82,682	139	-	<0.5	<0.5	<1	<1	-	-	99	1.9	<1	14	-
11/18/1991	85,647	83,978	185	-	<0.5	<0.5	<1	<1	-	-	42	1	1	10	-
11/25/1991	89,512	87,843	552	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	3.9	-
12/3/1991	93,407	91,738	487	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	3.8	-
12/9/1991	96,210	94,541	467	-	<0.5	<0.5	<1	<1	-	-	<0.5	<0.5	<1	3.2	-
12/16/1991	99,045	97,376	405	-	<0.5	<0.5	<0.5	<0.5	-	-	1.3	<0.5	<0.5	1.5	-
12/23/1991	102,334	100,665	470	-	<0.5	<0.5	<0.5	<0.5	-	-	1.7	<0.5	<0.5	2.4	-
12/30/1991	105,124	103,455	399	-	<0.5	<0.5	<0.5	<0.5	-	-	22.6	1.2	0.7	4.9	-
1/15/1992	115,691	114,022	660	-	<0.5	<0.5	<0.5	<0.5	-	-	130	11	<0.5	50	-
2/10/1992	124,846	123,177	352	-	<0.5	<0.5	<0.5	<0.5	-	-	20	0.51	<0.5	3.6	-
3/9/1992	149,965	148,296	897	<200	<0.5	<0.5	<0.5	<0.5	-	12,000	2,100	400	170	2,100	-
4/13/1992	168,567	166,898	531	<200	<0.5	<0.5	<0.5	<0.5	-	2,100	280	3.9	<2.5	98	-
5/11/1992	187,170	185,501	664	<200	<0.5	0.7	<0.5	<0.5	-	<200	<0.5	<0.5	<0.5	<0.5	-
6/8/1992	190,490	188,821	119	-	<0.5	<0.5	<0.5	<0.5	-	-	44	3.7	0.7	94	-
7/6/1992	197,080	195,411	235	-	-	-	-	-	-	-	-	-	-	-	-
7/13/1992	197,890	196,221	116	-	<0.5	<0.5	<0.5	<0.5	-	-	<0.5	<0.5	<0.5	<0.5	-
7/13/1992	197,890	196,221	-	System shut down for repair of electrical motor						-	-	-	-	-	-
8/10/1992	197,890	196,221	-	Restart the system						-	-	-	-	-	-
8/17/1992	201,300	199,631	487	-	<0.5	<0.5	<0.5	<0.5	-	-	<0.5	<0.5	<0.5	<0.5	-

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Date	Totalizer (gallons)	Total/Cum. Discharge (gallons)	Flow (gal/day)	OUTLET / EFFLUENT						INLET / INFLUENT					
				TPH-g ug/l	B ug/l	T ug/l	E ug/l	X ug/l	MTBE ug/l	TPH-g ug/l	B ug/l	T ug/l	E ug/l	X ug/l	MTBE ug/l
9/14/1992	209,647	207,978	298	-	<0.5	<0.5	<0.5	<1	-	-	<0.5	<0.5	<0.5	<1	-
10/5/1992	217,360	215,691	367	<200	<0.5	<0.5	<0.5	<1	-	<200	<0.5	<0.5	<0.5	<1	-
11/09/92	225,780	224,111	241	-	<0.5	<0.5	<0.5	<1	-	-	1.1	0.5	<0.5	10	-
12/14/92	243,048	241,379	493	-	<0.5	<0.5	<0.5	<1	-	-	720	46	<10	1,700	-
01/04/93	252,510	250,841	451	-	<0.5	<0.5	<0.5	<1	-	-	400	32	<25	520	-
02/15/93	266,210	264,541	326	<200	<0.5	<0.5	<0.5	<1	-	9,000	1,400	330	260	1,200	-
03/08/93	269,330	267,661	149	-	<0.5	<0.5	<0.5	<1	-	-	1,100	150	7.5	1,000	-
04/26/93	271,290	269,621	40	<100	<0.5	<0.5	<0.5	<1	-	7,200	1,100	100	25	780	-
04/26/93	271,290	269,621	-	System shut down fo repair											
07/15/93	272,577	270,908	16	Restart the system											
08/11/93	284,230	282,561	432	-	<0.5	<0.5	<0.5	<1	-	-	1.3	<0.5	<0.5	1.6	-
09/16/93	298,832	297,163	406	<60	<0.3	<0.3	<0.3	<0.6	-	<60	<0.3	<0.3	<0.3	<0.6	-
10/08/93	305,641	303,972	310	-	-	-	-	-	-	-	-	-	-	-	-
10/11/93	307,068	305,399	476	<60	<0.3	<0.3	<0.3	<0.6	-	<60	<0.3	<0.3	<0.3	<0.6	-
10/15/93	308,495	306,826	357	-	-	-	-	-	-	-	-	-	-	-	-
11/12/93	318,203	316,534	347	<50	<0.3	<0.3	<0.3	<0.5	-	<50	<0.3	<0.3	<0.3	<0.5	-
12/10/93	329,947	328,278	419	<50	<0.3	<0.3	<0.3	<0.5	-	<50	<0.3	<0.3	<0.3	<0.5	-
01/13/94	345,860	344,191	468	-	<0.3	<0.3	<0.3	<0.5	-	-	<0.3	<0.3	<0.3	<0.5	-
02/10/94	359,662	357,993	493	-	<0.3	<0.3	<0.3	<0.5	-	-	<0.3	<0.3	<0.3	<0.5	-
02/18/94	618,620	357,993	-	Changed air filters. The water flowmeter jumped from 359,662 to 618,620.											
03/10/94	627,540	366,913	446	-	<0.3	<0.3	<0.3	<0.5	-	-	<0.3	<0.3	<0.3	7.7	-
04/14/94	645,330	384,703	508	<50	<0.3	<0.3	<0.3	<0.5	-	170	1.5	<0.3	0.38	0.73	-
05/19/94	653,520	392,893	234	<50	<0.3	<0.3	<0.3	<0.5	-	1,500	46	4.1	0.5	84	-
06/16/94	664,015	403,388	375	<50	<0.3	<0.3	<0.3	<0.5	-	12,000	860	37	<13	1,600	-
07/14/94	672,750	412,123	312	<50	<0.3	<0.3	<0.3	<0.5	-	<50	<0.3	<0.3	<0.3	<0.5	-
08/11/94	681,920	421,293	328	<50	<0.3	<0.3	<0.3	<0.5	-	<50	<0.3	<0.3	<0.3	<0.5	-
09/15/94	692,083	431,456	290	<50	<0.3	<0.3	<0.3	<0.5	-	<50	<0.3	<0.3	<0.3	<0.5	-
10/17/94	699,979	439,352	247	<50	<0.3	<0.3	<0.3	<0.5	-	<50	<0.3	<0.3	<0.3	<0.5	-
11/14/94	712,539	451,912	449	<50	<0.3	<0.3	<0.3	<0.5	-	<50	<0.3	<0.3	<0.3	<0.5	-
12/19/94	734,620	473,993	631	<50	<0.3	<0.3	<0.3	<0.5	-	<50	<0.3	<0.3	<0.3	<0.5	-
01/10/95	742,072	481,445	339	-	-	-	-	-	-	-	<0.3	<0.3	<0.3	<0.5	-
01/16/95	742,074	481,447	0	System shut down for repair of compressor pump											
02/06/95	742,074	481,447	-	Restart the system											
02/13/95	744,063	483,436	284	<50	<0.3	<0.3	<0.5	<0.5	-	<50	<0.3	<0.3	<0.5	<0.5	-
03/13/95	758,930	498,303	531	<100	<0.5	<0.5	<0.5	<1	-	1,300	<0.5	<0.5	<0.5	<1	-
04/17/95	768,276	507,649	267	<100	<0.5	<0.5	<0.5	<1	-	6,200	410	73	97	280	-
05/15/95	780,716	520,089	444	<100	<0.5	<0.5	<0.5	<1	-	1,300	0.6	<0.5	<0.5	<1	-
06/12/95	784,514	523,887	136	<100	<0.5	<0.5	<0.5	<1	-	<100	<0.5	<0.5	<0.5	<1	-
07/18/95	794,158	533,531	268	<100	<0.5	<0.5	<0.5	<1	-	1,100	<0.5	<0.5	<0.5	<1	-
08/14/95	795,216	534,589	39	<100	<0.5	<0.5	<0.5	<1	-	170	<0.5	<0.5	<0.5	<1	-
09/06/95	797,631	537,004	105	<100	<0.5	<0.5	<0.5	<1	-	1,320	<0.5	<0.5	<0.5	<1	-
10/17/95	800,316	539,689	65	<100	<0.5	<0.5	<0.5	<1	-	2,400	26	2.7	3.9	46	-
11/20/95	806,264	545,637	175	150	<0.3	<0.3	<0.3	<0.5	-	450	0.31	<0.3	<0.3	<0.5	-
12/11/95	809,236	548,609	142	300	<0.3	<0.3	<0.3	0.59	-	470	<0.3	<0.3	<0.3	<0.5	-
01/15/96	822,734	562,107	386	510	<0.3	<0.3	<0.3	<0.5	-	900	0.39	<0.3	<0.3	<0.5	-
02/19/96	848,213	587,586	728	800	<0.3	0.57	<0.3	0.83	-	1700	23	3.7	<0.3	80	-
03/19/96	849,587	588,960	47	930	<0.3	<0.3	<0.3	<0.5	-	1,600	5.5	1.4	<0.3	94	-
04/15/96	852,042	591,415	91	990	<0.3	<0.3	<0.3	<0.5	-	1,100	0.43	<0.3	<0.3	<0.5	-

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				TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L	TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L	
05/13/96	890,214	629,587	1,363	840	<0.3	<0.3	<0.3	<0.5	-	910	<0.3	<0.3	<0.3	<0.5	-	
05/13/96	890,214	629,587	-	System shut down for carbon change												
06/14/96	890,214	629,587	-	Restart the system												
06/18/96	890,818	630,191	151	<50	<0.3	<0.3	<0.3	<0.5	-	1,000	92	8.7	3.4	55	-	
07/01/96	892,781	632,154	151	-	-	-	-	-	-	-	-	-	-	-	-	
07/08/96	894,210	633,583	204	System shut down due to burglary and damaged air compressor												
08/05/96	894,210	633,583	-	Restart the system												
08/13/96	896,220	635,593	251	<50	<0.3	<0.3	<0.3	<0.5	-	3,500	160	110	220	650	-	
09/23/96	899,410	638,783	78	<50	<0.3	<0.3	<0.3	<0.5	-	<50	0.49	<0.3	<0.3	<0.5	-	
10/09/96	899,845	639,218	27	<50	<0.3	<0.3	<0.3	<0.5	-	730	1.7	0.42	2.1	2.5	-	
11/11/96	901,348	640,721	46	<50	<0.3	<0.3	<0.3	<0.5	-	81	<0.3	<0.3	<0.3	<0.5	-	
12/09/96	901,576	640,949	8	<50	<0.3	<0.3	<0.3	<0.5	-	<50	<0.3	<0.3	<0.3	<0.5	-	
01/13/97	904,630	644,003	87	<50	<0.3	<0.3	<0.3	<0.5	-	13,000	590	250	180	850	-	
02/10/97	912,610	651,983	285	82	<0.3	0.38	<0.3	<0.5	-	700	0.92	0.75	<0.3	4.1	-	
03/10/97	921,020	660,393	300	<50	<0.3	<0.3	<0.3	<0.5	-	600	<0.3	<0.3	<0.3	<0.5	-	
04/14/97	932,410	671,783	325	<50	<0.3	<0.3	<0.3	<0.5	-	4,400	<0.3	<0.3	<0.3	<0.5	-	
05/12/97	941,028	680,401	308	<50	<0.3	<0.3	<0.3	<0.5	-	5,600	7.3	0.32	<0.3	17	-	
06/23/97	943,183	682,556	51	-	-	-	-	-	-	-	-	-	-	-	-	
07/07/97	945,821	685,194	188	<50	<0.3	<0.3	<0.3	<0.5	-	1,500	3.4	<0.3	<0.3	26	-	
08/04/97	951,020	690,393	186	-	-	-	-	-	-	-	-	-	-	-	-	
09/02/97	957,933	697,306	238	System shut down due to stolen air compressor												
10/06/97	961,030	700,403	91	-	-	-	-	-	-	-	-	-	-	-	-	
10/16/97	961,077	700,450	5	<50	<0.3	<0.3	<0.3	<0.5	-	550	<0.3	<0.3	<0.3	<0.5	-	
11/17/97	970,920	710,293	308	-	-	-	-	-	-	-	-	-	-	-	-	
12/23/97	986,016	725,389	419	-	-	-	-	-	-	-	-	-	-	-	-	
01/05/98	991,520	730,893	423	-	-	-	-	-	-	-	-	-	-	-	-	
01/07/98	992,365	731,738	423	<50	<0.3	<0.3	<0.3	<0.5	-	65,000	690	8,400	3,100	20,000	-	
02/02/98	996,874	736,247	173	-	-	-	-	-	-	-	-	-	-	-	-	
02/09/98		736,247	-	System shut down due to the UST replacement and station remodeling												
02/17/98		736,247	-	<50	<0.3	<0.3	<0.3	<0.5	-	35,000	150	<15	<15	8,900	-	
04/13/98	53,000	736,247	-	Replaced carbons and restarted system with new meter (53,000)												
4/13 - 6/1/98	-	736,247	-	System was undergoing several maintenance / piping / hose replacement												
06/01/98	53,780	737,027	16	-	-	-	-	-	-	-	-	-	-	-	-	
07/14/98	56,905	740,152	73	<50	<0.3	<0.3	<0.3	<0.5	-	3,500	14	0.56	<0.3	26	-	
08/13/98	59,426	742,673	84	-	-	-	-	-	-	-	-	-	-	-	-	
09/11/98	62,356	745,603	101	-	-	-	-	-	-	-	-	-	-	-	-	
10/15/98	62,714	745,961	11	<50	<0.3	<0.3	<0.3	<0.5	-	2,200	21	4	<0.3	100	-	
11/06/98	62,952	746,199	11	-	-	-	-	-	-	-	-	-	-	-	-	
11/20/98	-	746,199	-	System shut down for flowmeter replacement												
12/01/98	0.0	746,199	-	Restart the system with flowmeter at 000												
12/31/98	5,340.0	751,539	178	-	-	-	-	-	-	-	-	-	-	-	-	
01/11/99	15,020.0	761,219	880	System shut down												
1/11 - 2/1/99	-	761,219	-	System was undergoing maintenance for the compressor												
01/20/99	-	761,219	-	<50	<0.3	<0.3	<0.3	<0.5	-	110	0.43	0.42	<0.3	<0.5	260	
02/01/99	15,600.0	761,799	28	Restart system												
02/12/99	22,840.0	769,039	658	-	-	-	-	-	-	-	-	-	-	-	-	
02/22/99	22,840.0	769,039	-	System shut down for carbon canister replacement												
03/26/99	22,840.0	769,039	-	Restart the system												

TABLE 3
GROUNDWATER REMEDIATION SYSTEM MONITORING PROGRAM
 Thrifty Oil Co. Station No 063, OAKLAND, CA

Date	Totalizer (gallons)	Total/Cum. Discharge (gallons)	Flow (gal/day)	OUTLET / EFFLUENT						INLET / INFLUENT					
				TPH-g ug/l	B ug/l	T ug/l	E ug/l	X ug/l	MYBE ug/l	TPH-g ug/l	B ug/l	T ug/l	E ug/l	X ug/l	MYBE ug/l
03/31/99	24,620.0	770,819	356	-	-	-	-	-	-	-	-	-	-	-	-
04/16/99	29,605.0	775,804	312	<50	<0.3	<0.3	<0.3	<0.5	<5	<50	<0.3	<0.3	<0.3	<0.5	<5
05/11/99	36,010.0	782,209	256	-	-	-	-	-	-	-	-	-	-	-	-
05/25/99	46,000.0	792,199	714	System shut down due to carbon canister leaking											
09/02/99	46,000.0	792,199	-	Restart system											
09/17/99	46,217.0	792,416	14	-	-	-	-	-	-	-	-	-	-	-	-
10/07/99	46,809.0	793,008	30	<50	<0.3	<0.3	<0.3	<0.5	11	65	<0.3	<0.3	<0.3	<0.5	120
10/21/99	47,278.0	793,477	34	System shut down for carbon change											
11/24/99	47,283.0	793,482	0	Restart system											
12/30/99	49,386.0	795,585	58	-	-	-	-	-	-	-	-	-	-	-	-
01/26/00	50,569.0	796,768	44	<50	<0.3	<0.3	<0.3	<0.5	-	<50	<0.3	<0.3	<0.3	<0.5	-
02/25/00	51,983.0	798,182	47	-	-	-	-	-	-	-	-	-	-	-	-
03/24/00	54,603.0	800,802	94	-	-	-	-	-	-	-	-	-	-	-	-
04/19/00	56,754.0	802,953	83	<5	<0.25	<0.25	<0.25	<0.5	-	<50	1.3	<0.25	<0.25	<0.5	<5
04/30/00	58,022.0	804,221	115	-	-	-	-	-	-	-	-	-	-	-	-
05/26/00	60,086.0	806,285	79	-	-	-	-	-	-	923	<0.6	2	85	80	*8,350/4,810
06/16/00	61,889.0	808,088	86	<50	<0.3	<0.3	<0.3	<0.6	<5	3,820	<0.3	<0.3	<0.3	<0.6	3,740
07/26/00	65,987.0	812,186	102	<50	<0.3	<0.3	<0.3	<0.6	<5	<50	<0.3	<0.3	<0.3	<0.6	<5
08/25/00	68,630.0	814,829	88	-	-	-	-	-	-	-	-	-	-	-	-
09/29/00	85,661.0	831,860	487	-	-	-	-	-	-	-	-	-	-	-	-
10/13/00	96,212.0	842,411	754	-	-	-	-	-	-	-	-	-	-	-	-
10/20/00	99,700.0	845,899	498	Shut down system for QWS and replaced flowmeter starting at 000 (old meter estimated at 99,700). Sytem restarted on 10/25/00 after QWS											
10/25/00	0.0	845,899	-	<50	<0.18	<0.14	<0.18	<0.26	<0.24	17,100	111	121	141	972	998
10/27/00	2,160	848,059	1,080	-	-	-	-	-	-	-	-	-	-	-	-
11/03/00	7,420	853,319	751	-	-	-	-	-	-	-	-	-	-	-	-
11/24/00	16,560	862,459	435	-	-	-	-	-	-	-	-	-	-	-	-
12/22/00	51,530	897,429	1,249	-	-	-	-	-	-	-	-	-	-	-	-
01/10/01	54,520	900,419	157	<50	<0.18	<0.14	<0.18	<0.26	<0.24	10,000	384	223	<0.18	1,330	11,600
02/19/01	99,640	945,539	1,128	-	-	-	-	-	-	-	-	-	-	-	-
03/19/01	144,170	990,069	1,590	-	-	-	-	-	-	-	-	-	-	-	-
04/09/01	167,050	1,012,949	1,090	378	<0.18	<0.14	<0.18	<0.26	475	4,040	191	4	42	38	4,990
04/13/01	169,210	1,015,109	540	Shut down system for replacement of carbon drums											
04/18/01	169,210	1,015,109	-	Restart system											
04/23/01	177,140	1,023,039	1,586	93	<0.18	<0.14	<0.18	<0.26	132	1,400	<0.18	<0.14	<0.18	<0.26	3,240
05/02/01	186,800	1,032,699	1,073	Shut down system for carbon change											
05/18/01	186,900	1,032,799	6	Restart system											
05/30/01	200,850	1,046,749	1,163	<50	<0.18	<0.14	<0.18	<0.26	<0.24	3,100	15	<0.14	1	2	*8,510 / 5,780
06/25/01	266,720	1,112,619	2,533	-	-	-	-	-	-	-	-	-	-	-	-
07/09/01	278,760	1,124,659	860	<50	<0.18	<0.14	<0.18	<0.26	<0.24	748	15	<0.14	2	2.7	1,440
08/13/01	399,700	1,245,599	3,455	-	-	-	-	-	-	-	-	-	-	-	-
09/24/01	451,240	1,297,139	1,227	-	-	-	-	-	-	-	-	-	-	-	-
10/01/01	488,310	1,334,209	5,296	<50	<0.18	<0.14	<0.18	<0.26	<0.24	956	1.2	<0.14	<0.18	<0.26	878
11/12/01	636,260	1,482,159	3,523	-	-	-	-	-	-	-	-	-	-	-	-
12/31/01	674,080	1,519,979	772	-	-	-	-	-	-	-	-	-	-	-	-
01/14/02	688,450	1,534,349	1,026	<50	<0.18	<0.14	<0.18	<0.26	<0.24	232	1	1	<0.18	<0.26	363
02/18/02	738,420	1,584,319	1,428	-	-	-	-	-	-	-	-	-	-	-	-
03/25/02	814,570	1,660,469	2,176	-	-	-	-	-	-	-	-	-	-	-	-
04/08/02	828,510	1,674,409	996	<50	<0.18	<0.14	<0.18	<0.26	<0.24	105	<0.18	<0.14	<0.18	<0.26	157

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Date	Totalizer (gallons)	Total/Cum Discharge (gallons)	Flow (gal/day)	OUTLET / EFFLUENT						INLET / INFLUENT						
				TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L	TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L	
04/22/02	895,910	1,741,809	4,814	-	-	-	-	-	-	-	-	-	-	-	-	
05/06/02	895,920	1,741,819	1	System off; Restart						-	-	-	-	-	-	-
05/13/02	929,130	1,775,029	4,744	-	-	-	-	-	-	-	-	-	-	-	-	
06/03/02	-	1,839,639	-	-	<0.5	<0.7	<0.8	<3.3	-	Outlet sampling results from EBMUD (sample collected by EBMUD inspector)						
06/03/02	993,740	1,839,639	3,077	<50	<0.18	<0.14	<0.18	<0.26	<0.24	Split-sample results (sample collected by us)						
06/24/02	1,001,590	1,847,489	374	-	-	-	-	-	-	-	-	-	-	-	-	
07/08/02	-	1,847,489	-	<50	<0.18	<0.14	<0.18	<0.26	<0.24	4,710	1	1.2	<0.18	2	6,980	
07/12/02	1,051,430	1,897,329	2,769	-	-	-	-	-	-	-	-	-	-	-	-	
07/29/02	1,052,820	1,898,719	82	System shut down for carbon change						-	-	-	-	-	-	-
08/16/02	1,052,820	1,898,719	-	Restart						-	-	-	-	-	-	-
08/30/02	1,069,050	1,914,949	1,159	-	-	-	-	-	-	-	-	-	-	-	-	
09/20/02	-	1,952,309	-	-	<0.5	<0.7	<0.8	<3.3	-	Outlet sampling results from EBMUD (sample collected by EBMUD inspector)						
09/20/02	1,106,410	1,952,309	1,779	<50	<0.1	<0.15	<0.06	-	-	Split-sample results (sample collected by us, analysis by EPA 624 & 8015M)						
09/30/02	1,110,180	1,956,079	377	-	-	-	-	-	-	-	-	-	-	-	-	
10/07/02	1,114,720	1,960,619	649	<50	<0.18	<0.14	<0.18	<0.26	<0.24	128	<0.18	<0.14	<0.18	<0.26	95	
10/28/02	1,127,540	1,973,439	610	-	-	-	-	-	-	-	-	-	-	-	-	
11/25/02	1,149,730	1,995,629	793	-	-	-	-	-	-	-	-	-	-	-	-	
12/20/02	1,166,840	2,012,739	684	-	-	-	-	-	-	-	-	-	-	-	-	
12/30/02	1,173,420	2,019,319	658	-	-	-	-	-	-	-	-	-	-	-	-	
01/06/03	1,182,610	2,028,509	1,313	<50	<0.14	1.2	<0.08	2.4	<2.0	9,860	<1.4	29	14	2,420	205	
01/13/03	1,189,320	2,035,219	959	Shut down for QWS						-	-	-	-	-	-	-
01/15/03	1,189,320	2,035,219	-	Restart						-	-	-	-	-	-	-
02/24/03	1,223,450	2,069,349	853	-	-	-	-	-	-	-	-	-	-	-	-	
03/10/03	1,238,640	2,084,539	1,085	-	-	-	-	-	-	-	-	-	-	-	-	
03/17/03	1,257,710	2,103,609	2,724	System off						-	-	-	-	-	-	-
03/28/03	1,257,710	2,103,609	-	Restart						-	-	-	-	-	-	-
03/31/03	1,266,150	2,112,049	2,813	-	-	-	-	-	-	-	-	-	-	-	-	
04/02/03	1,272,100	2,117,999	2,975	-	-	-	-	-	-	-	-	-	-	-	-	
04/07/03	1,286,160	2,132,059	2,812	<15	<0.04	2.2	<0.02	<0.06	<0.03	14,000	20	20	2.2	14	9,090	
04/14/03	1,294,060	2,139,959	1,129	System shut down for QWS						-	-	-	-	-	-	-
04/16/03	1,294,060	2,139,979	10	Restart						-	-	-	-	-	-	-
04/21/03	1,299,660	2,145,559	1,116	-	-	-	-	-	-	-	-	-	-	-	-	
04/28/03	1,302,140	2,148,039	354	-	-	-	-	-	-	-	-	-	-	-	-	
05/05/03	1,302,710	2,148,609	81	System shut down for carbon change						-	-	-	-	-	-	-
05/07/03	1,302,710	2,148,609	-	Restart						-	-	-	-	-	-	-
05/12/03	1,303,230	2,149,129	104	-	-	-	-	-	-	-	-	-	-	-	-	
05/19/03	1,318,460	2,164,359	2,176	-	-	-	-	-	-	-	-	-	-	-	-	
05/30/03	1,321,830	2,167,729	306	-	-	-	-	-	-	-	-	-	-	-	-	
06/02/03	1,327,490	2,173,389	1,887	-	-	-	-	-	-	-	-	-	-	-	-	
06/09/03	1,336,370	2,182,269	1,269	-	-	-	-	-	-	-	-	-	-	-	-	
06/16/03	1,347,480	2,193,379	1,587	-	-	-	-	-	-	-	-	-	-	-	-	
06/23/03	1,359,690	2,205,589	1,744	-	-	-	-	-	-	-	-	-	-	-	-	
07/01/03	1,366,090	2,211,989	800	-	-	-	-	-	-	-	-	-	-	-	-	
07/07/03	1,369,730	2,215,629	607	System shut down for QWS						-	-	-	-	-	-	-
07/15/03	1,369,730	2,215,629	-	Restart						-	-	-	-	-	-	-
07/21/03	1,382,630	2,228,529	2,150	<15	<0.04	1.0	<0.02	<0.06	<0.03	7,710	<0.04	<0.02	<0.02	<0.06	3,550	
07/28/03	1,389,840	2,235,739	1,030	-	-	-	-	-	-	-	-	-	-	-	-	
08/04/03	1,408,710	2,254,609	2,696	-	-	-	-	-	-	-	-	-	-	-	-	

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Date	Totalizer (gallons)	Total/Cum. Discharge (gallons)	Flow (gal/day)	OUTLET / EFFLUENT						INLET / INFLUENT					
				TPH-g ug/l	B ug/l	T ug/l	E ug/l	X ug/l	MTBE ug/l	TPH-g ug/l	B ug/l	T ug/l	E ug/l	X ug/l	MTBE ug/l
08/15/03	1,411,520	2,257,419	255	System shut down for carbon change						-	-	-	-	-	-
08/29/03	1,411,560	2,257,459	3	Restart						-	-	-	-	-	-
09/03/03	1,419,210	2,265,109	1,530	-	-	-	-	-	-	-	-	-	-	-	
09/12/03	1,423,520	2,269,419	479	-	-	-	-	-	-	-	-	-	-	-	
09/15/03	1,427,810	2,273,709	1,430	-	-	-	-	-	-	-	-	-	-	-	
09/22/03	1,429,700	2,275,599	270	System shut down for installation of new 24-hour timer						-	-	-	-	-	
09/26/03	1,429,700	2,275,599	-	Restart						-	-	-	-	-	
09/29/03	1,430,560	2,276,459	287	-	-	-	-	-	-	-	-	-	-	-	
10/06/03	1,431,140	2,277,039	83	System shut down for QWS						-	-	-	-	-	
10/08/03	1,431,140	2,277,039	-	Restart						-	-	-	-	-	
10/10/03	-	-	-	-	< 0.50	< 0.70	< 0.80	< 3.30	-	Outlet sampling results from EBMUD (sample collected by EBMUD inspector)					
10/10/03	1,432,290	2,278,189	575	<15	<0.04	<0.02	<0.02	<0.06	<0.03	16,200	<0.04	4.4	4.8	46	8,700
10/17/03	1,433,790	2,279,689	214	-	-	-	-	-	-	-	-	-	-	-	
10/22/03	-	-	-	-	< 0.50	< 0.70	< 0.80	< 3.30	-	Outlet sampling results from EBMUD (sample collected by EBMUD inspector)					
10/22/03	1,434,590	2,280,489	160	<15	<0.04	<0.02	<0.02	<0.06	<0.03	Split-sample results (sample collected by us)					
10/27/03	1,435,610	2,281,509	204	-	-	-	-	-	-	-	-	-	-	-	
11/03/03	1,438,740	2,284,639	447	-	-	-	-	-	-	-	-	-	-	-	
11/14/03	1,443,620	2,289,519	444	-	-	-	-	-	-	-	-	-	-	-	
11/21/03	1,447,510	2,293,409	566	-	-	-	-	-	-	-	-	-	-	-	
12/05/03	1,452,410	2,298,309	350	-	-	-	-	-	-	-	-	-	-	-	
12/09/03	1,458,320	2,304,219	1,478	-	-	-	-	-	-	-	-	-	-	-	
12/17/03	1,462,410	2,308,309	511	-	-	-	-	-	-	-	-	-	-	-	
12/26/03	1,468,630	2,314,529	691	-	-	-	-	-	-	-	-	-	-	-	
12/31/03	1,469,710	2,315,609	216	-	-	-	-	-	-	-	-	-	-	-	
01/06/04	1,472,000	2,317,899	382	<15	<0.04	<0.02	<0.02	<0.06	<0.03	7,900	658	1,560	62	1,090	2,170
01/14/04	1,474,650	2,320,549	331	System shut down for QWS; Restarted 1/15/04						-	-	-	-	-	
01/28/04	-	-	-	-	< 0.50	< 0.70	< 0.80	< 3.30	-	Outlet sampling results from EBMUD (sample collected by EBMUD inspector)					
01/28/04	1,485,790	2,331,689	857	<15	<0.04	<0.02	<0.02	<0.06	<0.03	Split-sample results (sample collected by us)					
02/04/04	1,492,340	2,338,239	936	-	-	-	-	-	-	-	-	-	-	-	
02/10/04	1,494,550	2,340,449	368	-	-	-	-	-	-	-	-	-	-	-	
02/20/04	1,498,790	2,344,689	424	-	-	-	-	-	-	-	-	-	-	-	
02/25/04	1,499,360	2,345,259	114	-	-	-	-	-	-	-	-	-	-	-	
03/03/04	1,514,700	2,360,599	2,191	-	-	-	-	-	-	-	-	-	-	-	
03/09/04	1,517,300	2,363,199	433	-	-	-	-	-	-	-	-	-	-	-	
03/17/04	1,519,100	2,364,999	225	-	-	-	-	-	-	-	-	-	-	-	
03/24/04	1,524,600	2,370,499	786	-	-	-	-	-	-	-	-	-	-	-	
04/01/04	1,529,300	2,375,199	588	-	-	-	-	-	-	-	-	-	-	-	
04/07/04	1,531,200	2,377,099	317	<15	<0.22	<0.32	<0.31	<0.4	<0.18	1,380	113	93	16	76	191
04/14/04	1,533,000	2,378,899	257	System shut down for QWS on 4/7; Restarted 4/14						-	-	-	-	-	
04/22/04	1,576,400	2,422,299	5,425	-	-	-	-	-	-	-	-	-	-	-	
04/28/04	1,623,600	2,469,399	7,850	-	-	-	-	-	-	-	-	-	-	-	
05/06/04	1,668,920	2,514,819	5,678	-	-	-	-	-	-	-	-	-	-	-	
05/13/04	1,691,100	2,536,999	3,169	-	-	-	-	-	-	-	-	-	-	-	
05/20/04	1,726,500	2,572,399	5,057	-	-	-	-	-	-	-	-	-	-	-	
05/28/04	1,748,910	2,594,809	2,801	-	-	-	-	-	-	-	-	-	-	-	
06/04/04	1,749,320	2,595,219	59	Found system off; for replacement of on and off switch						-	-	-	-	-	
06/11/04	1,749,320	2,595,219	-	Restarted						-	-	-	-	-	
06/16/04	1,751,910	2,597,809	518	-	-	-	-	-	-	-	-	-	-	-	

TABLE 3
GROUNDWATER REMEDIATION SYSTEM MONITORING PROGRAM
 Thrifty Oil Co. Station No 063, OAKLAND, CA

Date	Totalizer (gallons)	Total/Cum Discharge (gallons)	Flow (gal/day)	OUTLET / EFFLUENT						INLET / INFLUENT						
				TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L	TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L	
06/22/04	1,753,550	2,599,449	273	-	-	-	-	-	-	-	-	-	-	-	-	
07/02/04	1,756,530	2,602,429	298	-	-	-	-	-	-	-	-	-	-	-	-	
07/08/04	1,759,110	2,605,009	430	<15	<0.22	<0.32	<0.31	<0.4	<0.18	652	31	<0.32	<0.31	2.1J	383	
07/15/04	1,759,260	2,605,159	21	-	-	-	-	-	-	-	-	-	-	-	-	
07/22/04	1,760,630	2,606,529	196	-	-	-	-	-	-	-	-	-	-	-	-	
07/28/04	1,762,810	2,608,709	363	Shut down system for carbon change						-	-	-	-	-	-	-
08/05/04	1,762,810	2,608,709	-	Restarted						-	-	-	-	-	-	-
08/12/04	1,765,370	2,611,269	366	-	-	-	-	-	-	-	-	-	-	-	-	
08/20/04	1,767,950	2,613,849	323	-	-	-	-	-	-	-	-	-	-	-	-	
08/27/04	1,771,100	2,616,999	450	-	-	-	-	-	-	-	-	-	-	-	-	
09/03/04	1,773,750	2,619,649	379	-	-	-	-	-	-	-	-	-	-	-	-	
09/07/04	1,777,590	2,623,489	960	-	-	-	-	-	-	-	-	-	-	-	-	
09/10/04	1,778,460	2,624,359	290	Shut down system due to operator vacation						-	-	-	-	-	-	-
09/29/04	1,778,460	2,624,359	-	Restarted						-	-	-	-	-	-	-
10/06/04	1,779,260	2,625,159	114	<15	<0.22	<0.32	<0.31	<0.4	<0.18	<15	<0.22	<0.32	<0.31	<0.4	-	
10/12/04	1,782,540	2,628,439	547	Shut down system for QWS						-	-	-	-	-	-	20
10/21/04	1,782,680	2,628,579	16	Restarted						-	-	-	-	-	-	-
10/27/04	1,784,630	2,630,529	325	-	-	-	-	-	-	-	-	-	-	-	-	
11/03/04	1,784,680	2,630,579	7	-	-	-	-	-	-	-	-	-	-	-	-	
11/11/04	1,787,490	2,633,389	351	-	-	-	-	-	-	-	-	-	-	-	-	
11/19/04	1,789,350	2,635,249	233	-	-	-	-	-	-	-	-	-	-	-	-	
12/01/04	1,789,800	2,635,699	38	-	-	-	-	-	-	-	-	-	-	-	-	
12/10/04	1,792,780	2,638,679	331	-	-	-	-	-	-	-	-	-	-	-	-	
12/15/04	1,795,460	2,641,359	536	-	-	-	-	-	-	-	-	-	-	-	-	
12/22/04	1,798,000	2,643,899	363	-	-	-	-	-	-	-	-	-	-	-	-	
12/29/04	1,800,580	2,646,479	369	-	-	-	-	-	-	-	-	-	-	-	-	
01/05/05	1,803,140	2,649,039	366	<15	<0.22	<0.32	<0.31	<0.4	<0.18	-	-	-	-	-	-	
01/13/05	1,803,290	2,649,189	19	System turned off for QWS on 1/5/05; Restarted on 1/13/05						291	9.1	<0.32	1.2 J	<0.4	72	
01/20/05	1,804,020	2,649,919	104	Shut down system for repair and upgrade						-	-	-	-	-	-	-
04/30/05	1,804,020	2,649,919	-	System still off pending repairs and upgrade						-	-	-	-	-	-	-
05/10/05	1,804,020	2,649,919	-	Restarted system with MW-3 only						-	-	-	-	-	-	-
05/20/05	1,805,010	2,650,909	99	Added MW-4 to the system						-	-	-	-	-	-	-
05/26/05	1,807,630	2,653,529	437	-	-	-	-	-	-	-	-	-	-	-	-	
06/03/05	1,812,100	2,657,999	559	-	-	-	-	-	-	-	-	-	-	-	-	
06/10/05	1,816,540	2,662,439	634	-	-	-	-	-	-	-	-	-	-	-	-	
06/17/05	1,819,870	2,665,769	476	Compressor needs repair						-	-	-	-	-	-	-
06/24/05	1,823,140	2,669,039	467	Replace with new pump MW-3						-	-	-	-	-	-	-
06/29/05	1,827,540	2,673,439	880	-	-	-	-	-	-	-	-	-	-	-	-	
07/08/05	1,829,830	2,675,729	254	-	-	-	-	-	-	-	-	-	-	-	-	
07/14/05	1,829,970	2,675,869	23	<2.9	<0.17	<0.22	<0.14	<0.38	-	-	-	-	-	-	-	
07/22/05	1,832,760	2,678,659	349	-	-	-	-	-	-	4,270	130	3.6 J	348	188	2,790	
07/26/05	1,833,920	2,679,819	290	Shut down system for QWS						-	-	-	-	-	-	-
08/05/05	1,833,970	2,679,869	5	Restart system after QWS						-	-	-	-	-	-	-
08/09/05	1,836,930	2,682,829	740	-	-	-	-	-	-	-	-	-	-	-	-	
08/19/05	1,837,560	2,683,459	63	-	<0.10	<0.15	<0.06	<0.40	-	-	-	-	-	-	-	
08/25/05	1,837,920	2,683,819	60	Shut down system for carbon change						Split-sample results during EBMUD inspection & sampling						
09/01/05	1,837,980	2,683,879	9	Restarted						-	-	-	-	-	-	-
09/09/05	1,838,530	2,684,429	69	-	-	-	-	-	-	-	-	-	-	-	-	

TABLE 3
GROUNDWATER REMEDIATION SYSTEM MONITORING PROGRAM
 Thrifty Oil Co. Station No 063, OAKLAND, CA

Date	Totalizer (gallons)	Total/Cum. Discharge (gallons)	Flow (gal/day)	OUTLET / EFFLUENT						INLET / INFLUENT					
				TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L	TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L
09/16/05	1,841,230	2,687,129	386	-	-	-	-	-	-	-	-	-	-	-	-
09/23/05	1,843,410	2,689,309	311	-	-	-	-	-	-	-	-	-	-	-	-
09/30/05	1,844,820	2,690,719	201	-	-	-	-	-	-	-	-	-	-	-	-
10/06/05	1,845,250	2,691,149	72	<2.9	<0.10	<0.15	<0.06	<0.40	-	2,410	<3.2	<1.0	28 J	<3.0	1,990
10/11/05	1,846,030	2,691,929	156	System turned off for QWS on 10/11/05; Restarted on 10/14/05											
10/14/05	-	-	-	-	<0.05	<0.07	<0.08	<0.33	-	Outlet sampling results from EBMUD (sample collected by EBMUD inspector)					
10/14/05	1,846,590	2,692,489	187	-	<0.10	<0.15	<0.06	<0.40	-	Split-sample results during EBMUD inspection & sampling					
10/21/05	1,847,810	2,693,709	174	-	-	-	-	-	-	-	-	-	-	-	-
11/02/05	1,849,720	2,695,619	159	-	-	-	-	-	-	-	-	-	-	-	-
11/08/05	-	-	-	-	<0.05	0.62	<0.08	<0.33	-	Outlet sampling results from EBMUD (sample collected by EBMUD inspector)					
11/10/05	1,850,760	2,696,659	130	-	-	-	-	-	-	-	-	-	-	-	-
11/17/05	1,851,420	2,697,319	94	-	-	-	-	-	-	-	-	-	-	-	-
11/23/05	1,854,560	2,700,459	523	-	-	-	-	-	-	-	-	-	-	-	-
11/30/05	1,856,650	2,702,549	299	-	-	-	-	-	-	-	-	-	-	-	-
12/09/05	1,858,340	2,704,239	188	-	-	-	-	-	-	-	-	-	-	-	-
12/15/05	1,859,780	2,705,679	240	-	-	-	-	-	-	-	-	-	-	-	-
12/22/05	1,860,420	2,706,319	91	-	-	-	-	-	-	-	-	-	-	-	-
12/30/05	1,862,470	2,708,369	256	-	-	-	-	-	-	-	-	-	-	-	-
01/06/06	1,866,760	2,712,659	613	-	-	-	-	-	-	-	-	-	-	-	-
01/11/06	1,867,740	2,713,639	196	698	<0.32	<0.10	<0.24	<0.30	-	6,120	210	<0.10	419	130	649
01/18/06	1,870,240	2,716,139	357	Shut down system for QWS and carbon change											
01/27/06	1,870,280	2,716,179	4	Restarted after QWS and carbon change											
02/01/06	-	-	-	-	<0.70	<0.67	<0.65	<2.0	-	Outlet sampling results from EBMUD (sample collected by EBMUD inspector)					
02/01/06	1,870,530	2,716,429	50	-	<0.17	<0.22	<0.14	<0.38	-	Split-sample results during EBMUD inspection & sampling					
02/10/06	1,877,370	2,723,269	760	-	-	-	-	-	-	-	-	-	-	-	-
02/17/06	1,879,230	2,725,129	266	-	-	-	-	-	-	-	-	-	-	-	-
02/24/06	1,880,710	2,726,609	211	-	-	-	-	-	-	-	-	-	-	-	-
03/01/06	1,882,270	2,728,169	312	-	-	-	-	-	-	-	-	-	-	-	-
03/10/06	1,889,370	2,735,269	789	-	-	-	-	-	-	-	-	-	-	-	-
03/17/06	1,889,660	2,735,559	41	-	-	-	-	-	-	-	-	-	-	-	-
03/21/06	1,890,930	2,736,829	318	-	-	-	-	-	-	-	-	-	-	-	-
03/29/06	1,891,880	2,737,779	119	-	-	-	-	-	-	-	-	-	-	-	-
04/05/06	1,893,340	2,739,239	209	<5.6	<0.32	<0.10	<0.24	<0.30	-	1,520	72	<0.10	199	28	129
04/11/06	1,895,480	2,741,379	357	-	-	-	-	-	-	-	-	-	-	-	-
04/11/06	-	2,741,379	-	Shut down system for QWS											
04/14/06	1,895,490	2,741,389	3	Restart system after QWS											
04/21/06	1,897,130	2,743,029	234	-	-	-	-	-	-	-	-	-	-	-	-
04/26/06	1,898,330	2,744,229	240	-	-	-	-	-	-	-	-	-	-	-	-
05/03/06	1,900,240	2,746,139	273	-	-	-	-	-	-	-	-	-	-	-	-
05/12/06	1,903,700	2,749,599	384	-	-	-	-	-	-	-	-	-	-	-	-
05/19/06	1,905,570	2,751,469	267	-	-	-	-	-	-	-	-	-	-	-	-
05/23/06	1,907,810	2,753,709	560	<5.6	<0.32	<0.10	<0.24	<0.30	-	683,000	3,600	135,000	25,100	165,000	-
05/26/06	1,909,780	2,755,679	657	-	-	-	-	-	-	-	-	-	-	-	-
06/02/06	1,911,010	2,756,909	176	-	-	-	-	-	-	-	-	-	-	-	-
06/09/06	1,912,670	2,758,569	237	-	-	-	-	-	-	77,300	668	19,300	1,660	8,800	-
06/16/06	1,914,330	2,760,229	237	-	-	-	-	-	-	-	-	-	-	-	-
06/23/06	1,917,210	2,763,109	411	-	-	-	-	-	-	-	-	-	-	-	-
06/27/06	1,919,740	2,765,639	633	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 3
GROUNDWATER REMEDIATION SYSTEM MONITORING PROGRAM
 Thrifty Oil Co. Station No 063, OAKLAND, CA

Date	Totalizer (gallons)	Total/Cum. Discharge (gallons)	Flow (gal/day)	OUTLET / EFFLUENT						INLET / INFLUENT						
				TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L	TPH-g ug/L	B ug/L	T ug/L	E ug/L	X ug/L	MTBE ug/L	
07/06/06	1,921,470	2,767,369	192	3,730	44	874	26	503	16	4,450	8.6 J	99	34 J	149	2,780	
07/14/06	1,921,980	2,767,879	64	-	-	-	-	-	-	-	-	-	-	-	-	
07/18/06	1,922,070	2,767,969	23	Shut down system for carbon change						-	-	-	-	-	-	-
08/04/06	1,922,090	2,767,989	1	System restarted after carbon change						-	-	-	-	-	-	-
08/04/06	1,922,090	2,767,989	1	<5.6	<0.32	<0.10	<0.24	<0.30	-	763	<0.32	<0.10	<0.24	<0.30	1040	
08/18/06	1,928,690	2,774,589	471	-	-	-	-	-	-	-	-	-	-	-	-	
08/25/06	1,929,580	2,775,479	127	-	-	-	-	-	-	-	-	-	-	-	-	
09/01/06	1,932,440	2,778,339	409	-	-	-	-	-	-	-	-	-	-	-	-	
09/08/06	1,936,240	2,782,139	543	-	-	-	-	-	-	-	-	-	-	-	-	
09/14/06	1,938,420	2,784,319	363	-	-	-	-	-	-	-	-	-	-	-	-	
09/20/06	1,939,710	2,785,609	215	-	-	-	-	-	-	-	-	-	-	-	-	
10/04/06	1,942,100	2,787,999	171	<5.6	<0.32	<0.10	<0.24	1.1 J	-	14,400	78	1,110	440	1,440	1,420	
10/13/06	1,945,320	2,791,219	358	-	-	-	-	-	-	-	-	-	-	-	-	
10/19/06	1,947,230	2,793,129	318	-	-	-	-	-	-	-	-	-	-	-	-	
10/24/06	1,948,670	2,794,569	288	Shut down system for QWS						-	-	-	-	-	-	-
10/27/06	1,948,670	2,794,569	-	Restart system after QWS						-	-	-	-	-	-	-
11/01/06	1,949,120	2,795,019	90	-	-	-	-	-	-	-	-	-	-	-	-	
11/09/06	1,951,030	2,796,929	239	-	-	-	-	-	-	-	-	-	-	-	-	
11/16/06	1,951,817	2,797,716	112	-	-	-	-	-	-	-	-	-	-	-	-	
11/22/06	1,952,010	2,797,909	32	-	-	-	-	-	-	-	-	-	-	-	-	
11/30/06	1,956,730	2,802,629	590	Shut down system for maintenance						-	-	-	-	-	-	-
12/01/06	1,956,730	2,802,629	-	Restarted system						-	-	-	-	-	-	-
12/07/06	1,958,510	2,804,409	297	-	-	-	-	-	-	-	-	-	-	-	-	
12/12/06	1,959,720	2,805,619	242	-	-	-	-	-	-	-	-	-	-	-	-	
01/03/07	1,969,230	2,805,129	(22)	-	-	-	-	-	-	-	-	-	-	-	-	
01/05/07	1,959,670	2,805,569	220	-	-	-	-	-	-	-	-	-	-	-	-	
01/11/07	1,961,280	2,807,179	268	-	-	-	-	-	-	-	-	-	-	-	-	
01/18/07	1,963,200	2,809,099	274	-	-	-	-	-	-	-	-	-	-	-	-	
01/24/07	1,963,200	2,809,099	-	<5.6	<0.17	<0.22	<0.14	<0.38	-	8,920	<1.6	115	91	612	68	
01/25/07	1,963,860	2,809,759	660	-	-	-	-	-	-	-	-	-	-	-	-	
02/02/07	1,967,120	2,813,019	408	-	-	-	-	-	-	-	-	-	-	-	-	
02/06/07	1,969,320	2,815,219	550	-	-	-	-	-	-	-	-	-	-	-	-	
02/16/07	1,971,040	2,816,939	172	-	-	-	-	-	-	-	-	-	-	-	-	
02/19/07	1,971,760	2,817,659	240	-	-	-	-	-	-	-	-	-	-	-	-	
02/28/07	1,978,320	2,824,219	729	-	-	-	-	-	-	-	-	-	-	-	-	

WD PERMIT LIMITS:	NE	5.0	5.0	5.0	5.0	NE
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Note: < = less than laboratory detection level indicated
 - = no sample / not analyzed
 NE = Permit Limit not established

TPH is analyzed by EPA Method 8015 M
 BTEX is analyzed by EPA Method 8021 or 8260
 *MTBE by 8020 / 8260

In February 2000, the total cumulative discharge amount was corrected to reflect all system maintenance and flowmeter changeouts since the startup of the system. The total number may be different from previous versions of this table.

FIGURES

RESIDENTIAL

62ND STREET

RESIDENTIAL

REMEDIA
TION
COMPOUND

STA #063
BLDG

MW-5

B-4

DISPENSER
ISLAND

MW-3

B-3

EXISTING
UST

B-1

MW-2

MW-4

B

B-2

MW-1

MW-6

6101
TELEGRAPH AVE.

COMMERCIAL





MW-7

MW-8

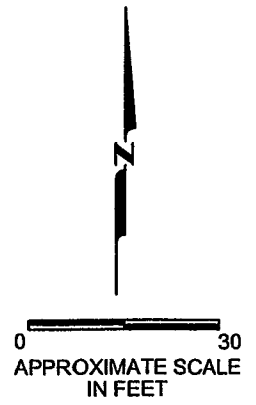
RESIDENTIAL

TELEGRAPH AVENUE

EXPLANATION

-  GROUNDWATER MONITORING WELL
-  GROUNDWATER RECOVERY WELL
-  ABANDONED GROUNDWATER MONITORING WELL
-  SOIL BORING

61ST STREET



EQUIPOISE CORPORATION
 1401 North El Camino Real, Suite 107
 San Clemente, California 92672
 Phone: 949 366 0275
 Fax: 949 366 0281

SITE PLAN

Thrifty Station No. 063
 6125 Telegraph Avenue
 Oakland, California

FIGURE:	1
SHEET:	of
REVISION NO:	0
DATE:	03/07

PROJECT NO. -

RESIDENTIAL

62ND STREET

RESIDENTIAL

REMEDIA
TION
COMPOUND

136

STA #063
BLDG

MW-5*
135.25

DISPENSER
ISLAND

135.54
MW-3

EXISTING
UST

MW-4
135.14

MW-2

MW-6
136.51

135

MW-1
134.83

6101
TELEGRAPH AVE.

MW-7**
137.36

COMMERCIAL

MW-8**
135.41

RESIDENTIAL

TELEGRAPH AVENUE

EXPLANATION

* ANOMALOUS DATA ON MW-5,
NOT CONTOURED

** MW-7 AND MW-8 WERE NOT USED IN
CONTOURING THIS QUARTER'S DATA,
BUT WILL BE USED ON ALL SUBSEQUENT
MONITORING EVENTS

⊕ GROUNDWATER MONITORING WELL

⊕ GROUNDWATER RECOVERY WELL

⊕ ABANDONED GROUNDWATER MONITORING WELL

Groundwater elevations measured on 1/24/2007, except MW-7 and MW-8 were measured on 3/5/2007

1st QUARTER 2007 MONITORING EVENT

61ST STREET

0 30
APPROXIMATE SCALE
IN FEET



EQUIPOISE
CORPORATION

1401 North El Camino Real, Suite 107
San Clemente, California 92672
Phone: 949 366 0275
Fax: 949 366 0281

GROUNDWATER CONTOUR MAP

Thrifty Station No. 063
6125 Telegraph Avenue
Oakland, California

FIGURE:

2

SHEET:

of

REVISION NO:

0

DATE:

03/07

PROJECT NO. -

RESIDENTIAL

62ND STREET

RESIDENTIAL

REMEDIA
TION
COMPOUND

STA #063
BLDG

DISPENSER
ISLAND

4,770
MW-3
18,000

MW-1
ND<5.6

MW-2

MW-6
ND<5.6

MW-4
21,600

3,110
MW-7

6101
TELEGRAPH AVE.

COMMERCIAL

MW-8
ND<5.6

RESIDENTIAL

TELEGRAPH AVENUE

EXPLANATION

- ⊕ GROUNDWATER MONITORING WELL
- ⊕ GROUNDWATER RECOVERY WELL
- ⊕ ABANDONED GROUNDWATER MONITORING WELL

Groundwater samples collected on 1/24/2007 and 3/5/2007

1st QUARTER 2007 MONITORING EVENT

61ST STREET

0 30
APPROXIMATE SCALE
IN FEET



EQUIPOISE CORPORATION
1401 North El Camino Real, Suite 107
San Clemente, California 92672
Phone: 949 368 0275
Fax: 949 368 0281

TPHg ISOCONCENTRATION MAP

Thrifty Station No. 063
6125 Telegraph Avenue
Oakland, California

FIGURE: **3**
SHEET: of
REVISION NO: 0
DATE: 03/07

PROJECT NO.

RESIDENTIAL

62ND STREET

RESIDENTIAL

REMEDIA
TION
COMPOUND

STA #063
BLDG

MW-5
ND<0.32

DISPENSER
ISLAND

MW-3

MW-1
ND<0.32

MW-2

MW-6
ND<0.32

10
16
MW-7

6101
TELEGRAPH AVE.

COMMERCIAL

MW-8
ND<0.32

RESIDENTIAL

61ST STREET

TELEGRAPH AVENUE

EXPLANATION

- ⊕ GROUNDWATER MONITORING WELL
- ⊕ GROUNDWATER RECOVERY WELL
- ⊖ ABANDONED GROUNDWATER MONITORING WELL

Groundwater samples collected on 1/24/2007 AND 3/5/2007

1ST QUARTER 2007 MONITORING EVENT

0 30
APPROXIMATE SCALE
IN FEET



EQUIPOISE CORPORATION
1401 North El Camino Real, Suite 107
San Clemente, California 92672
Phone: 949 368 0275
Fax: 949 366 0261

BENZENE ISOCONCENTRATION MAP

Thrifty Station No. 063
6125 Telegraph Avenue
Oakland, California

FIGURE: **4**
SHEET: of
REVISION NO: 0
DATE: 03/07

PROJECT NO. -

RESIDENTIAL

62ND STREET

RESIDENTIAL

REMEDIA
TION
COMPOUND

STA #063
BLDG

MW-5
ND<0.63

DISPENSER
ISLAND

ND<0.63
MW-3
123 190

EXISTING
UST

MW-2

MW-6
ND<0.63

MW-1
ND<0.63

6101
TELEGRAPH AVE.

MW-7
9.9

MW-8
22

COMMERCIAL

RESIDENTIAL

61ST STREET

TELEGRAPH AVENUE

EXPLANATION

- ◆ GROUNDWATER MONITORING WELL
- ⊕ GROUNDWATER RECOVERY WELL
- ABANDONED GROUNDWATER MONITORING WELL

Groundwater samples collected on 1/24/2007 and 3/5/2007

1ST QUARTER 2007 MONITORING EVENT

0 30
APPROXIMATE SCALE
IN FEET



EQUIPOISE
CORPORATION

1401 North El Camino Real, Suite 107
San Clemente, California 92672
Phone: 949 366 0275
Fax: 949 366 0281

MTBE ISOCONCENTRATION MAP

Thrifty Station No. 063
6125 Telegraph Avenue
Oakland, California

FIGURE:	5
SHEET:	of
REVISION NO:	0
DATE:	03/07

PROJECT NO. -

APPENDIX A

WELL MONITORING DATA SHEET

Project #: <u>070305-0W-2</u>	Client: <u>Equiprise</u>
Sampler: <u>OW</u>	Date: <u>3-5-07</u>
Well I.D.: <u>MW-7</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth (TD): <u>17.43</u>	Depth to Water (DTW): <u>10.84</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI IACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>12.15</u>	

Purge Method: Bailer	Waters	Sampling Method: Bailer
<input checked="" type="checkbox"/> Disposable Bailer	Peristaltic	<input checked="" type="checkbox"/> Disposable Bailer
Positive Air Displacement	Extraction Pump	Extraction Port
Electric Submersible	Other _____	Dedicated Tubing
		Other: _____

$\frac{1.1}{1} \text{ (Gals.)} \times \frac{3}{3} = 3.3 \text{ Gals.}$ <p>1 Case Volume Specified Volumes Calculated Volume</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F or °C)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1302	68.0	6.6	1092	>1000	1.1	Brown
1304	67.2	6.7	927	>1000	2.2	"
1306	67.0	6.6	922	>1000	3.3	"

Did well dewater? Yes No Gallons actually evacuated: 3.3

Sampling Date: 3-5-07 Sampling Time: 1310 Depth to Water: 12.10

Sample I.D.: MW-7 Laboratory: Kiff CalScience Other Associated Lab

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: EDB, EOC, methanol, Ethanol

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

WELL MONITORING DATA SHEET

Project #: 070305-0W-2	Client: Equiprise
Sampler: OW	Date: 3-5-07
Well I.D.: MW-8	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth (TD): 18.30	Depth to Water (DTW): 11.90
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.18	

Purge Method: Bailer Water Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

1 (Gals.) X 3 = 3 Gals.
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F or °C)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1324	67.1	6.4	1535	>1000	1	
1326	67.3	6.3	1582	>1000	2	
1328	67.2	6.2	1573	>1000	3	

Did well dewater? Yes No Gallons actually evacuated: 3

Sampling Date: 3-5-07 Sampling Time: 1333 Depth to Water: 12.58

Sample I.D.: MW-8 Laboratory: Kiff CalScience Other Associated Lab

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: EDB, EDC, Methanol, Ethanol

EB I.D. (if applicable): @ _____ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SPH or Purgewater Drum Log

Client: Equiprise
 Site Address: 6125 Telegraph Ave Oakland

STATUS OF DRUM(S) UPON ARRIVAL

Date	3-5-07					
Number of drum(s) empty:						
Number of drum(s) 1/4 full:						
Number of drum(s) 1/2 full:						
Number of drum(s) 3/4 full:	1					
Number of drum(s) full:	4					
Total drum(s) on site:	5					
Are the drum(s) properly labeled?	y					
Drum ID & Contents:	Soil + H ₂ O					
If any drum(s) are partially or totally filled, what is the first use date:						

- If you add any SPH to an empty or partially filled drum, drum must have at least 20 gals. of Purgewater or DI Water.
- If drum contains SPH, the drum MUST be steel AND labeled with the appropriate label.
- All BTS drums MUST be labeled appropriately.

STATUS OF DRUM(S) UPON DEPARTURE

Date	3-5-07					
Number of drums empty:						
Number of drum(s) 1/4 full:						
Number of drum(s) 1/2 full:						
Number of drum(s) 3/4 full:						
Number of drum(s) full:	5					
Total drum(s) on site:	5					
Are the drum(s) properly labeled?	y					
Drum ID & Contents:	Soil + H ₂ O					

LOCATION OF DRUM(S)

Describe location of drum(s): Behind bldg.

FINAL STATUS

Number of new drum(s) left on site this event	0					
Date of inspection:	3-5-07					
Drum(s) labelled properly:	y					
Logged by BTS Field Tech:	DW					
Office reviewed by:	WD					

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site: # 083 Date: 01-24-2007
 Address: _____
 Personnel: SERBATH P - Weather: SUNNY DAY
 Well No: MW-1 Equip: BAILER

Before Purging:
 Total Well Depth: (ft.) 28.94 Well Diameter 24
 Depth to Water (ft) 13.60 Est. Purge Volume: 10

Sampling Data:

Time	Initial Turbidity:			Final Turbidity:			
	9:22	9:24	9:26	9:28	9:30		
Conc	1390	1390	1410	1420	1420		
T	5.86	5.93	5.90	5.93	5.90		
Temp	71.6	71.7	71.5	71.6	71.7		
Sal.	2	4	6	8	10		

After Purging/Before Sample Collection TIME: _____ AM/PM
 Depth to Water (ft.) 18.11 Total Well Depth(ft) 28.94

FIELD DATA -GROUNDWATER SAMPLING PROGRAM

Site:	# 063	Date:	01-24-2007
Address:			
Personnel:	SERBAN P.	Weather:	SUNNY DAY
Well No:	MW-6	Equip:	BAUER

Before Purging:			
Total Well Depth: (ft.)	26.80	Well Diameter	4"
Depth to Water (ft)	11.87	Est. Purge Volume:	39

Sampling Data:							
Initial Turbidity:				Final Turbidity:			
Time	9:48	9:56	10:04	10:12	10:20		
EC	1460	1460	1420	1430	1430		
pH	5.92	5.93	5.90	5.90	5.93		
Temp	71.4	71.6	71.8	71.6	71.8		
Gal.	7	12	23	31	39		
Time							
EC							
pH							
Temp							
Gal.							

After Purging/Before Sample Collection			
Depth to Water (ft.)	15.32	Total Well Depth(ft).	26.80

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site: <u>H 063</u>	Date: <u>01-24-2007</u>
Address: _____	_____
Personnel: <u>SERBAN</u>	Weather: <u>SUNNY DAY</u>
Well No: <u>MW-5</u>	Equip: <u>BAILER</u>

Before Purging:			
Total Well Depth: (ft.)	<u>26.23</u>	Well Diameter	<u>4.4</u>
Depth to Water (ft)	<u>14.37</u>	Est. Purge Volume:	<u>31</u>

Initial Turbidity:			Final Turbidity:			
Time			10:53	11:00		
EC	<u>1490</u>	<u>1470</u>	<u>1490</u>	<u>1500</u>	<u>1500</u>	
pH	<u>5.82</u>	<u>5.83</u>	<u>5.81</u>	<u>5.84</u>	<u>5.83</u>	
Temp	<u>71.4</u>	<u>71.6</u>	<u>71.8</u>	<u>71.8</u>	<u>71.6</u>	
Gal.	<u>6</u>	<u>12</u>	<u>18</u>	<u>24</u>	<u>31</u>	
Time						
EC						
pH						
Temp						
Gal.						

After Purging/Before Sample Collection	
Depth to Water (ft.) <u>19.06</u>	Total Well Depth(ft.) <u>26.23</u>

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site:	# 063	Date:	01-24-2007
Address:			
Personnel:	SERBAT	Weather:	SUNNY DAY
Well No:	MW-4	Equip:	BAILER

Before Purging:			
Total Well Depth: (ft.)	29.07	Well Diameter	2"
Depth to Water (ft)	13.74	Est. Purge Volume:	10

Sampling Data:								
Initial Turbidity:			Final Turbidity:					
Time	12:42	12:44	12:46	12:48	12:50			
EC	1390	1370	1390	1370	1370			
pH	5.38	5.26	5.30	5.32	5.32			
Temp	71.4	71.3	71.2	71.3	71.2			
Gal.	2	4	6	8	10			
Time								
EC								
pH								
Temp								
Gal.								

After Purging/Before Sample Collection			
Depth to Water (ft.)	18.06	Total Well Depth(ft.)	29.07

FIELD DATA -GROUNDWATER SAMPLING PROGRAM

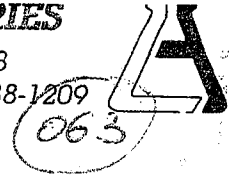
Site:	# 063	Date:	01-24-2007
Address:		Weather:	SUNNY DAY
Personnel:	SERBANI	Equip:	BAILER
Well No:	MW-3		

Before Purging:			
Total Well Depth: (ft.)	28.20	Well Diameter	6"
Depth to Water (ft)	13.40	Est. Purge Volume:	86

Initial Turbidity:				Final Turbidity:			
Time	11:20	11:37	11:54	12:12	12:30		
EC	1680	1690	1720	1710	1710		
pH	5.15	5.21	5.20	5.20	5.22		
Temp	73.4	73.2	73.2	71.9	71.7		
Gal.	17	34	51	68	86		
Time							
EC							
pH							
Temp							
Gal.							

After Purging/Before Sample Collection			
Depth to Water (ft.)	17.21	Total Well Depth(ft.)	28.20

Chain of Custody Record



Company <u>INTEGRAL OIL CO.</u>		Phone <u>714 771 6900</u>		A.L. Job No. _____		Page _____ of _____				
Project Manager _____		Fax _____		Analysis Requested				Test Instructions & Comments		
Project Name _____		Project # _____								
Site Name and Address _____										
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.				
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										

Sample Receipt - To Be Filled By Laboratory				Relinquished by Sampler: 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers _____		Properly Cooled Y / N / NA _____		Signature: _____		Signature: _____		Signature: _____	
Custody Seals Y / N / NA _____		Samples Intact Y / N / NA _____		Printed Name: _____		Printed Name: _____		Printed Name: _____	
Received in Good Condition Y / N _____		Samples Accepted Y / N _____		Date: _____ Time: _____		Date: _____ Time: _____		Date: _____ Time: _____	
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input type="checkbox"/> Normal <input type="checkbox"/> Rush <input type="checkbox"/> Same Day <input type="checkbox"/> 48 hrs. <input type="checkbox"/> 24 hrs. <input type="checkbox"/> 72 hrs.				Signature: _____		Signature: _____		Signature: _____	
				Printed Name: _____		Printed Name: _____		Printed Name: _____	
				Date: _____ Time: _____		Date: _____ Time: _____		Date: _____ Time: _____	

APPENDIX B



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Thrifty Oil Company (8871)
ATTN: Jeff Suryakusuma
13116 Imperial Hwy.
P.O. Box 2128
Santa Fe Springs, CA 90670

LAB REQUEST 186135

REPORTED 03/11/2007

RECEIVED 03/06/2007

PROJECT Station #063
6125 Telegraph Ave., Oakland

SUBMITTER Client

COMMENTS T0600101366
BTS# 070305-DW-2

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.

782319
782320
782321

Client Sample Identification

TOC #063 MW-7
TOC #063 MW-8
Laboratory Method Blank

I thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,

Edward S. Behar, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 782319

Client Sample ID: TOC #063 MW-7

Matrix: WATER

Date Sampled: 03/05/2007 Time Sampled: 13:10

Analyte	Result	DF	PQL	MDL	Units	Date/Analyst
8015M Ethanol / Methanol by GC-FID						
Ethanol	ND	1	50	20	mg/L	03/08/07 QN
Methanol	ND	1	50	20	mg/L	03/08/07 QN
8260B Volatile Organic Compounds						
1,2-Dibromoethane	ND	1	5	0.46	ug/L	03/07/07 RP
1,2-Dichloroethane	ND	1	5	0.20	ug/L	03/07/07 RP
Benzene	16	1	1	0.32	ug/L	03/07/07 RP
Di-isopropyl ether (DIPE)	ND	1	1	0.29	ug/L	03/07/07 RP
Ethyl benzene	125	1	5	0.24	ug/L	03/07/07 RP
Ethyl-tertbutylether (ETBE)	ND	1	1	0.17	ug/L	03/07/07 RP
Methyl-tert-butylether (MTBE)	9.9	1	1	0.63	ug/L	03/07/07 RP
Tert-amylmethylether (TAME)	ND	1	1	0.28	ug/L	03/07/07 RP
Tertiary butyl alcohol (TBA)	ND	1	10	10	ug/L	03/07/07 RP
Toluene	ND	1	5	0.10	ug/L	03/07/07 RP
Xylenes, total	725	10	50.0	0.3	ug/L	03/07/07 RP
Surrogates						
Surr1 - Dibromofluoromethane	96				%	Control Limits 70 - 130
Surr2 - 1,2-Dichloroethane-d4	112				%	70 - 130
Surr3 - Toluene-d8	98				%	70 - 130
Surr4 - p-Bromofluorobenzene	111				%	70 - 130
8015B - Gasoline						
Gasoline	3110	10	500.0	5.6	ug/L	03/07/07 LD
Surrogates						
a,a,a-Trifluorotoluene	114				%	Control Limits 55 - 200

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



Order #: 782320

Client Sample ID: TOC #063 MW-8

Matrix: WATER

Date Sampled: 03/05/2007 Time Sampled: 13:33

Analyte	Result	DF	PQL	MDL	Units	Date/Analyst
8015M Ethanol / Methanol by GC-FID						
Ethanol	ND	1	50	20	mg/L	03/08/07 QN
Methanol	ND	1	50	20	mg/L	03/08/07 QN
8260B Volatile Organic Compounds						
1,2-Dibromoethane	ND	1	5	0.46	ug/L	03/07/07 RP
1,2-Dichloroethane	ND	1	5	0.20	ug/L	03/07/07 RP
Benzene	ND	1	1	0.32	ug/L	03/07/07 RP
Di-isopropyl ether (DIPE)	ND	1	1	0.29	ug/L	03/07/07 RP
Ethyl benzene	ND	1	5	0.24	ug/L	03/07/07 RP
Ethyl-tertbutylether (ETBE)	ND	1	1	0.17	ug/L	03/07/07 RP
Methyl-tert-butylether (MTBE)	22	1	1	0.63	ug/L	03/07/07 RP
Tert-amylmethylether (TAME)	ND	1	1	0.28	ug/L	03/07/07 RP
Tertiary butyl alcohol (TBA)	ND	1	10	10	ug/L	03/07/07 RP
Toluene	ND	1	5	0.10	ug/L	03/07/07 RP
Xylenes, total	ND	1	5	0.3	ug/L	03/07/07 RP
Surrogates						
					Units	Control Limits
Surr1 - Dibromofluoromethane	108				%	70 - 130
Surr2 - 1,2-Dichloroethane-d4	122				%	70 - 130
Surr3 - Toluene-d8	102				%	70 - 130
Surr4 - p-Bromofluorobenzene	106				%	70 - 130
8015B - Gasoline						
Gasoline	ND	1	50	5.6	ug/L	03/07/07 LD
Surrogates						
					Units	Control Limits
a,a,a-Trifluorotoluene	100				%	55 - 200

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



Order #: 782321

Client Sample ID: Laboratory Method Blank

Matrix: WATER

Analyte	Result	DF	PQL	MDL	Units	Date/Analyst
8015M Ethanol / Methanol by GC-FID						
Ethanol	ND	1	50	20	mg/L	03/08/07 QN
Methanol	ND	1	50	20	mg/L	03/08/07 QN
8260B Volatile Organic Compounds						
1,2-Dibromoethane	ND	1	5	0.46	ug/L	03/07/07 RP
1,2-Dichloroethane	ND	1	5	0.20	ug/L	03/07/07 RP
Benzene	ND	1	1	0.32	ug/L	03/07/07 RP
Di-isopropyl ether (DIPE)	ND	1	1	0.29	ug/L	03/07/07 RP
Ethyl benzene	ND	1	5	0.24	ug/L	03/07/07 RP
Ethyl-tertbutylether (ETBE)	ND	1	1	0.17	ug/L	03/07/07 RP
Methyl-tert-butylether (MTBE)	ND	1	1	0.63	ug/L	03/07/07 RP
Tert-amylmethylether (TAME)	ND	1	1	0.28	ug/L	03/07/07 RP
Tertiary butyl alcohol (TBA)	ND	1	10	10	ug/L	03/07/07 RP
Toluene	ND	1	5	0.10	ug/L	03/07/07 RP
Xylenes, total	ND	1	5	0.3	ug/L	03/07/07 RP
Surrogates						
Surr1 - Dibromofluoromethane	105				%	70 - 130
Surr2 - 1,2-Dichloroethane-d4	116				%	70 - 130
Surr3 - Toluene-d8	102				%	70 - 130
Surr4 - p-Bromofluorobenzene	107				%	70 - 130
8015B - Gasoline						
Gasoline	ND	1	50	5.6	ug/L	03/06/07 LD
Surrogates						
a,a,a-Trifluorotoluene	94				%	55 - 200

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



**ASSOCIATED LABORATORIES
LCS REPORT FORM**

QC Sample: G1-LCS&LCSD
 Matrix: WATER
 Prep. Date: March 6, 2007
 Analysis Date: March 6, 2007
 Lab ID#'s in Batch: 186118, 186117, 186100, 186135, 186115, 185338

LAB CONTROLLED SPIKE / LAB CONTROLLED DUPLICATE RESULT

Reporting Units = $\mu\text{g/L}$

Test	Method	Method Blank	Spike Added	LCS Spike	LCSD Spk. Dup	%Rec LCS	%Rec LCSD	RPD
TPH	8015M-G	ND	500	492	515	98	103	5

ND = Not Detected

LCS Result = Lab Control Sample Result

%REC-LCS & LCSD = Percent Recovery of LCS Spike & LCS Spike Duplicate

RPD = Relative Percent Difference of LCS Spike and LCS Spike Duplicate

%REC LIMITS = 70 - 130

RPD LIMITS = 30

SURROGATE RECOVERY

Sample No.	AAA-TFT
QC Limit	55-200
Method Blank	94
LCS	145
LCSD	190

AAA-TFT = a,a,a-Trifluorotoluene

**ASSOCIATED LABORATORIES
LCS REPORT FORM**

QC Sample: G1-LCS/LCSD
 Matrix: WATER
 Prep. Date: March 6, 2007
 Analysis Date: March 6, 2007
 Lab ID#'s in Batch: 186118, 186117, 186100, 186135

REPORTING UNITS = $\mu\text{g/L}$

LAB CONTROLLED SPIKE / LAB CONTROLLED DUPLICATE RESULT

Test	Method	Sample Result	Spike Added	Matrix LCS	Matrix LCSD	%Rec LCS	%Rec LCSD	RPD
Benzene	8021	ND	20	20.8	20.7	104	104	0
Toluene	8021	ND	20	20.6	20.5	103	103	0
Ethylbenzene	8021	ND	20	21.3	21.0	107	105	1
Xylenes	8021	ND	60	64.7	64.2	108	107	1

ND = Not Detected

RPD = Relative Percent Difference of Matrix LCS and Matrix LCSD

%REC-LCS & LCSD = Percent Recovery of LCS & LCSD

%REC LIMITS = 70 - 130
RPD LIMITS = 30

SURROGATE RECOVERY

Sample No.	AAA-TFT
QC Limit	55-200
Method Blank	94
LCS	103
LCSD	105

AAA-TFT = *a,a,a*-Trifluorotoluene

ASSOCIATED LABORATORIES

QA / QC EPA Methods 8260 GCMS # 3

Sample ID: *LCS / LCSD Water Sample*

Date Prepared: March 7, 2007

Date Analyzed: March 7, 2007

Sample Matrix: Water

Units: µg/L

Lab ID#'s in Batch: 185853, 186083, 186103, 186135, 186099

Compound	True Value	LCS Res	LCSD Res	LCS % Rec	LCSD % Rec	RPD	QC RPD	Limits % Rec
1,1-Dichloroethene	50.0	49.40	48.30	99	97	2	22	59 - 172
MTBE	50.0	48.40	48.20	97	96	0	24	62 - 137
Benzene	50.0	48.10	48.60	96	97	1	24	62 - 137
Trichloroethene	50.0	50.30	51.90	101	104	3	21	66 - 142
Toluene	50.0	50.30	51.00	101	102	1	21	59 - 139
Chlorobenzene	50.0	49.00	51.20	98	102	4	21	60 - 133

Surrogate Recovery

Compound	MB1 % Rec	MB 2 % Rec		LCS % Rec	LCSD % Rec	Limits % Rec
Dibromofluoromethane	109			106	102	70 - 135
1,2-Dichloroethane-d4	122			98	95	70 - 135
Toluene-d8	101			104	103	70 - 135
p-Bromofluorobenzene	104			106	104	70 - 135

ASSOCIATED LABORATORIES

QA / QC EPA Methods 8260 - GCMS # 3

Sample ID: *MS/MSD Water Sample* 186100-167
 Date Prepared: March 6, 2007
 Date Analyzed: March 6, 2007
 Sample Matrix: Water
 Units: µg/L

Lab ID#'s in Batch: 185338, 186083, 186100, 186103, 185928, 185853, 186101, 186099, 186135

Compound	Sample Conc.	Spike Added	Spike Res	Dup Res	Spike % Rec	Dup % Rec	RPD	QC RPD	Limits % Rec
1,1-Dichloroethene	0.00	50.0	52.00	50.30	104	101	3	22	59 - 172
MTBE	0.00	50.0	51.20	50.70	102	101	1	24	62 - 137
Benzene	0.00	50.0	49.30	48.10	99	96	2	24	62 - 137
Trichloroethene	0.00	50.0	50.70	49.40	101	99	3	21	66 - 142
Toluene	0.00	50.0	51.30	49.40	103	99	4	21	59 - 139
Chlorobenzene	0.00	50.0	50.30	49.50	101	99	2	21	60 - 133

Sample ID: *LCS*

Compound	Spike Added	Spike Res	Spike % Rec	Limits % Rec
1,1-Dichloroethene	50.0	54.60	109	59 - 172
MTBE	50.0	51.80	104	62 - 137
Benzene	50.0	49.80	100	62 - 137
Trichloroethene	50.0	49.80	100	66 - 142
Toluene	50.0	50.70	101	59 - 139
Chlorobenzene	50.0	50.60	101	60 - 133

*=Outside QC limits due to high concentration in sample

If Sample Result > 4 times Spike Added, then "NC"

Surrogate Recovery

Compound	MB 1 % Rec	MB 2 % Rec	MS % Rec	MSD % Rec	LCS % Rec	Limits % Rec
Dibromofluoromethane	106	105	107	106	110	70 - 135
1,2-Dichloroethane-d4	122	116	107	107	112	70 - 135
Toluene-d8	104	102	105	105	107	70 - 135
p-Bromofluorobenzene	101	107	106	107	99	70 - 135

**ASSOCIATED LABORATORIES
LCS REPORT FORM**

QC Sample: LCS / LCSD
 Matrix: WATER
 Prep. Date: 03/08/07
 Analysis Date: 03/08/07
 ID#'s in Batch: LR 186135

LAB CONTROL SPIKE / LAB CONTROL SPIKE DUPLICATE RESULT

Reporting Units = mg/L

Test	Method	Blank Result	Spike Added	LCS Spike	LCSD Spike Dup	%Rec LCS	%Rec LCSD	% RPD
Methanol	D285	ND	100	85.6	92.7	86	93	8
Ethanol	D285	ND	100	92.0	95.0	92	95	3

RPD = Relative Percent Difference of LCS Spike and LCS Spike Duplicate
%REC-LCS & LCSD = Percent Recovery of LCS Spike & LCS Spike Duplicate

<p><i>% REC LIMITS = 70 - 130</i> <i>RPD LIMITS = 25</i></p>

Method Blank - All ND

BLAINE

TECH SERVICES, INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
FAX (408) 673-7771
PHONE (408) 573-0555

186135

Associated Labs

DHS #

CHAIN OF CUSTODY
BTS # 070305-DW-2

CLIENT
Equipoise Corporation

SITE
Thrifty Station # 063
6125 Telegraph Ave.
Oakland, CA

CONDUCT ANALYSIS TO DETECT							
TPH-G (8015B)	BTEX, MTBE, Oxygenates (8260B)	EDB & EDC (8260B)	Methanol	Ethanol			
X	X	X	X	X			
X	X	X	X	X			

LAB
ALL ANALYSES MUST MEET

EPA
 LIA
 OTHER

RWQCB REGION _____

SPECIAL INSTRUCTIONS

Invoice and Report to: Equipoise Corporation
Attn: Elliot Haro
Project: CA135:063:T5

C = COMPOSITE ALL CONTAINERS

SAMPLE I.D.	DATE	TIME	MATRIX S = Soil W = H2O	CONTAINERS TOTAL	HCL Vials HP vials	CONDUCT ANALYSIS TO DETECT								ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
						TPH-G (8015B)	BTEX, MTBE, Oxygenates (8260B)	EDB & EDC (8260B)	Methanol	Ethanol							
<u>MW-7</u>	<u>3-5</u>	<u>1310</u>	<u>W</u>	<u>10</u>	<u></u>	X	X	X	X	X							
<u>MW-8</u>	<u>3-5</u>	<u>1333</u>	<u>W</u>	<u>10</u>	<u></u>	X	X	X	X	X							

SAMPLING COMPLETED DATE 3-5-07 TIME 1950 SAMPLING PERFORMED BY Dave Walter RESULTS NEEDED NO LATER THAN Standard TAT

RELEASED BY <u>David C. Kolt</u>	DATE <u>3-5-07</u>	TIME <u>1630</u>	RECEIVED BY <u>Juan Montoya</u>	DATE <u>3/6/07</u>	TIME <u>10:45</u>
RELEASED BY	DATE	TIME	RECEIVED BY	DATE	TIME
RELEASED BY	DATE	TIME	RECEIVED BY	DATE	TIME

SHIPPED VIA Fed Ex DATE SENT 3-5-07 TIME SENT 1630 COOLER # 3-6-07 11:40



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714-771-6900

FAX 714-538-1209

SAMPLE ACCEPTANCE CHECKLIST

Section 1
 Client: Blaine Equipaise Project: _____
 Date Received: 3/6/07
 Sample(s) received in cooler: Yes No (Skip Section 2)

Section 2
 Was the cooler packed with: Ice Ice Packs Bubble Wrap Styrofoam
 Paper None Other _____
 Cooler or box temperature: 3.2^{oc}
 (Acceptance range is 2 to 6 Deg. C.)

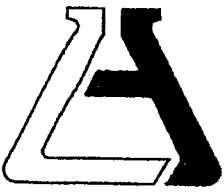
Section 3	YES	NO	N/A
Was a COC received?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Were custody seals present?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If Yes - were they intact?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Were all samples sealed in plastic bags?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Did all samples arrive intact? If no, indicate below.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Did all bottle labels agree with COC? (ID, dates and times)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Were correct containers used for the tests required?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Was a sufficient amount of sample sent for tests indicated?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
No head space in VOA vials?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Were the correct preservatives used?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Were the samples scanned for presence of radioactivity?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Was total residual chlorine measured (Fish Bioassay samples only)? *	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

*: If the answer is no, please inform Fish Bioassay Dept. immediately.

Section 4
 Explanations/Comments

Section 5
 Was Project Manager notified of discrepancies: Y / N N/A

Completed By: [Signature] Date: 3/6/07



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Thrifty Oil Company (8871)
ATTN: Jeff Suryakusuma
13116 Imperial Hwy.
P.O. Box 2128
Santa Fe Springs, CA 90670

LAB REQUEST 183599

REPORTED 02/06/2007

RECEIVED 01/25/2007

PROJECT Station #063
6125 Telegraph Ave., Oakland

SUBMITTER Client

COMMENTS Global ID: T0600101366

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.

Client Sample Identification

772221
772222
772223
772224
772225
772226
772227

TOC#063 MW-1
TOC#063 MW-6
TOC#063 MW-5
TOC#063 MW-3
TOC#063 MW-4
TOC#063 Trip Blank
Laboratory Method Blank

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,

Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 772221

Client Sample ID: TOC#063 MW-1

Matrix: WATER

Date Sampled: 01/24/2007 Time Sampled: 13:00

Analyte	Result	DF	PQL	MDL	Units	Date/Analyst
8260B BTEX/MTBE Only						
Benzene	ND	1	1	0.32	ug/L	02/05/07 RP
Di-isopropyl ether (DIPE)	ND	1	1	0.29	ug/L	02/05/07 RP
Ethyl benzene	1.2	J 1	5	0.24	ug/L	02/05/07 RP
Ethyl-tertbutylether (ETBE)	ND	1	1	0.17	ug/L	02/05/07 RP
Methyl-tert-butylether (MTBE)	ND	1	1	0.63	ug/L	02/05/07 RP
Tert-amylmethylether (TAME)	ND	1	1	0.28	ug/L	02/05/07 RP
Tertiary butyl alcohol (TBA)	ND	1	10	10	ug/L	02/05/07 RP
Toluene	3.1	J 1	5	0.10	ug/L	02/05/07 RP
Xylenes, total	6.4	1	5	0.3	ug/L	02/05/07 RP
Surrogates						
					Units	Control Limits
Surr1 - Dibromofluoromethane	102				%	70 - 130
Surr2 - 1,2-Dichloroethane-d4	103				%	70 - 130
Surr3 - Toluene-d8	94				%	70 - 130
Surr4 - p-Bromofluorobenzene	108				%	70 - 130
8015B - Gasoline						
Gasoline	ND	1	50	5.6	ug/L	02/06/07 LD
Surrogates						
					Units	Control Limits
a,a,a-Trifluorotoluene	68				%	55 - 200

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



Order #: 772222

Client Sample ID: TOC#063 MW-6

Matrix: WATER

Date Sampled: 01/24/2007 Time Sampled: 13:10

Analyte	Result	DF	PQL	MDL	Units	Date/Analyst
8260B BTEX/MTBE Only						
Benzene	ND	1	1	0.32	ug/L	02/05/07 RP
Di-isopropyl ether (DIPE)	ND	1	1	0.29	ug/L	02/05/07 RP
Ethyl benzene	1.1 J	1	5	0.24	ug/L	02/05/07 RP
Ethyl-tertbutylether (ETBE)	ND	1	1	0.17	ug/L	02/05/07 RP
Methyl-tert-butylether (MTBE)	ND	1	1	0.63	ug/L	02/05/07 RP
Tert-amylmethylether (TAME)	ND	1	1	0.28	ug/L	02/05/07 RP
Tertiary butyl alcohol (TBA)	ND	1	10	10	ug/L	02/05/07 RP
Toluene	2.2 J	1	5	0.10	ug/L	02/05/07 RP
Xylenes, total	5.6	1	5	0.3	ug/L	02/05/07 RP
Surrogates						
					Units	Control Limits
Surr1 - Dibromofluoromethane	104				%	70 - 130
Surr2 - 1,2-Dichloroethane-d4	106				%	70 - 130
Surr3 - Toluene-d8	99				%	70 - 130
Surr4 - p-Bromofluorobenzene	115				%	70 - 130
8015B - Gasoline						
Gasoline	ND	1	50	5.6	ug/L	02/06/07 LD
Surrogates						
					Units	Control Limits
a,a,a-Trifluorotoluene	75				%	55 - 200

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



Order #: 772223
 Matrix: WATER

Client Sample ID: TOC#063 MW-5
 Date Sampled: 01/24/2007 Time Sampled: 13:20

Analyte	Result	DF	PQL	MDL	Units	Date/Analyst
8260B BTEX/MTBE Only						
Benzene	ND	1	1	0.32	ug/L	02/05/07 RP
Di-isopropyl ether (DIPE)	ND	1	1	0.29	ug/L	02/05/07 RP
Ethyl benzene	3.8 J	1	5	0.24	ug/L	02/05/07 RP
Ethyl-tertbutylether (ETBE)	ND	1	1	0.17	ug/L	02/05/07 RP
Methyl-tert-butylether (MTBE)	ND	1	1	0.63	ug/L	02/05/07 RP
Tert-amylmethylether (TAME)	ND	1	1	0.28	ug/L	02/05/07 RP
Tertiary butyl alcohol (TBA)	ND	1	10	10	ug/L	02/05/07 RP
Toluene	16	1	5	0.10	ug/L	02/05/07 RP
Xylenes, total	17	1	5	0.3	ug/L	02/05/07 RP
Surrogates						
					Units	Control Limits
Surr1 - Dibromofluoromethane	101				%	70 - 130
Surr2 - 1,2-Dichloroethane-d4	107				%	70 - 130
Surr3 - Toluene-d8	94				%	70 - 130
Surr4 - p-Bromofluorobenzene	117				%	70 - 130
8015B - Gasoline						
Gasoline	60	1	50	5.6	ug/L	02/06/07 LD
Surrogates						
					Units	Control Limits
a,a,a-Trifluorotoluene	67				%	55 - 200

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



Order #: 772224

Client Sample ID: TOC#063 MW-3

Matrix: WATER

Date Sampled: 01/24/2007 Time Sampled: 14:30

Analyte	Result	DF	PQL	MDL	Units	Date/Analyst
8260B BTEX/MTBE Only						
Benzene	1.5	1	1	0.32	ug/L	02/05/07 RP
Di-isopropyl ether (DIPE)	ND	1	1	0.29	ug/L	02/05/07 RP
Ethyl benzene	86	1	5	0.24	ug/L	02/05/07 RP
Ethyl-tertbutylether (ETBE)	ND	1	1	0.17	ug/L	02/05/07 RP
Methyl-tert-butylether (MTBE)	ND	1	1	0.63	ug/L	02/05/07 RP
Tert-amylmethylether (TAME)	ND	1	1	0.28	ug/L	02/05/07 RP
Tertiary butyl alcohol (TBA)	70	1	10	10	ug/L	02/05/07 RP
Toluene	98	1	5	0.10	ug/L	02/05/07 RP
Xylenes, total	604	10	50.0	0.3	ug/L	02/06/07 RP
Surrogates						
					Units	Control Limits
Surr1 - Dibromofluoromethane	99				%	70 - 130
Surr2 - 1,2-Dichloroethane-d4	123				%	70 - 130
Surr3 - Toluene-d8	99				%	70 - 130
Surr4 - p-Bromofluorobenzene	111				%	70 - 130
8015B - Gasoline						
Gasoline	4770	10	500.0	5.6	ug/L	02/06/07 LD
Surrogates						
					Units	Control Limits
a,a,a-Trifluorotoluene	81				%	55 - 200

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



Order #: 772225

Matrix: WATER

Client Sample ID: TOC#063 MW-4

Date Sampled: 01/24/2007 Time Sampled: 14:55

Analyte	Result	DF	PQL	MDL Units	Date/Analyst
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8260B BTEX/MTBE Only

Benzene	2.9	1	1	0.32 ug/L	02/05/07 RP
Di-isopropyl ether (DIPE)	ND	1	1	0.29 ug/L	02/05/07 RP
Ethyl benzene	205	1	5	0.24 ug/L	02/05/07 RP
Ethyl-tertbutylether (ETBE)	ND	1	1	0.17 ug/L	02/05/07 RP
Methyl-tert-butylether (MTBE)	123	1	1	0.63 ug/L	02/05/07 RP
Tert-amylmethylether (TAME)	ND	1	1	0.28 ug/L	02/05/07 RP
Tertiary butyl alcohol (TBA)	139	1	10	10 ug/L	02/05/07 RP
Toluene	256	10	50.0	0.10 ug/L	02/06/07 RP
Xylenes, total	1710	10	50.0	0.3 ug/L	02/06/07 RP

Surrogates

		Units	Control Limits
Surr1 - Dibromofluoromethane	93	%	70 - 130
Surr2 - 1,2-Dichloroethane-d4	111	%	70 - 130
Surr3 - Toluene-d8	88	%	70 - 130
Surr4 - p-Bromofluorobenzene	120	%	70 - 130

8015B - Gasoline

Gasoline	21600	100	5000.0	5.6 ug/L	02/06/07 LD
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Surrogates

		Units	Control Limits
a,a,a-Trifluorotoluene	68	%	55 - 200

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



Order #: 772226
Matrix: WATER

Client Sample ID: TOC#063 Trip Blank
Date Sampled: 01/24/2007 Time Sampled: 00:00

Analyte Result DF PQL MDL Units Date/Analyst

8260B BTEX/MTBE Only

Benzene	ND	1	1	0.32 ug/L	02/06/07 RP
Ethyl benzene	ND	1	5	0.24 ug/L	02/06/07 RP
Methyl-tert-butylether (MTBE)	ND	1	1	0.63 ug/L	02/06/07 RP
Toluene	ND	1	5	0.10 ug/L	02/06/07 RP
Xylenes, total	ND	1	5	0.3 ug/L	02/06/07 RP

Surrogates

				Units	Control Limits
Surr1 - Dibromofluoromethane	98			%	70 - 130
Surr2 - 1,2-Dichloroethane-d4	107			%	70 - 130
Surr3 - Toluene-d8	93			%	70 - 130
Surr4 - p-Bromofluorobenzene	110			%	70 - 130

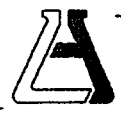
8015B - Gasoline

Gasoline	ND	1	50	5.6 ug/L	02/06/07 LD
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Surrogates

				Units	Control Limits
a,a,a-Trifluorotoluene	68			%	55 - 200

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace



Order #: 772227

Client Sample ID: Laboratory Method Blank

Matrix: WATER

Analyte	Result	DF	PQL	MDL	Units	Date/Analyst
---------	--------	----	-----	-----	-------	--------------

8260B BTEX/MTBE Only

Benzene	ND	1	1	0.32 ug/L		02/05/07 RP
Di-isopropyl ether (DIPE)	ND	1	1	0.29 ug/L		02/05/07 RP
Ethyl benzene	ND	1	5	0.24 ug/L		02/05/07 RP
Ethyl-tertbuylether (ETBE)	ND	1	1	0.17 ug/L		02/05/07 RP
Methyl-tert-butylether (MTBE)	ND	1	1	0.63 ug/L		02/05/07 RP
Tert-amylmethylether (TAME)	ND	1	1	0.28 ug/L		02/05/07 RP
Tertiary butyl alcohol (TBA)	ND	1	10	10 ug/L		02/05/07 RP
Toluene	ND	1	5	0.10 ug/L		02/05/07 RP
Xylenes, total	ND	1	5	0.3 ug/L		02/05/07 RP

Surrogates

				Units	Control Limits
Surr1 - Dibromofluoromethane	106			%	70 - 130
Surr2 - 1,2-Dichloroethane-d4	108			%	70 - 130
Surr3 - Toluene-d8	97			%	70 - 130
Surr4 - p-Bromofluorobenzene	114			%	70 - 130

8015B - Gasoline

Gasoline	ND	1	50	5.6 ug/L		02/05/07 LD
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Surrogates

				Units	Control Limits
a,a,a-Trifluorotoluene	120			%	55 - 200

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



Chain of Custody Record

ASSOCIATED LABORATORIES

806 North Batavia • Orange, CA 92868

Phone: (714) 771-6900 • Fax: (714) 538-1209



Company: THRIFTY OIL CO.		Phone: 562-921-3531		A.L. Job No. _____													
Project Manager: JACI WOODWARD		Fax: (962) 921-7500		Page 1 of 1													
Project Name: Q.W.S.		Project #: 063		Analysis Requested													
Site Name and Address: 6125 TILLOTSON DR DUBLIN, CA, 94568				Test Instructions & Comments: 10# T0600101366													
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.											
1		01-24-07	15:00	U.V.	100ml												
2			15:30														
3			14:30														
4			14:30														
5			14:55														
6			15:00		2-VOL	100ml											
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	
15																	

Sample Receipt - To Be Filled By Laboratory				Relinquished by 1		Relinquished by 2		Relinquished by 3	
Total Number of Containers	Property Cooled: Y/N/NA	Signature:	Printed Name:	Signature:	Printed Name:	Signature:	Printed Name:	Signature:	Printed Name:
Custody Seals Y/N/NA	Samples Intact: Y/N/NA	Date:	Time:	Date:	Time:	Date:	Time:	Date:	Time:
Received in Good Condition: Y/N	Samples Accepted: Y/N	Received By: [Signature]		Received By: Wendy Alencastro		Received By: [Signature]		Received By: [Signature]	
<input type="checkbox"/> Normal <input type="checkbox"/> Rush <input type="checkbox"/> Same Day <input type="checkbox"/> 48 hrs. <input type="checkbox"/> 24 hrs. <input type="checkbox"/> 72 hrs.				Signature:	Printed Name:	Signature:	Printed Name:	Signature:	Printed Name:
Date:	Time:	Date:	Time:	Date:	Time:	Date:	Time:	Date:	Time:

Distribution: White - Laboratory Canary - Laboratory Pink - Project/Account Manager Goldenrod - Sampler/Originator



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Thrifty Oil Company (8871)
ATTN: Jeff Suryakusuma
13116 Imperial Hwy.
P.O. Box 2128
Santa Fe Springs, CA 90670

LAB REQUEST 183680

REPORTED 02/01/2007

RECEIVED 01/26/2007

PROJECT Station #063
6125 Telegraph Ave., Oakland

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.

Client Sample Identification

772475
772476
772477
772478
772479
772480
772481

TOC #063 Inlet
TOC #063 Int-3
TOC #063 Int-2
TOC #063 Int-1
TOC #063 MW-3
TOC #063 MW-4
Laboraotry Method Blank

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by

Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 772475
Matrix: WATER

Client Sample ID: TOC #063 Inlet
Date Sampled: 01/25/2007 Time Sampled: 13:30

Analyte	Result	DF	PQL	MDL	Units	Date/Analyst
8260B BTEX/MTBE Only						
Benzene	ND	5	5.0	0.32	ug/L	01/30/07 RP
Di-isopropyl ether (DIPE)	ND	5	5.0	0.29	ug/L	01/30/07 RP
Ethyl benzene	91	5	25.0	0.24	ug/L	01/30/07 RP
Ethyl-tertbuylether (ETBE)	ND	5	5.0	0.17	ug/L	01/30/07 RP
Methyl-tert-butylether (MTBE)	68	5	5.0	0.63	ug/L	01/30/07 RP
Tert-amylmethylether (TAME)	10	5	5.0	0.28	ug/L	01/30/07 RP
Tertiary butyl alcohol (TBA)	95	5	50.0	10	ug/L	01/30/07 RP
Toluene	115	5	25.0	0.10	ug/L	01/30/07 RP
Xylenes, total	612	5	25.0	0.3	ug/L	01/30/07 RP
Surrogates						
					Units	Control Limits
Surr1 - Dibromofluoromethane	99				%	70 - 130
Surr2 - 1,2-Dichloroethane-d4	106				%	70 - 130
Surr3 - Toluene-d8	107				%	70 - 130
Surr4 - p-Bromofluorobenzene	107				%	70 - 130
8015B - Gasoline						
Gasoline	8920	20	1000.0	5.6	ug/L	01/31/07 LD
Surrogates						
					Units	Control Limits
a,a,a-Trifluorotoluene	103				%	55 - 200

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace



Order #: 772476

Client Sample ID: TOC #063 Int-3

Matrix: WATER

Date Sampled: 01/25/2007 Time Sampled: 13:35

Analyte	Result	DF	PQL	MDL	Units	Date/Analyst
8260B BTEX/MTBE Only						
Benzene	ND	5	5.0	0.32	ug/L	01/30/07 RP
Di-isopropyl ether (DIPE)	ND	5	5.0	0.29	ug/L	01/30/07 RP
Ethyl benzene	83	5	25.0	0.24	ug/L	01/30/07 RP
Ethyl-tertbutylether (ETBE)	ND	5	5.0	0.17	ug/L	01/30/07 RP
Methyl-tert-butylether (MTBE)	64	5	5.0	0.63	ug/L	01/30/07 RP
Tert-amylmethylether (TAME)	ND	5	5.0	0.28	ug/L	01/30/07 RP
Tertiary butyl alcohol (TBA)	86	5	50.0	10	ug/L	01/30/07 RP
Toluene	115	5	25.0	0.10	ug/L	01/30/07 RP
Xylenes, total	530	5	25.0	0.3	ug/L	01/30/07 RP
Surrogates						
					Units	Control Limits
Surr1 - Dibromofluoromethane	99				%	70 - 130
Surr2 - 1,2-Dichloroethane-d4	100				%	70 - 130
Surr3 - Toluene-d8	106				%	70 - 130
Surr4 - p-Bromofluorobenzene	108				%	70 - 130
8015B - Gasoline						
Gasoline	4640	5	250.0	5.6	ug/L	01/30/07 LD
Surrogates						
					Units	Control Limits
a,a,a-Trifluorotoluene	223*				%	55 - 200

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace

ASSOCIATED LABORATORIES Analytical Results Report

Lab Request 183680 results, page 2 of 7



Order #: 772477

Client Sample ID: TOC #063 Int-2

Matrix: WATER

Date Sampled: 01/25/2007 Time Sampled: 13:40

Analyte	Result	DF	PQL	MDL	Units	Date/Analyst
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8260B BTEX/MTBE Only

Benzene	ND	1	1	0.32	ug/L	01/27/07 RP
Di-isopropyl ether (DIPE)	ND	1	1	0.29	ug/L	01/27/07 RP
Ethyl benzene	1.1	J 1	5	0.24	ug/L	01/27/07 RP
Ethyl-tertbutylether (ETBE)	ND	1	1	0.17	ug/L	01/27/07 RP
Methyl-tert-butylether (MTBE)	ND	1	1	0.63	ug/L	01/27/07 RP
Tert-amylmethylether (TAME)	ND	1	1	0.28	ug/L	01/27/07 RP
Tertiary butyl alcohol (TBA)	ND	1	10	10	ug/L	01/27/07 RP
Toluene	6.1	1	5	0.10	ug/L	01/27/07 RP
Xylenes, total	5.3	1	5	0.3	ug/L	01/27/07 RP

Surrogates

				Units	Control Limits
Surr1 - Dibromofluoromethane	104			%	70 - 130
Surr2 - 1,2-Dichloroethane-d4	104			%	70 - 130
Surr3 - Toluene-d8	96			%	70 - 130
Surr4 - p-Bromofluorobenzene	106			%	70 - 130

8015B - Gasoline

Gasoline	54	1	50	5.6	ug/L	01/29/07 LD
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Surrogates

				Units	Control Limits
a,a,a-Trifluorotoluene	137			%	55 - 200

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



Order #: 772478

Client Sample ID: TOC #063 Int-1

Matrix: WATER

Date Sampled: 01/25/2007 Time Sampled: 13:45

Analyte	Result	DF	PQL	MDL	Units	Date/Analyst
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8260B BTEX/MTBE Only

Benzene	ND	1	1	0.32 ug/L	01/27/07 RP
Di-isopropyl ether (DIPE)	ND	1	1	0.29 ug/L	01/27/07 RP
Ethyl benzene	ND	1	5	0.24 ug/L	01/27/07 RP
Ethyl-tertbutylether (ETBE)	ND	1	1	0.17 ug/L	01/27/07 RP
Methyl-tert-butylether (MTBE)	ND	1	1	0.63 ug/L	01/27/07 RP
Tert-amylmethylether (TAME)	ND	1	1	0.28 ug/L	01/27/07 RP
Tertiary butyl alcohol (TBA)	ND	1	10	10 ug/L	01/27/07 RP
Toluene	ND	1	5	0.10 ug/L	01/27/07 RP
Xylenes, total	ND	1	5	0.3 ug/L	01/27/07 RP

Surrogates

		Units	Control Limits
Surr1 - Dibromofluoromethane	106	%	70 - 130
Surr2 - 1,2-Dichloroethane-d4	107	%	70 - 130
Surr3 - Toluene-d8	98	%	70 - 130
Surr4 - p-Bromofluorobenzene	105	%	70 - 130

8015B - Gasoline

Gasoline	ND	1	50	5.6 ug/L	01/29/07 LD
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Surrogates

		Units	Control Limits
a,a,a-Trifluorotoluene	108	%	55 - 200

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor

ND = Not detected below indicated MDL, J=Trace



Order #: 772479

Client Sample ID: TOC #063 MW-3

Matrix: WATER

Date Sampled: 01/25/2007 Time Sampled: 13:20

Analyte	Result	DF	PQL	MDL	Units	Date/Analyst
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8260B BTEX/MTBE Only

Benzene	ND	5	5.0	0.32	ug/L	01/30/07 RP
Di-isopropyl ether (DIPE)	ND	5	5.0	0.29	ug/L	01/30/07 RP
Ethyl benzene	71	5	25.0	0.24	ug/L	01/30/07 RP
Ethyl-tertbutylether (ETBE)	ND	5	5.0	0.17	ug/L	01/30/07 RP
Methyl-tert-butylether (MTBE)	ND	5	5.0	0.63	ug/L	01/30/07 RP
Tert-amylmethylether (TAME)	ND	5	5.0	0.28	ug/L	01/30/07 RP
Tertiary butyl alcohol (TBA)	58	5	50.0	10	ug/L	01/30/07 RP
Toluene	85	5	25.0	0.10	ug/L	01/30/07 RP
Xylenes, total	487	5	25.0	0.3	ug/L	01/30/07 RP

Surrogates

				Units	Control Limits
Surr1 - Dibromofluoromethane	100			%	70 - 130
Surr2 - 1,2-Dichloroethane-d4	102			%	70 - 130
Surr3 - Toluene-d8	106			%	70 - 130
Surr4 - p-Bromofluorobenzene	110			%	70 - 130

8015B - Gasoline

Gasoline	5890	5	250.0	5.6	ug/L	01/30/07 LD
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Surrogates

				Units	Control Limits
a,a,a-Trifluorotoluene	283*			%	55 - 200

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor

ND = Not detected below indicated MDL, J=Trace



Order #: 772480

Client Sample ID: TOC #063 MW-4

Matrix: WATER

Date Sampled: 01/25/2007 Time Sampled: 13:10

Analyte	Result	DF	PQL	MDL	Units	Date/Analyst
8260B BTEX/MTBE Only						
Benzene	ND	5	5.0	0.32	ug/L	01/30/07 RP
Di-isopropyl ether (DIPE)	ND	5	5.0	0.29	ug/L	01/30/07 RP
Ethyl benzene	244	5	25.0	0.24	ug/L	01/30/07 RP
Ethyl-terbutylether (ETBE)	ND	5	5.0	0.17	ug/L	01/30/07 RP
Methyl-tert-butylether (MTBE)	110	5	5.0	0.63	ug/L	01/30/07 RP
Tert-amylmethylether (TAME)	ND	5	5.0	0.28	ug/L	01/30/07 RP
Tertiary butyl alcohol (TBA)	99	5	50.0	10	ug/L	01/30/07 RP
Toluene	178	5	25.0	0.10	ug/L	01/30/07 RP
Xylenes, total	1640	5	25.0	0.3	ug/L	01/30/07 RP
Surrogates						
					Units	Control Limits
Surr1 - Dibromofluoromethane	99				%	70 - 130
Surr2 - 1,2-Dichloroethane-d4	100				%	70 - 130
Surr3 - Toluene-d8	106				%	70 - 130
Surr4 - p-Bromofluorobenzene	110				%	70 - 130
8015B - Gasoline						
Gasoline	13500	10	500.0	5.6	ug/L	01/30/07 LD
Surrogates						
					Units	Control Limits
a,a,a-Trifluorotoluene	130				%	55 - 200

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



Order #: 772481
Matrix: WATER

Client Sample ID: Laboratory Method Blank

Analyte	Result	DF	PQL	MDL	Units	Date/Analyst
8260B BTEX/MTBE Only						
Benzene	ND	1	1	0.32	ug/L	01/26/07 RP
Di-isopropyl ether (DIPE)	ND	1	1	0.29	ug/L	01/26/07 RP
Ethyl benzene	ND	1	5	0.24	ug/L	01/26/07 RP
Ethyl-tertbutylether (ETBE)	ND	1	1	0.17	ug/L	01/26/07 RP
Methyl-tert-butylether (MTBE)	ND	1	1	0.63	ug/L	01/26/07 RP
Tert-amylmethylether (TAME)	ND	1	1	0.28	ug/L	01/26/07 RP
Tertiary butyl alcohol (TBA)	ND	1	10	10	ug/L	01/26/07 RP
Toluene	ND	1	5	0.10	ug/L	01/26/07 RP
Xylenes, total	ND	1	5	0.3	ug/L	01/26/07 RP
Surrogates						
					Units	Control Limits
Surr1 - Dibromofluoromethane	101				%	70 - 130
Surr2 - 1,2-Dichloroethane-d4	105				%	70 - 130
Surr3 - Toluene-d8	100				%	70 - 130
Surr4 - p-Bromofluorobenzene	107				%	70 - 130
8015B - Gasoline						
Gasoline	ND	1	50	5.6	ug/L	01/29/07 LD
Surrogates						
					Units	Control Limits
a,a,a-Trifluorotoluene	100				%	55 - 200

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace



**ASSOCIATED LABORATORIES
LCS REPORT FORM**

QC Sample: G1-LCS&LCSD

Matrix: WATER

Prep. Date: January 30, 2007

Analysis Date: January 30, 2007

Lab ID#'s in Batch: 183553, 183639, 183806, 183644, 183711, 183680

LAB CONTROLLED SPIKE / LAB CONTROLLED DUPLICATE RESULT

Reporting Units = $\mu\text{g/L}$

Test	Method	Method Blank	Spike Added	LCS Spike	LCSD Spk. Dup	%Rec LCS	%Rec LCSD	RPD
TPH	8015M-G	ND	500	423	415	85	83	2

ND = Not Detected

LCS Result = Lab Control Sample Result

%REC-LCS & LCSD = Percent Recovery of LCS Spike & LCS Spike Duplicate

RPD = Relative Percent Difference of LCS Spike and LCS Spike Duplicate

%REC LIMITS = 70 - 130
RPD LIMITS = 30

SURROGATE RECOVERY

Sample No.	AAA-TFT
QC Limit	55-200
Method Blank	73
LCS	172
LCSD	167

AAA-TFT = *a,a,a-Trifluorotoluene*

**ASSOCIATED LABORATORIES
LCS REPORT FORM**

QC Sample: G15-LCS&LCSD

Matrix: WATER

Prep. Date: January 29, 2007

Analysis Date: January 29, 2007

Lab ID#'s in Batch: 183711, 183702, 183686, 183648, 183643, 183553, 183680

LAB CONTROLLED SPIKE / LAB CONTROLLED DUPLICATE RESULT

Reporting Units = $\mu\text{g/L}$

Test	Method	Method Blank	Spike Added	LCS Spike	LCSD Spk. Dup	%Rec LCS	%Rec LCSD	RPD
TPH	8015M-G	ND	500	556	588	111	118	6

ND = Not Detected

LCS Result = Lab Control Sample Result

%REC-LCS & LCSD = Percent Recovery of LCS Spike & LCS Spike Duplicate

RPD = Relative Percent Difference of LCS Spike and LCS Spike Duplicate

%REC LIMITS = 70 - 130
RPD LIMITS = 30

SURROGATE RECOVERY

Sample No.	AAA-TFT
QC Limit	55-200
Method Blank	100
LCS	162
LCSD	176

AAA-TFT = a,a,a-Trifluorotoluene

**ASSOCIATED LABORATORIES
LCS REPORT FORM**

QC Sample: G15-LCS&LCSD

Matrix: WATER

Prep. Date: January 30, 2007

Analysis Date January 30, 2007

Lab ID#'s in Batch: 183553, 183711, 183644, 183680, 183681, 183640, 183806

LAB CONTROLLED SPIKE / LAB CONTROLLED DUPLICATE RESULT

Reporting Units = µg/L

Test	Method	Method Blank	Spike Added	LCS Spike	LCSD Spk. Dup	%Rec LCS	%Rec LCSD	RPD
TPH	8015M-G	ND	500	553	528	111	106	5

ND = Not Detected

LCS Result = Lab Control Sample Result

%REC-LCS & LCSD = Percent Recovery of LCS Spike & LCS Spike Duplicate

RPD = Relative Percent Difference of LCS Spike and LCS Spike Duplicate

%REC LIMITS = 70 - 130
RPD LIMITS = 30

SURROGATE RECOVERY

Sample No.	AAA-TFT
QC Limit	55-200
Method Blank	130
LCS	165
LCSD	159

AAA-TFT = a,a,a-Trifluorotoluene

**ASSOCIATED LABORATORIES
LCS REPORT FORM**

QC Sample: G2-LCS&LCSD

Matrix: WATER

Prep. Date: January 29, 2007

Analysis Date: January 30, 2007

Lab ID#'s in Batch: 183553, 183586, 183637, 183680, 183806

LAB CONTROLLED SPIKE / LAB CONTROLLED DUPLICATE RESULT

Reporting Units = $\mu\text{g/L}$

Test	Method	Method Blank	Spike Added	LCS Spike	LCSD Spk. Dup	%Rec LCS	%Rec LCSD	RPD
TPH	8015M-G	ND	500	529	540	106	108	2

ND = Not Detected

LCS Result = Lab Control Sample Result

%REC-LCS & LCSD = Percent Recovery of LCS Spike & LCS Spike Duplicate

RPD = Relative Percent Difference of LCS Spike and LCS Spike Duplicate

<i>%REC LIMITS = 70 - 130</i>
<i>RPD LIMITS = 30</i>

SURROGATE RECOVERY

Sample No.	AAA-TFT
QC Limit	55-200
Method Blank	81
LCS	195
LCSD	178

AAA-TFT = a,a,a-Trifluorotoluene

ASSOCIATED LABORATORIES

QA / QC EPA Methods 8260 - GCMS # 3

Sample ID: *MS/MSD Water Sample* 183644-385
 Date Prepared: January 29, 2007
 Date Analyzed: January 30, 2007 4:01 AM
 Sample Matrix: Water
 Units: µg/L

Lab ID#'s in Batch: 183644, 183711, 183648, 183553, 183637, 183639, 183680

Compound	Sample Conc.	Spike Added	Spike Res	Dup Res	Spike % Rec	Dup % Rec	RPD	QC RPD	Limits % Rec
1,1-Dichloroethene	0.00	50.0	47.79	45.54	96	91	5	22	59 - 172
MTBE	0.00	50.0	49.60	47.49	99	95	4	24	62 - 137
Benzene	0.00	50.0	47.54	46.86	95	94	1	24	62 - 137
Trichloroethene	0.00	50.0	52.52	50.32	105	101	4	21	66 - 142
Toluene	0.00	50.0	51.39	48.07	103	96	7	21	59 - 139
Chlorobenzene	0.00	50.0	52.80	49.16	106	98	7	21	60 - 133

Sample ID: *LCS*

Compound	Spike Added	Spike Res	Spike % Rec	Limits % Rec
1,1-Dichloroethene	50.0	48.54	97	59 - 172
MTBE	50.0	47.85	96	62 - 137
Benzene	50.0	50.04	100	62 - 137
Trichloroethene	50.0	51.47	103	66 - 142
Toluene	50.0	52.73	105	59 - 139
Chlorobenzene	50.0	52.20	104	60 - 133

*=Outside QC limits due to high concentration in sample

If Sample Result > 4 times Spike Added, then "NC"

Surrogate Recovery

Compound	MB 1 % Rec	MB 2 % Rec	MS % Rec	MSD % Rec	LCS % Rec	Limits % Rec
Dibromofluoromethane	100	92	102	101	103	70 - 135
1,2-Dichloroethane-d4	107	108	100	97	94	70 - 135
Toluene-d8	104	106	107	105	105	70 - 135
p-Bromofluorobenzene	115	116	99	99	108	70 - 135

ASSOCIATED LABORATORIES

QA / QC EPA Methods 8260 - GCMS # 4

Sample ID: *MS/MSD Water Sample* 183680-477
 Date Prepared: January 26, 2007
 Date Analyzed: January 27, 2007 6:20 AM
 Sample Matrix: Water
 Units: µg/L

Lab ID#s in Batch: 183680

Compound	Sample Conc.	Spike Added	Spike Res	Dup Res	Spike % Rec	Dup % Rec	RPD	QC RPD	Limits % Rec
1,1-Dichloroethene	0.00	50.0	39.04	49.45	78	99	24	22	59 - 172
MTBE*	0.00	50.0	88.73	82.10	177	164	8	24	62 - 137
Benzene	0.00	50.0	51.05	49.96	102	100	2	24	62 - 137
Trichloroethene	0.00	50.0	53.00	56.52	106	113	6	21	66 - 142
Toluene	0.00	50.0	54.73	55.59	109	111	2	21	59 - 139
Chlorobenzene	0.00	50.0	48.95	47.49	98	95	3	21	60 - 133

Sample ID: *LCS*

Compound	Spike Added	Spike Res	Spike % Rec	Limits % Rec
1,1-Dichloroethene	50.0	50.44	101	59 - 172
MTBE	50.0	56.91	114	62 - 137
Benzene	50.0	51.35	103	62 - 137
Trichloroethene	50.0	55.86	112	66 - 142
Toluene	50.0	51.11	102	59 - 139
Chlorobenzene	50.0	48.58	97	60 - 133

*=Outside QC limits due to high concentration in sample

If Sample Result > 4 times Spike Added, then "NC"

Surrogate Recovery

Compound	MB 1 % Rec	MB 2 % Rec	MS % Rec	MSD % Rec	LCS % Rec	Limits % Rec
Dibromofluoromethane	101		101	98	105	70 - 135
1,2-Dichloroethane-d4	105		104	102	107	70 - 135
Toluene-d8	100		100	100	104	70 - 135
p-Bromofluorobenzene	107		103	103	105	70 - 135

Chain of Custody Record

ASSOCIATED LABORATORIES

806 North Batavia • Orange, CA 92868
Phone: (714) 771-6900 • Fax: (714) 538-1209



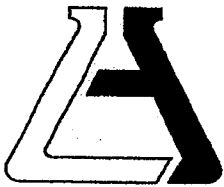
183680

Page 1 of 1

Company: THRIFTY OIL CO.		Phone: (562) 921-3581		A.L. Job No. 183680													
Project Manager: JEFF SUZUKI		Fax: (562) 921-7520		Page 1 of 1													
Project Name: SYSTEM WATER SAMPLING		Project #: 063		Analysis Requested													
Site Name and Address: 6125 TELEGRAPH AVE OAKLAND CA. 94609				Test Instructions & Comments													
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.	TPH4 (3015M)	RPX (8260B)	OXYGENATED								
1 INLET		01.25.07	13:30	H ₂ O	4-VOA	HCL	X	X	X								ANALYSIS REQUIRED FOR OXYGENATED COMPOUNDS USED IN CR. GASOLINE BY EPA 8260B 1-TERTIARY BUTANOL 2-M.F.B.E. 3-D.I.P.F. 4-E.T.B.E. 5-T.A.M.E.
2 INT-3			13:35				X	X	X								
3 INT-2			13:40				X	X	X								
4 INT-1			13:45				X	X	X								
5 MW-3			13:20				X	X	X								
6 MW-4			13:10				X	X	X								
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	
15																	

Sample Receipt - To Be Filled By Laboratory				Relinquished by Sampler:	1.	Relinquished by	2.	Relinquished by	3.
Total Number of Containers	24	Properly Cooled	<input checked="" type="checkbox"/> Y / <input type="checkbox"/> N / <input type="checkbox"/> NA	Signature:	<i>[Signature]</i>	Signature:		Signature:	
Custody Seals	Y / N / <input checked="" type="checkbox"/> NA	Samples Intact	<input checked="" type="checkbox"/> Y / <input type="checkbox"/> N / <input type="checkbox"/> NA	Printed Name:	STUBBINS	Printed Name:		Printed Name:	
Received in Good Condition	<input checked="" type="checkbox"/> Y / <input type="checkbox"/> N	Samples Accepted	<input checked="" type="checkbox"/> Y / <input type="checkbox"/> N	Date:		Date:		Date:	
Turn Around Time				Received By:	1. G.S.O.	Received By:	2. Juan	Received By:	3.
<input checked="" type="checkbox"/> Normal <input type="checkbox"/> Rush <input type="checkbox"/> Same Day <input type="checkbox"/> 48 hrs. <input type="checkbox"/> 24 hrs. <input type="checkbox"/> 72 hrs.				Signature:		Signature:	<i>[Signature]</i>	Signature:	
				Printed Name:		Printed Name:	Juan Montoya	Printed Name:	
				Date:		Date:	1/26/07 10:00	Date:	

2-12607 12:15



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Thrifty Oil Company (8871)
ATTN: Jeff Suryakusuma
13116 Imperial Hwy.
P.O. Box 2128
Santa Fe Springs, CA 90670

LAB REQUEST 183681

REPORTED 02/05/2007

RECEIVED 01/26/2007

PROJECT Station #063
6125 Telegraph Ave., Oakland

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.

772482

772483

Client Sample Identification

TOC #063 OutletPSP1

Laboratory Method Blank

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,

Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 772482
Matrix: WATER

Client Sample ID: TOC #063 OutletPSP1
Date Sampled: 01/25/2007 Time Sampled: 13:00

Analyte	Result	DF	PQL	MDL	Units	Date/Analyst
8021B BTEX						
Benzene	ND	1	0.3	0.17 ug/L		01/31/07 LD
Ethyl benzene	ND	1	0.3	0.14 ug/L		01/31/07 LD
Toluene	ND	1	0.3	0.22 ug/L		02/02/07 LD
Xylene (total)	ND	1	0.6	0.38 ug/L		01/31/07 LD
Surrogates					Units	Control Limits
Trifluorotoluene (sur)	89			%		55 - 155
8015B - Gasoline						
Gasoline	ND	1	50	5.6 ug/L		01/31/07 LD
Surrogates					Units	Control Limits
a,a,a-Trifluorotoluene	89			%		55 - 200

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, I=Trace



Order #: 772483

Client Sample ID: Laboratory Method Blank

Matrix: WATER

Analyte	Result	DF	PQL	MDL	Units	Date/Analyst
8021B BTEX						
Benzene	ND	1	0.3	0.17	ug/L	01/31/07 LD
Ethyl benzene	ND	1	0.3	0.14	ug/L	01/31/07 LD
Toluene	ND	1	0.3	0.22	ug/L	01/31/07 LD
Xylene (total)	ND	1	0.6	0.38	ug/L	01/31/07 LD
Surrogates					Units	Control Limits
Trifluorotoluene (sur)	92				%	55 - 155
8015B - Gasoline						
Gasoline	ND	1	50	5.6	ug/L	01/31/07 LD
Surrogates					Units	Control Limits
a,a,a-Trifluorotoluene	92				%	55 - 200

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
 ND = Not detected below indicated MDL, J=Trace



**ASSOCIATED LABORATORIES
LCS REPORT FORM**

QC Sample: G1-LCS&LCSD

Matrix: WATER

Prep. Date: February 2, 2007

Analysis Date February 2, 2007

Lab ID#'s in Batch: 184080, 184070, 183892, 183681, 183645, 183993, 184044, 183991

LAB CONTROLLED SPIKE / LAB CONTROLLED DUPLICATE RESULT

Reporting Units = $\mu\text{g/L}$

Test	Method	Method Blank	Spike Added	LCS Spike	LCSD Spk. Dup	%Rec LCS	%Rec LCSD	RPD
TPH	8015M-G	ND	500	467	455	93	91	3

ND = Not Detected

LCS Result = Lab Control Sample Result

%REC-LCS & LCSD = Percent Recovery of LCS Spike & LCS Spike Duplicate

RPD = Relative Percent Difference of LCS Spike and LCS Spike Duplicate

%REC LIMITS = 70 - 130
RPD LIMITS = 30

SURROGATE RECOVERY

Sample No.	AAA-TFT
QC Limit	55-200
Method Blank	70
LCS	182
LCSD	178

AAA-TFT = *a,a,a*-Trifluorotoluene

**ASSOCIATED LABORATORIES
LCS REPORT FORM**

QC Sample: G15-LCS&LCSD

Matrix: WATER

Prep. Date: January 30, 2007

Analysis Date: January 30, 2007

Lab ID#'s in Batch: 183553, 183711, 183644, 183680, 183681, 183640, 183806

LAB CONTROLLED SPIKE / LAB CONTROLLED DUPLICATE RESULT

Reporting Units = $\mu\text{g/L}$

Test	Method	Method Blank	Spike Added	LCS Spike	LCSD Spk. Dup	%Rec LCS	%Rec LCSD	RPD
TPH	8015M-G	ND	500	553	528	111	106	5

ND = Not Detected

LCS Result = Lab Control Sample Result

%REC-LCS & LCSD = Percent Recovery of LCS Spike & LCS Spike Duplicate

RPD = Relative Percent Difference of LCS Spike and LCS Spike Duplicate

%REC LIMITS = 70 - 130
RPD LIMITS = 30

SURROGATE RECOVERY

Sample No.	AAA-TFT
QC Limit	55-200
Method Blank	130
LCS	165
LCSD	159

AAA-TFT = *a,a,a*-Trifluorotoluene

**ASSOCIATED LABORATORIES
LCS REPORT FORM**

QC Sample: G15-LCS&LCSD

Matrix: WATER

Prep. Date: January 31, 2007

Analysis Date: January 31, 2007

Lab ID#'s in Batch: 183681, 183640, 183145, 183857

LAB CONTROLLED SPIKE / LAB CONTROLLED DUPLICATE RESULT

Reporting Units = $\mu\text{g/L}$

Test	Method	Method Blank	Spike Added	LCS Spike	LCSD Spk. Dup	%Rec LCS	%Rec LCSD	RPD
TPH	8015M-G	ND	500	507	510	101	102	1

ND = Not Detected

LCS Result = Lab Control Sample Result

%REC-LCS & LCSD = Percent Recovery of LCS Spike & LCS Spike Duplicate

RPD = Relative Percent Difference of LCS Spike and LCS Spike Duplicate

%REC LIMITS = 70 - 130
RPD LIMITS = 30

SURROGATE RECOVERY

Sample No.	AAA-TFT
QC Limit	55-200
Method Blank	92
LCS	165
LCSD	127

AAA-TFT = a,a,a-Trifluorotoluene

**ASSOCIATED LABORATORIES
LCS REPORT FORM**

QC Sample: G15-LCS/LCSD
 Matrix: WATER
 Prep. Date: January 31, 2007
 Analysis Date: January 31, 2007
 Lab ID#'s in Batch: 183681, 183640, 183145, 183857

REPORTING UNITS = $\mu\text{g/L}$

LAB CONTROLLED SPIKE / LAB CONTROLLED DUPLICATE RESULT

Test	Method	Sample Result	Spike Added	Matrix LCS	Matrix LCSD	%Rec LCS	%Rec LCSD	RPD
Benzene	8021	ND	20	20.5	18.3	103	92	11
Toluene	8021	ND	20	22.1	19.7	111	99	11
Ethylbenzene	8021	ND	20	23.1	20.5	116	103	12
Xylenes	8021	ND	60	71.1	63.3	119	106	12

ND = Not Detected

RPD = Relative Percent Difference of Matrix LCS and Matrix LCSD

%REC-LCS & LCSD = Percent Recovery of LCS & LCSD

%REC LIMITS = 70 - 130
RPD LIMITS = 30

SURROGATE RECOVERY

Sample No.	AAA-TFT
QC Limit	55-200
Method Blank	92
LCS	132
LCSD	161

AAA-TFT = a,a,a-Trifluorotoluene

Chain of Custody Record

ASSOCIATED LABORATORIES

806 North Batavia • Orange, CA 92868
Phone: (714) 771-6900 • Fax: (714) 538-1209



183681

Company THIRTY OIL CO.		Phone (562) 921-3581		A.L. Job No. 183681		Page 1 of 1	
Project Manager JEFF SURYAKUSUMA		Fax (562) 921-7511		Analysis Requested		Test Instructions & Comments	
Project Name SYSTEM WATER SAMPLING		Project # 063					
Site Name and Address 6125 TELEGRAPH AVE OAKLAND CA 94609							
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.	
1	OUTLET PEP 1	01.25.07	13:00	H ₂ O	4-VOA	HCL	X X
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							

Sample Receipt - To Be Filled By Laboratory

Total Number of Containers	4	Properly Cooled <input checked="" type="checkbox"/> Y / N / NA
Custody Seals Y / N / NA	<input checked="" type="checkbox"/> Y	Samples Intact <input checked="" type="checkbox"/> Y / N / NA
Received in Good Condition <input checked="" type="checkbox"/> Y / N		Samples Accepted <input checked="" type="checkbox"/> Y / N

Relinquished by Sampler: E.M.C. 1.	Relinquished by 2.	Relinquished by 3.
Signature: <i>[Signature]</i>	Signature:	Signature:
Printed Name: SADDITH P.	Printed Name:	Printed Name:
Date: _____ Time: _____	Date: _____ Time: _____	Date: _____ Time: _____

Turn Around Time

Normal
 Rush
 Same Day
 48 hrs.
 24 hrs.
 72 hrs.

Received By: G.S.O. 1.	Received By: Juan 2.	Received By: 3.
Signature: _____	Signature: <i>[Signature]</i>	Signature:
Printed Name: _____	Printed Name: Juan P. Gutierrez	Printed Name:
Date: _____ Time: _____	Date: 1/26/07 Time: 10:00	Date: _____ Time: _____

→ 1/26/07 12:15



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714-771-6900

FAX 714-538-1209

SAMPLE ACCEPTANCE CHECKLIST

Section 1
 Client: T.O.C. Project: _____
 Date Received: 1/26/07
 Sample(s) received in cooler: Yes No (Skip Section 2)

Section 2
 Was the cooler packed with: Ice Ice Packs Bubble Wrap Styrofoam
 Paper None Other _____
 Cooler or box temperature: 3.6
 (Acceptance range is 2 to 6 Deg. C.)

Section 3	YES	NO	N/A
Was a COC received?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Were custody seals present?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If Yes - were they intact?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Were all samples sealed in plastic bags?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Did all samples arrive intact? If no, indicate below.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Did all bottle labels agree with COC? (ID, dates and times)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Were correct containers used for the tests required?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Was a sufficient amount of sample sent for tests indicated?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
No head space in VOA vials?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Were the correct preservatives used?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Were the samples scanned for presence of radioactivity?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Was total residual chlorine measured (Fish Bioassay samples only)? *	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

*: If the answer is no, please inform Fish Bioassay Dept. immediately.

Section 4
 Explanations/Comments

Section 5
 Was Project Manager notified of discrepancies: Y / N N/A

Completed By: [Signature] Date: 1/26/07

APPENDIX C

063

THRIFTY OIL CO. SERVICE STATION #63
6125 TELEGRAPH AVENUE, OAKLAND, CALIFORNIA
GROUNDWATER EXTRACTION/TREATMENT SYSTEM INSPECTION FORM

NAME OF INSPECTOR: SERBAN P.

DATE OF INSPECTION: 02.28.2007

OBSERVATIONS AND
COMMENTS: DRAIN COMPRESSOR TANK, CHECK OIL, BELT
HOSES AND DRUMS FOR LEAK, CHECK TRANSFER PUMP
CHECK PUMP IN MW3,

FLOW METER READING: — 1478320 —

SAMPLES OBTAINED: N/A

PRESSURE GAUGE READING UP STREAM OF THE BAG FILTER: 10

PRESSURE GAUGE READING DOWN STREAM OF THE CARTRIDGE FILTER: _____

PRESSURE GAUGE READING DOWN STREAM OF THE PRIMARY GAC UNIT: 3.2

PRESSURE GAUGE READING DOWN STREAM OF THE SECONDARY GAC UNIT: 2.1

PRESSURE GAUGE READING DOWN STREAM OF THE THIRD GAC UNIT: 1.1

INSPECTOR'S SIGNATURE: Serban P.

063

THRIFTY OIL CO. SERVICE STATION #63
6125 TELEGRAPH AVENUE, OAKLAND, CALIFORNIA
GROUNDWATER EXTRACTION/TREATMENT SYSTEM INSPECTION FORM

NAME OF INSPECTOR: SERBAN P.

DATE OF INSPECTION: 02-14-2007

OBSERVATIONS AND
COMMENTS: CHECK OIL, BELT, REPLACE AIR
FILTER, CHECK TRANSFER PUMP, CHECK HOSES
DRUMS AND PIPES FOR LEAK, DRAIN WATER FROM
COMPOUND FLOOR, WELL COVER FOR MW-5 IS BROKEN
NEED REPLACE,

FLOW METER READING: -1971760-

SAMPLES OBTAINED: N/A

PRESSURE GAUGE READING UP STREAM OF THE BAG FILTER: _____

PRESSURE GAUGE READING DOWN STREAM OF THE CARTRIDGE FILTER: _____

PRESSURE GAUGE READING DOWN STREAM OF THE PRIMARY GAC UNIT: _____

PRESSURE GAUGE READING DOWN STREAM OF THE SECONDARY GAC UNIT: _____

PRESSURE GAUGE READING DOWN STREAM OF THE THIRD GAC UNIT: _____

INSPECTOR'S SIGNATURE: Serban P.

203

THRIFTY OIL CO. SERVICE STATION #63
6125 TELEGRAPH AVENUE, OAKLAND, CALIFORNIA
GROUNDWATER EXTRACTION/TREATMENT SYSTEM INSPECTION FORM

NAME OF INSPECTOR: SERBAN P.

DATE OF INSPECTION: 02-19-2007

OBSERVATIONS AND
COMMENTS: CHECK OIL, BELT, REPLACE AIR
FILTER, CHECK TRANSFER PUMP, CHECK HOSES
DRUMS AND PIPES FOR LEAK, DRAIN WATER FROM
COMPOUND FLOOR, WELL COVER FOR MW-5 IS BROKEN
NEED REPLACE,

FLOW METER READING: -1971760-

SAMPLES OBTAINED: N/A

PRESSURE GAUGE READING UP STREAM OF THE BAG FILTER: _____

PRESSURE GAUGE READING DOWN STREAM OF THE CARTRIDGE FILTER: _____

PRESSURE GAUGE READING DOWN STREAM OF THE PRIMARY GAC UNIT: _____

PRESSURE GAUGE READING DOWN STREAM OF THE SECONDARY GAC UNIT: _____

PRESSURE GAUGE READING DOWN STREAM OF THE THIRD GAC UNIT: _____

INSPECTOR'S SIGNATURE: Serban P.

063

THRIFTY OIL CO. SERVICE STATION #63
6125 TELEGRAPH AVENUE, OAKLAND, CALIFORNIA
GROUNDWATER EXTRACTION/TREATMENT SYSTEM INSPECTION FORM

NAME OF INSPECTOR: SERBAN P.

DATE OF INSPECTION: 02-16-2007

OBSERVATIONS AND
COMMENTS: CHANGE OIL, CHECK BELT, DRAIN
COMPRESSOR TANK, DRAIN WATER FROM
PRESSURE/REGULATOR FILTERS, CHECK
TRANSFER PUMP

FLOW METER READING: -1971040-

SAMPLES OBTAINED: N/A

PRESSURE GAUGE READING UP STREAM OF THE BAG FILTER: 10

PRESSURE GAUGE READING DOWN STREAM OF THE CARTRIDGE FILTER: _____

PRESSURE GAUGE READING DOWN STREAM OF THE PRIMARY GAC UNIT: 3.1

PRESSURE GAUGE READING DOWN STREAM OF THE SECONDARY GAC UNIT: 1.1

PRESSURE GAUGE READING DOWN STREAM OF THE THIRD GAC UNIT: 0.9

INSPECTOR'S SIGNATURE: Serban P.

063

THRIFTY OIL CO. SERVICE STATION #63
6125 TELEGRAPH AVENUE, OAKLAND, CALIFORNIA
GROUNDWATER EXTRACTION/TREATMENT SYSTEM INSPECTION FORM

NAME OF INSPECTOR: SERBAN P-

DATE OF INSPECTION: 02-16-2007

OBSERVATIONS AND
COMMENTS: CHANGE OIL, CHECK BELT, DRAIN
COMPRESSOR TANK, DRAIN WATER FROM
PRESSURE/REGULATOR FILTERS, CHECK
TRANSFER PUMP

FLOW METER READING: -1971040-

SAMPLES OBTAINED: N/A

PRESSURE GAUGE READING UP STREAM OF THE BAG FILTER: 10

PRESSURE GAUGE READING DOWN STREAM OF THE CARTRIDGE FILTER: _____

PRESSURE GAUGE READING DOWN STREAM OF THE PRIMARY GAC UNIT: 3.1

PRESSURE GAUGE READING DOWN STREAM OF THE SECONDARY GAC UNIT: 1.1

PRESSURE GAUGE READING DOWN STREAM OF THE THIRD GAC UNIT: 0.9

INSPECTOR'S SIGNATURE: Serban

063

THRIFTY OIL CO. SERVICE STATION #63
6125 TELEGRAPH AVENUE, OAKLAND, CALIFORNIA
GROUNDWATER EXTRACTION/TREATMENT SYSTEM INSPECTION FORM

NAME OF INSPECTOR: SERBATH P.

DATE OF INSPECTION: 02-06-2007

OBSERVATIONS AND
COMMENTS: DRAIN COMPRESSOR TANK, DRAIN WATER
FROM PRESSURE/REGULATOR FILTER, CHECK OIL,
BELT, CHECK PUMP IN MW-3, CHECK AND CLEAN
TRANSFER PUMP, CHECK HOSES AND CARTRIDGE
DRUMS FOR LEAK,

FLOW METER READING: 1969320

SAMPLES OBTAINED: N/A

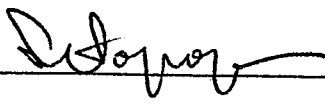
PRESSURE GAUGE READING UP STREAM OF THE BAG FILTER: 10

PRESSURE GAUGE READING DOWN STREAM OF THE CARTRIDGE FILTER: _____

PRESSURE GAUGE READING DOWN STREAM OF THE PRIMARY GAC UNIT: 3.2

PRESSURE GAUGE READING DOWN STREAM OF THE SECONDARY GAC UNIT: 1.3

PRESSURE GAUGE READING DOWN STREAM OF THE THIRD GAC UNIT: 0.8

INSPECTOR'S SIGNATURE: 

THRIFTY OIL CO. SERVICE STATION #63
6125 TELEGRAPH AVENUE, OAKLAND, CALIFORNIA
GROUNDWATER EXTRACTION/TREATMENT SYSTEM INSPECTION FORM

NAME OF INSPECTOR: SARBATH P.

DATE OF INSPECTION: 02-06-2007

OBSERVATIONS AND
COMMENTS: DRAIN COMPRESSOR TANK, DRAIN WATER
FROM PRESSURE/REGULATOR FILTER, CHECK OIL,
BEFELT, CHECK PUMP IN MW-3, CHECK AND CLEAN
TRANSFER PUMP, CHECK HOSES AND CARBON
DRUMS FOR LEAKS

FLOW METER READING: 1969320

SAMPLES OBTAINED: N/A

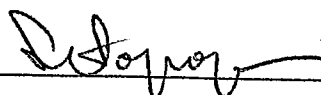
PRESSURE GAUGE READING UP STREAM OF THE BAG FILTER: 10

PRESSURE GAUGE READING DOWN STREAM OF THE CARTRIDGE FILTER: _____

PRESSURE GAUGE READING DOWN STREAM OF THE PRIMARY GAC UNIT: 3.2

PRESSURE GAUGE READING DOWN STREAM OF THE SECONDARY GAC UNIT: 1.3

PRESSURE GAUGE READING DOWN STREAM OF THE THIRD GAC UNIT: 0.8

INSPECTOR'S SIGNATURE: 

063

THRIFTY OIL CO. SERVICE STATION #63
6125 TELEGRAPH AVENUE, OAKLAND, CALIFORNIA
GROUNDWATER EXTRACTION/TREATMENT SYSTEM INSPECTION FORM

NAME OF INSPECTOR: SERBAN P.

DATE OF INSPECTION: 02.02.2007

OBSERVATIONS AND
COMMENTS: DRAIN COMPRESSOR TANK, DRAIN WATER
FROM PRESSURE/REGULATOR FILTER, CHECK TRANSFER PUMP
CHECK HOSES AND DRUMS FOR LEAK, CHECK PUMP
IN MW-4, CHECK OIL, BELT, CLEAN AIR FILTER,

FLOW METER READING: -1967120-

SAMPLES OBTAINED: N/A

PRESSURE GAUGE READING UP STREAM OF THE BAG FILTER: 10

PRESSURE GAUGE READING DOWN STREAM OF THE CARTRIDGE FILTER: _____

PRESSURE GAUGE READING DOWN STREAM OF THE PRIMARY GAC UNIT: 3.1

PRESSURE GAUGE READING DOWN STREAM OF THE SECONDARY GAC UNIT: 1.3

PRESSURE GAUGE READING DOWN STREAM OF THE THIRD GAC UNIT: 0.9

INSPECTOR'S SIGNATURE: Serban P.

063



EARTH MANAGEMENT CO.
Environmental Remediation

SYSTEM STARTUP / SHUTDOWN REPORT

SITE: TOE
 ADDR: 6125 TELEGRAPH AVE
OAKLAND, CA 94612
 DATE: 12-01-06
 PERSON: SEPRATH

Remediation System Types: AS SVE DPE GWT FPR Other

System Type		Action		Hour Meter (hrs)	Totalizer (gal)	Purpose / Comments
		Startup	Shutdown			
AS	Air Sparging					
SVE	Soil Vapor Extraction					
DPE	Dual-Phase Extraction					
GWT	Groundwater Treatment	✓			1956780	
FPR	FP Recovery					
O	Other:					

UTILITIES:
 Electrical Meter: NA
 Nat. gas Meter: NA
 Propane Tank Level: NA

OTHER NOTES:
RESTART SYSTEM AFTER REPLACE PUMP
FOR AIR COMPRESSOR

ALWAYS OBSERVE SAFETY PROCEDURES!

063

THRIFTY OIL CO. SERVICE STATION #63
6125 TELEGRAPH AVENUE, OAKLAND, CALIFORNIA
GROUNDWATER EXTRACTION/TREATMENT SYSTEM INSPECTION FORM

NAME OF INSPECTOR: SERBAN P.

DATE OF INSPECTION: 12-07-06

OBSERVATIONS AND
COMMENTS: CHECK OIL, BELT, DRAIN WATER FROM
FILTER, DRAIN COMPRESSOR TANK, ADJUST
PRESSURE REGULATOR, CHECK HOSES AND DRUMS
FOR LEAK, CHECK TRANSFER PUMP

FLOW METER READING: -1958510

SAMPLES OBTAINED: N/A

PRESSURE GAUGE READING UP STREAM OF THE BAG FILTER: 10

PRESSURE GAUGE READING DOWN STREAM OF THE CARTRIDGE FILTER: _____

PRESSURE GAUGE READING DOWN STREAM OF THE PRIMARY GAC UNIT: 2.8

PRESSURE GAUGE READING DOWN STREAM OF THE SECONDARY GAC UNIT: 1.1

PRESSURE GAUGE READING DOWN STREAM OF THE THIRD GAC UNIT: 0.9

INSPECTOR'S SIGNATURE: Serban P.



SYSTEM STARTUP / SHUTDOWN REPORT

SITE: TOC # 063
 ADDR: 6125 TELEGRAPH
OAKLAND 94612
 DATE: 12-12-06
 PERSON: SERBATA

Remediation System Type: AS SVE DPE GWT FPR Other:

System Type		Action		Hour Meter (hrs)	Totalizer (gal)	Purpose / Comments
		Startup	Shutdown			
AS	Air Sparging					
SVE	Soil Vapor Extraction					
DPE	Dual-Phase Extraction					
GWT	Groundwater Treatment		X		1959720	
FPR	FP Recovery					
O	Other:					

UTILITIES:
 Electrical Meter: N/A
 Nat. gas Meter: N/A
 Propane Tank Level: H/L

OTHER NOTES:
TECHNICIAN TAKE VACATION

ALWAYS OBSERVE SAFETY PROCEDURES!



EARTH MANAGEMENT CO.
Environmental Remediation

SYSTEM STARTUP / SHUTDOWN REPORT

SITE:

ADDR:

DATE:

PERSON:

TOC # 063
6125 TELEGRAPH AVE.
OAKLAND, 94612
01-24-07
SEDBAH

Remediation System Types:

- AS
 SVE
 DPE
 GWT
 FPR
 Other

System Type		Action		Hour Meter (hrs)	Totalizer (gal)	Purpose / Comments
		Startup	Shutdown			
AS	Air Sparging					
SVE	Soil Vapor Extraction					
DPE	Dual-Phase Extraction					
GWT	Groundwater Treatment	✓			1963200	
FPR	FP Recovery					
O	Other:					

UTILITIES:

Electrical Meter: -N/A
 Nat. gas Meter: -N/A
 Propane Tank Level: -N/A

OTHER NOTES:

RESTART SYSTEM AFTER Q.W.S.

ALWAYS OBSERVE SAFETY PROCEDURES!

Chain of Custody Record

ASSOCIATED LABORATORIES

806 North Batavia ■ Orange, CA 92868

Phone: (714) 771-6900 ■ Fax: (714) 538-1209



Company: <u>THIRD OIL</u>		Phone: <u>714 771 6900</u>		A.L. Job No. _____		Page _____ of _____				
Project Manager: <u>JACK SUPERBOND</u>		Fax: <u>714 771 7110</u>		Analysis Requested				Test Instructions & Comments		
Project Name: <u>WATER TREATMENT</u>		Project #: <u>063</u>								
Site Name and Address: <u>1124 S. ...</u>										
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.				
1		01.25.07	13:00	H ₂ O	4 VOL	HCL				
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										

Sample Receipt - To Be Filled By Laboratory				Relinquished by Sampler: <u>EMC</u> 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	Properly Cooled Y/N/NA			Signature:	Signature:	Signature:		Signature:	
Custody Seals Y/N/NA	Samples Intact Y/N/NA			Printed Name:	Printed Name:	Printed Name:		Printed Name:	
Received in Good Condition Y/N	Samples Accepted Y/N			Date: _____ Time: _____	Date: _____ Time: _____	Date: _____ Time: _____		Date: _____ Time: _____	
Turn Around Time				Received By: <u>...</u> 1.		Received By: 2.		Received By: 3.	
<input type="checkbox"/> Normal <input type="checkbox"/> Rush <input type="checkbox"/> Same Day <input type="checkbox"/> 48 hrs. <input type="checkbox"/> 24 hrs. <input type="checkbox"/> 72 hrs.				Signature:	Signature:	Signature:		Signature:	
				Printed Name:	Printed Name:	Printed Name:		Printed Name:	
				Date: _____ Time: _____	Date: _____ Time: _____	Date: _____ Time: _____		Date: _____ Time: _____	

Chain of Custody Record



063

Company: <u>UNION OIL CO</u>		Phone: <u>562-721-2511</u>		A.L. Job No. _____														
Project Manager: <u>YEE-3000120000</u>		Fax: <u>(562) 721-7116</u>		Page _____ of _____														
Project Name: <u>SUSTAINABLE OILFIELD</u>		Project #: <u>063</u>		Analysis Requested														
Site Name and Address: <u>125 S. GARDEN ST. OILFIELD 94509</u>				Test Instructions & Comments														
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.												
1		01.25.07	11:20	H ₂ O	4-VOL	HCL	X	X	X									
2			13:35				X	X	X									
3			13:40				X	X	X									
4			13:45				X	X	X									
5			13:20				X	X	X									
6			13:10				X	X	X									
7																		
8																		
9																		
10																		
11																		
12																		
13																		
14																		
15																		

Sample Receipt - To Be Filled By Laboratory

Total Number of Containers	Properly Cooled Y / N / NA
Custody Seals Y / N / NA	Samples Intact Y / N / NA
Received in Good Condition Y / N	Samples Accepted Y / N

Relinquished by Sampler: <u>F.M.C.</u> 1.	Relinquished by 2.	Relinquished by 3.
Signature: _____	Signature: _____	Signature: _____
Printed Name: _____	Printed Name: _____	Printed Name: _____
Date: _____ Time: _____	Date: _____ Time: _____	Date: _____ Time: _____

Turn Around Time

<input type="checkbox"/> Normal	<input type="checkbox"/> Rush	<input type="checkbox"/> Same Day	<input type="checkbox"/> 48 hrs.
		<input type="checkbox"/> 24 hrs.	<input type="checkbox"/> 72 hrs.

Received By: <u>F.M.C.</u> 1.	Received By: 2.	Received By: 3.
Signature: _____	Signature: _____	Signature: _____
Printed Name: _____	Printed Name: _____	Printed Name: _____
Date: _____ Time: _____	Date: _____ Time: _____	Date: _____ Time: _____

063

THRIFTY OIL CO. SERVICE STATION #63
6125 TELEGRAPH AVENUE, OAKLAND, CALIFORNIA
GROUNDWATER EXTRACTION/TREATMENT SYSTEM INSPECTION FORM

NAME OF INSPECTOR: SERBAN P-

DATE OF INSPECTION: 01-25-2007

OBSERVATIONS AND
COMMENTS: TAKE WATER SAMPLE FROM SYSTEM

FLOW METER READING: -1963860-

SAMPLES OBTAINED: 4

PRESSURE GAUGE READING UP STREAM OF THE BAG FILTER: 10

PRESSURE GAUGE READING DOWN STREAM OF THE CARTRIDGE FILTER: _____

PRESSURE GAUGE READING DOWN STREAM OF THE PRIMARY GAC UNIT: 3.2

PRESSURE GAUGE READING DOWN STREAM OF THE SECONDARY GAC UNIT: 2.0

PRESSURE GAUGE READING DOWN STREAM OF THE THIRD GAC UNIT: 0.9

INSPECTOR'S SIGNATURE: Serban P.



SYSTEM STARTUP / SHUTDOWN REPORT

SITE: TOE 0.63
 ADDR: 6125 TELEGRAPH
OAKLAND 94612
 DATE: 01-18-2007
 PERSON: SEBASTIAN

Remediation System Type: AS SVE DPE GWT FPR Other

System Type		Action		Hour Meter (hrs)	Totalizer (gal)	Purpose / Comments
		Startup	Shutdown			
AS	Air Sparging					
SVE	Soil Vapor Extraction					
DPE	Dual-Phase Extraction					
GWT	Groundwater Treatment		✓			
FPR	FP Recovery				1963200	
O	Other:					

UTILITIES:
 Electrical Meter: _____
 Nat. gas Meter: _____
 Propane Tank Level: _____

OTHER NOTES:
SYSTEM WAS SHUT DOWN FOR Q.W.S

ALWAYS OBSERVE SAFETY PROCEDURES!

063

THRIFTY OIL CO. SERVICE STATION #63
6125 TELEGRAPH AVENUE, OAKLAND, CALIFORNIA
GROUNDWATER EXTRACTION/TREATMENT SYSTEM INSPECTION FORM

NAME OF INSPECTOR: SERBAN P.

DATE OF INSPECTION: 01-18-2007

OBSERVATIONS AND
COMMENTS: SHUT DOWN FOR QW.S.

FLOW METER READING: -1963200-

SAMPLES OBTAINED: _____

PRESSURE GAUGE READING UP STREAM OF THE BAG FILTER: _____

PRESSURE GAUGE READING DOWN STREAM OF THE CARTRIDGE FILTER: _____

PRESSURE GAUGE READING DOWN STREAM OF THE PRIMARY GAC UNIT: _____

PRESSURE GAUGE READING DOWN STREAM OF THE SECONDARY GAC UNIT: _____

PRESSURE GAUGE READING DOWN STREAM OF THE THIRD GAC UNIT: _____

INSPECTOR'S SIGNATURE: Serban P.

063

THRIFTY OIL CO. SERVICE STATION #63
6125 TELEGRAPH AVENUE, OAKLAND, CALIFORNIA
GROUNDWATER EXTRACTION/TREATMENT SYSTEM INSPECTION FORM

NAME OF INSPECTOR: SERBAN P.

DATE OF INSPECTION: 01.11.2007

OBSERVATIONS AND
COMMENTS: DRAIN COMPRESSOR TANK, CHECK BELT, OIL,
CHECK TRANSFER PUMP, CHANGE FILTER FOR PRESSURE
REGULATOR, CHECK HOSSAS AND DRUMS FOR LEAK

FLOW METER READING: - 1961280 -

SAMPLES OBTAINED: N/A

PRESSURE GAUGE READING UP STREAM OF THE BAG FILTER: 10

PRESSURE GAUGE READING DOWN STREAM OF THE CARTRIDGE FILTER: _____

PRESSURE GAUGE READING DOWN STREAM OF THE PRIMARY GAC UNIT: 2.7

PRESSURE GAUGE READING DOWN STREAM OF THE SECONDARY GAC UNIT: 1.3

PRESSURE GAUGE READING DOWN STREAM OF THE THIRD GAC UNIT: 0.9

INSPECTOR'S SIGNATURE: Serban P.

063

THRIFTY OIL CO. SERVICE STATION #63
6125 TELEGRAPH AVENUE, OAKLAND, CALIFORNIA
GROUNDWATER EXTRACTION/TREATMENT SYSTEM INSPECTION FORM

NAME OF INSPECTOR: SERBAN P.

DATE OF INSPECTION: 01-05-2007

OBSERVATIONS AND
COMMENTS: DRAIN COMPRESSOR TANK, CHECK OIL,
BELT, CHECK TRANSFER PUMP, CHECK DRUMS AND
HOSSES FOR LEAK, CHECK PUMP IN MW-3 AND
MW 4, RESET TIMER,

FLOW METER READING: -1959670-

SAMPLES OBTAINED: N/A

PRESSURE GAUGE READING UP STREAM OF THE BAG FILTER: 10

PRESSURE GAUGE READING DOWN STREAM OF THE CARTRIDGE FILTER: _____

PRESSURE GAUGE READING DOWN STREAM OF THE PRIMARY GAC UNIT: 2.8.

PRESSURE GAUGE READING DOWN STREAM OF THE SECONDARY GAC UNIT: 1.3

PRESSURE GAUGE READING DOWN STREAM OF THE THIRD GAC UNIT: 0.9

INSPECTOR'S SIGNATURE: Serban P.



EARTH MANAGEMENT CO.
Environmental Remediation

SYSTEM STARTUP / SHUTDOWN REPORT

SITE:

TOC # 063

ADDR:

6125 TELEGRAPH AVE

OAKLAND 94612

DATE:

01-03-2007

PERSON:

SEBASTIAN

Remediation System Types:

- AS
 SVE
 DPE
 GWT
 FPR
 Other

System Type		Action		Hour Meter (hrs)	Totalizer (gal)	Purpose / Comments
		Startup	Shutdown			
AS	Air Sparging					
SVE	Soil Vapor Extraction					
DPE	Dual-Phase Extraction					
GWT	Groundwater Treatment		✓			
FPR	FP Recovery				1959230	
O	Other:					

UTILITIES:

Electrical Meter: _____

Nat. gas Meter: _____

Propane Tank Levels: _____

OTHER NOTES:

RESTART SYSTEM AFTER VACATION,
CHANGE OIL, CHECK HOSES AND PIPES FOR
LEAKY RAIN WATER FROM COMPOUND FLOOR,

ALWAYS OBSERVE SAFETY PROCEDURES!