# THRIFTY OIL CO.

January 11, 2011



O.11238

Mr. Paresh Khatri
Alameda County Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

Local #RO0000004
RWQCB #01-1478

**RE:** **Former Thrifty Oil Co. Station #049**
3400 San Pablo Avenue
Oakland, CA 94612

**SUBJECT:** **Verification Soil Sampling and Downgradient Groundwater Investigation Report and Recommendation for Low Risk Regulatory Closure**

Dear Mr. Khatri:

Enclosed, please find the *Verification Sampling and Downgradient Groundwater Investigation Report Recommendation for Low Risk Regulatory Closure* (Report) dated December 27, 2010, and prepared by GeoHydrologic Consultants, Inc. (GHC) for former Thrifty Oil Co. (Thrifty) Station #049, located at 3400 San Pablo Avenue, Oakland, California (**Figure 1**). The Report summarizes the installation of two onsite confirmation soil borings (SB-1 and SB-2) and two off-site confirmation borings (SB-3 and SB-4) by GHC on November 30, 2010, each to a depth of 20-feet below ground surface (bgs) (**Figure** 2). The purpose of the offsite soil borings SB-3 and SB-4 installation was to characterize the current offsite downgradient sub-surface soil conditions and to define the downgradient limit of the dissolved-phase petroleum hydrocarbon plume.

Thrifty believes that the results of the above-mentioned site assessment activities as well as the results of historical groundwater data indicate the hydrocarbon plume has been defined, is stable, is essentially restricted to the site property, will continue to diminish through natural attenuation, and the site poses very little to no threat to human health or the environment. Therefore, we respectfully request low risk regulatory closure for this site.

I declare, under penalty of perjury, that the information and/or recommendations contained in this document are true and correct to the best of my knowledge.

13116 Imperial Hwy, Santa Fe Springs, CA 90670-0138 • Ph: (562)921-3581

Should you have any questions regarding this report, please contact Simon Tregurtha at (562) 921-3581 Ext. 260, or Chris at Ext. 390.

Respectfully submitted,

Chris Panaitescu
General Manager
Environmental Affairs

cc: BP West Coast Products LLC, Mr. John Skance
File

**Verification Soil Sampling and Downgadient Groundwater Investigation Report**
**Recommendation for Low Risk Regulatory Closure**

**Former Thrifty Oil Co. Station No. 049**
**3400 San Pablo Avenue**
**Oakland, California**

**RWQCB File No. 01-1478**
**Facility Global ID No. T0600101365**

**December 27, 2010**
**GHC 1665**

Prepared for
Thrifty Oil Co.
13116 Imperial Highway
Santa Fe Springs, California 90670

Prepared by
GeoHydrologic Consultants, Inc.
PO Box 2234
Huntington Beach, California 92647

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C Soil and Groundwater Sample Laboratory Analytical Reports and Chain-of-Custody Documents

# 1.0 INTRODUCTION

On behalf of Thrifty Oil Co. (Thrifty), GeoHydrologic Consultants, Inc. (GHC) has prepared this report to fulfill the requirements of the Alameda County Health Care Services (ACHCS), which required Thrifty to conduct verification soil sampling and a downgradient groundwater investigation for Thrifty Station No. 049 located at 3400 San Pablo Avenue in Oakland, California ("the Site"; **Figure 1**). The oversight agency for the soil and groundwater remediation at this Site is the Alameda County Healthcare Agency (ACHCS). The scope of work for the verification sampling and downgradient groundwater investigation were set forth in the Verification Sampling and Downgradient Investigation Workplan prepared by Thrifty and dated September 22, 2010. The ACHCS conditionally approved the scope of work in their letter to Thrifty dated October 14, 2010.

The verification sampling and downgradient groundwater investigation were conducted by GHC on November 30, 2010. The sampling consisted of two onsite soil borings (SB-1 and SB-2) and two offsite soil borings (SB-3 and SB-4), with grab groundwater samples proposed from the two offsite borings.

# 2.0 SITE DESCRIPTION

The Site is an active service station located at the northeast corner of the intersection of San Pablo Avenue and 34th Street in the City of Oakland, California. The Site consists of two active dispenser islands, a cashier's booth, and two 20,000-gallon double-walled underground storage tanks (USTs) (**Figure 2**).

# 3.0 SITE CHARACTERIZATION DATA

## 3.1 Geology/Hydrogeology

### 3.1.1 Geology

The Site is located within the San Francisco Bay structural depression of the Coast Ranges Physiographic Province in central Alameda County, California. Bedrock in the region consists of sedimentary, metasedimentary, volcanic, and intrusive rocks of Jurassic through Tertiary geologic age. Quaternary marine and alluvial sediments blanket the downwarped bedrock within the basin in which the Site is located. Based on previous drilling activities performed, the soils beneath the Site consist mainly of silty, sandy, and gravelly clays to 25 feet below ground surface.

Geologic cross sections are included as **Figures 3A, 3B,** and **3C**. The lines of cross section are shown in **Figure 2**. Historic and recent soil laboratory analytical results are summarized in **Table 1A and 1B**.

### 3.1.2 Hydrogeology

The Site lies within the East Bay Plain groundwater basin which consists of two main water bearing units. The primary unit is comprised of unconsolidated alluvial deposits of Late Quaternary age and a secondary, older semi-consolidated deposit of Tertiary-Quaternary age. Groundwater within these deposits is both confined and unconfined, with the majority of the aquifers being confined. The Site is within the Berkeley alluvial plain sub area of the Bay Plains Groundwater Basin.

Groundwater generally occurs beneath the Site at depths ranging from approximately 4 to 7 feet below ground surface (bgs), which is shown in **Table 2A,** along with historic and recent groundwater sample laboratory analytical results. A groundwater elevation contour map based on the October 20, 2010 monitoring data indicates that groundwater flows to the west at an approximate gradient of 0.0192 feet/foot (**Figure 5**).

## 3.2 Production Well/Utility Location Survey

Based on the Groundwater Production Well and Utility Conduit Survey Report conducted by AGE, dated October 21, 2003, well driller's reports were found for seven water wells located within a one-mile radius of the Site, with four of the seven wells having been located. The nearest groundwater production well is located approximately 900 feet west of the Site. No other sensitive receptors were identified visually; however, three additional leaking underground storage tanks (LUST) sites were located adjacent to the Site, with the nearest LUST site located 50 feet north of the Site at a Shell station. The East Bay Municipal Utilities Department (EBMUD) provides the water and sewer service for the Site and has no municipal wells in the area. The Utility Conduit Survey concluded that two main trenches border the Site, which follow 34$^{th}$ Street and San Pablo Avenue. The approximate locations of utilities including water service, storm line drain, sanitary sewer line, gas main, and underground electric service are shown in **Figure 2**.

## 3.3 Previous Site Assessment Activities

An initial site assessment was conducted by Groundwater Technology in August of 1986 and consisted of advancing three soil borings and installing three 2-inch monitoring wells to 15 feet bgs. Only soil samples from SB-1 at 9 feet bgs and MW-3 at 4 feet bgs were found to contain detectable hydrocarbons (67 and 22 parts per million (ppm), respectively, with TPHg being the only constituent analyzed). However, these concentrations were below the SFRWQCB's ESLs for TPHg in shallow soil.

A follow-up assessment in November 1986 was conducted by Woodward-Clyde Consultants and consisted of installing four monitoring wells (MW-4 through MW-7). Wells MW-4 and MW-7 were constructed as 4-inch diameter wells to allow them to be used for extraction activities, if required, while MW-5 and MW-6 were constructed as 2-inch diameter wells. Free product was found to be present in MW-1 at a thickness of approximately 0.3 feet. Soil samples were taken at the approximate location of the water table at a depth of 7 feet in all of the borings except for MW-5 where a sample could not

be recovered. Only the samples from MW-4 and MW-7 exhibited hydrocarbon odors and were submitted to a laboratory for analysis. Only the sample from MW-4 was found to have detectable levels of TPHg of 1,200 ppm, which is above the ESL of 100 mg/kg, and total benzene, toluene, xylenes, ethylbenzene, and xylenes (BTEX) of 107 ppm, which is higher than the highest individual BTEX constituent ESL (3.3 mg/kg for ethylbenzene). Water samples were taken from each newly installed well and submitted for laboratory analysis. Only the water samples from MW-4 and MW-7 had detectable levels of TPHg of 97 ppm and 38 ppm, respectively, and total BTEX of 18.8 ppm and 13.9 ppm, respectively. The SFRWQCB's BPOs for TPHg, benzene, toluene, ethylbenzene, and xylenes in groundwater are 100 µg/L, 1.0 µg/L, 40 µg/L, 30 µg/L, and 20 µg/L, respectively.

Soil borings B-1 through B-5 were completed to total a depth of 16 feet (except for B-4 which was completed to 4 feet) on September 11, 1987 by Interstate Soils Sampling under an engineering geologist from Hydrotech. Laboratory analysis was performed on soil samples from borings B-2 and B-3 because they had the highest field-measured readings. TPH was present at the five foot interval of B-2 at a concentration of 3,600 mg/kg, which is higher than the ESL (100 mg/kg). The soil samples collected from B-3 were non-detect.

On March 23, 1998, four gasoline USTs and their associated piping were removed from the Site. The USTs were 10,000-gallon and 8,000-gallon capacity and were constructed of single-walled steel. On March 27, 1998, two 20,000-gallon double-walled USTs were installed at the Site. Approximately 1,093 tons of impacted soil was excavated. Soil samples and groundwater samples were collected and analyzed. Areas of significant petroleum hydrocarbon impact were the former UST basin and the product piping trenches. TPH concentrations were detected between 9.5 mg/kg in soil sample P-5 to 4,900 mg/kg in soil sample P-4. The ESL for TPHg in soil is 100 mg/kg.

On January 6, 2004, AGE completed four offsite soil borings (B-1 through B-4) to a total depth of 20 feet bgs. TPH as gasoline (TPHg) was detected in B-2 at the five foot interval at a concentration of 654 mg/kg and in B-4 at the five foot interval at 30 mg/kg. The ESL for TPHg in soil is 100 mg/kg.

In a transmittal letter dated March 11, 2004, Thrifty submitted preliminary soil and groundwater data from the four offsite soil borings (B-1 through B-4) and onsite well replacement activities performed by AGE. Post-initial remediation concentrations of TPHg were detected in samples B2-5 (654 mg/kg) and B4-5 (30 mg/kg), benzene concentrations detected ranged from 0.0018J mg/kg in B1-5 to 0.016 mg/kg in B1-10, and MTBE concentrations ranged from 0.0055 mg/kg in B2-20 to 1.32 mg/kg in B3-15. The ESLs for TPHg, benzene, and MTBE in soil are 100 mg/kg, 0.044 mg/kg, and 0.023 mg/kg, respectively. In a letter dated March 19, 2004, the ACHCS requested that Thrifty prepare a workplan to address the offsite contamination detected during the January 2004 site assessment conducted by AGE. After further discussing the scope of work with the ACHCS in an e-mail dated April 27, 2004, Thrifty submitted a workplan to install one onsite (MW-10) and two offsite wells (MW-8 and MW-9) downgradient of the Site (**Figure 2**). The ACHCS responded in an e-mail dated May 4, 2004, requesting additional

borings to delineate the plume to the west and southwest of the Site. Thrifty submitted a revised Workplan for Additional Offsite Assessment dated May 7, 2004 that included two additional borings (SB-5 and SB-6) to the southwest of the Site (**Figure 2**). In a letter dated May 17, 2004, the ACHCS approved the May 7, 2004 workplan with the request that additional borings be considered if soil and groundwater samples indicate significant hydrocarbon contamination. Thrifty has selected GHC to conduct site assessment activities. GHC had obtained well permits and information regarding the process of obtaining an encroachment permit from the City of Oakland Public Works Department (COPWD). Thrifty to date has not been able to obtain an encroachment permit or access agreements from the COPWD.

On May 18, 2007, ACHCS sent a letter to Thrifty with technical comments regarding the dissolved hydrocarbon plume characterization, proposed soil boring installation and soil sampling, well installation and development, preferential pathway study, soil and groundwater chemical analysis, and site conceptual model development. ACHCS has requested the preparation of a Revised Workplan for Soil and Groundwater Investigation with Revised Site Conceptual Model and Updated Preferential Pathway Study and Soil and Groundwater Investigation Report.

On July 18, 2007, Thrifty submitted a Revised Workplan for Additional Off-Site Assessment (Workplan). The Workplan proposed three offsite soil borings, three offsite groundwater wells, and one onsite groundwater well. The Workplan also proposed completing a revised preferential pathway study and revised site conceptual model. On August 7, 2007 the ACHCS provided approval of the Workplan.

In a letter dated August 7, 2007, ACHCS requested that Thrifty provide an explanation for the inconsistent groundwater monitoring data observed in the analytical results of groundwater samples collected during the first and second quarter 2007. On August 21, 2007 Thrifty submitted an Explanation of Fluctuating Dissolved-Phase Hydrocarbon Concentrations in response to the August 7, 2007 ACHCS letter.

The Revised Workplan, Additional Off-Site Assessment, Thrifty Oil Co. Station No. 049, ARCO Products Company Station #9535, 3400 San Pablo Avenue, Oakland, California (Revised Workplan) dated July 18, 2007 prepared by Equipoise (EQC) was submitted to the ACHCS to address the ACHCA request. On August 7, 2007 the ACHCS conditionally approved the Revised Workplan.

On August 8, 2007 Thrifty contacted the City of Oakland and requested an encroachment permit application package for the proposed offsite groundwater well locations on San Pablo Avenue, Oakland.

Thrifty's legal representatives have had numerous communications with the City of Oakland Attorneys Office regarding encroachment permit requirements but to date no agreement has been reached.

On September 13, 2007 EQC on behalf of Thrifty submitted a Request for Extension letter to the ACHCS. EQC had submitted requests to both the DWR and ACPW for

production well information needed for the Revised Preferential Pathway Study. As of September 13, 2007 EQC had not received a response from either agency and therefore requested that the ACHCS provide an extension of the due date of the requested report.

On September 27, 2007, Thrifty submitted an Encroachment Permit Delays and Request for Revised Well and Soil Borings Locations letter to the ACHCS. The letter indicated that Thrifty was still negotiating with the City of Oakland regarding the encroachment permits for the wells proposed in San Pablo Avenue, Oakland, but requested that the ACHCS consider revised well locations (which were proposed on private property).

On November 6, 2007, ACHCS sent a letter to Thrifty responding to Thrifty's September 27, 2007 letter and indicated that moving the monitoring wells MW-8, MW-9, and MW-11 to adjacent private properties was acceptable provided the new locations of the monitoring wells are as close as practicable to the sidewalk at each location.

On November 13, 2007, EQC submitted the Revised Preferential Pathway Study (PPS) which discussed the results of the nearby well survey.

Thrifty and EQC identified and contacted the property owners for the three proposed offsite well locations (MW-8, MW-9, and MW-11). Site access agreements were sent via certified mail to each property owner on December 7, 2007.

In concurrently sent letters dated January 31, 2008, Steven Plunkett of the ACHCS informed the adjacent property owners that they were required to execute the access agreements sent by Thrifty otherwise they could potentially be responsible for the cost of environmental assessments on their properties.

On February 12, 2008, Thrifty received an executed access agreement from Vern Lenberg LLC (executed by Mr. Vernon Coleman) for the property located at 3431 San Pablo Avenue, Oakland, California.

On March 5, 2008, Thrifty spoke to Mr. Kelvin Tse (the owner of the property located at 3315 San Pablo Avenue, Oakland, California). During the telephone conversation Mr. Tse requested that Thrifty supply: 1) an assurance that the proposed groundwater well be installed as close as possible to the northern corner of your property; 2) an explanation of why Thrifty has proposed to install a groundwater well on your property and the details of the sampling and chemical analysis Thrifty will conduct during the installation and during quarterly groundwater sampling events, and 3) a guarantee that Thrifty will mitigate contamination encountered during our investigation at the above mentioned property. On March 5, 2008 Thrifty sent an email summarizing the telephone conversation to Mr. Tse with an attached copy of the Third Quarter 2007 Status Report, for Thrifty Station No. 049. On March 12, 2008 Thrifty sent a letter to Mr. Tse in response to his request on March 5, 2008 for information and guarantees. Included in Thrifty's letter were documents that Thrifty acquired from online databases that indicated Mr. Kelvin Tse and Ms. Linda Tse are the only legal owners of the above mentioned property.

The access agreement Thrifty sent to the Moriah Christian Fellowship Baptist Church, Inc located at 3354 San Pablo Avenue, Oakland, California, 94608, was returned to Thrifty on March 14, 2008. It appears that the post office attempted delivery of the package on December 13, 2007 and March 8, 2008, and finally returned it to Thrifty with a "final notice" and "unable to forward" stamps on the front of the package. Thrifty called the United States Postal Service (USPS) at 800-275-8777 and they confirmed that the stamps on the front of the envelope indicated that the package had not been received by the addressee and the package had probably been classified as abandoned, and therefore returned to Thrifty. A short examination of the returned envelope showed that the seals applied on the envelope as part of the certified mail features were broken which suggests that somewhere, someone searched the contents of the envelope. Thrifty conducted a search on the United States Postal Service website to track the package (tracking number 7007 0710 0005 2435 5749) and discovered that the only recorded delivery of the package was its return to Thrifty on March 14, 2008 at 8:49 AM.

On April 21, 2008, a Thrifty representative contacted Mr. Kelvin Tse to request that he return an executed copy of the access agreement that had been mailed to him on March 12, 2008. During the conversation with Kelvin Tse once again insisted that his brother, Mr. Jack Chi Tse, was an owner of the property located at 3315 San Pablo Avenue, Oakland, California. On April 21, 2008, Thrifty completed an additional property title database search, results of the search identified Mr. Jack Chi Tse as an owner of the property located at 3315 San Pablo Avenue, Oakland California. On April 22, 2008, Thrifty mailed a revised access agreement (which included Mr. Jack Chi Tse) to Mr. Kelvin Tse and Mr. Jack Chi Tse. In early May 2008, executed access agreements were received by Thrifty from Mr. Jack Tse and Mr. and Mrs. Kelvin Tse and on May 19, 2008 Thrifty executed the agreements and mailed copies back to the respective parties.

On June 25, 2008, Steven Plunkett of ACHCS contacted Simon Tregurtha (a Thrifty representative) via the telephone and stated he had recently been in contact with a representative of the Moriah Christian Fellowship Baptist Church (the Church) regarding the placement of a groundwater monitoring well on their property. Mr. Plunkett said that the Church representative had indicated they would be reviewing the access agreement and would return a signed copy to Thrifty in the near future. Mr. Plunkett also stated that he was going to enlist the help of the Oakland Fire Department to convince the Church to sign the access agreement. To date, Thrifty has not received the executed access agreement from the Church.

In a letter dated October 14, 2010, the Alameda County Health Care Service (ACHCS) conditionally approved the *Verification Sampling and Downgradient Investigation Workplan* (Workplan) prepared by Thrifty and dated September 22, 2010. As conditional approval, the ACHCS letter requested that Thrifty propose one additional boring location across Linden Street north of the proposed boring SB-3. In response to the ACHCS letter, Thrifty proposed one additional offsite soil boring location (SB-4) in the October 29, 2010 *Addendum to the September 22, 2010 Verification Sampling and Downgradient Investigation Workplan.*

A summary of soil sample results is included as **Table 1A**, and soil sample results for oxygenates is included as **Table 1B**. Historic groundwater data is tabulated in **Table 2A**, and historic oxygenates in groundwater data is tabulated in **Table 2B**. A summary table of well completion details for all historic wells completed at the Site is included as **Table 3**. **Figures 4A** through **4C** represent contaminant concentrations of total petroleum hydrocarbons as gasoline, benzene, and MTBE in soil pre-remediation (0 – 10 feet bgs), respectively; **Figures 4D** through **4F** represent contaminant concentrations of total petroleum hydrocarbons as gasoline, benzene, and MTBE in soil pre-remediation (11 – 20 feet bgs), respectively.

As stated in the First Semester 2010, Status Report submitted by Thrifty dated June 29, 2010, based on historical laboratory groundwater analytical data, Thrifty believes that the petroleum hydrocarbon plume associated with the adjacent Shell Station has migrated into the subsurface soils and groundwater of the Thrifty Station No. 049 property. Thrifty suggests that the ACHCS request Shell to take measures to mitigate the southern migration of their hydrocarbon plume. First Semester 2010 monitoring and sampling results of the Shell service station wells indicate the following maximum concentrations in dissolved phase:

- 37,000 µg/L TPHg in Shell well MW-6R and 2,100 µg/L benzene in Shell well MW-2; and
- 140 µg/L MTBE in Shell well MW-2
- Shell did not analyze TBA in any of its wells this semester

## 3.4 Previous Remedial Activities

Site remedial activities were initiated in April 1991. The remediation system consists of a groundwater treatment system using activated carbon, with groundwater extraction from well RW-1. On April 4, 2003, the system was shut off for upgrade activities after producing and treating approximately 1,445,088 gallons of water. As of June 24, 2008, the upgraded system produced and treated approximately 398,608 gallons of groundwater, and the old system and upgraded system produced and treated a combined cumulative system total of 1,843,696 gallons of groundwater since the system startup (April 1991).

Thrifty selected Advance GeoEnvironmental (AGE) to conduct remedial system upgrade activities including installation of a new treatment compound, installation of new piping, connection of piping to the replacement well network, and the operation and maintenance of the upgraded groundwater pump and treat system. In January 2004, AGE abandoned wells MW-2, MW-4, and RW-1 and replaced them with wells MW-2R, MW-4R, and RW-1R.

The upgraded remediation system was restarted by AGE for continuous operation on June 21, 2004. The primary components of the upgraded system within the treatment

compound consist of an air compressor, 500-gallon settling tank, control panel, and three 200-pound granular activated carbon canisters. The upgraded system is removing groundwater from extraction wells MW-2R, MW-4R, and RW-1R that are each equipped with downhole submersible pumps. On November 2, 2004, AGE reported that the pump had been stolen from well MW-4R. Because well MW-4R was producing more water than well MW-2R, the pump from well MW-2R was removed and installed in well MW-4R. On February 25, 2005, a new pump was installed in well MW-4R and the existing pump was replaced in well MW-2R.

On January 12, 2005, system operations and maintenance duties were assumed by EMC from AGE. According to EMC, as of December 14, 2010, the old system and upgraded system produced and treated a cumulative system total of 2,565,426 gallons (**Table 4**).

## 3.6 Interim Remedial Action

During underground storage tank (UST) removal activities conducted in March 1998, approximately 1,093 tons of impacted soil were excavated and removed from the site for disposal.

On April 22, 2008 Thrifty submitted the *Workplan for Five Bi-Weekly 24-Hour Mobile Dual Phase Extraction Events* (Workplan). The Workplan proposed conducting five bi-weekly 24-hour mobile DPE events as an interim remedial action in order to supplement current groundwater pump-and-treat operations and accelerate the remediation of the groundwater and soil contamination at the site and expedite case closure. Historical groundwater analytical data indicates a decreasing trend in dissolved-phase hydrocarbon concentrations at the site with the plume currently being limited to the area of wells MW-2R, MW-4R, and RW-1R. Thrifty proposed using onsite wells MW-2R, MW-4R, and RW-1R as simultaneous extraction points, and wells MW-1, MW-3, and MW-7 as observation wells.

In a letter dated July 29, 2008 the ACHCS stated that they did not agree with the scope of work proposed in Thrifty's Workplan and directed Thrifty to submit a Feasibility Study and Corrective Action Plan (FS/CAP). On September 25, 2008, Thrifty submitted a FS/CAP prepared by GHC and dated September 22, 2008. The FS/CAP proposed a 5-Day 24-hour MPE event.

From March 22 through 27, 2010, CalClean Inc. (CalClean) conducted a continuous 5-day (24 hour/day) high vacuum dual-phase extraction (HVDPE) event in wells MW-2R, MW-4R, and RW-1R. The HVDPE event was implemented under the "60-day rule" and completed in accordance with the September 25, 2008 FS/CAP and February 9, 2010, *Notification to Proceed with the Proposed 5 Consecutive Day (24-hour/day) Multi-Phase Extraction Event* letter. Details of the HVDPE event were presented in a *Continuous 5-day Mobile High Vacuum Dual-Phase Extraction Report and Workplan to Conduct a Continuous 30-Day Mobile High Vacuum Dual-Phase Extraction Event* (HVDPE Report/WP) dated April 21, 2010. The HVDPE event was very successful in reducing residual vapor phase hydrocarbons in the subsurface soils. Reportedly, 510.40 pounds of

vapor phase hydrocarbons were removed and destroyed, and 12,840 gallons of groundwater were removed and discharged to the sewer through the existing onsite groundwater treatment system. First Semester 2010 groundwater sampling results for wells MW-2R, MW-4R and RW-1R indicate a significant decrease in total petroleum hydrocarbons as gasoline (TPHg) and benzene concentrations when compared to Second Semester 2009 results.

From August 4, 2010 through September 4, 2010, CalClean Inc. (CalClean) conducted a continuous 30-day (24 hour/day) high vacuum dual-phase extraction (HVDPE) event in wells MW-2R, MW-4R, and RW-1R. The HVDPE event was implemented in accordance with the *Continuous 5-day Mobile High Vacuum Dual-Phase Extraction Report and Workplan to Conduct a Continuous 30-Day Mobile High Vacuum Dual-Phase Extraction Event* (HVDPE Report/WP) dated April 21, 2010 which was approved by default under the "60-day rule". The HVDPE event was very successful in reducing residual vapor phase hydrocarbons in the subsurface soils. Reportedly, 1,613.97 pounds of vapor phase hydrocarbons were removed and destroyed at an average removal rate of 2.24 pounds per hour, and 12,869 gallons of groundwater were removed and discharged to the sewer through the existing onsite groundwater treatment system. During the last ten days of operation vapor concentrations declined significantly and the vapor removal rate dropped to approximately 0.54 pounds per hour. The results of this work were documented in CalClean's *High Vacuum Dual Phase Extraction Report* dated September 29, 2010.

## 4.0 CLEANUP LEVELS FOR SOIL AND GROUNDWATER

San Francisco Bay Regional Water Quality Control Board's (SFRWQCB) environmental screening levels (ESLs) are attached in Appendix **A** and chemicals of concern ESLs are summarized in the table below:

**ESLs**

| Compound | In Soils (<3 Meters bgs) (mg/kg) commercial/residential use | In Soils (>3 Meters bgs) (mg/kg) commercial/residential use | In Groundwater (ug/l) |
|---|---|---|---|
| Benzene | 0.044/0.044 | 0.044/0.044 | 1 |
| Toluene | 2.9/2.9 | 2.9/2.9 | 40 |
| Ethylbenzene | 3.3/3.3 | 3.3/3.3 | 30 |

| | | | |
|---|---|---|---|
| Total Xylenes | 2.3/2.3 | 2.3/2.3 | 20 |
| MtBE | 0.03/0.03 | 0.03/0.03 | 5 |
| TPHg | 100/100 | 100/100 | 100 |

# 5.0 VERIFICATION SOIL SAMPLING AND DOWNGRADIENT GROUNDWATER INVESTIGATION

The scope of work for the verification sampling and downgradient groundwater investigation were set forth in the Verification Sampling and Downgradient Investigation Workplan prepared by Thrifty dated September 22, 2010. The ACHCS conditionally approved the scope of work in their letter to Thrifty dated October 14, 2010. The verification sampling and downgradient groundwater investigation were conducted by GHC on November 30, 2010. The sampling consisted of two onsite soil borings (SB-1 and SB-2) and two offsite soil borings (SB-3 and SB-4), with grab groundwater samples proposed from the two offsite borings.

Assessment activities were performed under the guidance of the site-specific Health and Safety Plan provided by GHC. The confirmation borings were drilled to verify the current soil concentrations at the Site following completion of soil and groundwater remediation activities and to define the downgradient limit of the dissolved-phase contamination plume. The boring logs are included in **Appendix A.** Soil boring permits were obtained from Alameda County prior to drilling activities and are included in **Appendix B** and access agreements were obtained for the offsite boring locations.

## 5.1 Soil Sampling and Analysis

Soil boring SB-1 through SB-4 was drilled using a truck mounted Geoprobe direct push hydraulic drilling rig. Soil samples were collected at continuous intervals using a 4-foot long split spoon sampler with an acetate liner. Soil samples were collected by cutting a piece of the acetate liner, covering it with Teflon tape, and capping it for laboratory analysis and the remaining soil was used to describe lithology conditions, and collect headspace vapor emissions. A total of 5 soil samples were collected from soil borings SB-1 (4 ft, 5 ft, 10 ft, 15 ft, and 20 ft), SB-2 (4 ft, 5 ft, 10 ft, 15 ft, and 20 ft), and SB-3 (5 ft, 10 ft, 15 ft, 20 ft, and 25 ft), and four soil samples were collected from SB-4 (5 ft, 10 ft, 15 ft, and 20 ft), and submitted for laboratory analysis. Soil types and other pertinent information were recorded on field boring logs in accordance with the Unified Soil Classification System. The boring logs are included in **Appendix A.** Headspace vapor emissions from each soil sample were also recorded in the field logs.

The collected soil samples were capped, sealed, and labeled. Each sample was packaged, labeled, and placed in an ice-chilled cooler in preparation for delivery to a State-certified

analytical laboratory. The soil samples were delivered the next day to a stationary laboratory, Associated Laboratories in Orange, California, which is certified by the state for the analytical methods performed.

Grab groundwater samples were attempted to be collected from soil borings SB-3 and SB-4. Soil boring SB-3 was drilled and extra five feet to a total depth of 25 feet bgs, however even after pulling the push rod back and waiting over 2 hours, free water was not present in the boring so a grab groundwater sample could not be obtained. A grab groundwater sample was easily collected from soil boring SB-4 which was drilled to a total depth of 20 feet bgs.

Each soil and groundwater sample was analyzed for TPHg by EPA Method 8015M, and for BTEX, MTBE, and other oxygenates by EPA Method 8260B.

Sampling equipment was washed in a soap solution and then rinsed twice prior to sampling in an effort to minimize cross-contamination. Drill cuttings were stored in labeled Department of Transportation (DOT) approved 55-gallon containers pending proper disposal. The drilling augers were steam-cleaned prior to and after drilling the boring to prevent cross-contamination, and decontamination water was stored in labeled DOT approved 55-gallon containers pending proper disposal.

## 5.2 Soil Sampling Results

A total of 5 soil samples were collected and analyzed from boring SB-1, with results summarized as follows:

- TPHg concentrations were only detected in the 5 foot sample above the MDL at a concentration of 7.1 mg/kg;
- Benzene concentrations were not detected above the MDL of 0.00018 mg/kg in all five soil samples;
- Toluene concentrations were not detected above the MDL of 0.00017 mg/kg in all five soil samples;
- Ethylbenzene concentrations were not detected above the MDL of 0.00023 mg/kg in all five soil samples;
- Xylenes concentrations were not detected above the MDL of 0.00023 mg/kg in all five soil samples;
- MTBE concentrations were detected above the MDL in the 10 foot sample, 15 foot sample, and 20 foot sample, which were collected below the water table, at concentrations of 0.003 J mg/kg, 0.014 mg/kg, and 0.0083 mg/kg, respectively;

- TBA concentrations were detected above the MDL in the 15 foot sample and 20 foot sample, which were collected below the water table, at concentrations of 1.65 mg/kg and 0.141 mg/kg, respectively; and

- The oxygenated compounds ETBE, DIPE, and TAME concentrations were not detected above the MDL or PQL in boring SB-1.

A total of 5 soil samples were collected and analyzed from boring SB-2, with results summarized as follows:

- TPHg concentrations were only detected in the 5 foot sample above the MDL at a concentration of 510 mg/kg;

- Benzene concentrations were only detected in the 15 foot sample above the MDL at a concentration of 0.0059 mg/kg;

- Toluene concentrations were not detected above the MDL of 0.00017 mg/kg in all five soil samples;

- Ethylbenzene concentrations were only detected in the 5 foot and 10 foot samples above the MDL at concentrations of 1.52 mg/kg and 0.0035 J mg/kg, respectively;

- Xylenes concentrations were only detected in the 5 foot and 10 foot samples above the MDL at concentrations of 0.839 mg/kg and 0.0019 J mg/kg, respectively;

- MTBE concentrations were detected above the MDL in the 10 foot sample and 15 foot sample, which were collected below the water table, at concentrations of 0.0033 J mg/kg and 0.091 mg/kg, respectively;

- TBA concentrations were detected above the MDL in the 15 foot sample and 20 foot sample, which were collected below the water table, at concentrations of 0.678 mg/kg and 0.956 mg/kg, respectively; and

- The oxygenated compounds ETBE, DIPE, and TAME concentrations were not detected above the MDL or PQL in boring SB-2.

A total of 5 soil samples were collected and analyzed from boring SB-3, with results summarized as follows:

- TPHg concentrations were not detected above the MDL of 0.018 mg/kg in all five soil samples;

- Benzene concentrations were not detected above the MDL of 0.00018 mg/kg in all five soil samples;

- Toluene concentrations were not detected above the MDL of 0.00017 mg/kg in all five soil samples;
- Ethylbenzene concentrations were not detected above the MDL of 0.00023 mg/kg in all five soil samples;
- Xylenes concentrations were not detected above the MDL of 0.00038 mg/kg in all five soil samples; and
- The oxygenated compounds MTBE, TBA, ETBE, DIPE, and TAME concentrations were not detected above the MDL or PQL in boring SB-3.

A total of 4 soil samples were collected and analyzed from boring SB-4, with results summarized as follows:

- TPHg concentrations were not detected above the MDL of 0.018 mg/kg in all five soil samples;
- Benzene concentrations were not detected above the MDL of 0.00018 mg/kg in all five soil samples;
- Toluene concentrations were not detected above the MDL of 0.00017 mg/kg in all five soil samples;
- Ethylbenzene concentrations were not detected above the MDL of 0.00023 mg/kg in all five soil samples;
- Xylenes concentrations were not detected above the MDL of 0.00038 mg/kg in all five soil samples; and
- MTBE concentrations were only detected above the MDL in the 15 foot sample, which was collected from below the water table, at concentrations of 0.0052 mg/kg; and
- The oxygenated compounds TBA, ETBE, DIPE, and TAME concentrations were not detected above the MDL or PQL in boring SB-4.

**Figures 4G** through **4J** represent contaminant concentrations of total petroleum hydrocarbons as gasoline, benzene, MTBE, and TBA in soil post-remediation (0 – 10 feet bgs), respectively; **Figures 4K** through **4N** represent contaminant concentrations of total petroleum hydrocarbons as gasoline, benzene, MTBE, and TBA in soil post-remediation (11 – 20 feet bgs), respectively. Soil sample results for boring SB-1, SB-2, SB-3, and SB-4 are summarized in **Tables 1A** and **1B**. The laboratory reports and chain-of-custody documentation for samples collected during this investigation are included in **Appendix C**.

## 5.3 Grab Groundwater Sampling Results

Grab groundwater samples were proposed to be collected from the two offsite borings, SB-3 and SB-4. Soil boring SB-3 was drilled to 20 feet bgs and the probe was retracted and after approximately 30 minutes there was no water in the borehole. The boring was drilled another 5 feet in depth to a maximum of 25 feet bgs, however, even after waiting for two hours for water to enter the boring there was no free water present so a grab groundwater sample could not be collected from this location. It should be noted that there were no analytes of concern detected from any of the soil samples collected from boring SB-3 indicated that if there was any groundwater present at the depths sampled, it did not appear to be impacted by petroleum hydrocarbons. Soil boring SB-4 was drilled to a total depth of 20 feet bgs, and a grab groundwater sample was easily obtained filling 4 preserved VOA vials.

The grab groundwater sample collected and analyzed from boring SB-4, had the following results:

- TPHg concentrations were not detected above the MDL of 0.0066 mg/L;
- Benzene concentrations were not detected above the MDL of 0.00018 mg/L;
- Toluene concentrations were not detected above the MDL of 0.00024 mg/L;
- Ethylbenzene concentrations were not detected above the MDL of 0.00021 mg/L;
- Xylenes concentrations were not detected above the MDL of 0.00045 mg/L;
- MTBE concentrations were not detected at 0.012 mg/L which is below the MCL for this compound;
- The oxygenated compounds TBA, ETBE, DIPE, and TAME concentrations were not detected above the MDL or PQL in the grab groundwater sample collected from soil boring SB-4.

The distributions of the maximum detected TPHg, benzene, MTBE, and TBA concentrations in groundwater post-remediation are depicted in **Figure 6A**, **6B**, **6C**, and **6D**, respectively. Groundwater sample results from boring SB-4 are summarized in **Tables 2A** and **2B**. The laboratory reports and chain-of-custody documentation for samples collected during this investigation are included in **Appendix C**.

# 6.0 CONCLUSIONS

The data collected during this investigation indicate that hydrocarbon-affected soil in the area surrounding borings SB-1 and SB-2 have been successfully remediated, as indicated by the residual hydrocarbon concentrations detected in these soil samples being below the

San Francisco Bay Regional Water Quality Control Board's (SFRWQCB) environmental screening levels (ESLs) with the exception of only two soil samples from SB-2 which were only slightly over the ESLs with a TPHg concentration of 510 mg/kg and the 15 foot soil sample from SB-2 with an MTBE concentration of 0.091 mg/kg.

Groundwater was not present in shallow soil in boring SB-3 so a sample could not be collected, however the soil sample results indicated that there did not appear to be any hydrocarbon impacts in the offsite soils sampled and groundwater if it were present. The grab groundwater sample collected from soil boring SB-4 indicated only a minor detectable concentration of MTBE at 0.012 mg/L, which is below the California MCL (0.013 µg/L for MTBE) for this compound. Based on these results it appears that the petroleum hydrocarbon groundwater plume is relatively confined to the property and it has been successfully delineated. It is also very possible that this minor impact in offsite boring SB-4 has actually originated from the neighboring Shell Station located upgradient of this area.

## 7.0 RECOMMENDATIONS

Based on the data collected and analyzed during this investigation, along with the remedial efforts performed by Thrifty at the Site for soil and groundwater issues to date, GHC believes that the Site has been successfully assessed and remediated to residual concentrations that no longer appear to present a threat to groundwater or the environment. Any residual concentrations that may remain below the Site, are not migrating offsite and will naturally attenuate to non-detect levels in a reasonable time frame. Therefore GHC on behalf of Thrifty respectfully requests closure for soil and groundwater issues at the Site and recommends no further action for assessment and remedial measures at the Site.

## 8.0 REFERENCES

Thrifty Oil Co., *Workplan for Bi-Weekly Mobile Dual Phase Vapor Extraction (DPE) Events,* April 22, 2008. TOC SS #049, located at 3400 San Pablo Avenue, Oakland, California.

Thrifty Oil Co., *Second Quarter 2008 Status Report,* June 26, 2008. TOC SS #049, located at 3400 San Pablo Avenue, Oakland, California.

Blaine Tech Services Inc., *Second Quarter 2008 Groundwater Monitoring Report,* May 8, 2008. Shell/Current AmeriGas Service Station, located at 3420 San Pablo Avenue, Oakland, California.

Geohydrologic Consultants, *Site Conceptual Model and Plume Travel Time Report*, May 3, 2006. TOC SS #049, located at 3400 San Pablo Avenue, Oakland, California.

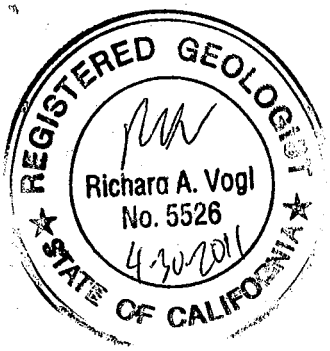
## CERTIFICATION

All hydrogeologic and geologic information, conclusions, and recommendations in this document have been prepared under the supervision of and reviewed by a Geohydrologic Consultants, Inc. California Registered Geologist.

Dec 27, 2010

Richard A. Vogl
Principal Hydrogeologist
California Registered Geologist (5526)
California Certified Hydrogeologist (47)
California Certified Engineering Geologist (2036)

Date



# TABLES

# TABLE 1A
## Historic and Recent Soil Sample Laboratory Analytical Results
Thrifty Oil Station #049 - Oakland, CA
GHC - 1665



| Sample ID | Date Sampled | ANALYTICAL PARAMETERS | | | | | |
|---|---|---|---|---|---|---|---|
| | | TPHg (mg/Kg) | Benzene (mg/Kg) | Toluene (mg/Kg) | Ethylbenzene (mg/Kg) | Xylenes (mg/Kg) | MTBE (mg/Kg) |
| *ESLs shallow soil (≤3m bgs)* | | *100* | *0.044* | *2.9* | *3.3* | *2.3* | *0.023* |
| *ESLs deep soil (>3m bgs)* | | *100* | *0.044* | *2.9* | *3.3* | *2.3* | *0.023* |
| MW-1 | 7/31/1986 | ND | | | | | |
| MW-2 | 7/31/1986 | ND | | | | | |
| MW-3(4-4.5 ft) | 7/31/1986 | **22** | | | | | |
| SB-1 | 7/31/1986 | ND | | | | | |
| SB-2(9-9.5 ft) | 7/31/1986 | **67** | | | | | |
| SB-3 | 7/31/1986 | ND | | | | | |
| MW-4(6.75 ft) | 11/14/1986 | **1,200** | **12** | | | | |
| MW-5 | 11/14/1986 | | | | | | |
| MW-6 | 11/14/1986 | | | | | | |
| MW-7(6.50 ft) | 11/14/1986 | ND | ND | | | | |
| B-1 | 9/11/1987 | | | | | | |
| B-2(5 ft) | 9/11/1987 | **3,600** | | | | | |
| B-3 | 9/11/1987 | ND | | | | | |
| B-4 | 9/11/1987 | | | | | | |
| B-5 | 9/11/1987 | | | | | | |
| T-1 | 3/23/1998 | **430** | **3.0** | <1.2 | **7.3** | **7.5** | <6.2 |
| T-2 | 3/23/1998 | **31** | **0.74** | **0.15** | **0.65** | **1.1** | **4.7** |
| T-3 | 3/23/1998 | **73** | **0.34** | <0.10 | <0.10 | **0.56** | <0.50 |
| T-4 | 3/23/1998 | **1,600** | **9.3** | **17** | **22** | **100** | **27** |
| P-1 | 3/23/1998 | **27** | **0.36** | **0.054** | **0.53** | **0.10** | **13** |
| P-2 | 3/23/1998 | **1,800** | **3.4** | **3.1** | **11** | **21** | **6.0** |
| P-3 | 3/23/1998 | **14** | **0.28** | **0.023** | **0.048** | **0.16** | **2.8** |
| P-4 | 3/23/1998 | **3,900** | **19** | **42** | **53** | **330** | **22** |
| P-5 | 3/23/1998 | **9.5** | **0.15** | **0.080** | **0.031** | **0.12** | **0.066** |
| B1-5 | 1/6/2004 | <0.401 | **0.0018J** | <0.00042 | <0.00041 | <0.0008 | **0.097** |
| B1-10 | 1/6/2004 | <0.401 | **0.016** | <0.00042 | **0.0023J** | **0.001J** | **0.411** |
| B1-15 | 1/6/2004 | <0.401 | <0.00039 | <0.00042 | <0.00041 | <0.0008 | **0.053** |
| B1-20 | 1/6/2004 | <0.401 | <0.00039 | <0.00042 | <0.00041 | <0.0008 | **0.019** |
| B2-5 | 1/6/2004 | **654** | <0.0195 | <0.021 | **5.89** | **31.3** | **0.140J** |
| B2-10 | 1/6/2004 | <0.401 | <0.00039 | <0.00042 | <0.00041 | **0.007** | **0.939** |
| B2-15 | 1/6/2004 | <0.401 | <0.00039 | <0.00042 | **0.0014J** | **0.0084** | **0.22** |
| B2-20 | 1/6/2004 | <0.401 | <0.00039 | <0.00042 | <0.00041 | <0.0008 | **0.0055** |
| B3-10 | 1/6/2004 | <0.401 | <0.00039 | <0.00042 | <0.00041 | **0.0035J** | **0.609** |
| B3-15 | 1/6/2004 | <0.401 | **0.0021J** | **0.0061** | **0.0041J** | **0.02** | **1.32** |
| B3-20 | 1/6/2004 | <0.401 | <0.00039 | <0.00042 | <0.00041 | **0.0032J** | **1.06** |
| B4-5 | 1/6/2004 | **30** | **0.0023J** | <0.00042 | **0.0018J** | **0.0035J** | **0.024** |
| B4-10 | 1/6/2004 | <0.041 | <0.00039 | <0.00042 | <0.00041 | <0.0008 | **1.07** |
| B4-15 | 1/6/2004 | <0.041 | <0.00039 | <0.00042 | <0.00041 | <0.0008 | **0.121** |
| B4-20 | 1/6/2004 | <0.401 | <0.00039 | <0.00042 | <0.00041 | <0.0008 | **0.42** |
| SB-1-4 | 11/30/2010 | <0.018 | <0.00018 | <0.00017 | <0.00023 | <0.00038 | <0.00017 |
| SB-1-5 | 11/30/2010 | **7.1** | <0.00018 | <0.00017 | <0.00023 | <0.00038 | <0.00017 |
| SB-1-10 | 11/30/2010 | <0.018 | <0.00018 | <0.00017 | <0.00023 | <0.00038 | **0.003 J** |
| SB-1-15 | 11/30/2010 | <0.018 | <0.00018 | <0.00017 | <0.00023 | <0.00038 | **0.014** |
| SB-1-20 | 11/30/2010 | <0.018 | <0.00018 | <0.00017 | <0.00023 | <0.00038 | **0.0083** |
| SB-2-4 | 11/30/2010 | <0.018 | <0.00018 | <0.00017 | <0.00023 | <0.00038 | <0.00017 |
| SB-2-5 | 11/30/2010 | **510** | <0.00018 | <0.00017 | **1.52** | **0.839** | <0.00017 |
| SB-2-10 | 11/30/2010 | <0.018 | <0.00018 | <0.00017 | **0.0035 J** | **0.0019 J** | **0.0033 J** |
| SB-2-15 | 11/30/2010 | <0.018 | **0.0059** | <0.00017 | <0.00023 | <0.00038 | **0.091** |
| SB-2-20 | 11/30/2010 | <0.018 | <0.00018 | <0.00017 | <0.00023 | <0.00038 | <0.00017 |
| SB-3-5 | 11/30/2010 | <0.018 | <0.00018 | <0.00017 | <0.00023 | <0.00038 | <0.00017 |
| SB-3-10 | 11/30/2010 | <0.018 | <0.00018 | <0.00017 | <0.00023 | <0.00038 | <0.00017 |
| SB-3-15 | 11/30/2010 | <0.018 | <0.00018 | <0.00017 | <0.00023 | <0.00038 | <0.00017 |
| SB-3-20 | 11/30/2010 | <0.018 | <0.00018 | <0.00017 | <0.00023 | <0.00038 | <0.00017 |
| SB-3-25 | 11/30/2010 | <0.018 | <0.00018 | <0.00017 | <0.00023 | <0.00038 | <0.00017 |

# TABLE 1A

## Historic and Recent Soil Sample Laboratory Analytical Results

Thrifty Oil Station #049 - Oakland, CA

GHC - 1665

| Sample ID | Date Sampled | ANALYTICAL PARAMETERS | | | | | |
|---|---|---|---|---|---|---|---|
| | | TPHg (mg/Kg) | Benzene (mg/Kg) | Toluene (mg/Kg) | Ethylbenzene (mg/Kg) | Xylenes (mg/Kg) | MTBE (mg/Kg) |
| SB-4-5 | 11/30/2010 | <0.018 | <0.00018 | <0.00017 | <0.00023 | <0.00038 | <0.00017 |
| SB-4-10 | 11/30/2010 | <0.018 | <0.00018 | <0.00017 | <0.00023 | <0.00038 | <0.00017 |
| SB-4-15 | 11/30/2010 | <0.018 | <0.00018 | <0.00017 | <0.00023 | <0.00038 | **0.0052** |
| SB-4-20 | 11/30/2010 | <0.018 | <0.00018 | <0.00017 | <0.00023 | <0.00038 | <0.00017 |

**NOTES:** TPHg analyzed by EPA Method 8015M

BTEX and MTBE analysis by EPA Method 8260B

"<" = Less than the specified laboratory detection limit

"J" = Trace

* = Total Recoverable Petroleum Hydrocarbons

= Not analyzed

ESLs = Environmental Screening Levels

3m bgs = 3 meters (10 feet) below ground surface

# TABLE 1B
## Historic and Recent Soil Sample Laboratory Analytical Results
## Other Oxygenates
Thrifty Oil Station #049 - Oakland, CA
GHC - 1665

| Sample ID | Date Sampled | ANALYTICAL PARAMETERS | | | |
|---|---|---|---|---|---|
| | | DIPE (mg/Kg) | ETBE (mg/Kg) | TAME (mg/Kg) | TBA (mg/Kg) |
| B1-5 | 10/6/2004 | <0.00082 | <0.00077 | <0.00061 | **0.132** |
| B1-10 | 10/6/2004 | <0.00082 | <0.00077 | **0.024** | **0.304** |
| B1-15 | 10/6/2004 | <0.00082 | <0.00077 | <0.00061 | **0.012J** |
| B1-20 | 10/6/2004 | <0.00082 | <0.00077 | <0.00061 | <0.005 |
| B2-5 | 10/6/2004 | <0.041 | <0.0385 | <0.0305 | <0.250 |
| B2-10 | 10/6/2004 | <0.00082 | <0.00077 | **0.011** | **0.339** |
| B2-15 | 10/6/2004 | **0.0016J** | <0.00077 | **0.0011J** | **0.038J** |
| B2-20 | 10/6/2004 | <0.00082 | <0.00077 | <0.00061 | <0.005 |
| B3-10 | 10/6/2004 | <0.00082 | <0.00077 | **0.0024J** | **0.488** |
| B3-15 | 10/6/2004 | <0.00082 | <0.00077 | **0.025** | **0.263** |
| B3-20 | 10/6/2004 | <0.00082 | <0.00077 | **0.025** | **0.175** |
| B4-5 | 10/6/2004 | <0.00082 | <0.00077 | <0.00061 | **0.013J** |
| B4-10 | 10/6/2004 | <0.00082 | <0.00077 | **0.0028J** | **0.496** |
| B4-15 | 10/6/2004 | <0.00082 | <0.00077 | <0.00061 | **0.019J** |
| B4-20 | 10/6/2004 | <0.00082 | <0.00077 | <0.00061 | **0.070** |
| SB-1-4 | 11/30/2010 | <0.00017 | <0.00025 | <0.00013 | <0.0088 |
| SB-1-5 | 11/30/2010 | <0.00017 | <0.00025 | <0.00013 | <0.0088 |
| SB-1-10 | 11/30/2010 | <0.00017 | <0.00025 | <0.00013 | <0.0088 |
| SB-1-15 | 11/30/2010 | <0.00017 | <0.00025 | <0.00013 | **1.650** |
| SB-1-20 | 11/30/2010 | <0.00017 | <0.00025 | <0.00013 | **0.141** |
| SB-2-4 | 11/30/2010 | <0.00017 | <0.00025 | <0.00013 | <0.0088 |
| SB-2-5 | 11/30/2010 | <0.00017 | <0.00025 | <0.00013 | <0.0088 |
| SB-2-10 | 11/30/2010 | <0.00017 | <0.00025 | <0.00013 | <0.0088 |
| SB-2-15 | 11/30/2010 | <0.00017 | <0.00025 | <0.00013 | **0.678** |
| SB-2-20 | 11/30/2010 | <0.00017 | <0.00025 | <0.00013 | **0.956** |
| SB-3-5 | 11/30/2010 | <0.00017 | <0.00025 | <0.00013 | <0.0088 |
| SB-3-10 | 11/30/2010 | <0.00017 | <0.00025 | <0.00013 | <0.0088 |
| SB-3-15 | 11/30/2010 | <0.00017 | <0.00025 | <0.00013 | <0.0088 |
| SB-3-20 | 11/30/2010 | <0.00017 | <0.00025 | <0.00013 | <0.0088 |
| SB-3-25 | 11/30/2010 | <0.00017 | <0.00025 | <0.00013 | <0.0088 |
| SB-4-5 | 11/30/2010 | <0.00017 | <0.00025 | <0.00013 | <0.0088 |
| SB-4-10 | 11/30/2010 | <0.00017 | <0.00025 | <0.00013 | <0.0088 |
| SB-4-15 | 11/30/2010 | <0.00017 | <0.00025 | <0.00013 | <0.0088 |
| SB-4-20 | 11/30/2010 | <0.00017 | <0.00025 | <0.00013 | <0.0088 |

**NOTES:** Oxygenate analysis by EPA Method 8260B
"<" = Less than the specified laboratory detection limit
"J" = Trace
DIPE = Di IsoPropyl Ether
ETBE = Ethyl Tert Butyl Ether
TAME = Tert Amyl Methyl Ether
TBA = Tert Butyl Alcohol

# TABLE 2A
# GROUNDWATER DATA
# THRIFTY OIL STATION #049, OAKLAND, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO PRODUCT | DEPTH TO GROUNDWATER | PRODUCT THICKNESS | CASING ELEVATION | GROUNDWATER ELEVATION |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | (feet) | (feet) | (feet) | (feet) | (feet) |
| **MONITORING WELL #MW-1** | | | | Screen Interval = 5 to 25 feet | | | | | Casing Diameter = 2 inches | | |
| 01/09/92 | - | - | - | - | - | - | NP | 5.54 | 0.00 | 98.03 | 92.49 |
| 04/13/92 | - | - | - | - | - | - | NP | 5.86 | 0.00 | 98.03 | 92.17 |
| 10/05/92 | - | - | - | - | - | - | NP | 9.39 | 0.00 | 98.03 | 88.64 |
| 01/06/93 | - | - | - | - | - | - | NP | 4.76 | 0.00 | 98.03 | 93.27 |
| 04/26/93 | - | - | - | - | - | - | NP | 4.96 | 0.00 | 98.03 | 93.07 |
| 01/04/94 | - | - | - | - | - | - | NP | 7.00 | 0.00 | 98.03 | 91.03 |
| 04/05/94 | - | - | - | - | - | - | NP | 6.44 | 0.00 | 98.03 | 91.59 |
| 10/09/95 | 44,000 | 4,500 | 4,300 | 1,700 | 10,000 | - | - | - | - | 98.03 | - |
| 01/08/96 | 21,000 | 1,200 | 150 | 34 | 4,800 | - | NP | 6.15 | 0.00 | 98.03 | 91.88 |
| 04/08/96 | 4,700 | 80 | 110 | 10 | 910 | - | NP | 5.40 | 0.00 | 98.03 | 92.63 |
| 07/22/96 | 7,000 | 280 | 130 | <3.0 | 2,100 | 440 | NP | 5.50 | 0.00 | 98.03 | 92.53 |
| 10/16/96 | 120 | <0.3 | <0.3 | <0.3 | <0.5 | 180 | NP | 6.02 | 0.00 | 98.03 | 92.01 |
| 01/22/97 | 160 | <0.3 | <0.3 | <0.3 | <0.5 | 360 | NP | 4.40 | 0.00 | 98.03 | 93.63 |
| 04/21/97 | 20,000 | 420 | 140 | 5.8 | 840 | 55,000 | NP | 6.30 | 0.00 | 98.03 | 91.73 |
| 07/14/97 | 13,000 | <0.3 | <0.3 | <0.3 | <0.55 | 30,000 | NP | 5.92 | 0.00 | 98.03 | 92.11 |
| 10/07/97 | - | - | - | - | - | - | 7.70 | 7.71 | 0.01 | 98.03 | 90.33 |
| 01/15/98 | <50 | 0.3 | <0.3 | <0.3 | <0.5 | - | NP | 4.40 | 0.00 | 98.03 | 93.63 |
| 04/23/98 | 540 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | NP | 8.10 | 0.00 | 98.03 | 89.93 |
| 07/20/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5.0 | NP | 5.55 | 0.00 | 98.03 | 92.48 |
| 10/14/98 | 50 | 1.4 | 0.56 | <0.3 | 11 | 22 | NP | 7.05 | 0.00 | 98.03 | 90.98 |
| 01/21/99 | <50 | 0.59 | <0.3 | <0.3 | <0.5 | <5.0 | NP | 4.10 | 0.00 | 98.03 | 93.93 |
| 04/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5.0 | NP | 4.30 | 0.00 | 98.03 | 93.73 |
| 07/26/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5.0 | NP | 5.54 | 0.00 | 98.03 | 92.49 |
| 10/13/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5.0 | NP | 6.13 | 0.00 | 98.03 | 91.90 |
| 01/20/00 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5.0 | NP | 6.04 | 0.00 | 98.03 | 91.99 |
| 04/05/00 | <50 | <0.25 | <0.25 | <0.25 | <0.5 | <5.0 | NP | 4.03 | 0.00 | 98.03 | 94.00 |
| 07/19/00 | <50 | <0.3 | <0.3 | <0.3 | <0.6 | <5.0 | NP | 4.00 | 0.00 | 98.03 | 94.03 |
| 10/18/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 5.53 | 0.00 | 98.03 | 92.50 |
| 01/17/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 3.97 | 0.00 | 98.03 | 94.06 |
| 04/19/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 3.98 | 0.00 | 98.03 | 94.05 |
| 07/18/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 5.51 | 0.00 | 98.03 | 92.52 |
| 10/10/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 3.97 | 0.00 | 98.03 | 94.06 |
| 01/30/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 3.95 | 0.00 | 98.03 | 94.08 |
| 04/17/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 2.42 | 0.00 | 98.03 | 95.61 |
| 07/31/02 | <50 | <0.18 | 1.3 | <0.18 | <0.26 | <0.24 | NP | 5.49 | 0.00 | 98.03 | 92.54 |
| 11/14/02 | <50 | <0.08 | <0.18 | <0.17 | <0.4 | 16 | NP | 6.13 | 0.00 | 98.03 | 91.90 |
| 01/29/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | NP | 2.45 | 0.00 | 98.03 | 95.58 |
| 04/23/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | NP | 7.02 | 0.00 | 98.03 | 91.01 |
| 07/10/03 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 5.15 | 0.00 | 98.03 | 92.88 |
| 10/20/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | NP | 5.13 | 0.00 | 98.03 | 92.90 |
| 01/14/04 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | NP | 3.92 | 0.00 | 98.03 | 94.11 |
| 04/08/04 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 4.54 | 0.00 | 98.03 | 93.49 |
| 07/21/04 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 7.01 | 0.00 | 98.03 | 91.02 |
| 10/20/04 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 5.46 | 0.00 | 98.03 | 92.57 |
| 01/19/05 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 5.48 | 0.00 | 98.03 | 92.55 |
| 04/20/05 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 6.99 | 0.00 | 98.03 | 91.04 |
| 07/20/05 | <2.9 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 6.42 | 0.00 | 98.03 | 91.61 |
| 10/19/05 | <2.9 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 6.98 | 0.00 | 98.03 | 91.05 |
| 01/24/06 | <2.9 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 4.56 | 0.00 | 98.03 | 93.47 |
| 04/19/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 3.93 | 0.00 | 98.03 | 94.10 |
| 07/19/06 | 17,100 | 21 | 279 | 388 | 2,010 | 128 | NP | 5.92 | 0.00 | 98.03 | 92.11 |

# TABLE 2A
# GROUNDWATER DATA
# THRIFTY OIL STATION #049, OAKLAND, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO PRODUCT | DEPTH TO GROUNDWATER | PRODUCT THICKNESS | CASING ELEVATION | GROUNDWATER ELEVATION |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | (feet) | (feet) | (feet) | (feet) | (feet) |
| 09/15/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | 33 | NP | 6.38 | 0.00 | 98.03 | 91.65 |
| 10/18/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 6.99 | 0.00 | 98.03 | 91.04 |
| 01/17/07 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 5.40 | 0.00 | 31.55 | 26.15 |
| 04/18/07 | <5.6 | <0.32 | <0.10 | <0.24 | <0.3 | 7.1 | NP | 5.46 | 0.00 | 31.55 | 26.09 |
| 07/18/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | 4.9 | NP | 5.92 | 0.00 | 31.55 | 25.63 |
| 10/17/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | 1.6 | NP | 5.46 | 0.00 | 31.55 | 26.09 |
| 01/16/08 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | 1.3 | NP | 5.46 | 0.00 | 31.55 | 26.09 |
| 04/22/08 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 5.45 | 0.00 | 31.55 | 26.10 |
| 07/16/08 | <6.6 | <0.18 | <0.24 | <0.21 | 1.2 J | <0.19 | NP | 6.96 | 0.00 | 31.55 | 24.59 |
| 10/15/08 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 5.44 | 0.00 | 31.55 | 26.11 |
| 01/21/09 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 5.47 | 0.00 | 31.55 | 26.08 |
| 04/15/09 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 5.48 | 0.00 | 31.55 | 26.07 |
| 10/21/09 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 5.46 | 0.00 | 31.55 | 26.09 |
| 04/21/10 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 5.30 | 0.00 | 31.55 | 26.25 |
| 10/20/10 | <6.6 | <0.18 | 1.1 J | <0.21 | 1.7 J | <0.19 | NP | 5.46 | 0.00 | 31.55 | 26.09 |
| | | | | | | | | | | | |
| **MONITORING WELL #MW-2** | | | | Screen Interval = 5 to 25 feet | | | | | | | |
| 01/09/92 | - | - | - | - | - | - | NP | 5.35 | 0.00 | 97.44 | 92.09 |
| 04/13/92 | - | - | - | - | - | - | NP | 7.42 | 0.00 | 97.44 | 90.02 |
| 10/05/92 | - | - | - | - | - | - | NP | 12.15 | 0.00 | 97.44 | 85.29 |
| 01/06/93 | - | - | - | - | - | - | NP | 5.46 | 0.00 | 97.44 | 91.98 |
| 04/26/93 | - | - | - | - | - | - | NP | 5.15 | 0.00 | 97.44 | 92.29 |
| 01/04/94 | - | - | - | - | - | - | NP | 9.45 | 0.00 | 97.44 | 87.99 |
| 04/05/94 | - | - | - | - | - | - | NP | 8.23 | 0.00 | 97.44 | 89.21 |
| 10/09/95 | 33,000 | 6,000 | 390 | 1,700 | 4,900 | - | - | - | - | 97.44 | - |
| 01/08/96 | <50 | 0.32 | <0.3 | 0.41 | 2.1 | - | NP | 5.60 | 0.00 | 97.44 | 91.84 |
| 04/08/96 | 10,000 | 490 | 210 | 210 | 830 | - | NP | 5.43 | 0.00 | 97.44 | 92.01 |
| 07/22/96 | 60,000 | 6,500 | 1,000 | 1,500 | 10,000 | 8,500 | NP | 5.65 | 0.00 | 97.44 | 91.79 |
| 10/16/96 | 6,500 | 12 | 0.34 | 0.72 | 110 | 4,700 | NP | 5.82 | 0.00 | 97.44 | 91.62 |
| 01/22/97 | 3,200 | <0.3 | 0.46 | 0.37 | <0.5 | 8,000 | NP | 4.30 | 0.00 | 97.44 | 93.14 |
| 04/21/97 | 66,000 | 5,300 | 1,000 | 2,300 | 14,000 | 30,000 | NP | 5.80 | 0.00 | 97.44 | 91.64 |
| 07/14/97 | 17,000 | 1.8 | 4.6 | 4.6 | 350 | 24,000 | NP | 8.92 | 0.00 | 97.44 | 88.52 |
| 10/07/97 | 220,000 | 5,200 | 1,700 | 3,800 | 15,000 | - | NP | 6.80 | 0.00 | 97.44 | 90.64 |
| 01/19/98 | 25,000 | 5.4 | 2.2 | 2.1 | 240 | - | NP | 8.50 | 0.00 | 97.44 | 88.94 |
| 04/23/98 | 7,700 | <0.3 | 0.55 | 0.38 | 4.9 | 28,000 | NP | 7.60 | 0.00 | 97.44 | 89.84 |
| 07/20/98 | 430,000 | 4,200 | 10,000 | 5,400 | 28,000 | 77,000 | NP | 6.94 | 0.00 | 97.44 | 90.50 |
| 1014/98 | 27,000 | <0.3 | 4.5 | 4.1 | 4.6 | 65,000 | NP | 8.45 | 0.00 | 97.44 | 88.99 |
| 01/21/99 | 16,000 | 7.6 | 9.8 | 4.2 | 310 | * 49,000 / 42,000 | NP | 6.95 | 0.00 | 97.44 | 90.49 |
| 04/15/99 | 20,000 | <0.3 | <0.3 | <0.3 | <0.5 | * 31,000 / 30,000 | NP | 8.45 | 0.00 | 97.44 | 88.99 |
| 07/26/99 | 6,700 | <6.0 | <6.0 | <6.0 | <10 | *11,000 / 15,000 | NP | 6.94 | 0.00 | 97.44 | 90.50 |
| 10/13/99 | 7,600 | <3.0 | 3.7 | <3.0 | 11 | 11,000 | NP | 5.48 | 0.00 | 97.44 | 91.96 |
| 01/20/00 | 7,500 | <6.0 | <6.0 | <6.0 | <10 | *14,000 / 16,000 | NP | 5.84 | 0.00 | 97.44 | 91.60 |
| 04/05/00 | 10,400 | <0.25 | <0.25 | <0.25 | <0.5 | *10,000 / 14,400 | NP | 5.41 | 0.00 | 97.44 | 92.03 |
| 07/19/00 | 130 | <0.3 | <0.3 | <0.3 | <0.6 | *9,620 / 6,520 | NP | 5.40 | 0.00 | 97.44 | 92.04 |
| 10/18/00 | 150 | <0.18 | <0.14 | <0.18 | <0.26 | *9,090 / 6,560 | NP | 6.91 | 0.00 | 97.44 | 90.53 |
| 01/17/01 | 75 | <0.18 | 2.0 | 2.0 | 3.0 | *8,650 / 9,710 | NP | 5.41 | 0.00 | 97.44 | 92.03 |
| 04/19/01 | 4,380 | <0.18 | <0.14 | <0.18 | <0.26 | 8,890 | NP | 5.40 | 0.00 | 97.44 | 92.04 |
| 07/18/01 | 3,260 | <0.18 | <0.14 | <0.18 | 2.0 | *7960 / 1,710 | NP | 6.92 | 0.00 | 97.44 | 90.52 |
| 10/10/01 | 1,760 | <0.18 | <0.14 | <0.18 | <0.26 | *2,980 / 2,600 | NP | 3.87 | 0.00 | 97.44 | 93.57 |
| 01/30/02 | 1,770 | <0.18 | 1.0 | 1.0 | 2.0 | *2,560 / 1,590 | NP | 8.45 | 0.00 | 97.44 | 88.99 |
| 04/17/02 | 1,470 | 1.0 | <0.14 | <0.18 | <0.26 | *2,460 / 2,080 | NP | 8.45 | 0.00 | 97.44 | 88.99 |

# TABLE 2A
# GROUNDWATER DATA
# THRIFTY OIL STATION #049, OAKLAND, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO PRODUCT | DEPTH TO GROUNDWATER | PRODUCT THICKNESS | CASING ELEVATION | GROUNDWATER ELEVATION |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | (feet) | (feet) | (feet) | (feet) | (feet) |
| 07/31/02 | 3,910 | <0.18 | 1.2 | <0.18 | 2.1 | *2,090 / 1,740 | NP | 9.98 | 0.00 | 97.44 | 87.46 |
| 11/14/02 | 39,400 | 1,680 | 728 | 173 | 5,120 | 8,270 | NP | 5.40 | 0.00 | 97.44 | 92.04 |
| 01/29/03 | 22,100 | 746 | 76 | <1.0 | 2,840 | 8,220 | NP | 8.43 | 0.00 | 97.44 | 89.01 |
| 04/23/03 | 19,500 | <0.8 | <0.4 | <0.4 | <1.2 | 9,580 | NP | 5.38 | 0.00 | 97.44 | 92.06 |
| 07/10/03 | 29,900 | <2.2 | <3.2 | <3.1 | <4.0 | 6,690 | NP | 5.10 | 0.00 | 97.44 | 92.34 |
| 10/20/03 | 13,000 | 4.79 | <0.02 | <0.02 | <0.06 | *6,330 / 5,980 | NP | 5.10 | 0.00 | 97.44 | 92.34 |
| WELL ABANDONED 01/2004 | | | | | | | | | | | |
| **MONITORING WELL #MW-2R** | | | Screen Interval = 5 to 20 feet | | | | | Casing Diameter = 4 inches | | | |
| 02/03/04 | | | | | | | - | - | - | - | - |
| 04/08/04 | 11,600 | 304 | 16 J | 55 | 427 | 4,170 | NP | 4.58 | 0.00 | - | - |
| 07/21/04 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 6.72 | 0.00 | - | - |
| 10/20/04 | 20,900 | 3,180 | 2,970 | 259 | 1,240 | 92 | NP | 3.72 | 0.00 | - | - |
| 01/19/05 | 18,900 | 537 | 250 | 866 | 2,290 | 3,340 | NP | 4.50 | 0.00 | - | - |
| 04/20/05 | 13,100 | <2.2 | <3.2 | <3.1 | <4.0 | 563 | NP | 5.27 | 0.00 | - | - |
| 07/07/05 | 2,500 | 70 | 7.6 | <0.24 | 160 | 1,930 | - | - | - | - | - |
| 07/20/05 | 4,260 | 392 | 15 J | 175 | 100 | 742 | NP | 6.12 | 0.00 | - | - |
| 10/19/05 | 321 | <0.32 | <0.10 | <0.24 | <0.30 | 423 | NP | 5.28 | 0.00 | - | - |
| 01/24/06 | 3,200 | 34 | 331 | 87 | 510 | 86 | NP | 4.58 | 0.00 | - | - |
| 04/19/06 | 22,100 | 440 | 4,240 | 234 | 1,530 | 195 | NP | 3.38 | 0.00 | - | - |
| 07/19/06 | 15,800 | 377 | 629 | 627 | 578 | 530 | NP | 8.10 | 0.00 | - | - |
| 09/15/06 | - | - | - | - | - | - | - | - | - | - | - |
| 10/18/06 | 57,600 | 75 | 5,730 | 1,770 | 7,820 | 263 | NP | 5.28 | 0.00 | - | - |
| 01/17/07 | 117,000 | 254 | 15,200 | 4,840 | 28,800 | 300 | NP | 6.82 | 0.00 | 30.49 | 23.67 |
| 04/18/07 | 896 | <0.32 | <0.10 | <0.24 | 117 | 49 | NP | 7.60 | 0.00 | 30.49 | 22.89 |
| 07/18/07 | 2,290 | 106 | 3.7 J | 2.2 J | 160 | 146 | NP | 5.62 | 0.00 | 30.49 | 24.87 |
| 10/17/07 | 313 | <0.18 | 5.9 | 1.6 J | 20 | 162 | NP | 3.41 | 0.00 | 30.49 | 27.08 |
| 01/16/08 | 77 | <0.18 | <0.24 | <0.21 | <0.45 | 105 | NP | 4.51 | 0.00 | 30.49 | 25.98 |
| 04/22/08 | 30,300 | 165 | 3,660 | 2,060 | 11,400 | <19 | NP | 7.59 | 0.00 | 30.49 | 22.90 |
| 07/16/08 | 15,100 | 62 | 600 | 186 | 1,280 | 148 | NP | 5.26 | 0.00 | 30.49 | 25.23 |
| 10/15/08 | 291 | 12 | <0.24 | <0.21 | 1.1 J | 263 | NP | 4.52 | 0.00 | 30.49 | 25.97 |
| 01/21/09 | 1,060 | 11 | 176 | 41 | 243 | 123 | NP | 4.52 | 0.00 | 30.49 | 25.97 |
| 04/15/09 | 26,500 | 154 | 2,360 | 874 | 5,600 | 66 | NP | 4.53 | 0.00 | 30.49 | 25.96 |
| 10/21/09 | 12,600 | 396 | 2,380 | 469 | 2,870 | <1.9 | NP | 3.79 | 0.00 | 30.49 | 26.70 |
| 04/21/10 | 6,350 | 40 | 180 | 109 | 878 | 24 | NP | 4.35 | 0.00 | 30.49 | 26.14 |
| 10/20/10 | 83 | <0.18 | <0.24 | <0.21 | <0.45 | 23 | NP | 4.51 | 0.00 | 30.49 | 25.98 |
| **MONITORING WELL #MW-3** | | | Screen Interval = 5 to 25 feet | | | | | Casing Diameter = 2 inches | | | |
| 01/09/92 | - | - | - | - | - | - | NP | 17.60 | 0.00 | 97.69 | 80.09 |
| 04/13/92 | - | - | - | - | - | - | NP | 17.40 | 0.00 | 97.69 | 80.29 |
| 10/05/92 | - | - | - | - | - | - | NP | 17.35 | 0.00 | 97.69 | 80.34 |
| 01/06/93 | - | - | - | - | - | - | NP | 17.40 | 0.00 | 97.69 | 80.29 |
| 04/26/93 | - | - | - | - | - | - | NP | 17.90 | 0.00 | 97.69 | 79.79 |
| 01/04/94 | - | - | - | - | - | - | NP | 17.60 | 0.00 | 97.69 | 80.09 |
| 04/05/94 | - | - | - | - | - | - | NP | 16.25 | 0.00 | 97.69 | 81.44 |
| 01/08/96 | - | - | - | - | - | - | NP | 7.11 | 0.00 | 97.69 | 90.58 |
| 04/08/96 | 8,800 | 610 | 31 | 530 | 900 | - | NP | 7.20 | 0.00 | 97.69 | 90.49 |
| 07/22/96 | 38,000 | 4,100 | 1,500 | 1,600 | 5,400 | 2,600 | NP | 6.82 | 0.00 | 97.69 | 90.87 |
| 10/16/96 | 2,400 | <0.3 | <0.3 | <0.3 | <0.5 | 3,800 | NP | 6.84 | 0.00 | 97.69 | 90.85 |
| 01/22/97 | 2,200 | <0.3 | <0.3 | <0.3 | <0.5 | 5,500 | NP | 4.80 | 0.00 | 97.69 | 92.89 |
| 04/21/97 | 15,000 | 1,500 | 36 | 260 | 710 | 11,000 | NP | 9.40 | 0.00 | 97.69 | 88.29 |

# TABLE 2A
# GROUNDWATER DATA
# THRIFTY OIL STATION #049, OAKLAND, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO PRODUCT | DEPTH TO GROUNDWATER | PRODUCT THICKNESS | CASING ELEVATION | GROUNDWATER ELEVATION |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | (feet) | (feet) | (feet) | (feet) | (feet) |
| 07/14/97 | 5,400 | 0.45 | <0.3 | <0.3 | <0.5 | 14,000 | NP | 10.92 | 0.00 | 97.69 | 86.77 |
| 10/07/97 | 8,800 | 0.39 | <0.3 | <0.3 | 0.88 | - | NP | 11.95 | 0.00 | 97.69 | 85.74 |
| 01/19/98 | 22,000 | 1,300 | 15 | 20 | 310 | - | NP | 7.85 | 0.00 | 97.69 | 89.84 |
| 04/23/98 | 9,200 | 3.9 | 3.1 | 5.7 | 9.8 | 16,000 | NP | 11.20 | 0.00 | 97.69 | 86.49 |
| 07/20/98 | 750 | 0.41 | 1.4 | 0.47 | 1.8 | 2,800 | NP | 7.36 | 0.00 | 97.69 | 90.33 |
| 10/14/98 | 750 | <0.3 | <0.3 | <0.3 | <0.5 | 15,000 | NP | 11.95 | 0.00 | 97.69 | 85.74 |
| 01/21/99 | 4,700 | 0.32 | <0.3 | <0.3 | <0.5 | * 12,000 / 16,000 | NP | 10.45 | 0.00 | 97.69 | 87.24 |
| 04/15/99 | 7,900 | 0.59 | 0.69 | <0.3 | 0.94 | * 11,000 / 14,000 | NP | 7.86 | 0.00 | 97.69 | 89.83 |
| 07/26/99 | 5,200 | <3.0 | <3.0 | <3.0 | <5.0 | *9,600 / 11,000 | NP | 10.40 | 0.00 | 97.69 | 87.29 |
| 10/13/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5.0 | NP | 7.09 | 0.00 | 97.69 | 90.60 |
| 01/20/00 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5.0 | NP | 6.86 | 0.00 | 97.69 | 90.83 |
| 04/05/00 | <50 | 0.8 | <0.25 | <0.25 | <0.5 | *5.6 / <5.0 | NP | 8.85 | 0.00 | 97.69 | 88.84 |
| 07/19/00 | <50 | <0.3 | <0.3 | <0.3 | <0.6 | <5.0 | NP | 8.86 | 0.00 | 97.69 | 88.83 |
| 10/18/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 7.32 | 0.00 | 97.69 | 90.37 |
| 01/17/01 | <50 | <0.18 | 2.0 | <0.18 | 1.0 | *39 / 39 | NP | 5.40 | 0.00 | 97.69 | 92.29 |
| 04/19/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 8.87 | 0.00 | 97.69 | 88.82 |
| 07/18/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 7.32 | 0.00 | 97.69 | 90.37 |
| 10/10/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 8.87 | 0.00 | 97.69 | 88.82 |
| 01/30/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 5.78 | 0.00 | 97.69 | 91.91 |
| 04/17/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 7.31 | 0.00 | 97.69 | 90.38 |
| 07/31/02 | 138 | 1.1 | 1.2 | <0.18 | <0.26 | <0.24 | NP | 5.76 | 0.00 | 97.69 | 91.93 |
| 11/14/02 | <50 | <0.08 | <0.18 | <0.17 | <0.4 | 21 | NP | 5.73 | 0.00 | 97.69 | 91.96 |
| 01/29/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | 16 | NP | 7.30 | 0.00 | 97.69 | 90.39 |
| 04/23/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | 16 | NP | 5.76 | 0.00 | 97.69 | 91.93 |
| 07/10/03 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | 11 | NP | 5.63 | 0.00 | 97.69 | 92.06 |
| 10/20/03 | 13,700 | 4.13 | <0.02 | <0.02 | <0.06 | *6,570 / 4,920 | NP | 5.61 | 0.00 | 97.69 | 92.08 |
| 01/14/04 | 1,160 | 2.0 | 2.2 | 6.1 | 7.8 | *1,510 / 767 | NP | 4.23 | 0.00 | 97.69 | 93.46 |
| 04/08/04 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 5.48 | 0.00 | 97.69 | 92.21 |
| 07/21/04 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 6.66 | 0.00 | 97.69 | 91.03 |
| 10/20/04 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 4.20 | 0.00 | 97.69 | 93.49 |
| 01/19/05 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 5.74 | 0.00 | 97.69 | 91.95 |
| 04/20/05 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 7.23 | 0.00 | 97.69 | 90.46 |
| 07/20/05 | <2.9 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 6.82 | 0.00 | 97.69 | 90.87 |
| 10/19/05 | <2.9 | <0.32 | <0.10 | <0.24 | <0.30 | 7.0 | NP | 7.26 | 0.00 | 97.69 | 90.43 |
| 01/24/06 | <2.9 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 5.50 | 0.00 | 97.69 | 92.19 |
| 04/19/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 5.72 | 0.00 | 97.69 | 91.97 |
| 07/19/06 | 12,900 | 539 | 744 | 169 | 296 | 1,640 | NP | 5.63 | 0.00 | 97.69 | 92.06 |
| 09/15/06 | 1,750 | 4.3 | 68 | 11 | 90 | 502 | NP | 6.62 | 0.00 | 97.69 | 91.07 |
| 10/18/06 | 75 | <0.32 | <0.10 | 1.1 J | 1.1 J | 47 | NP | 5.72 | 0.00 | 97.69 | 91.97 |
| 01/17/07 | <5.6 | <0.32 | 2.1 J | <0.24 | 1.0 J | 13 | NP | 5.73 | 0.00 | 31.15 | 25.42 |
| 04/18/07 | <5.6 | <0.32 | 2.0 J | <0.24 | 6.2 | 11 | NP | 5.74 | 0.00 | 31.15 | 25.41 |
| 07/18/07 | <5.6 | <0.18 | 2.2 J | <0.21 | 1.3 J | 5.3 | NP | 8.36 | 0.00 | 31.15 | 22.79 |
| 10/17/07 | <5.6 | 1.0 | <0.24 | <0.21 | <0.45 | 1.5 | NP | 5.74 | 0.00 | 31.15 | 25.41 |
| 01/16/08 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | 1.3 | NP | 5.73 | 0.00 | 31.15 | 25.42 |
| 04/22/08 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | 1.2 | NP | 5.73 | 0.00 | 31.15 | 25.42 |
| 07/16/08 | <6.6 | <0.18 | 1.0 J | <0.21 | 1.5 J | <0.19 | NP | 7.23 | 0.00 | 31.15 | 23.92 |
| 10/15/08 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 5.72 | 0.00 | 31.15 | 25.43 |
| 01/21/09 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 5.76 | 0.00 | 31.15 | 25.39 |
| 04/15/09 | <6.6 | <0.18 | 1.1 J | <0.21 | <0.45 | <0.19 | NP | 5.73 | 0.00 | 31.15 | 25.42 |
| 10/21/09 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 4.23 | 0.00 | 31.15 | 26.92 |
| 04/21/10 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 5.90 | 0.00 | 31.15 | 25.25 |
| 10/20/10 | <6.6 | <0.18 | <0.24 | <0.21 | 1.2 J | <0.19 | NP | 5.71 | 0.00 | 31.15 | 25.44 |

# TABLE 2A
## GROUNDWATER DATA
## THRIFTY OIL STATION #049, OAKLAND, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| **MONITORING WELL #MW-4** | | | | Screen Interval = 4 to 14 feet | | | | | | | |
| 01/09/92 | - | - | - | - | - | - | NP | 5.25 | 0.00 | 97.33 | 92.08 |
| 04/13/92 | - | - | - | - | - | - | NP | 6.40 | 0.00 | 97.33 | 90.93 |
| 10/05/92 | - | - | - | - | - | - | NP | 9.95 | 0.00 | 97.33 | 87.38 |
| 01/06/93 | - | - | - | - | - | - | NP | 4.10 | 0.00 | 97.33 | 93.23 |
| 04/26/93 | - | - | - | - | - | - | NP | 4.84 | 0.00 | 97.33 | 92.49 |
| 01/04/94 | - | - | - | - | - | - | NP | 9.05 | 0.00 | 97.33 | 88.28 |
| 04/05/94 | - | - | - | - | - | - | NP | 8.10 | 0.00 | 97.33 | 89.23 |
| 10/09/95 | 63,000 | 9,000 | 2,100 | 2,500 | 9,600 | - | - | - | - | 97.33 | - |
| 01/08/96 | 23,000 | 2,200 | 830 | 880 | 3,600 | - | NP | 5.57 | 0.00 | 97.33 | 91.76 |
| 04/08/96 | 56,000 | 5,000 | 2,500 | 2,600 | 11,000 | - | NP | 5.36 | 0.00 | 97.33 | 91.97 |
| 07/22/96 | 33,000 | 3,700 | 1,600 | 1,400 | 6,000 | 2,400 | NP | 4.80 | 0.00 | 97.33 | 92.53 |
| 10/16/96 | 2,800 | 7.8 | 0.60 | 0.41 | 52 | 2,000 | NP | 5.47 | 0.00 | 97.33 | 91.86 |
| 01/22/97 | 1,400 | <0.3 | <0.3 | <0.3 | <0.5 | 3,100 | NP | 5.15 | 0.00 | 97.33 | 92.18 |
| 04/21/97 | - | - | - | - | - | - | 5.30 | 6.36 | 1.06 | 97.33 | 91.77 |
| 07/14/97 | - | - | - | - | - | - | 5.21 | 5.24 | 0.03 | 97.33 | 92.11 |
| 10/07/97 | - | - | - | - | - | - | 7.80 | 7.82 | 0.02 | 97.33 | 89.53 |
| 01/15/98 | - | - | - | - | - | - | 6.60 | 6.68 | 0.08 | 97.33 | 90.71 |
| 04/23/98 | - | - | - | - | - | - | 5.30 | 6.36 | 1.06 | 97.33 | 91.77 |
| 07/20/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5.0 | NP | 6.05 | 0.00 | 97.33 | 91.28 |
| 10/14/98 | 3,100 | 86 | 23 | 2.0 | 520 | 1,100 | NP | 6.85 | 0.00 | 97.33 | 90.48 |
| 01/21/99 | 9,100 | 3.2 | 5.6 | 1.8 | 130 | * 24,000 / 17,000 | NP | 6.10 | 0.00 | 97.33 | 91.23 |
| 04/15/99 | 14,000 | <0.3 | 0.71 | <0.3 | <0.5 | * 20,000 / 22,000 | NP | 6.05 | 0.00 | 97.33 | 91.28 |
| 07/26/99 | 4,500 | <6.0 | <6 | <6 | <10 | *8,700 / 9,800 | NP | 6.07 | 0.00 | 97.33 | 91.26 |
| 10/13/99 | 410 | <0.3 | 0.63 | <0.3 | <0.5 | 660 | NP | 5.54 | 0.00 | 97.33 | 91.79 |
| 01/20/00 | 770 | <0.3 | <0.3 | <0.3 | <0.5 | *2,400 / 1,900 | NP | 5.49 | 0.00 | 97.33 | 91.84 |
| 04/05/00 | 61,200 | 0.9 | <0.25 | <0.25 | <0.5 | *18,500 / 21,900 | NP | 5.30 | 0.00 | 97.33 | 92.03 |
| 07/19/00 | 96,600 | 1,770 | 1,760 | 2,690 | 8,730 | 21,900 / 9,740 J | NP | 5.29 | 0.00 | 97.33 | 92.04 |
| 10/18/00 | 34,900 | 698 | 1,010 | 607 | 4,130 | *27,800 / 15,900 | NP | 6.02 | 0.00 | 97.33 | 91.31 |
| 01/17/01 | 29,100 | 799 | 930 | 614 | 3,400 | *24,300 / 31,400 | NP | 4.88 | 0.00 | 97.33 | 92.45 |
| 04/19/01 | 103,000 | 4,880 | 3,980 | 3,260 | 11,800 | 66,900 | NP | 4.89 | 0.00 | 97.33 | 92.44 |
| 07/18/01 | 52,200 | 3,320 | 2,090 | 440 | 5,520 | *55,500 / 16,800 | NP | 6.04 | 0.00 | 97.33 | 91.29 |
| 10/10/01 | 8,580 | 6.1 | 14 | 5.3 | 70 | *40,100 / 30,000 | NP | 4.51 | 0.00 | 97.33 | 92.82 |
| 01/30/02 | 36,500 | <0.18 | 3.0 | 1.0 | 3.0 | *43,000 / 24,900 | NP | 4.51 | 0.00 | 97.33 | 92.82 |
| 04/17/02 | 12,900 | 8.0 | 1.0 | <0.18 | 1.0 | 16,000 / 13,600 | NP | 4.51 | 0.00 | 97.33 | 92.82 |
| 07/31/02 | 19,300 | <0.18 | 1.2 | 1.5 | 2.6 | *13,200 / 10,100 | NP | 5.26 | 0.00 | 97.33 | 92.07 |
| 11/14/02 | 36,200 | 1,720 | 940 | 235 | 6,190 | 8,280 | NP | 5.27 | 0.00 | 97.33 | 92.06 |
| 01/29/03 | 13,000 | 444 | 39 | <0.4 | 1,200 | 8,160 | NP | 4.50 | 0.00 | 97.33 | 92.83 |
| 04/23/03 | 7,430 | 130 | 5.7 | <0.2 | 387 | 5,830 | NP | 4.80 | 0.00 | 97.33 | 92.53 |
| 07/10/03 | 16,200 | <2.2 | <3.2 | <3.1 | <4.0 | 3,930 | NP | 4.55 | 0.00 | 97.33 | 92.78 |
| 10/20/03 | 6,040 | 672 | 384 | 3.4 | 444 | *3,780 / 3,220 | NP | 4.56 | 0.00 | 97.33 | 92.77 |
| WELL ABANDONED 01/2004 | | | | | | | | | | | |

# TABLE 2A
# GROUNDWATER DATA
# THRIFTY OIL STATION #049, OAKLAND, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO PRODUCT | DEPTH TO GROUNDWATER | PRODUCT THICKNESS | CASING ELEVATION | GROUNDWATER ELEVATION |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | (feet) | (feet) | (feet) | (feet) | (feet) |
| **MONITORING WELL #MW-4R** | | | | Screen Interval = 5 to 20 feet | | | | | Casing Diameter = 4 inches | | |
| 02/03/04 | | | | | | | - | - | - | - | - |
| 04/08/04 | 37,900 | 819 | 424 | 159 | 3,190 | 18,400 | NP | 4.96 | 0.00 | - | - |
| 07/21/04 | 14,500 | <2.2 | <3.2 | <3.1 | 39 J | 18,900 | NP | 6.60 | 0.00 | - | - |
| 10/20/04 | 66,000 | 6,390 | 6,560 | 672 | 3,290 | 13,300 | NP | 3.38 | 0.00 | - | - |
| 01/19/05 | 17,600 | 513 | 240 | 855 | 2,230 | 3,310 | NP | 4.32 | 0.00 | - | - |
| 04/20/05 | 19,200 | 190 | 109 | 452 | 974 | 1,870 | NP | 4.72 | 0.00 | - | - |
| 07/07/05 | 11,500 | 233 | 68 | 369 | 875 | 2,350 | - | | - | - | - |
| 07/20/05 | 11,300 | 251 | 90 | 154 | 1,460 | 1,280 | NP | 6.08 | 0.00 | - | - |
| 10/19/05 | 1,310 | <0.32 | <0.10 | <0.24 | <0.30 | 1,160 | NP | 5.08 | 0.00 | - | - |
| 01/24/06 | 41,300 | 391 | 2,310 | 871 | 5,430 | 388 | NP | 4.98 | 0.00 | - | - |
| 04/19/06 | 26,100 | 399 | 1,290 | 254 | 3,350 | 732 | NP | 4.72 | 0.00 | - | - |
| 07/19/06 | 34,500 | 38 | 1,120 | 251 | 3,950 | 115 | NP | 6.84 | 0.00 | - | - |
| 09/15/06 | - | - | - | - | - | - | - | | - | - | - |
| 10/18/06 | 37,000 | <32 | 3,910 | 1,350 | 5,770 | 389 | NP | 5.85 | 0.00 | - | - |
| 01/17/07 | 211,000 | 223 | 22,800 | 5,670 | 33,800 | <126 | NP | 6.62 | 0.00 | 30.23 | 23.61 |
| 04/18/07 | 13,000 | 52 | 2,300 | 97 J | 5,140 | 102 | NP | 7.02 | 0.00 | 30.23 | 23.21 |
| 07/18/07 | 2,510 | 88 | 1.7 J | <0.21 | 107 | 124 | NP | 5.36 | 0.00 | 30.23 | 24.87 |
| 10/17/07 | 580 | <0.18 | 24 | 3.9 J | 81 | 120 | NP | 4.72 | 0.00 | 30.23 | 25.51 |
| 01/16/08 | 2,040 | 14 | 5.6 | 33 | 97 | 107 | NP | 4.34 | 0.00 | 30.23 | 25.89 |
| 04/22/08 | 1,310 | 24 | 329 | 111 | 582 | <1.9 | NP | 7.00 | 0.00 | 30.23 | 23.23 |
| 07/16/08 | 33,400 | 236 | 2,030 | 1,030 | 6,990 | 6.6 | NP | 5.05 | 0.00 | 30.23 | 25.18 |
| 10/15/08 | 1,800 | 61 | 2.4 J | <0.21 | 23 | 130 | NP | 4.35 | 0.00 | 30.23 | 25.88 |
| 01/21/09 | 750 | 15 | 170 | 38 | 221 | 109 | NP | 4.35 | 0.00 | 30.23 | 25.88 |
| 04/15/09 | 27,100 | 197 | 2,300 | 834 | 4,810 | <19.0 | NP | 4.35 | 0.00 | 30.23 | 25.88 |
| 10/21/09 | 5,240 | 161 | 712 | 145 | 1,000 | <1.9 | NP | 3.40 | 0.00 | 30.23 | 26.83 |
| 04/21/10 | 2,480 | 22 | <1.2 | 17 J | 723 | 27 | NP | 4.52 | 0.00 | 30.23 | 25.71 |
| 10/20/10 | 20,300 | 351 | 3,600 | 483 | 2,780 | <3.8 | NP | 4.32 | 0.00 | 30.23 | 25.91 |
| | | | | | | | | | | | |
| **MONITORING WELL #MW-5** | | | | Screen Interval = 4 to 14 feet | | | | | Casing Diameter = 2 inches | | |
| 01/09/92 | - | - | - | - | - | - | NP | 5.32 | 0.00 | 98.85 | 93.53 |
| 04/13/92 | - | - | - | - | - | - | NP | 4.82 | 0.00 | 98.85 | 94.03 |
| 10/0/92 | - | - | - | - | - | - | NP | 8.78 | 0.00 | 98.85 | 90.07 |
| 01/06/93 | - | - | - | - | - | - | NP | 3.46 | 0.00 | 98.85 | 95.39 |
| 04/26/93 | - | - | - | - | - | - | NP | 4.66 | 0.00 | 98.85 | 94.19 |
| 01/04/94 | - | - | - | - | - | - | NP | 6.36 | 0.00 | 98.85 | 92.49 |
| 04/05/94 | - | - | - | - | - | - | NP | 5.94 | 0.00 | 98.85 | 92.91 |
| 07/12/95 | <100 | <0.5 | <0.5 | <0.5 | <1.0 | - | - | - | - | 98.85 | - |
| 10/09/95 | 440 | 31 | 11 | 19 | 84 | - | - | - | - | 98.85 | - |
| 01/08/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | NP | 6.63 | 0.00 | 98.85 | 92.22 |
| 04/08/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | NP | 5.22 | 0.00 | 98.85 | 93.63 |
| 07/22/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | NP | 6.62 | 0.00 | 98.85 | 92.23 |
| 10/16/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | NP | 6.12 | 0.00 | 98.85 | 92.73 |
| 01/22/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | NP | 5.17 | 0.00 | 98.85 | 93.68 |
| 04/21/97 | 73 | 2.5 | 0.34 | 0.74 | 3.8 | 21 | NP | 6.64 | 0.00 | 98.85 | 92.21 |
| 07/14/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | NP | 6.67 | 0.00 | 98.85 | 92.18 |
| 10/07/97 | 130 | <0.3 | <0.3 | <0.3 | <0.5 | - | NP | 8.20 | 0.00 | 98.85 | 90.65 |
| 01/19/98 | 85 | <0.3 | <0.3 | <0.3 | <0.5 | - | NP | 1.55 | 0.00 | 98.85 | 97.30 |
| 04/23/98 | 220 | 0.39 | <0.3 | <0.3 | <0.5 | 350 | NP | 8.10 | 0.00 | 98.85 | 90.75 |
| 07/20/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5.0 | NP | 6.30 | 0.00 | 98.85 | 92.55 |
| 10/14/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5.0 | NP | 7.65 | 0.00 | 98.85 | 91.20 |

# TABLE 2A
# GROUNDWATER DATA
# THRIFTY OIL STATION #049, OAKLAND, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO PRODUCT | DEPTH TO GROUNDWATER | PRODUCT THICKNESS | CASING ELEVATION | GROUNDWATER ELEVATION |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | (feet) | (feet) | (feet) | (feet) | (feet) |
| 01/21/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | *6.7 / <5.0 | NP | 6.15 | 0.00 | 98.85 | 92.70 |
| 04/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5.0 | NP | 1.60 | 0.00 | 98.85 | 97.25 |
| 07/26/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5.0 | NP | 6.13 | 0.00 | 98.85 | 92.72 |
| 10/13/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5.0 | NP | 6.61 | 0.00 | 98.85 | 92.24 |
| 01/20/00 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5.0 | NP | 6.14 | 0.00 | 98.85 | 92.71 |
| 04/05/00 | <50 | 0.5 | <0.25 | <0.25 | <0.5 | *5.4 / <5.0 | NP | 4.58 | 0.00 | 98.85 | 94.27 |
| 07/19/00 | <50 | <0.3 | <0.3 | <0.3 | <0.6 | <5.0 | NP | 4.59 | 0.00 | 98.85 | 94.26 |
| 10/18/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 6.28 | 0.00 | 98.85 | 92.57 |
| 01/17/01 | <50 | <0.18 | <0.14 | <0.18 | 1.0 | *5.0 / 4.8 | NP | 4.58 | 0.00 | 98.85 | 94.27 |
| 04/19/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 4.58 | 0.00 | 98.85 | 94.27 |
| 07/18/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 6.12 | 0.00 | 98.85 | 92.73 |
| 10/10/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 4.58 | 0.00 | 98.85 | 94.27 |
| 01/30/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 4.48 | 0.00 | 98.85 | 94.37 |
| 04/17/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 4.58 | 0.00 | 98.85 | 94.27 |
| 07/31/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 6.10 | 0.00 | 98.85 | 92.75 |
| 11/14/02 | <50 | <0.08 | <0.18 | <0.17 | <0.4 | 9.0 | NP | 6.11 | 0.00 | 98.85 | 92.74 |
| 01/29/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | 7.1 | NP | 4.55 | 0.00 | 98.85 | 94.30 |
| 04/23/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | 7.9 | NP | 3.03 | 0.00 | 98.85 | 95.82 |
| 07/10/03 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | 7.4 | NP | 5.25 | 0.00 | 98.85 | 93.60 |
| 10/20/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | *9.11 / 9.2 | NP | 5.25 | 0.00 | 98.85 | 93.60 |
| 01/14/04 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | *8.2 / 4.1 | NP | 3.03 | 0.00 | 98.85 | 95.82 |
| 04/08/04 | 797 | <0.22 | <0.32 | <0.31 | <0.4 | 635 | NP | 4.35 | 0.00 | 98.85 | 94.50 |
| 07/21/04 | 548 | <0.22 | <0.32 | <0.31 | <0.4 | 788 | NP | 5.56 | 0.00 | 98.85 | 93.29 |
| 10/20/04 | 901 | <0.22 | <0.32 | <0.31 | <0.4 | 734 | NP | 4.15 | 0.00 | 98.85 | 94.70 |
| 01/19/05 | 350 | <0.22 | <0.32 | <0.31 | <0.4 | 860 | NP | 4.57 | 0.00 | 98.85 | 94.28 |
| 04/20/05 | 718 | <0.22 | <0.32 | <0.31 | <0.4 | 848 | NP | 6.10 | 0.00 | 98.85 | 92.75 |
| 07/20/05 | 255 | <0.32 | <0.10 | <0.24 | <0.30 | 274 | NP | 5.76 | 0.00 | 98.85 | 93.09 |
| 10/19/05 | 225 | <0.32 | <0.10 | <0.24 | <0.30 | 300 | NP | 6.10 | 0.00 | 98.85 | 92.75 |
| 01/24/06 | 681 | <0.32 | <0.10 | <0.24 | <0.30 | 334 | NP | 4.34 | 0.00 | 98.85 | 94.51 |
| 04/19/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 4.58 | 0.00 | 98.85 | 94.27 |
| 07/19/06 | 3,500 | 11 | 584 | 52 | 208 | <0.63 | NP | 5.56 | 0.00 | 98.85 | 93.29 |
| 09/15/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | 1.8 | NP | 5.81 | 0.00 | 98.85 | 93.04 |
| 10/18/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 6.08 | 0.00 | 98.85 | 92.77 |
| 01/17/07 | 162 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 6.09 | 0.00 | 32.30 | 26.21 |
| 04/18/07 | <5.6 | <0.32 | <0.10 | <0.24 | <0.3 | <0.63 | NP | 6.09 | 0.00 | 32.30 | 26.21 |
| 07/18/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 6.52 | 0.00 | 32.30 | 25.78 |
| 10/17/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 4.55 | 0.00 | 32.30 | 27.75 |
| 01/16/08 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 4.56 | 0.00 | 32.30 | 27.74 |
| 04/22/08 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 6.11 | 0.00 | 32.30 | 26.19 |
| 07/16/08 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 6.08 | 0.00 | 32.30 | 26.22 |
| 10/15/08 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 4.53 | 0.00 | 32.30 | 27.77 |
| 01/21/09 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 4.60 | 0.00 | 32.30 | 27.70 |
| 04/15/09 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 4.60 | 0.00 | 32.30 | 27.70 |
| 10/21/09 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 4.17 | 0.00 | 32.30 | 28.13 |
| 04/21/10 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 4.06 | 0.00 | 32.30 | 28.24 |
| 10/20/10 | <6.6 | <0.18 | 1.3 J | <0.21 | 2.0 J | 1.2 | NP | 4.59 | 0.00 | 32.30 | 27.71 |

# TABLE 2A
# GROUNDWATER DATA
# THRIFTY OIL STATION #049, OAKLAND, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO PRODUCT | DEPTH TO GROUNDWATER | PRODUCT THICKNESS | CASING ELEVATION | GROUNDWATER ELEVATION |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | (feet) | (feet) | (feet) | (feet) | (feet) |
| **MONITORING WELL #MW-6** | | | | Screen Interval = 4 to 14 feet | | | | | Casing Diameter = 2 inches | | |
| 01/09/92 | - | - | - | - | - | - | NP | 6.30 | 0.00 | 99.67 | 93.37 |
| 04/13/92 | - | - | - | - | - | - | NP | 5.47 | 0.00 | 99.67 | 94.20 |
| 10/05/92 | - | - | - | - | - | - | NP | 9.85 | 0.00 | 99.67 | 89.82 |
| 01/06/93 | - | - | - | - | - | - | NP | 4.16 | 0.00 | 99.67 | 95.51 |
| 04/26/93 | - | - | - | - | - | - | NP | 5.75 | 0.00 | 99.67 | 93.92 |
| 01/14/94 | - | - | - | - | - | - | NP | 7.20 | 0.00 | 99.67 | 92.47 |
| 04/05/94 | - | - | - | - | - | - | NP | 6.76 | 0.00 | 99.67 | 92.91 |
| 07/10/95 | <100 | <0.5 | 0.9 | <0.5 | 1.1 | - | - | - | - | 99.67 | - |
| 10/09/95 | 250 | 4.8 | 5.6 | 11 | 58 | - | - | - | - | 99.67 | - |
| 01/08/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | NP | 6.16 | 0.00 | 99.67 | 93.51 |
| 04/08/96 | 230 | 4.6 | 4.7 | 3.2 | 33 | - | NP | 4.60 | 0.00 | 99.67 | 95.07 |
| 07/22/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | NP | 7.30 | 0.00 | 99.67 | 92.37 |
| 10/16/96 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | NP | 5.82 | 0.00 | 99.67 | 93.85 |
| 01/22/97 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | NP | 4.40 | 0.00 | 99.67 | 95.27 |
| 04/21/97 | 130 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | NP | 7.10 | 0.00 | 99.67 | 92.57 |
| 07/14/97 | <50 | <0.3 | <0.3 | <0.3 | 0.70 | <20 | NP | 7.35 | 0.00 | 99.67 | 92.32 |
| 10/07/97 | <50 | 0.78 | 0.3 | <0.3 | <0.5 | - | NP | 6.98 | 0.00 | 99.67 | 92.69 |
| 01/23/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | - | NP | 2.35 | 0.00 | 99.67 | 97.32 |
| 04/23/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <20 | NP | 6.90 | 0.00 | 99.67 | 92.77 |
| 07/20/98 | <50 | <0.3 | 1.1 | <0.3 | 1.4 | <5.0 | NP | 5.45 | 0.00 | 99.67 | 94.22 |
| 10/14/98 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5.0 | NP | 4.95 | 0.00 | 99.67 | 94.72 |
| 01/21/99 | <50 | 0.35 | 0.62 | <0.3 | <0.5 | <5.0 | NP | 3.90 | 0.00 | 99.67 | 95.77 |
| 04/15/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5.0 | NP | 2.35 | 0.00 | 99.67 | 97.32 |
| 07/26/99 | 1,000 | <0.3 | <0.3 | <0.3 | <0.5 | *2,300 / 3,900 | NP | 3.93 | 0.00 | 99.67 | 95.74 |
| 10/13/99 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | <5.0 | NP | 6.15 | 0.00 | 99.67 | 93.52 |
| 01/20/00 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | *42 / 41 | NP | 5.84 | 0.00 | 99.67 | 93.83 |
| 04/05/00 | 4,600 | 338 | 2.8 | 1.2 | 55.2 | *282 / 230 | NP | 3.89 | 0.00 | 99.67 | 95.78 |
| 07/19/00 | 60 | 1.0 | 2.0 | <0.3 | <0.6 | *87 / 76 | NP | 3.07 | 0.00 | 99.67 | 96.60 |
| 10/18/00 | - | - | - | - | - | - | - | - | - | 99.67 | - |
| 01/17/01 | 103 | <0.18 | 2.0 | <0.18 | 3.0 | *78 / 106 | NP | 3.87 | 0.00 | 99.67 | 95.80 |
| 04/19/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 3.86 | 0.00 | 99.67 | 95.81 |
| 07/18/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 5.40 | 0.00 | 99.67 | 94.27 |
| 10/10/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 3.86 | 0.00 | 99.67 | 95.81 |
| 01/30/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 3.86 | 0.00 | 99.67 | 95.81 |
| 04/17/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 3.86 | 0.00 | 99.67 | 95.81 |
| 07/31/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | <0.24 | NP | 5.40 | 0.00 | 99.67 | 94.27 |
| 11/14/02 | 140 | 3.2 | <0.18 | 5.2 | <0.4 | 111 | NP | 5.42 | 0.00 | 99.67 | 94.25 |
| 01/29/03 | 694 J | <0.04 | <0.02 | <0.02 | <0.06 | 630 | NP | 3.88 | 0.00 | 99.67 | 95.79 |
| 04/23/03 | 1,550 | <0.04 | <0.02 | <0.02 | <0.06 | 578 | NP | 3.86 | 0.00 | 99.67 | 95.81 |
| 07/10/03 | 1,670 | <0.22 | <0.32 | <0.31 | <0.4 | 509 | NP | 5.31 | 0.00 | 99.67 | 94.36 |
| 10/20/03 | 1,320 | <0.04 | <0.02 | <0.02 | <0.06 | *656 / 662 | NP | 5.30 | 0.00 | 99.67 | 94.37 |
| 01/14/04 | 272 | <0.04 | <0.02 | <0.02 | <0.06 | *304 / 180 | NP | 3.82 | 0.00 | 99.67 | 95.85 |
| 04/08/04 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 5.18 | 0.00 | 99.67 | 94.49 |
| 07/21/04 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 6.42 | 0.00 | 99.67 | 93.25 |
| 10/20/04 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 5.62 | 0.00 | 99.67 | 94.05 |
| 01/19/05 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 5.40 | 0.00 | 99.67 | 94.27 |
| 04/20/05 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 5.41 | 0.00 | 99.67 | 94.26 |
| 07/20/05 | <2.9 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 4.07 | 0.00 | 99.67 | 95.60 |
| 10/19/05 | <2.9 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 3.86 | 0.00 | 99.67 | 95.81 |
| 01/24/06 | <2.9 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 5.20 | 0.00 | 99.67 | 94.47 |
| 04/19/06 | 78 | <0.32 | <0.10 | <0.24 | <0.30 | 201 | NP | 3.87 | 0.00 | 99.67 | 95.80 |

# TABLE 2A
# GROUNDWATER DATA
# THRIFTY OIL STATION #049, OAKLAND, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 07/19/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 6.54 | 0.00 | 99.67 | 93.13 |
| 09/15/06 | - | - | - | - | - | - | - | - | - | - | - |
| 10/18/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 5.40 | 0.00 | 99.67 | 94.27 |
| 01/17/07 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 5.40 | 0.00 | 33.14 | 27.74 |
| 04/18/07 | 2,110 | 29 | 357 | 37 | 914 | <0.63 | NP | 5.40 | 0.00 | 33.14 | 27.74 |
| 07/18/07 | 65 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 7.38 | 0.00 | 33.14 | 25.76 |
| 10/17/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 3.86 | 0.00 | 33.14 | 29.28 |
| 01/16/08 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 5.39 | 0.00 | 33.14 | 27.75 |
| 04/22/08 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 5.42 | 0.00 | 33.14 | 27.72 |
| 07/16/08 | <6.6 | <0.18 | 3.0 J | <0.21 | 2.7 J | <0.19 | NP | 3.84 | 0.00 | 33.14 | 29.30 |
| 10/15/08 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 5.40 | 0.00 | 33.14 | 27.74 |
| 01/21/09 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 5.42 | 0.00 | 33.14 | 27.72 |
| 04/15/09 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 5.42 | 0.00 | 33.14 | 27.72 |
| 10/21/09 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 5.60 | 0.00 | 33.14 | 27.54 |
| 04/21/10 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 4.75 | 0.00 | 33.14 | 28.39 |
| 10/20/10 | <6.6 | <0.18 | 1.7 J | <0.21 | 2.5 J | <0.19 | NP | 5.40 | 0.00 | 33.14 | 27.74 |
| | | | | | | | | | | | |
| **MONITORING WELL #MW-7** | | | | Screen Interval = 4 to 14 feet | | | | Casing Diameter = 4 inches | | | |
| 01/09/92 | - | - | - | - | - | - | NP | 6.30 | 0.00 | 99.02 | 92.72 |
| 04/13/92 | - | - | - | - | - | - | NP | 6.68 | 0.00 | 99.02 | 92.34 |
| 10/05/92 | - | - | - | - | - | - | NP | 9.60 | 0.00 | 99.02 | 89.42 |
| 01/06/93 | - | - | - | - | - | - | NP | 13.90 | 0.00 | 99.02 | 85.12 |
| 04/26/93 | - | - | - | - | - | - | NP | 5.55 | 0.00 | 99.02 | 93.47 |
| 01/04/94 | - | - | - | - | - | - | NP | 7.58 | 0.00 | 99.02 | 91.44 |
| 04/05/94 | - | - | - | - | - | - | NP | 6.66 | 0.00 | 99.02 | 92.36 |
| 10/09/95 | 27,000 | 2,400 | 140 | 1,700 | 2,700 | - | - | - | - | 99.02 | - |
| 01/08/96 | 13,000 | 800 | 42 | 540 | 860 | - | NP | 6.94 | 0.00 | 99.02 | 92.08 |
| 04/08/94 | 9,100 | 840 | 31 | 690 | 1,200 | - | NP | 5.48 | 0.00 | 99.02 | 93.54 |
| 07/22/96 | 11,000 | 1,700 | 22 | 660 | 700 | 840 | NP | 6.60 | 0.00 | 99.02 | 92.42 |
| 10/16/96 | 180 | <0.3 | <0.3 | <0.3 | <0.5 | 270 | NP | 6.42 | 0.00 | 99.02 | 92.60 |
| 01/22/97 | 130 | <0.3 | <0.3 | <0.3 | <0.5 | 470 | NP | 5.70 | 0.00 | 99.02 | 93.32 |
| 04/21/97 | 10,000 | 1,400 | 27 | 820 | 490 | 1,100 | NP | 5.30 | 0.00 | 99.02 | 93.72 |
| 07/14/97 | 8,200 | 660 | 15 | 230 | 270 | 560 | NP | 7.90 | 0.00 | 99.02 | 91.12 |
| 10/07/97 | 7,700 | 480 | 15 | 8.4 | 350 | - | NP | 7.70 | 0.00 | 99.02 | 91.32 |
| 01/19/98 | 1,400 | 20 | 0.74 | 0.46 | 4.4 | - | NP | 6.05 | 0.00 | 99.02 | 92.97 |
| 04/23/98 | 590 | <0.3 | <0.3 | <0.3 | <0.5 | 1,700 | NP | 7.60 | 0.00 | 99.02 | 91.42 |
| 07/20/98 | 4,900 | 570 | 150 | 300 | 500 | 1,500 | NP | 5.30 | 0.00 | 99.02 | 93.72 |
| 10/14/98 | 1,100 | 1.0 | <0.3 | <0.3 | 5.3 | 2,000 | NP | 8.60 | 0.00 | 99.02 | 90.42 |
| 01/21/99 | 570 | 0.32 | <0.3 | <0.3 | <0.5 | * 1,500 / 1,700 | NP | 6.70 | 0.00 | 99.02 | 92.32 |
| 04/15/99 | 770 | <0.3 | <0.3 | <0.3 | <0.5 | * 1,400 / 1,200 | NP | 6.07 | 0.00 | 99.02 | 92.95 |
| 07/26/99 | 500 | <0.3 | <0.3 | <0.3 | <0.5 | *710 / 950 | NP | 7.86 | 0.00 | 99.02 | 91.16 |
| 10/13/99 | <50 | <0.3 | 0.44 | <0.3 | 0.62 | <5.0 | NP | 6.93 | 0.00 | 99.02 | 92.09 |
| 01/20/00 | <50 | <0.3 | <0.3 | <0.3 | <0.5 | *5.0 / <5.0 | NP | 6.44 | 0.00 | 99.02 | 92.58 |
| 04/05/00 | 5,670 | 415 | 19 | 1.7 | 60.1 | *329 / 194 | NP | 7.86 | 0.00 | 99.02 | 91.16 |
| 07/19/00 | 1,350 | 14 | <3.0 | <3.0 | 10 | *237 / 120 | NP | 7.10 | 0.00 | 99.02 | 91.92 |
| 10/18/00 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | *63 / 41.1 | NP | 5.28 | 0.00 | 99.02 | 93.74 |
| 01/17/01 | <50 | <0.18 | <0.14 | <0.18 | 3.0 | *57 / 81 | NP | 5.27 | 0.00 | 99.02 | 93.75 |
| 04/19/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | 66 | NP | 7.86 | 0.00 | 99.02 | 91.16 |
| 07/18/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | *9.0 / 3.5 | NP | 6.30 | 0.00 | 99.02 | 92.72 |
| 10/10/01 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | *9.4 / 7.9 | NP | 8.23 | 0.00 | 99.02 | 90.79 |
| 01/30/02 | 2,590 | 40 | 9.0 | 8.0 | 6.0 | *45 / 22 | NP | 5.14 | 0.00 | 99.02 | 93.88 |

# TABLE 2A
# GROUNDWATER DATA
# THRIFTY OIL STATION #049, OAKLAND, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO PRODUCT | DEPTH TO GROUNDWATER | PRODUCT THICKNESS | CASING ELEVATION | GROUNDWATER ELEVATION |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | (feet) | (feet) | (feet) | (feet) | (feet) |
| 04/17/02 | 51 | <0.18 | <0.14 | <0.18 | <0.26 | *58 / 45 | NP | 5.53 | 0.00 | 99.02 | 93.49 |
| 07/31/02 | <50 | <0.18 | <0.14 | <0.18 | <0.26 | *39 / 33 | NP | 5.93 | 0.00 | 99.02 | 93.09 |
| 11/14/02 | <50 | <0.08 | <0.18 | <0.17 | <0.4 | 6.8 | NP | 5.92 | 0.00 | 99.02 | 93.10 |
| 01/29/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | NP | 5.51 | 0.00 | 99.02 | 93.51 |
| 04/23/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | NP | 5.14 | 0.00 | 99.02 | 93.88 |
| 07/10/03 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 5.03 | 0.00 | 99.02 | 93.99 |
| 10/20/03 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | NP | 5.01 | 0.00 | 99.02 | 94.01 |
| 01/14/04 | <15 | <0.04 | <0.02 | <0.02 | <0.06 | <0.03 | NP | 4.38 | 0.00 | 99.02 | 94.64 |
| 04/08/04 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 4.86 | 0.00 | 99.02 | 94.16 |
| 07/21/04 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 6.82 | 0.00 | 99.02 | 92.20 |
| 10/20/04 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 5.71 | 0.00 | 99.02 | 93.31 |
| 01/19/05 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 4.77 | 0.00 | 99.02 | 94.25 |
| 04/20/05 | <15 | <0.22 | <0.32 | <0.31 | <0.4 | <0.18 | NP | 5.54 | 0.00 | 99.02 | 93.48 |
| 07/20/05 | <2.9 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 6.80 | 0.00 | 99.02 | 92.22 |
| 10/19/05 | <2.9 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 5.89 | 0.00 | 99.02 | 93.13 |
| 01/24/06 | <2.9 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 4.89 | 0.00 | 99.02 | 94.13 |
| 04/19/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | 2.9 | NP | 5.13 | 0.00 | 99.02 | 93.89 |
| 07/19/06 | 3,430 | 58 | 28 J | <2.4 | 447 | 528 | NP | 6.31 | 0.00 | 99.02 | 92.71 |
| 09/15/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | 16 | NP | 6.72 | 0.00 | 99.02 | 92.30 |
| 10/18/06 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 5.13 | 0.00 | 99.02 | 93.89 |
| 01/17/07 | <5.6 | <0.32 | <0.10 | <0.24 | <0.30 | <0.63 | NP | 6.62 | 0.00 | 31.61 | 24.99 |
| 04/18/07 | <5.6 | <0.32 | <0.10 | <0.24 | <0.3 | <0.63 | NP | 5.86 | 0.00 | 31.61 | 25.75 |
| 07/18/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 6.82 | 0.00 | 31.61 | 24.79 |
| 10/17/07 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 5.87 | 0.00 | 31.61 | 25.74 |
| 01/06/08 | <5.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 4.79 | 0.00 | 31.61 | 26.82 |
| 04/22/08 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 5.84 | 0.00 | 31.61 | 25.77 |
| 07/16/08 | <6.6 | <0.18 | 2.1 J | <0.21 | 5.6 | <0.19 | NP | 5.86 | 0.00 | 31.61 | 25.75 |
| 10/15/08 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 4.80 | 0.00 | 31.61 | 26.81 |
| 01/21/09 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 4.80 | 0.00 | 31.61 | 26.81 |
| 04/15/09 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 4.80 | 0.00 | 31.61 | 26.81 |
| 10/21/09 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 5.70 | 0.00 | 31.61 | 25.91 |
| 04/21/10 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 4.15 | 0.00 | 31.61 | 27.46 |
| 10/20/10 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | <0.19 | NP | 4.79 | 0.00 | 31.61 | 26.82 |
| | | | | | | | | | | | |
| **MONITORING WELL #RW-1** | | | | Screen Interval = 5 to 20 feet | | | | Casing Diameter = 4 inches | | | |
| 01/09/92 | - | - | - | - | - | - | NP | 14.00 | 0.00 | - | - |
| 04/13/92 | - | - | - | - | - | - | NP | 14.00 | 0.00 | - | - |
| 10/05/92 | - | - | - | - | - | - | NP | 15.05 | 0.00 | - | - |
| 01/06/93 | - | - | - | - | - | - | NP | 5.43 | 0.00 | - | - |
| 04/26/93 | - | - | - | - | - | - | NP | 13.20 | 0.00 | - | - |
| 0104/94 | - | - | - | - | - | - | NP | 14.30 | 0.00 | - | - |
| 04/05/94 | - | - | - | - | - | - | NP | 14.13 | 0.00 | - | - |
| 01/08/96 | - | - | - | - | - | - | NP | 14.22 | 0.00 | - | - |
| 04/08/96 | - | - | - | - | - | - | NP | 14.33 | 0.00 | - | - |
| 07/22/96 | 8,100 | 530 | 84 | 120 | 860 | - | NP | 14.27 | 0.00 | - | - |
| 10/16/96 | - | - | - | - | - | - | NP | 13.10 | 0.00 | - | - |
| 01/22/97 | - | - | - | - | - | - | NP | 16.97 | 0.00 | - | - |
| 10/07/97 | - | - | - | - | - | - | NP | 14.20 | 0.00 | - | - |
| 01/15/98 | - | - | - | - | - | - | NP | 15.60 | 0.00 | - | - |
| 04/23/98 | 81,000 | 0.72 | 1.4 | 3.2 | 5.7 | 270,000 | NP | 14.20 | 0.00 | - | - |
| 07/20/98 | - | - | - | - | - | - | NP | 14.30 | 0.00 | - | - |

# TABLE 2A
# GROUNDWATER DATA
# THRIFTY OIL STATION #049, OAKLAND, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| 10/14/98 | - | - | - | - | - | - | NP | 11.20 | 0.00 | - | - |
| 01/21/99 | - | - | - | - | - | - | - | - | - | - | - |
| 04/15/99 | - | - | - | - | - | - | NP | 13.10 | 0.00 | - | - |
| 07/26/99 | 4,400 | <3.0 | <3.0 | <3.0 | <5.0 | *6,800 / 9,000 | NP | 13.83 | 0.00 | - | - |
| 10/13/99 | - | - | - | - | - | - | - | - | - | - | - |
| 01/20/00 | - | - | - | - | - | - | NP | 13.22 | 0.00 | - | - |
| 04/05/00 | - | - | - | - | - | - | - | - | - | - | - |
| 07/19/00 | - | - | - | - | - | - | NP | 13.25 | 0.00 | - | - |
| 10/18/00 | - | - | - | - | - | - | NP | 11.14 | 0.00 | - | - |
| 01/17/01 | - | - | - | - | - | - | NP | 11.12 | 0.00 | - | - |
| 04/19/01 | - | - | - | - | - | - | - | - | - | - | - |
| 07/18/01 | - | - | - | - | - | - | NP | 11.20 | 0.00 | - | - |
| 10/10/01 | - | - | - | - | - | - | NP | 11.20 | 0.00 | - | - |
| 01/30/02 | - | - | - | - | - | - | NP | 12.30 | 0.00 | - | - |
| 04/17/02 | - | - | - | - | - | - | NP | 14.30 | 0.00 | - | - |
| 07/31/02 | - | - | - | - | - | - | NP | 14.21 | 0.00 | - | - |
| 11/14/02 | - | - | - | - | - | - | NP | 14.13 | 0.00 | - | - |
| 01/29/03 | - | - | - | - | - | - | NP | 13.12 | 0.00 | - | - |
| 04/23/03 | - | - | - | - | - | - | - | No Access | - | - | - |
| 07/10/03 | - | - | - | - | - | - | - | No Access | - | - | - |
| 10/20/03 | - | - | - | - | - | - | - | No Access | - | - | - |
| WELL ABANDONED 01/2004 | | | | | | | | | | | |
| **MONITORING WELL #RW-1R** | | | | Screen Interval = 5 to 20 feet | | | | | | | |
| 02/03/04 | | | | | | | - | - | - | - | - |
| 04/08/04 | 6,740 | 42 | 32 J | <3.1 | 1,160 | 239 | NP | 4.76 | 0.00 | - | - |
| 07/21/04 | 118 | <0.22 | <0.32 | <0.31 | <0.4 | 107 | NP | 6.85 | 0.00 | - | - |
| 10/20/04 | 29,900 | 3,850 | 4,010 | 381 | 1,920 | 103 | NP | 4.28 | 0.00 | - | - |
| 01/19/05 | 13,400 | 272 | 243 | 24 J | 2,230 | 2,110 | NP | 4.54 | 0.00 | - | - |
| 04/20/05 | 1,220 | <0.22 | <0.32 | <0.31 | <0.4 | 1,580 | NP | 4.95 | 0.00 | - | - |
| 07/07/05 | 6,490 | 410 | 74 | 84 | 620 | 2,560 | - | - | - | - | - |
| 07/20/05 | 4,900 | 133 | 52 | <2.4 | 750 | 465 | NP | 6.32 | 0.00 | - | - |
| 10/19/05 | 572 | <0.32 | <0.10 | <0.24 | <0.30 | 417 | NP | 5.68 | 0.00 | - | - |
| 01/24/06 | 14,500 | 192 | 1,150 | 342 | 2,980 | 432 | NP | 4.78 | 0.00 | - | - |
| 04/19/06 | 7,430 | 94 | 411 | <2.4 | 1,820 | 571 | NP | 4.94 | 0.00 | - | - |
| 07/19/06 | 5,020 | 55 | 17 J | <2.4 | 457 | 636 | NP | 7.10 | 0.00 | - | - |
| 09/15/06 | - | - | - | - | - | - | - | - | - | - | - |
| 10/18/06 | 41,500 | 63 | 4,710 | 1,510 | 6,390 | 343 | NP | 6.06 | 0.00 | - | - |
| 01/17/07 | 164,000 | 249 | 25,300 | 6,040 | 35,200 | 217 | NP | 6.83 | 0.00 | 30.59 | 23.76 |
| 04/18/07 | 13,000 | <16 | 2,230 | 121 J | 5,070 | 92 | NP | 7.22 | 0.00 | 30.59 | 23.37 |
| 07/18/07 | 3,930 | 90 | 64 | 291 | 437 | 117 | NP | 5.76 | 0.00 | 30.59 | 24.83 |
| 10/17/07 | 993 | <0.18 | 22 | 4.7 J | 85 | 108 | NP | 4.93 | 0.00 | 30.59 | 25.66 |
| 01/16/08 | 1,990 | 14 | 5.6 | 33 | 99 | 108 | NP | 4.56 | 0.00 | 30.59 | 26.03 |
| 04/22/08 | 22,400 | 330 | 2,350 | 517 | 3,250 | 15 | NP | 7.23 | 0.00 | 30.59 | 23.36 |
| 07/16/08 | 5,140 | 35 | 315 | 94 | 761 | 3.0 | NP | 5.65 | 0.00 | 30.59 | 24.94 |
| 10/15/08 | 2,430 | 71 | 3.5 J | <0.21 | 35 | 179 | NP | 4.55 | 0.00 | 30.59 | 26.04 |
| 01/21/09 | 75 | <0.18 | <0.24 | <0.21 | <0.45 | 128 | NP | 4.57 | 0.00 | 30.59 | 26.02 |
| 04/15/09 | 2,740 | 33 | 395 | 89 | 514 | 61 | NP | 4.56 | 0.00 | 30.59 | 26.03 |
| 10/21/09 | 16,400 | 124 | 920 | 358 | 2,250 | 5.1 | NP | 4.30 | 0.00 | 30.59 | 26.29 |
| 04/21/10 | 1,570 | 18 | <1.2 | <1.05 | 276 | 24 | NP | 3.92 | 0.00 | 30.59 | 26.67 |
| 10/20/10 | 49,000 | 425 | 7,260 | 2,700 | 15,900 | <19.0 | NP | 4.55 | 0.00 | 30.59 | 26.04 |

# TABLE 2A
# GROUNDWATER DATA
# THRIFTY OIL STATION #049, OAKLAND, CA.

| DATE SAMPLED | ANALYTICAL PARAMETERS | | | | | | DEPTH TO PRODUCT (feet) | DEPTH TO GROUNDWATER (feet) | PRODUCT THICKNESS (feet) | CASING ELEVATION (feet) | GROUNDWATER ELEVATION (feet) |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | TPH (ug/L) | BENZENE (ug/L) | TOLUENE (ug/L) | EthylBenzene (ug/L) | XYLENE (ug/L) | MTBE (ug/L) | | | | | |
| **Grab Groundwater Sample from Soil Boring SB-4** | | | | | | | | | | | |
| 11/30/10 | <6.6 | <0.18 | <0.24 | <0.21 | <0.45 | 12 | - | - | - | - | - |

**NOTE:** * MTBE 8020 / 8260
ND = Nondetectable
NP = No free hydrocarbon product
" - " = Not analyzed / Not available

Benzene, toluene, ethlybenzene, and xylene analyzed by EPA method 8020.
Total petroleum hydrocarbons (TPH) analyzed by EPA method 8015 modified for gasoline
Methyl-tert Butyl Ether (MTBE) analyzed by EPA method 8020 or 8260
On 7/21/04, 4/08/04, 7/10/03 & 11/14/02, BTEX and MTBE done by 8260B

# TABLE 2B
## ADDITIONAL GROUNDWATER DATA
## THRIFTY OIL STATION # 049, OAKLAND, CA.

| DATE SAMPLED | DIPE (ug/L) | ETBE (ug/L) | TAME (ug/L) | TBA (ug/L) | Ethanol *(mg/L)* | Methanol *(mg/L)* |
|---|---|---|---|---|---|---|
| ***MONITORING WELL # MW-1*** | | | | | | |
| 11/14/02 | <0.2 | <0.12 | <0.16 | <10 | - | - |
| 01/29/03 | - | - | - | - | - | - |
| 04/23/03 | - | - | - | - | - | - |
| 07/10/03 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 10/20/03 | - | - | - | - | - | - |
| 01/14/04 | - | - | - | - | - | - |
| 04/08/04 | - | - | - | - | - | - |
| 07/21/04 | - | - | - | - | - | - |
| 10/20/04 | - | - | - | - | - | - |
| 01/19/05 | - | - | - | - | - | - |
| 04/20/05 | - | - | - | - | - | - |
| 07/20/05 | <0.29 | <0.17 | <0.28 | <10 | <20 | <20 |
| 10/19/05 | <0.29 | <0.17 | <0.28 | 12 | <20 | <20 |
| 01/24/06 | <0.29 | <0.17 | <0.28 | <10 | <20 | <20 |
| 04/19/06 | <0.29 | <0.17 | <0.28 | <10 | <20 | <20 |
| 07/19/06 | <2.9 | <1.7 | <2.8 | <100 | - | - |
| 09/15/06 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 10/18/06 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 01/17/07 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 04/18/07 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 07/18/07 | <0.20 | <0.23 | <0.19 | <10 | - | - |
| 10/17/07 | <0.20 | <0.23 | <0.19 | <10 | - | - |
| 01/16/08 | <0.20 | <0.23 | <0.19 | <10 | - | - |
| 04/22/08 | <0.20 | <0.23 | <0.19 | <10 | - | - |
| 07/16/08 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 10/15/08 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 01/21/09 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 04/15/09 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 10/21/09 | <0.20 | <0.23 | <0.19 | <5.2 | <0.1 | - |
| 04/21/10 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 10/20/10 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| | | | | | | |
| ***MONITORING WELL #MW-2*** | | | | | | |
| 11/14/02 | <2.0 | <1.2 | 111 | 341 | - | - |
| 01/29/03 | - | - | - | - | - | - |
| 04/23/03 | - | - | - | - | - | - |
| 07/10/03 | <2.9 | <1.7 | 59 | 449 | - | - |
| 10/20/03 | - | - | - | - | - | - |
| | WELL ABANDONED 01/2004 | | | | | |
| ***MONITORING WELL #MW-2R*** | | | | | | |
| 02/03/04 | <0.29 | <0.17 | 76 | 1,610 | - | - |
| 04/08/04 | - | - | - | - | - | - |
| 07/21/04 | - | - | - | - | - | |
| 10/20/04 | - | - | - | - | - | - |
| 01/19/05 | - | - | - | - | - | - |
| 04/20/05 | - | - | - | - | - | - |
| 07/07/05 | <0.29 | <0.17 | 37 | 1,130 | - | - |
| 07/20/05 | <0.29 | <0.17 | 95 | 151 | <20 | <20 |
| 10/19/05 | <0.29 | <0.17 | 13 | 33 | <20 | <20 |
| 01/24/06 | <0.29 | <0.17 | <0.28 | 42 | <20 | <20 |
| 04/19/06 | <5.8 | <3.4 | <5.6 | <200 | <20 | <20 |
| 07/19/06 | <2.9 | <1.7 | 68 | 113 | - | - |
| 09/15/06 | - | - | - | - | - | - |
| 10/18/06 | <2.9 | <1.7 | <2.8 | 174.0 | - | - |
| 01/17/07 | <58 | <34 | <52 | <2000 | - | - |
| 04/18/07 | <0.29 | <0.17 | 5.2 | 122.0 | - | - |
| 07/18/07 | <0.20 | <0.23 | <0.19 | 39 | - | - |
| 10/17/07 | <0.20 | <0.23 | 11 | 119 | - | - |
| 01/16/08 | <0.20 | <0.23 | 2.9 | <10 | - | - |
| 04/22/08 | <20 | <23 | <19 | <1,000 | - | - |
| 07/16/08 | <0.20 | <0.23 | <0.19 | 9.5 J | - | - |
| 10/15/08 | <0.20 | <0.23 | 25 | 151 | - | - |
| 01/21/09 | <0.20 | <0.23 | 1.6 | <5.2 | - | - |
| 04/15/09 | <2.0 | <2.3 | <1.9 | <52.0 | - | - |

# TABLE 2B
## ADDITIONAL GROUNDWATER DATA
## THRIFTY OIL STATION # 049, OAKLAND, CA.

| DATE SAMPLED | DIPE (ug/L) | ETBE (ug/L) | TAME (ug/L) | TBA (ug/L) | Ethanol *(mg/L)* | Methanol *(mg/L)* |
|---|---|---|---|---|---|---|
| 10/21/09 | <2.0 | <2.3 | <1.9 | <52.0 | 9.66 | - |
| 04/21/10 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 10/20/10 | <0.20 | <0.23 | 1.4 | 21 | - | - |
| | | | | | | |
| ***MONITORING WELL # MW-3*** | | | | | | |
| 11/14/02 | <0.2 | <0.12 | <0.16 | <10 | - | - |
| 01/29/03 | - | - | - | - | - | - |
| 04/23/03 | - | - | - | - | - | - |
| 07/10/03 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 10/20/03 | - | - | - | - | - | - |
| 01/14/04 | - | - | - | - | - | - |
| 04/08/04 | - | - | - | - | - | - |
| 07/21/04 | - | - | - | - | - | - |
| 10/20/04 | - | - | - | - | - | - |
| 01/19/05 | - | - | - | - | - | - |
| 04/20/05 | - | - | - | - | - | - |
| 07/20/05 | <0.29 | <0.17 | <0.28 | <10 | <20 | <20 |
| 10/19/05 | <0.29 | <0.17 | <0.28 | <10 | <20 | <20 |
| 01/24/06 | <0.29 | <0.17 | <0.28 | <10 | <20 | <20 |
| 04/19/06 | <0.29 | <0.17 | <0.28 | <10 | <20 | <20 |
| 07/19/06 | <2.9 | <1.7 | 173 | 128 | - | - |
| 09/15/06 | <0.29 | <0.17 | 38 | <10 | - | - |
| 10/18/06 | <0.29 | <0.17 | 2.8 | <10 | - | - |
| 01/17/07 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 04/18/07 | <0.29 | <0.17 | <0.28 | 18 | - | - |
| 07/18/07 | <0.20 | <0.23 | <0.19 | 11 | - | - |
| 10/17/07 | <0.20 | <0.23 | <0.19 | <10 | - | - |
| 01/16/08 | <0.20 | <0.23 | <0.19 | <10 | - | - |
| 04/22/08 | <0.20 | <0.23 | <0.19 | <10 | - | - |
| 07/16/08 | <0.20 | <0.23 | <0.19 | 10 | - | - |
| 10/15/08 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 01/21/09 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 04/15/09 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 10/21/09 | <0.20 | <0.23 | <0.19 | <5.2 | <0.1 | - |
| 04/21/10 | <0.20 | <0.23 | <0.19 | 12 | - | - |
| 10/20/10 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| | | | | | | |
| ***MONITORING WELL # MW-4*** | | | | | | |
| 11/14/02 | <2.0 | <1.2 | 106 | 281 | - | - |
| 01/29/03 | - | - | - | - | - | - |
| 04/23/03 | - | - | - | - | - | - |
| 07/10/03 | <2.9 | <1.7 | 35 | <100 | - | - |
| 10/20/03 | - | - | - | - | - | - |
| | WELL ABANDONED 01/2004 | | | | | |
| ***MONITORING WELL # MW-4R*** | | | | | | |
| 02/03/04 | <0.29 | <0.17 | 209 | 1,350 | - | - |
| 04/08/04 | - | - | - | - | - | - |
| 07/21/04 | - | - | - | - | - | - |
| 10/20/04 | - | - | - | - | - | - |
| 01/19/05 | - | - | - | - | - | - |
| 04/20/05 | - | - | - | - | - | - |
| 07/07/05 | <0.29 | <0.17 | 57 | 167 | - | - |
| 07/20/05 | <0.29 | <0.17 | <0.28 | 369 | <20 | <20 |
| 10/19/05 | <0.29 | <0.17 | 39 | 335 | <20 | <20 |
| 01/24/06 | <0.29 | <0.17 | <0.28 | <10 | <20 | <20 |
| 04/19/06 | <2.9 | <1.7 | 36 | 231 | <20 | <20 |
| 07/19/06 | <2.9 | <1.7 | <2.8 | <100 | - | - |
| 09/15/06 | - | - | - | - | - | - |
| 10/18/06 | <29 | <17 | <28 | <1000 | - | - |
| 01/17/07 | <58 | <34 | <52 | <2000 | - | - |
| 04/18/07 | <14.5 | <8.5 | <14 | <500 | - | - |
| 07/18/07 | <0.20 | <0.23 | <0.19 | 20 | - | - |
| 10/17/07 | <0.20 | <0.23 | 3.9 | 89 | - | - |
| 01/16/08 | <0.20 | <0.23 | <0.19 | 25 | - | - |

# TABLE 2B
## ADDITIONAL GROUNDWATER DATA
## THRIFTY OIL STATION # 049, OAKLAND, CA.

| DATE SAMPLED | DIPE (ug/L) | ETBE (ug/L) | TAME (ug/L) | TBA (ug/L) | Ethanol *(mg/L)* | Methanol *(mg/L)* |
|---|---|---|---|---|---|---|
| | | | | | | |
| 04/22/08 | <2.0 | <2.3 | <1.9 | <100 | - | - |
| 07/16/08 | <0.20 | <0.23 | <0.19 | 18 | - | - |
| 10/15/08 | <0.20 | <0.23 | <0.19 | 23 | - | - |
| 01/21/09 | <0.20 | <0.23 | 2.6 | 51 | - | - |
| 04/15/09 | <20 | <23 | <19 | <520 | - | - |
| 10/21/09 | <2.0 | <2.3 | <1.9 | <52.0 | 25.4 | - |
| 04/21/10 | <1.0 | <1.15 | <0.95 | <26.0 | - | - |
| 10/20/10 | <4.0 | <4.6 | <3.8 | <104.0 | - | - |
| | | | | | | |
| | | | | | | |
| ***MONITORING WELL # MW-5*** | | | | | | |
| 11/14/02 | <0.2 | <0.12 | <0.16 | <10 | - | - |
| 01/29/03 | - | - | - | - | - | - |
| 04/23/03 | - | - | - | - | - | - |
| 07/10/03 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 10/20/03 | - | - | - | - | - | - |
| 01/14/04 | - | - | - | - | - | - |
| 04/08/04 | - | - | - | - | - | - |
| 07/21/04 | - | - | - | - | - | - |
| 10/20/04 | - | - | - | - | - | - |
| 01/19/05 | - | - | - | - | - | - |
| 04/20/05 | - | - | - | - | - | - |
| 07/20/05 | <0.29 | <0.17 | <0.28 | <10 | <20 | <20 |
| 10/19/05 | <0.29 | <0.17 | 1.4 | <10 | <20 | <20 |
| 01/24/06 | <0.29 | <0.17 | 1.2 | 19 | <20 | <20 |
| 04/19/06 | <0.29 | <0.17 | <0.28 | <10 | <20 | <20 |
| 07/19/06 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 09/15/06 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 10/18/06 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 01/17/07 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 04/18/07 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 07/18/07 | <0.20 | <0.23 | <0.19 | <10 | - | - |
| 10/17/07 | <0.20 | <0.23 | <0.19 | <10 | - | - |
| 01/16/08 | <0.20 | <0.23 | <0.19 | <10 | - | - |
| 04/22/08 | <0.20 | <0.23 | <0.19 | <10 | - | - |
| 07/16/08 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 10/15/08 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 01/21/09 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 04/15/09 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 10/21/09 | <0.20 | <0.23 | <0.19 | <5.2 | <0.1 | - |
| 04/21/10 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 10/20/10 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| | | | | | | |
| | | | | | | |
| ***MONITORING WELL # MW-6*** | | | | | | |
| 11/14/02 | <0.2 | <0.12 | <0.16 | <10 | - | - |
| 01/29/03 | - | - | - | - | - | - |
| 04/23/03 | - | - | - | - | - | - |
| 07/10/03 | <0.29 | <0.17 | 2.1 | 38 | - | - |
| 10/20/03 | - | - | - | - | - | - |
| 01/14/04 | - | - | - | - | - | - |
| 04/08/04 | - | - | - | - | - | - |
| 07/21/04 | - | - | - | - | | - |
| 10/20/04 | - | - | - | - | - | - |
| 01/19/05 | - | - | - | - | - | - |
| 04/20/05 | - | - | - | - | - | - |
| 07/20/05 | <0.29 | <0.17 | <0.28 | <10 | <20 | <20 |
| 10/19/05 | <0.29 | <0.17 | <0.28 | <10 | <20 | <20 |
| 01/24/06 | <0.29 | <0.17 | <0.28 | <10 | <20 | <20 |
| 04/19/06 | <0.29 | <0.17 | <0.28 | 13 | <20 | <20 |
| 07/19/06 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 09/15/06 | - | - | - | - | - | - |
| 10/18/06 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 01/17/07 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 04/18/07 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 07/18/07 | <0.20 | <0.23 | <0.19 | <10 | - | - |
| 10/17/07 | <0.20 | <0.23 | <0.19 | <10 | - | - |
| 01/16/08 | <0.20 | <0.23 | <0.19 | <10 | - | - |

# TABLE 2B
## ADDITIONAL GROUNDWATER DATA
## THRIFTY OIL STATION # 049, OAKLAND, CA.

| DATE SAMPLED | DIPE (ug/L) | ETBE (ug/L) | TAME (ug/L) | TBA (ug/L) | Ethanol *(mg/L)* | Methanol *(mg/L)* |
|---|---|---|---|---|---|---|
| 04/22/08 | <0.20 | <0.23 | <0.19 | <10 | - | - |
| 07/16/08 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 10/15/08 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 01/21/09 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 04/15/09 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 10/21/09 | <0.20 | <0.23 | <0.19 | <5.2 | <0.1 | - |
| 04/21/10 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| <6.6 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| | | | | | | |
| ***MONITORING WELL # MW-7*** | | | | | | |
| 11/14/02 | <0.2 | <0.12 | <0.16 | <10 | - | - |
| 01/29/03 | - | - | - | - | - | - |
| 04/23/03 | - | - | - | - | - | - |
| 07/10/03 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 10/20/03 | - | - | - | - | - | - |
| 01/14/04 | - | - | - | - | - | - |
| 04/08/04 | - | - | - | - | - | - |
| 07/21/04 | - | - | - | - | - | - |
| 10/20/04 | - | - | - | - | - | - |
| 01/19/05 | - | - | - | - | - | - |
| 04/20/05 | - | - | - | - | - | - |
| 07/20/05 | <0.29 | <0.17 | <0.28 | <10 | <20 | <20 |
| 10/19/05 | <0.29 | <0.17 | <0.28 | <10 | <20 | <20 |
| 01/24/06 | <0.29 | <0.17 | <0.28 | <10 | <20 | <20 |
| 04/19/06 | <0.29 | <0.17 | <0.28 | <10 | <20 | <20 |
| 07/19/06 | <2.9 | <1.7 | 25 | 216 | - | - |
| 09/15/06 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 10/18/06 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 01/17/07 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 04/18/07 | <0.29 | <0.17 | <0.28 | <10 | - | - |
| 07/18/07 | <0.20 | <0.23 | <0.19 | <10 | - | - |
| 10/17/07 | <0.20 | <0.23 | <0.19 | <10 | - | - |
| 01/06/08 | <0.20 | <0.23 | <0.19 | <10 | - | - |
| 04/22/08 | <0.20 | <0.23 | <0.19 | <10 | - | - |
| 07/16/08 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 10/15/08 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 01/21/09 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 04/15/09 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 10/21/09 | <0.20 | <0.23 | <0.19 | <5.2 | <0.1 | - |
| 04/21/10 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 10/20/10 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| | | | | | | |
| ***MONITORING WELL # RW-1R*** | | | | | | |
| 02/03/04 | <0.29 | <0.17 | 53 | 1,370 | - | - |
| 04/08/04 | - | - | - | - | - | - |
| 07/21/04 | - | - | - | - | - | - |
| 10/20/04 | - | - | - | - | - | - |
| 01/19/05 | - | - | - | - | - | - |
| 04/20/05 | - | - | - | - | - | - |
| 07/07/05 | <0.29 | <0.17 | 71 | 1,740 | - | - |
| 07/20/05 | <0.29 | <0.17 | <0.28 | <10 | <20 | <20 |
| 10/19/05 | <0.29 | <0.17 | 9.6 | 65 | <20 | <20 |
| 01/24/06 | <2.9 | <1.7 | <2.8 | 156 | <20 | <20 |
| 04/19/06 | <2.9 | <1.7 | 11 | 206 | <20 | <20 |
| 07/19/06 | <2.9 | <1.7 | <2.8 | 217 | - | - |
| 09/15/06 | - | - | - | - | - | - |
| 10/18/06 | <2.9 | <1.7 | <2.8 | 209 | - | - |
| 01/17/07 | <58 | <34 | <52 | <2000 | - | - |
| 04/18/07 | <14.5 | <8.5 | <14 | <500 | - | - |
| 07/18/07 | <2.0 | <2.3 | <1.9 | <100 | - | - |
| 10/17/07 | <0.20 | <0.23 | <0.19 | 81 | - | - |
| 01/16/08 | <0.20 | <0.23 | <0.19 | 31 | - | - |
| 04/22/08 | <2.0 | <2.3 | <1.9 | <100 | - | - |
| 07/16/08 | <0.20 | <0.23 | <0.19 | <5.2 | - | - |
| 10/15/08 | <0.20 | <0.23 | <0.19 | 31 | - | - |
| 01/21/09 | <0.20 | <0.23 | 1.6 | 14 | - | - |

# TABLE 2B
## ADDITIONAL GROUNDWATER DATA
## THRIFTY OIL STATION # 049, OAKLAND, CA.

| DATE SAMPLED | DIPE (ug/L) | ETBE (ug/L) | TAME (ug/L) | TBA (ug/L) | Ethanol *(mg/L)* | Methanol *(mg/L)* |
|---|---|---|---|---|---|---|
| | | | | | | |
| 04/15/09 | <2.0 | <2.3 | <1.9 | <52.0 | - | - |
| 10/21/09 | <1.0 | <1.15 | <0.95 | <26.0 | 10.6 | - |
| 04/21/10 | <1.0 | <1.15 | <0.95 | <26.0 | - | - |
| 10/20/10 | <20.0 | <23.0 | <19.0 | <520.0 | - | - |
| | | | | | | |
| | | | | | | |
| *Grab Groundwater Sample From Soil Boring SB-4* | | | | | | |
| 11/30/10 | <0.20 | <0.23 | <0.19 | <0.0052 | - | - |
| | | | | | | |

**NOTE:** DIPE, ETBE, TAME, TBA analyzed by EPA Method 8260B

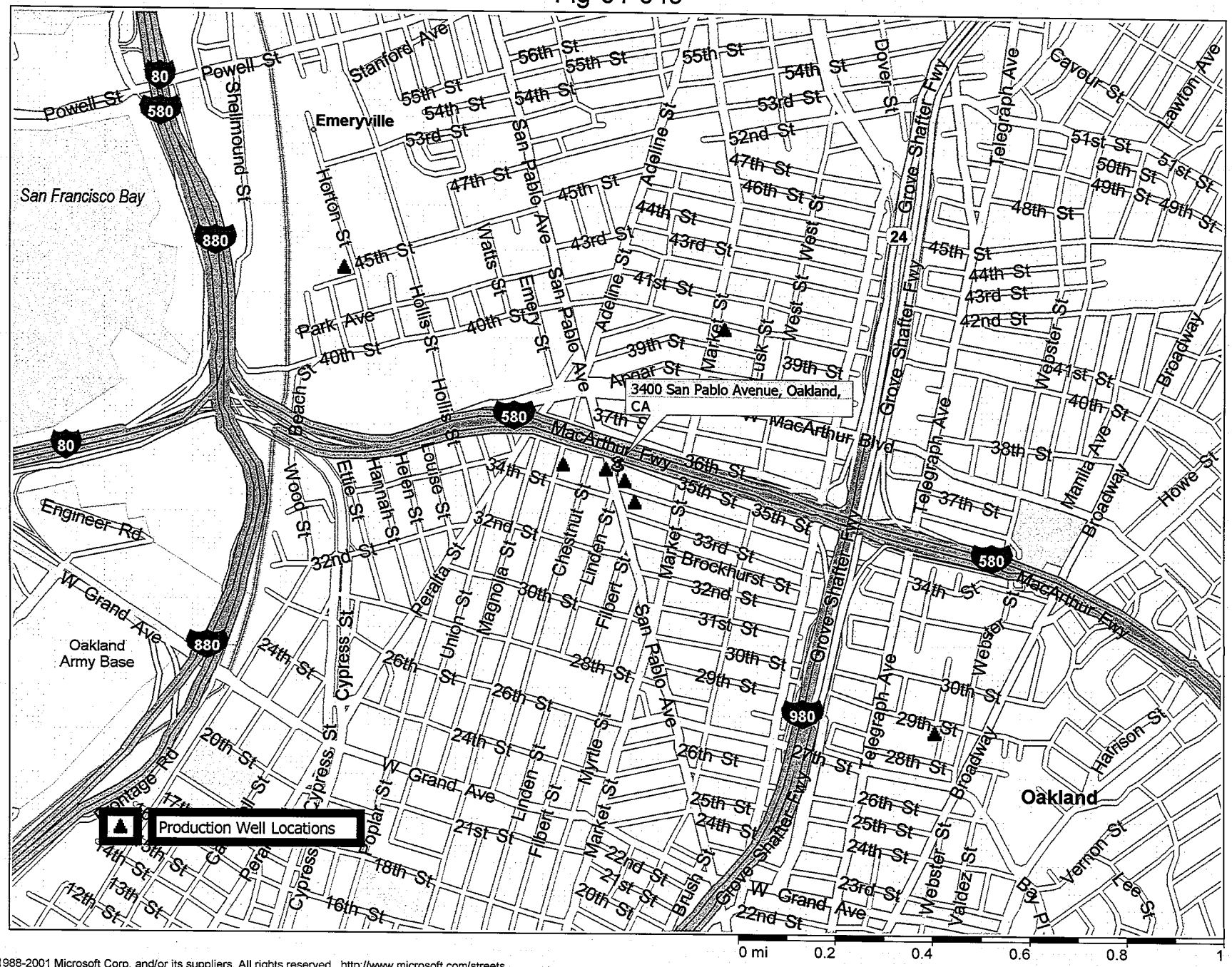
# TABLE 3
## WELL COMPLETION DETAILS
Thrifty Oil Station #049 - Oakland, CA
GHC - 1665

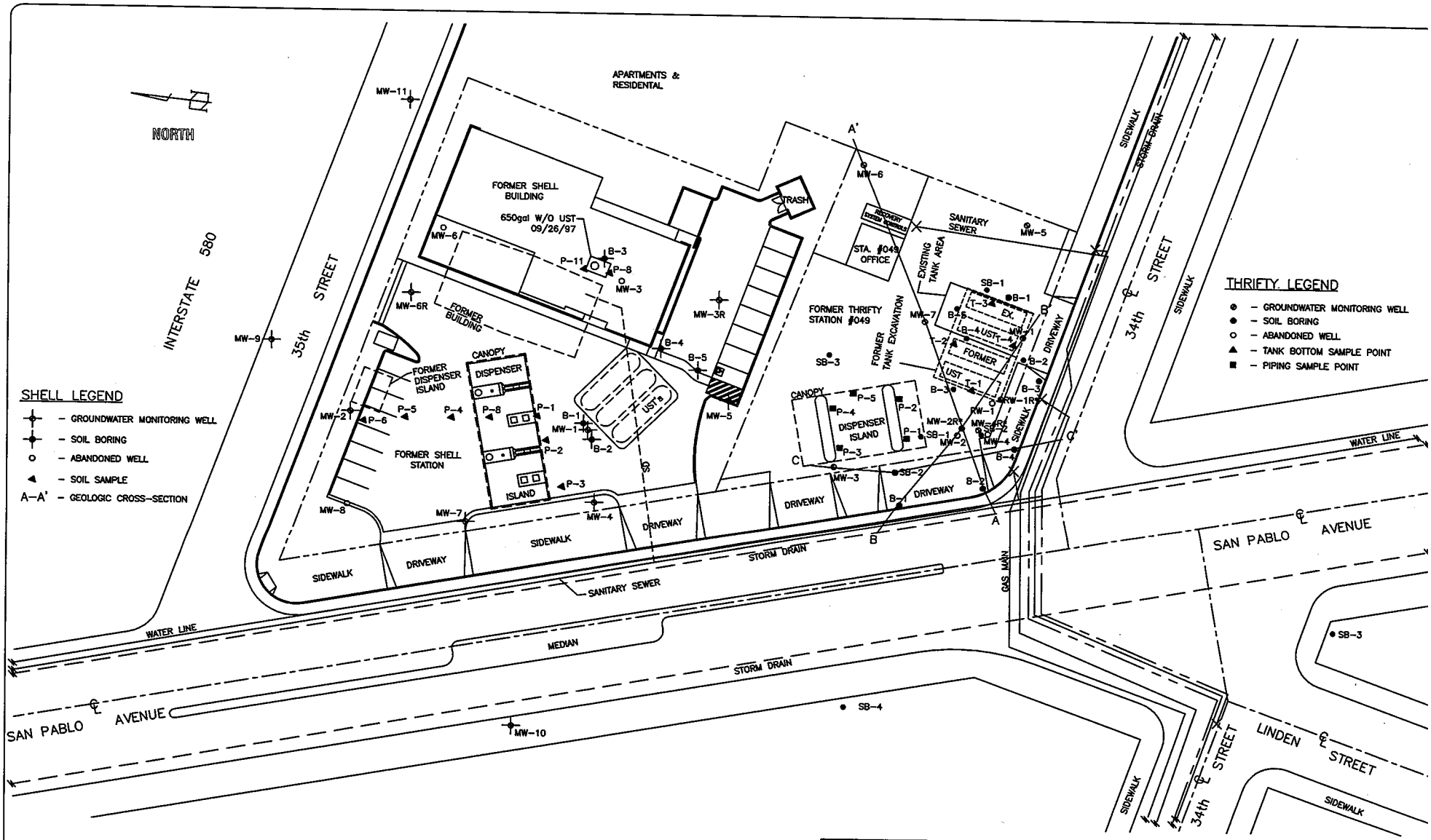
| Well ID | Date Constructed | Total Depth | Casing Diameter | Screen Interval | TOC Elevation * |
|---|---|---|---|---|---|
| MW-1 | 07/31/86 | 25' | 2-inch | 5-25' | 98.03 |
| MW-2 | 07/31/86 | 25' | 2-inch | 5-25' | abandoned |
| MW-3 | 07/31/86 | 25' | 2-inch | 5-25' | 97.69 |
| MW-4 | 11/14/86 | 14' | 4-inch | 4-14' | abandoned |
| MW-5 | 11/14/86 | 14' | 2-inch | 4-14' | 93.53 |
| MW-6 | 11/14/86 | 14' | 2-inch | 4-14' | 93.37 |
| MW-7 | 11/14/86 | 14' | 4-inch | 4-14' | 92.72 |
| RW-1 | 1992 | 20' | 4-inch | 5-20' | abandoned |
| RW-1R | 01/15/04 | 20' | 4-inch | 5-20' | - |
| MW-2R | 01/15/04 | 20' | 2-inch | 5-20' | - |
| MW-4R | 01/15/04 | 20' | 4-inch | 5-20' | - |

**NOTES:** * Feet above mean sea level
-- = Not surveyed

# FIGURES

# Fig-01-049






GHC: 1665
DATE: 12/26/10

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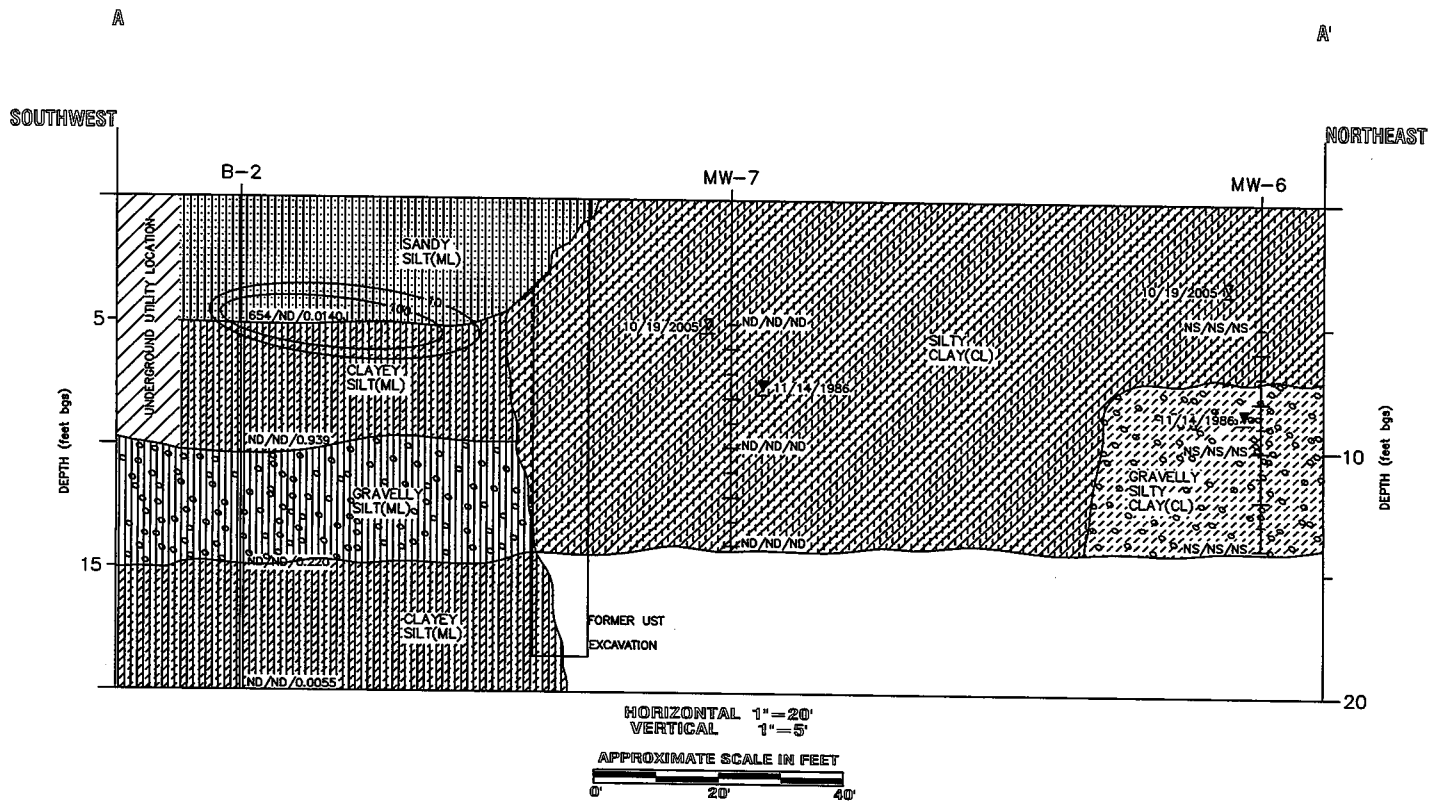
**FIGURE 2**
**SITE PLAN with Cross Section Lines**
**THRIFTY SERVICE STATION #049**
**3400 San Pablo Avenue**
**Oakland, CA**

VIEW NORTHWEST




LEGEND

- ▼ – RECENT ENCOUNTERED
- ▽ – MOST RECENT WATER LEVEL (DATE)
- ND/ND/ND – TPHg/BENZENE/MTBE CONCENTRATIONS in mg/Kg
- ND – NOT DETECTED ABOVE LABORATORY REPORTING LIMITS
- NS – NOT SAMPLED
- — 100 — – TPHg IN SOIL CONTOUR IN mg/Kg

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FIGURE 3A
GEOLOGIC CROSS-SECTION A-A'
THRIFTY SERVICE STATION #049
3400 San Pablo Avenue
Oakland, CA

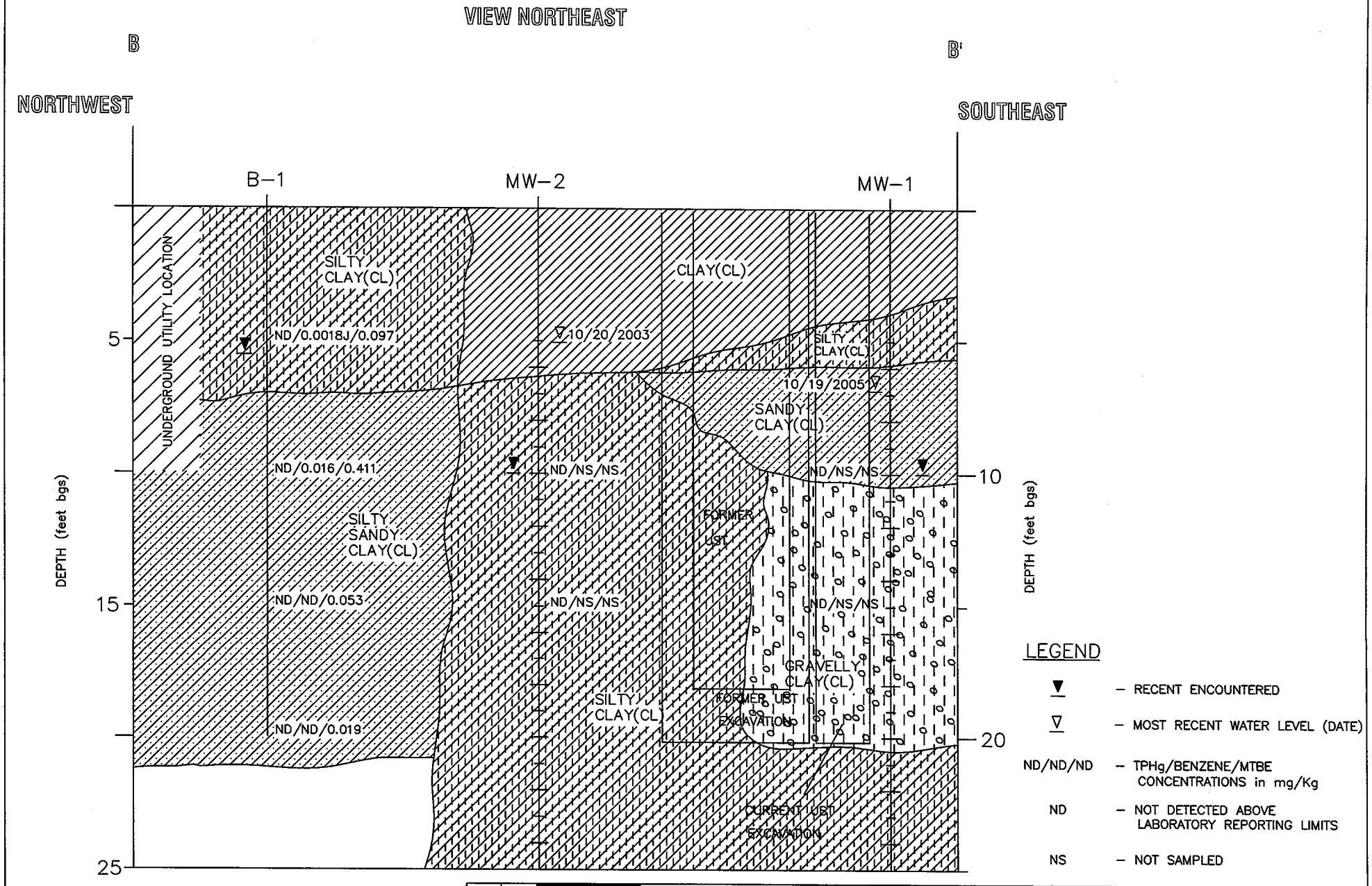


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**FIGURE 3B**
**GEOLOGIC CROSS-SECTION B-B'**
**THRIFTY SERVICE STATION #049**
**3400 San Pablo Avenue**
**Oakland, CA**

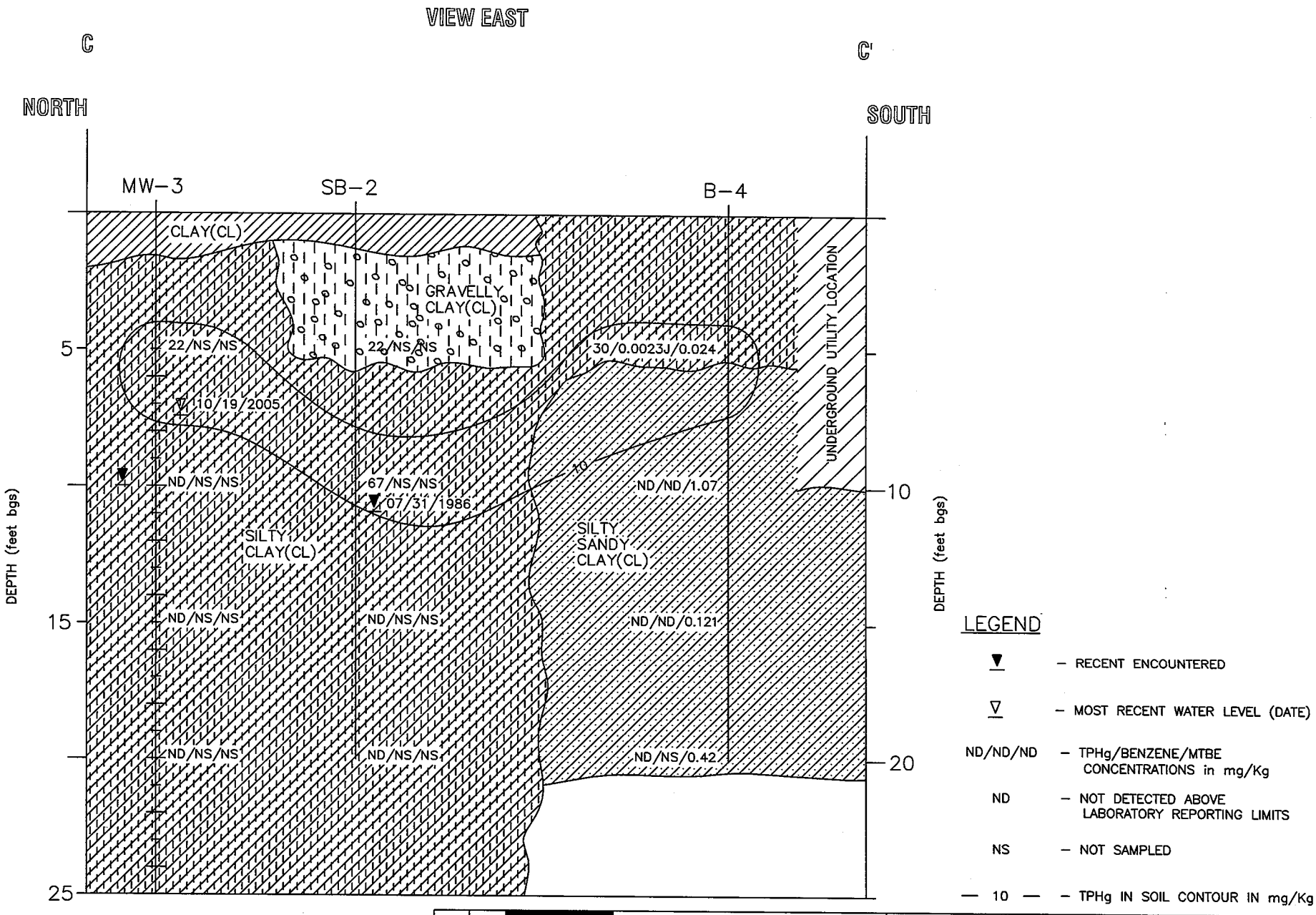


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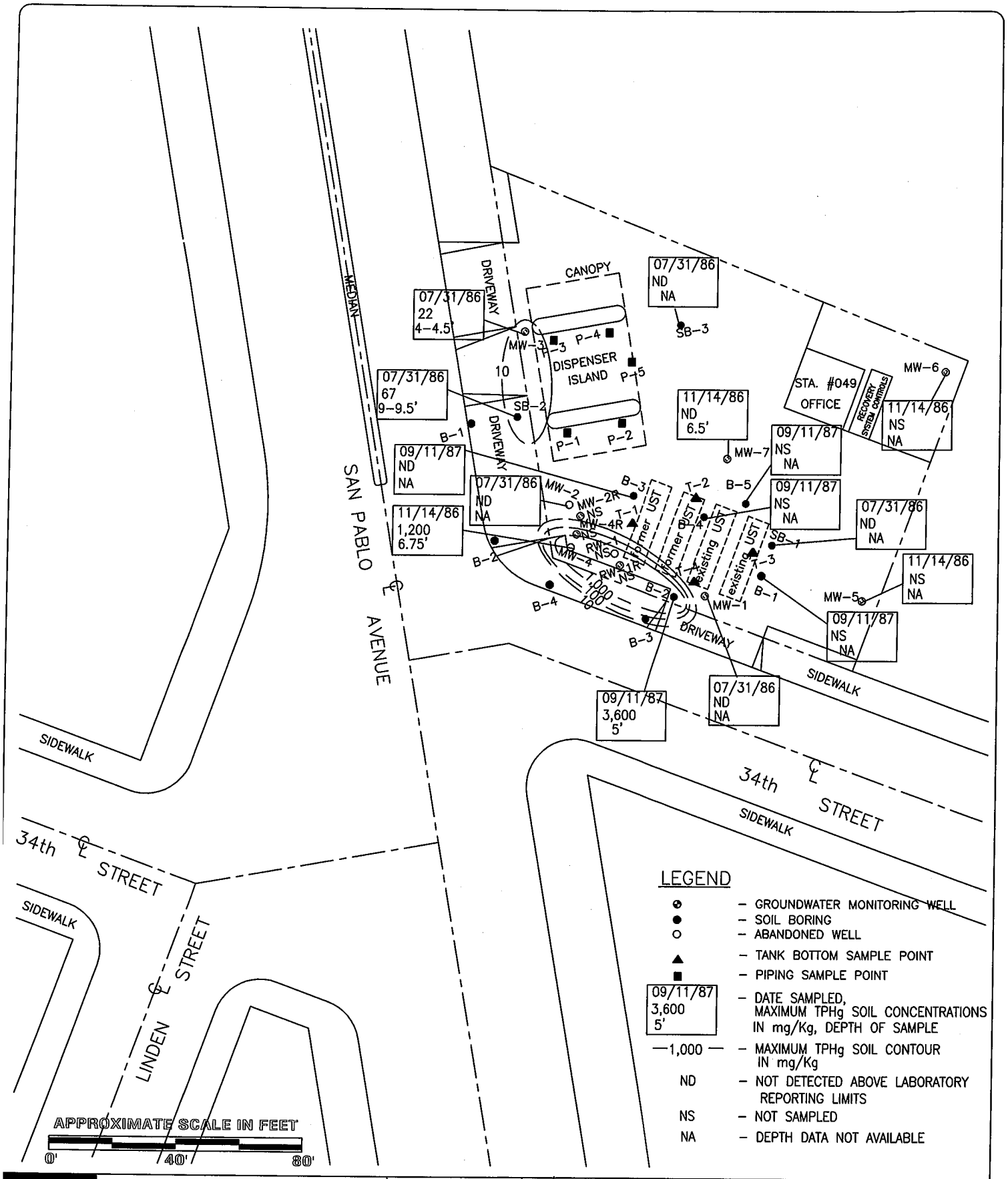
FIGURE 3C
GEOLOGIC CROSS-SECTION C-C'
THRIFTY SERVICE STATION #049
3400 San Pablo Avenue
Oakland, CA

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# FIGURE 4A
## DISTRIBUTION OF TPHg IN SOIL
(Pre-Remediation, 0-10 Feet Below Ground Surface)
## THRIFTY SERVICE STATION #049
3400 San Pablo Avenue
Oakland, CA

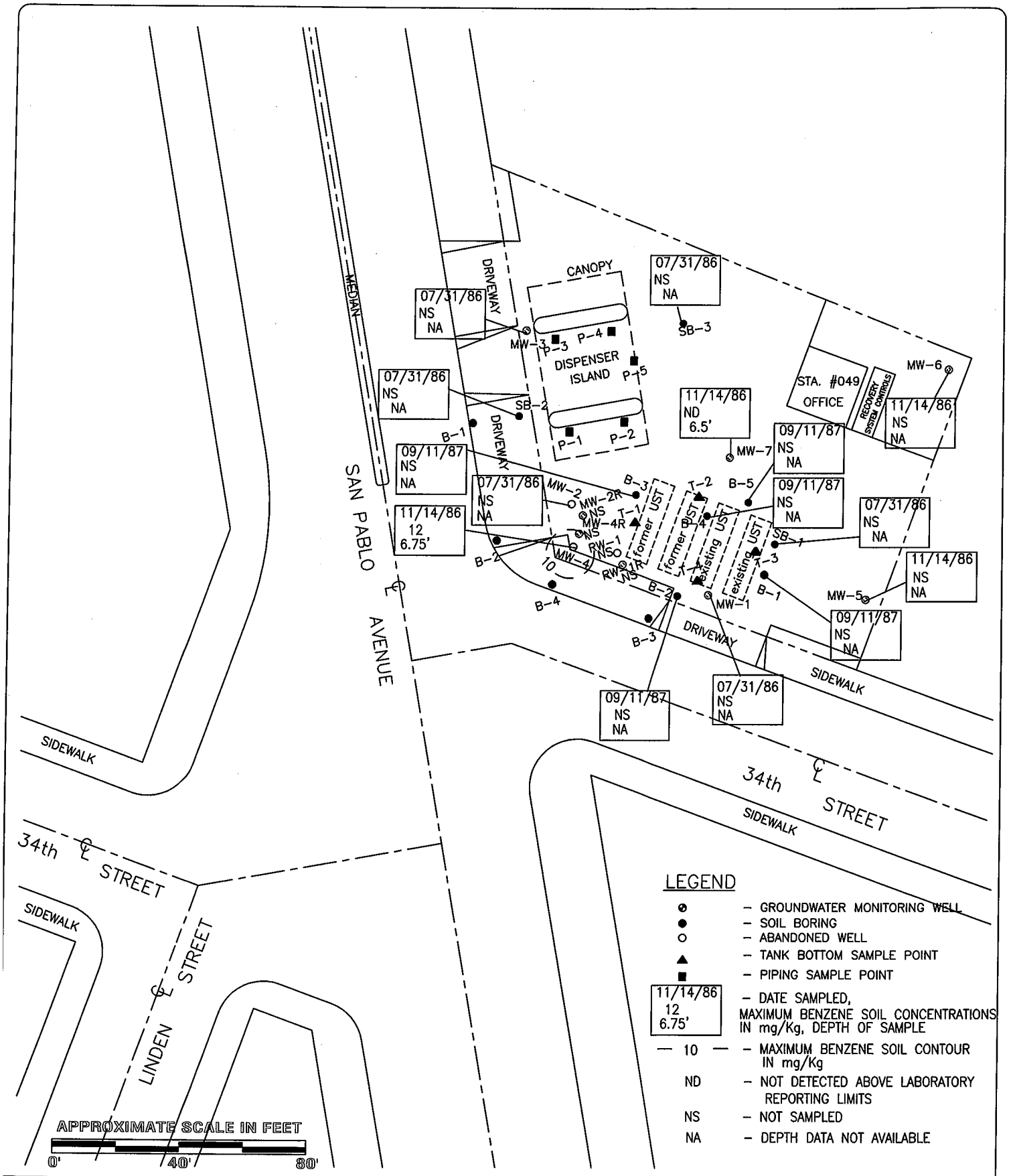


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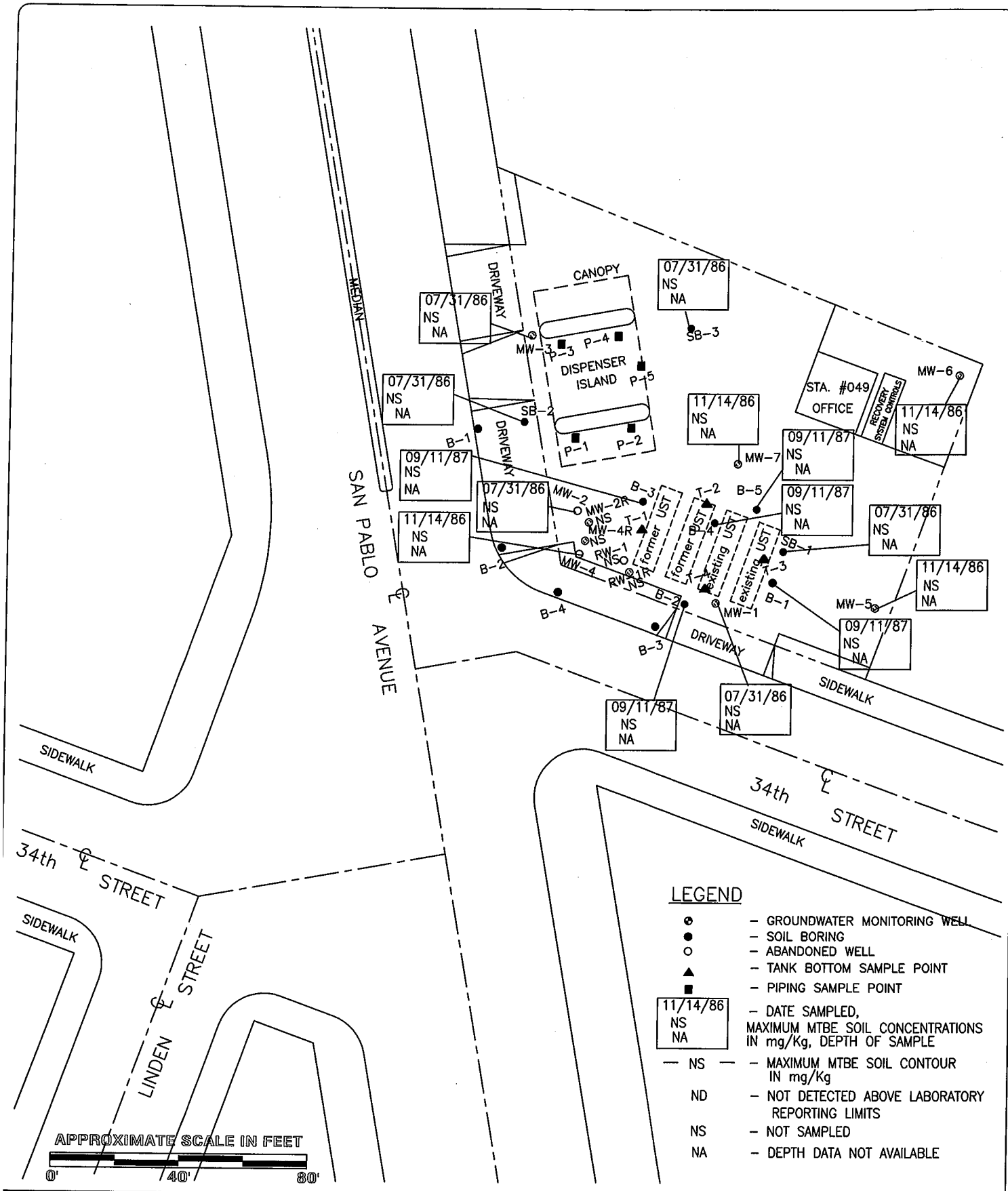
**FIGURE 4B**
**DISTRIBUTION OF BENZENE IN SOIL**
(Pre-Remediation, 0-10 Feet Below Ground Surface)
**THRIFTY SERVICE STATION #049**
**3400 San Pablo Avenue**
**Oakland, CA**

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# FIGURE 4C
## DISTRIBUTION OF MTBE IN SOIL
(Pre-Remediation, 0-10 Feet Below Ground Surface)
## THRIFTY SERVICE STATION #049
3400 San Pablo Avenue
Oakland, CA

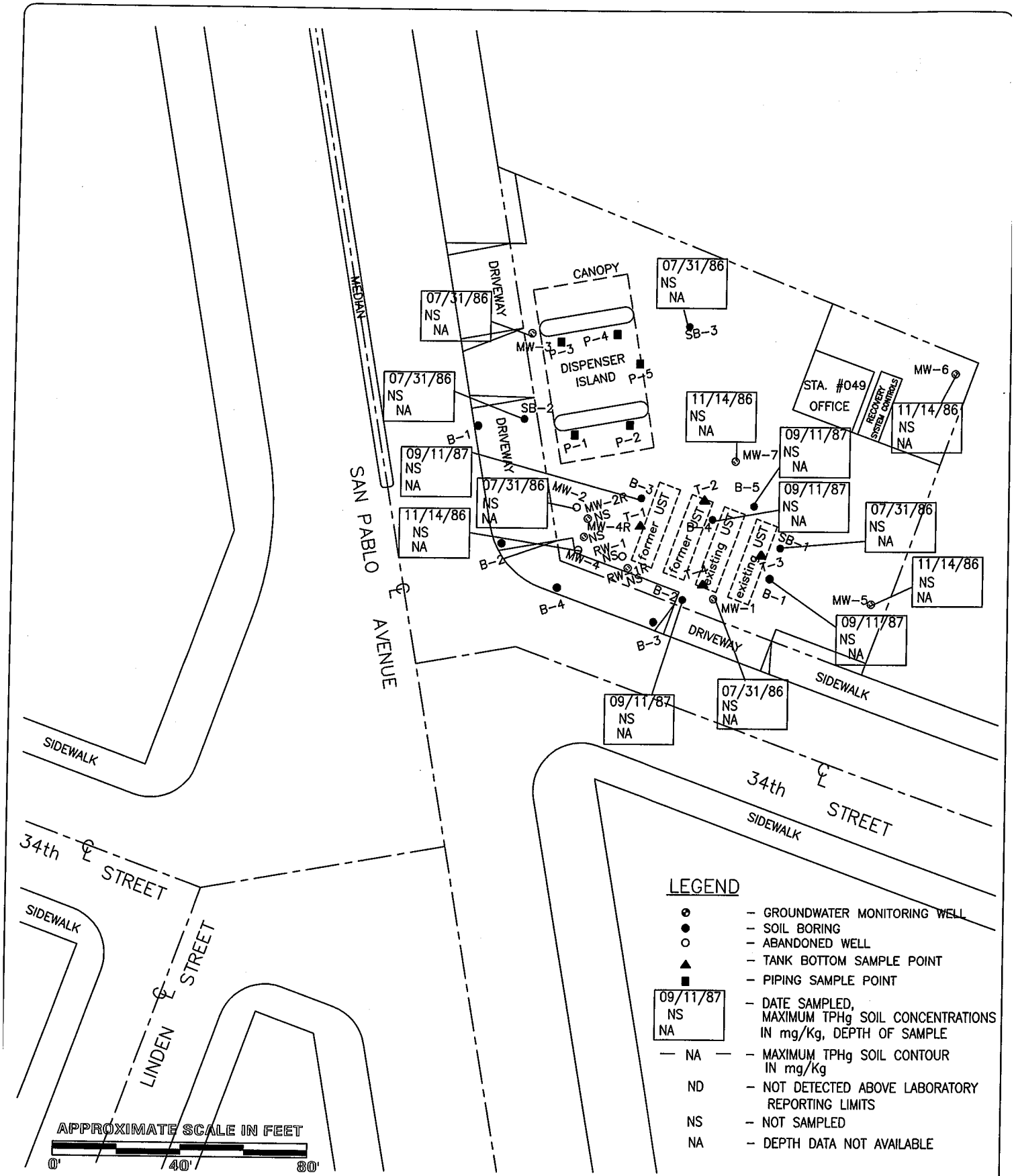


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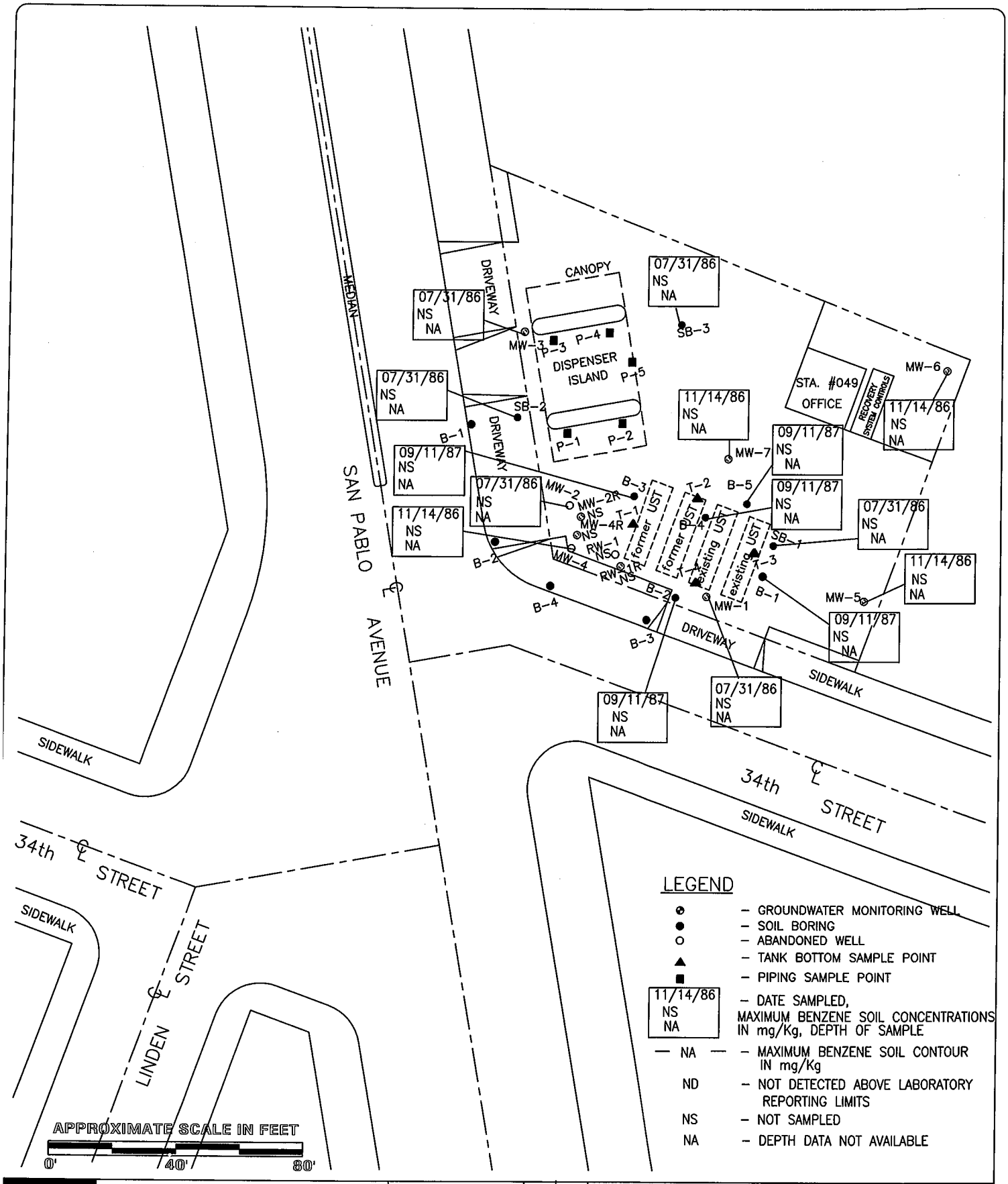
**FIGURE 4D**
**DISTRIBUTION OF TPHg IN SOIL**
(Pre-Remediation, 11-20 Feet Below Ground Surface)
**THRIFTY SERVICE STATION #049**
**3400 San Pablo Avenue**
**Oakland, CA**

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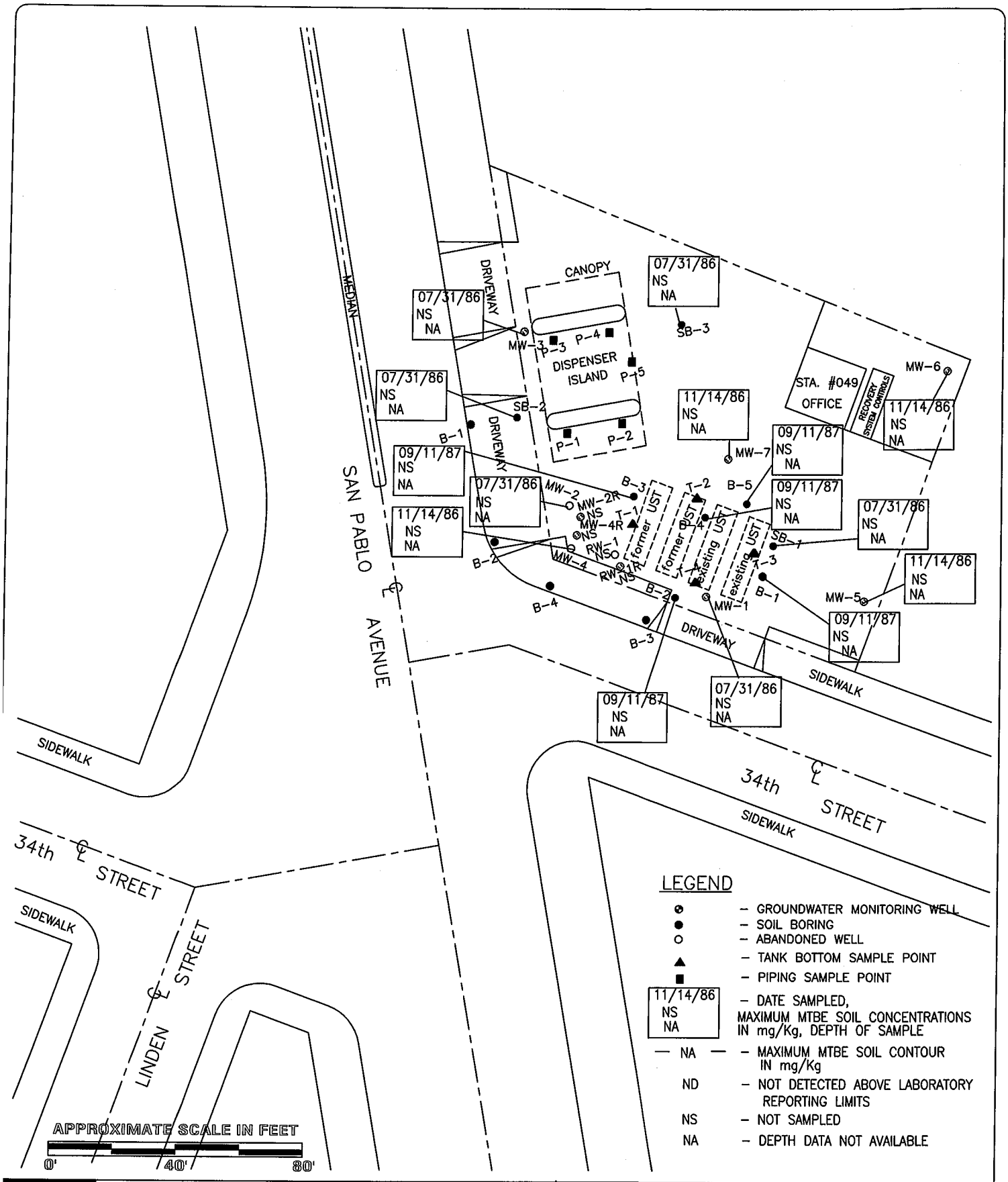
# FIGURE 4E
## DISTRIBUTION OF BENZENE IN SOIL
(Pre-Remediation, 11-20 Feet Below Ground Surface)
## THRIFTY SERVICE STATION #049
3400 San Pablo Avenue
Oakland, CA

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# FIGURE 4F
## DISTRIBUTION OF MTBE IN SOIL
(Pre-Remediation, 11-20 Feet Below Ground Surface)
## THRIFTY SERVICE STATION #049
3400 San Pablo Avenue
Oakland, CA

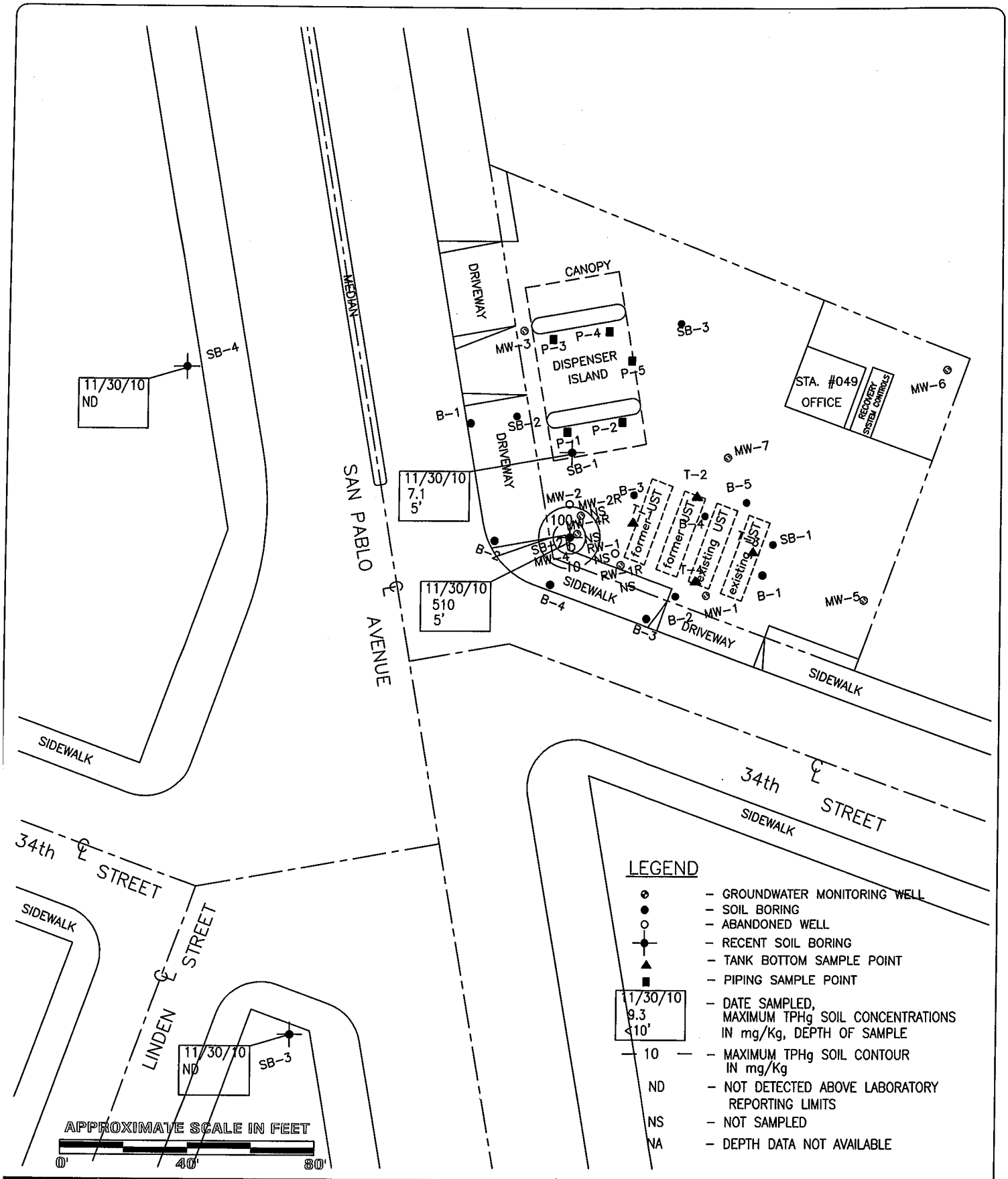


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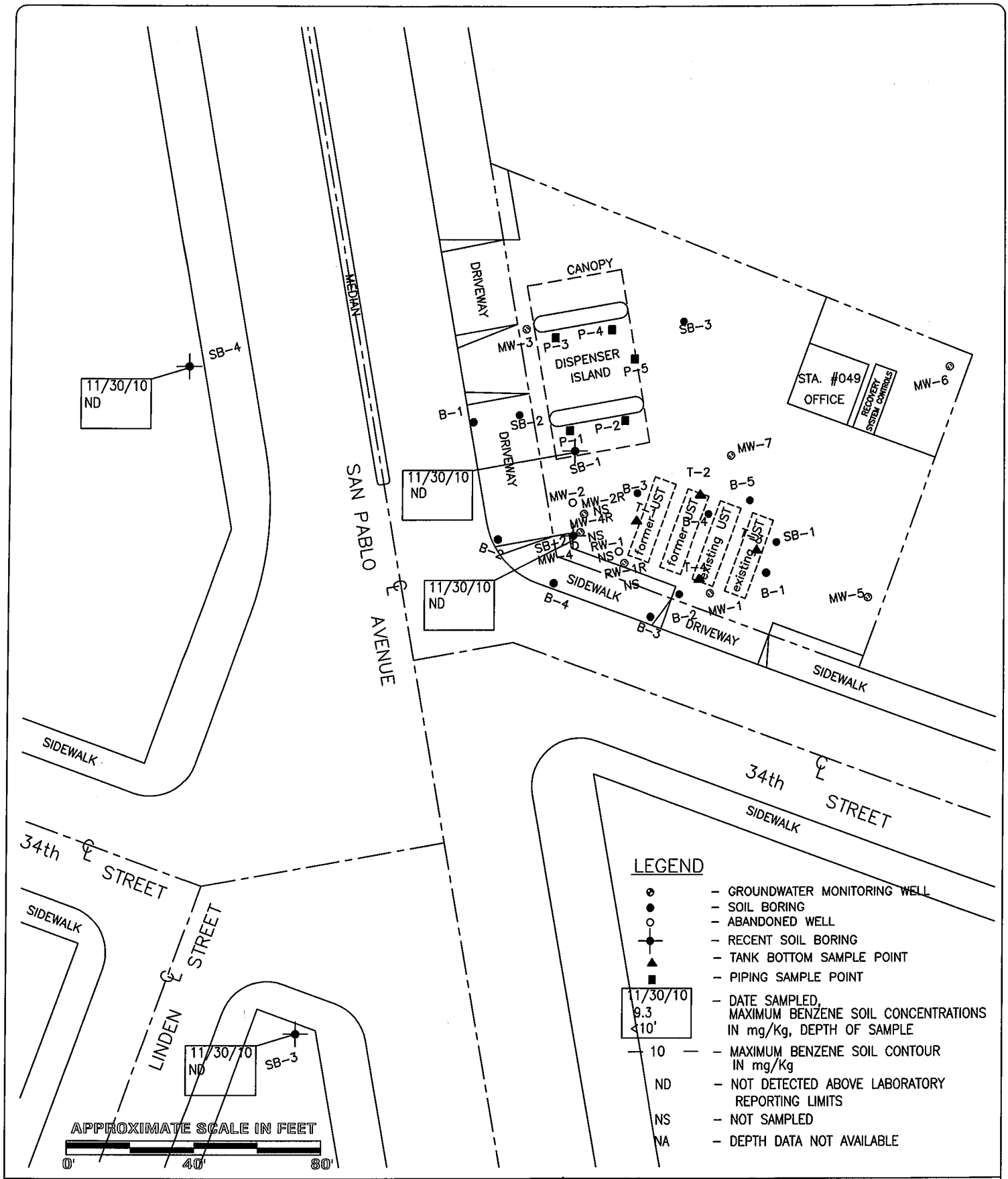
**FIGURE 4G**
**DISTRIBUTION OF TPHg IN SOIL**
(Post-Remediation, 0-10 Feet Below Ground Surface)
**THRIFTY SERVICE STATION #049**
**3400 San Pablo Avenue**
**Oakland, CA**

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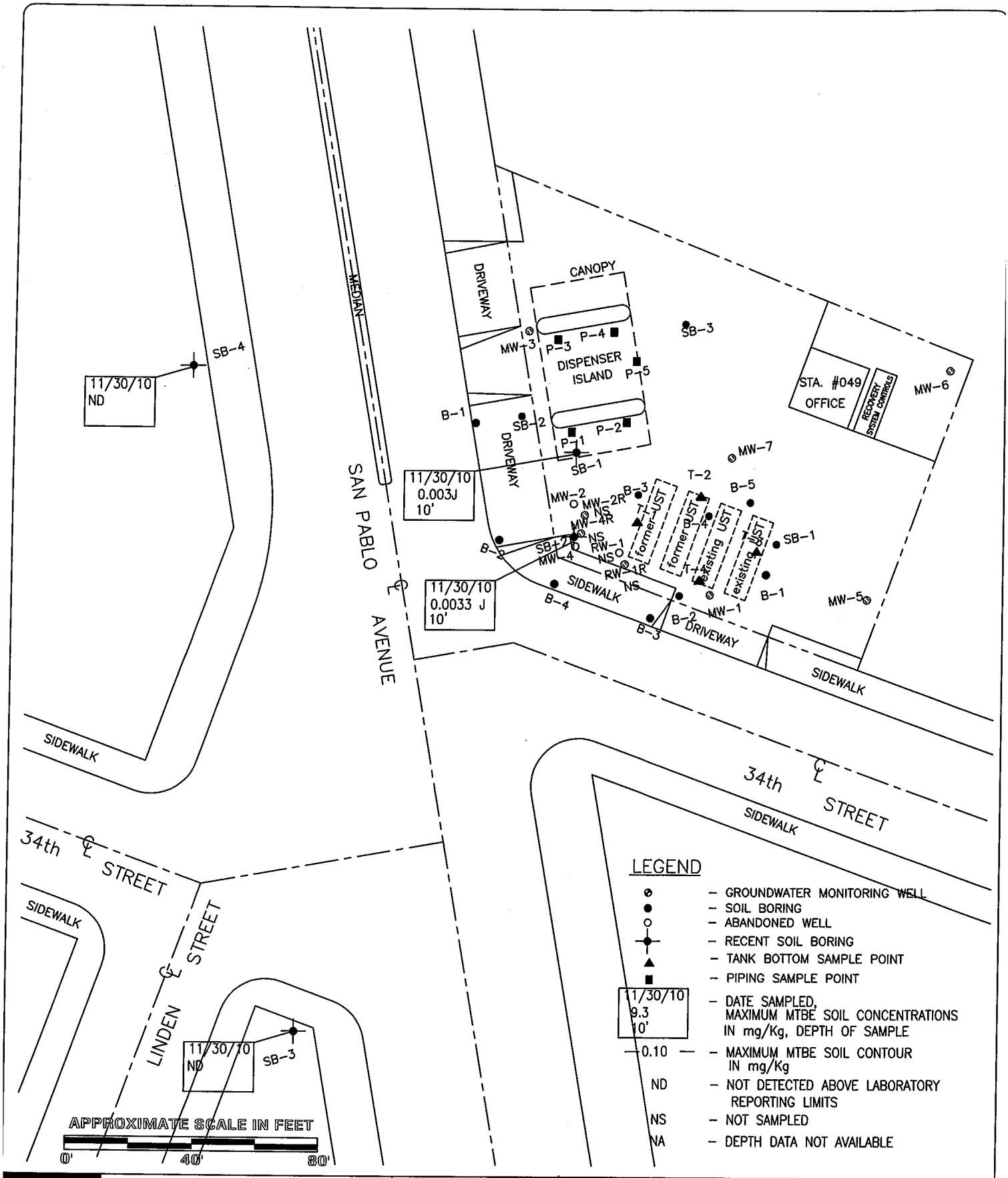
# FIGURE 4H
## DISTRIBUTION OF BENZENE IN SOIL
(Post-Remediation, 0-10 Feet Below Ground Surface)
## THRIFTY SERVICE STATION #049
3400 San Pablo Avenue
Oakland, CA

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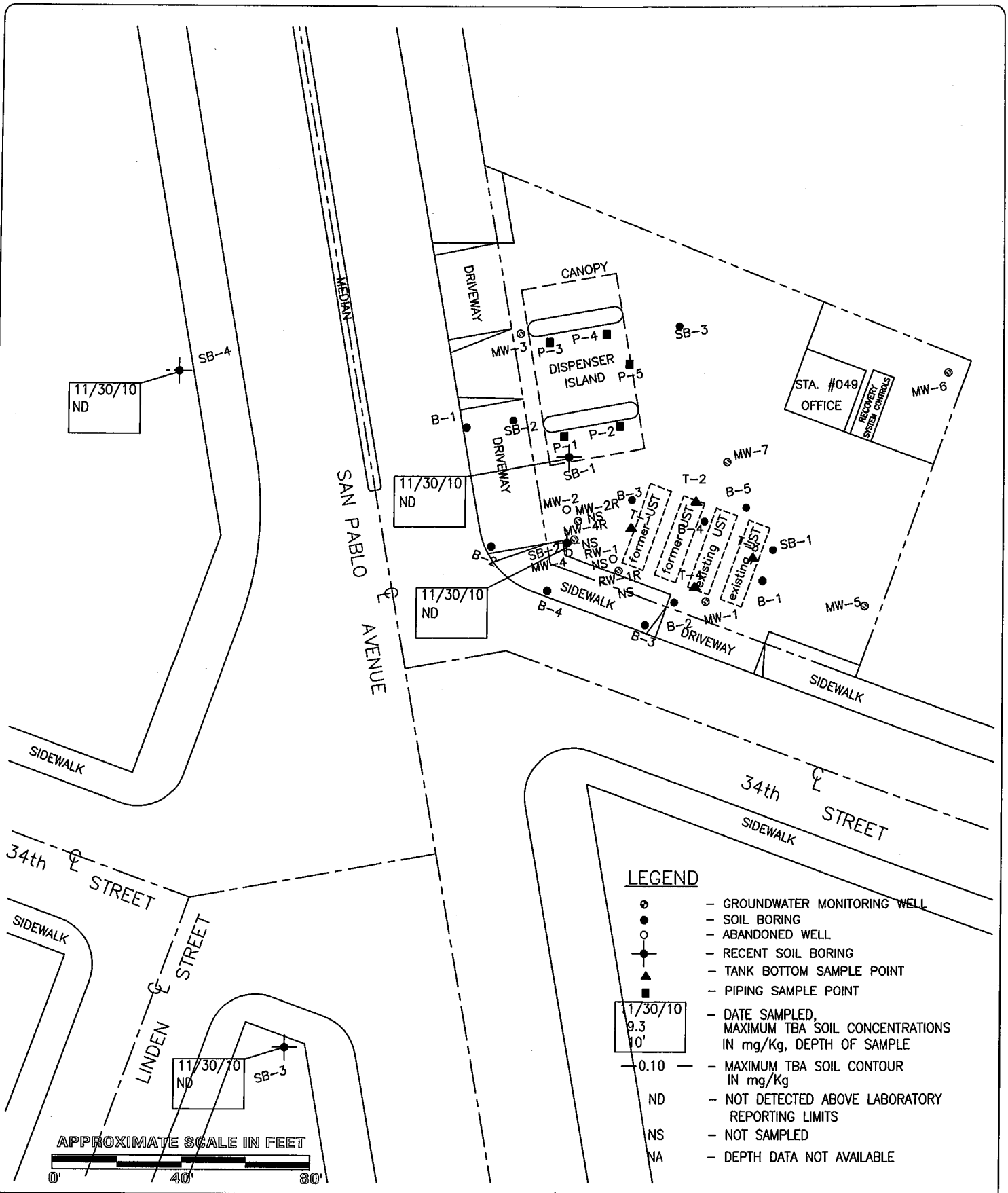
# FIGURE 4I
## DISTRIBUTION OF MTBE IN SOIL
(Post-Remediation, 0-10 Feet Below Ground Surface)
## THRIFTY SERVICE STATION #049
3400 San Pablo Avenue
Oakland, CA

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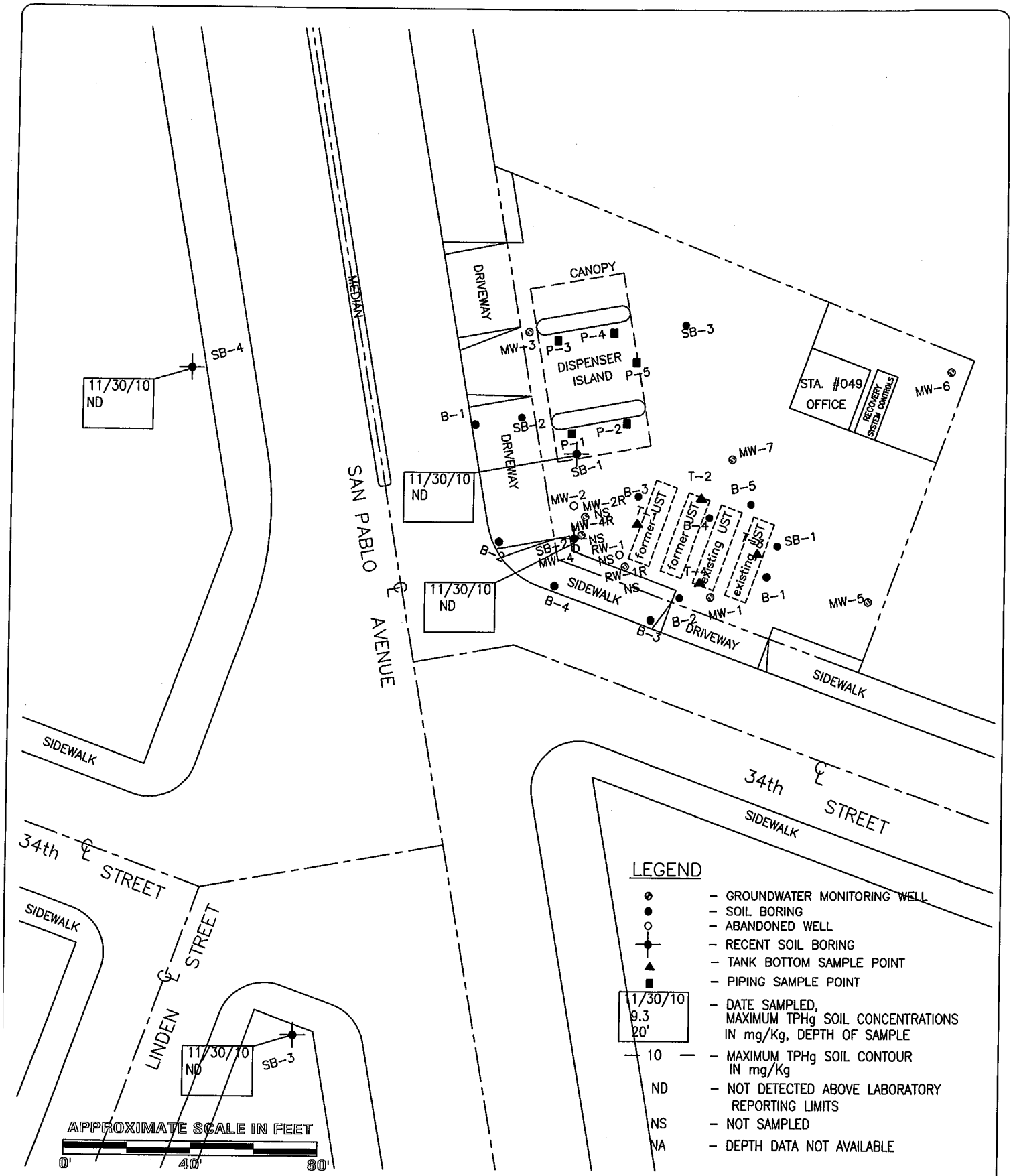
# FIGURE 4J
## DISTRIBUTION OF TBA IN SOIL
(Post-Remediation, 0-10 Feet Below Ground Surface)
## THRIFTY SERVICE STATION #049
3400 San Pablo Avenue
Oakland, CA

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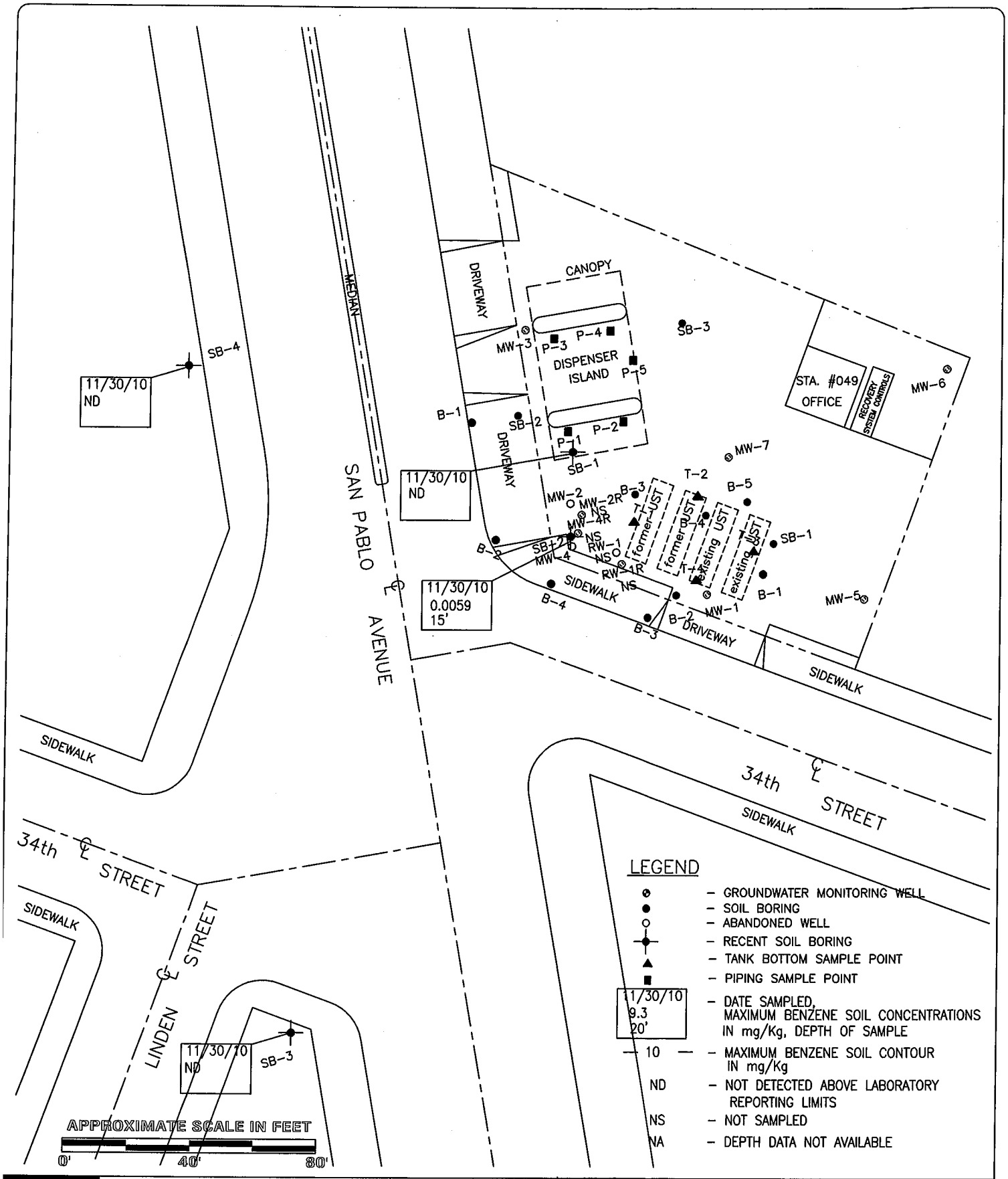
# FIGURE 4K
## DISTRIBUTION OF TPHg IN SOIL
(Post-Remediation, 11-20 Feet Below Ground Surface)
## THRIFTY SERVICE STATION #049
3400 San Pablo Avenue
Oakland, CA



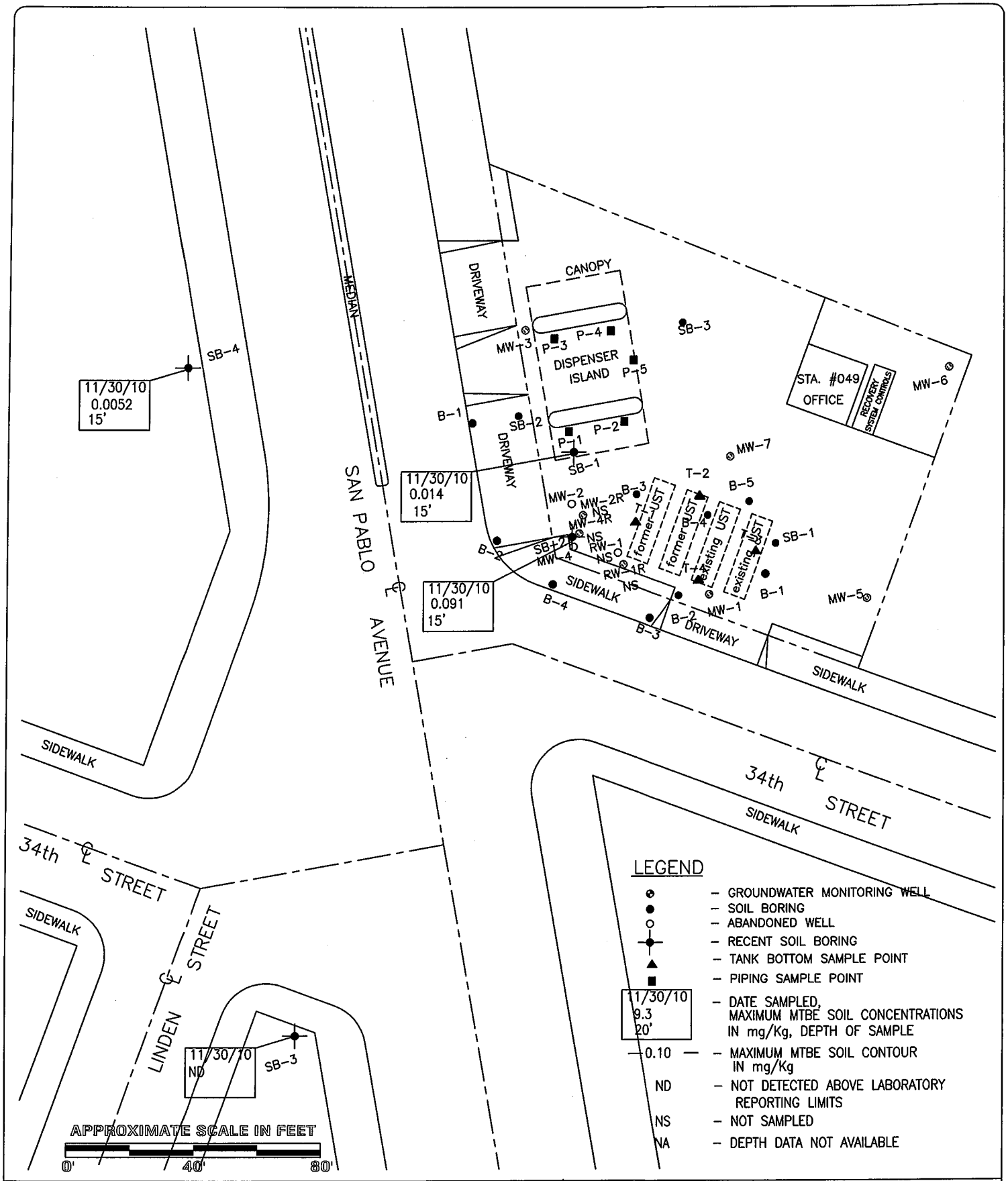

GEOHYDROLOGIC CONSULTANTS, INC.
PO Box 2234
Huntington Beach, CA 92647
www.geohydrologic.com

NORTH

GHC: 1665

DATE: 12/26/10

# FIGURE 4L
## DISTRIBUTION OF BENZENE IN SOIL
(Post-Remediation, 11-20 Feet Below Ground Surface)
## THRIFTY SERVICE STATION #049
3400 San Pablo Avenue
Oakland, CA

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PO Box 2234
Huntington Beach, CA 92647
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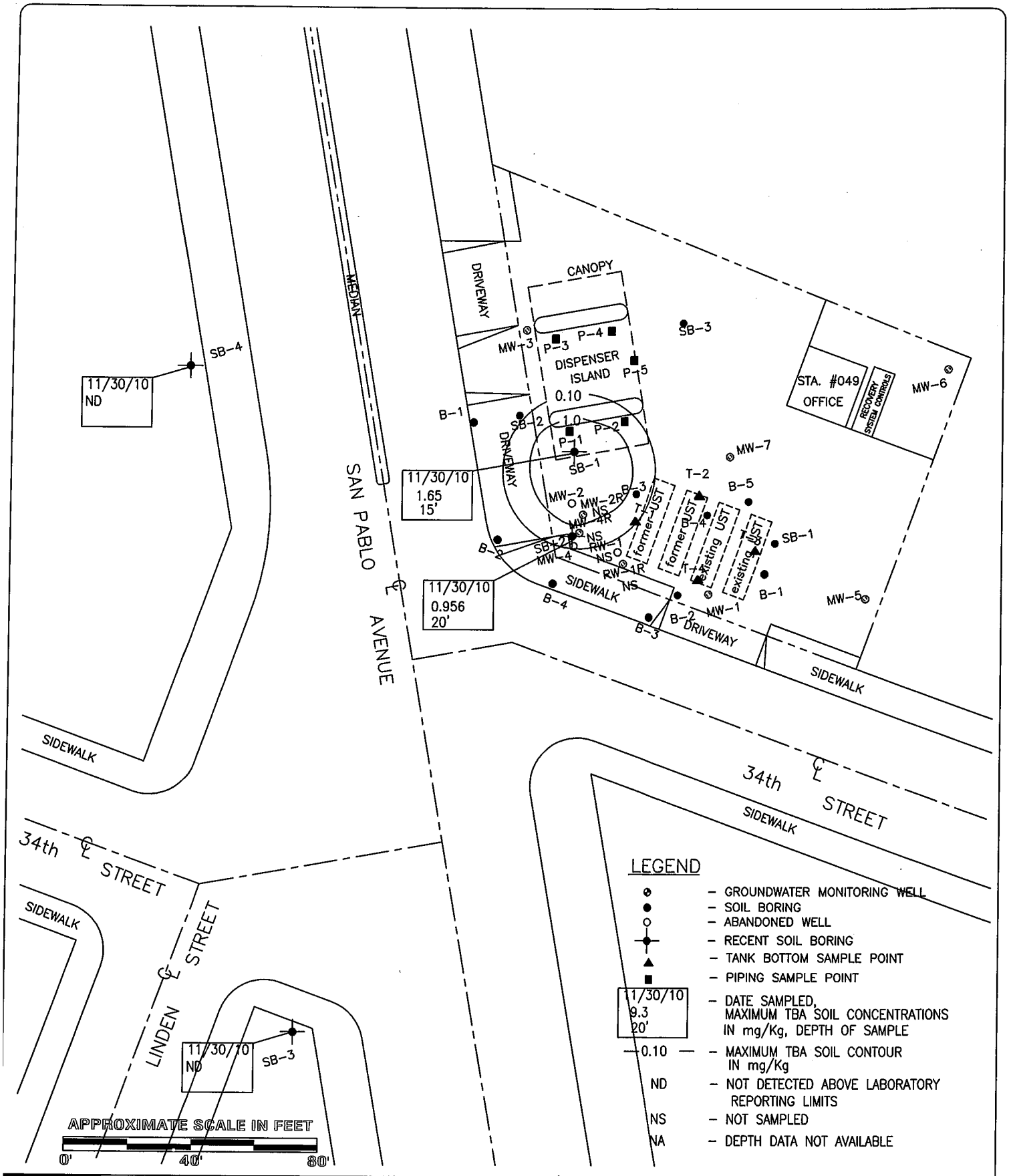
NORTH

GHC: 1665

DATE: 12/26/10

# FIGURE 4M
## DISTRIBUTION OF MTBE IN SOIL
(Post-Remediation, 11-20 Feet Below Ground Surface)
## THRIFTY SERVICE STATION #049
3400 San Pablo Avenue
Oakland, CA

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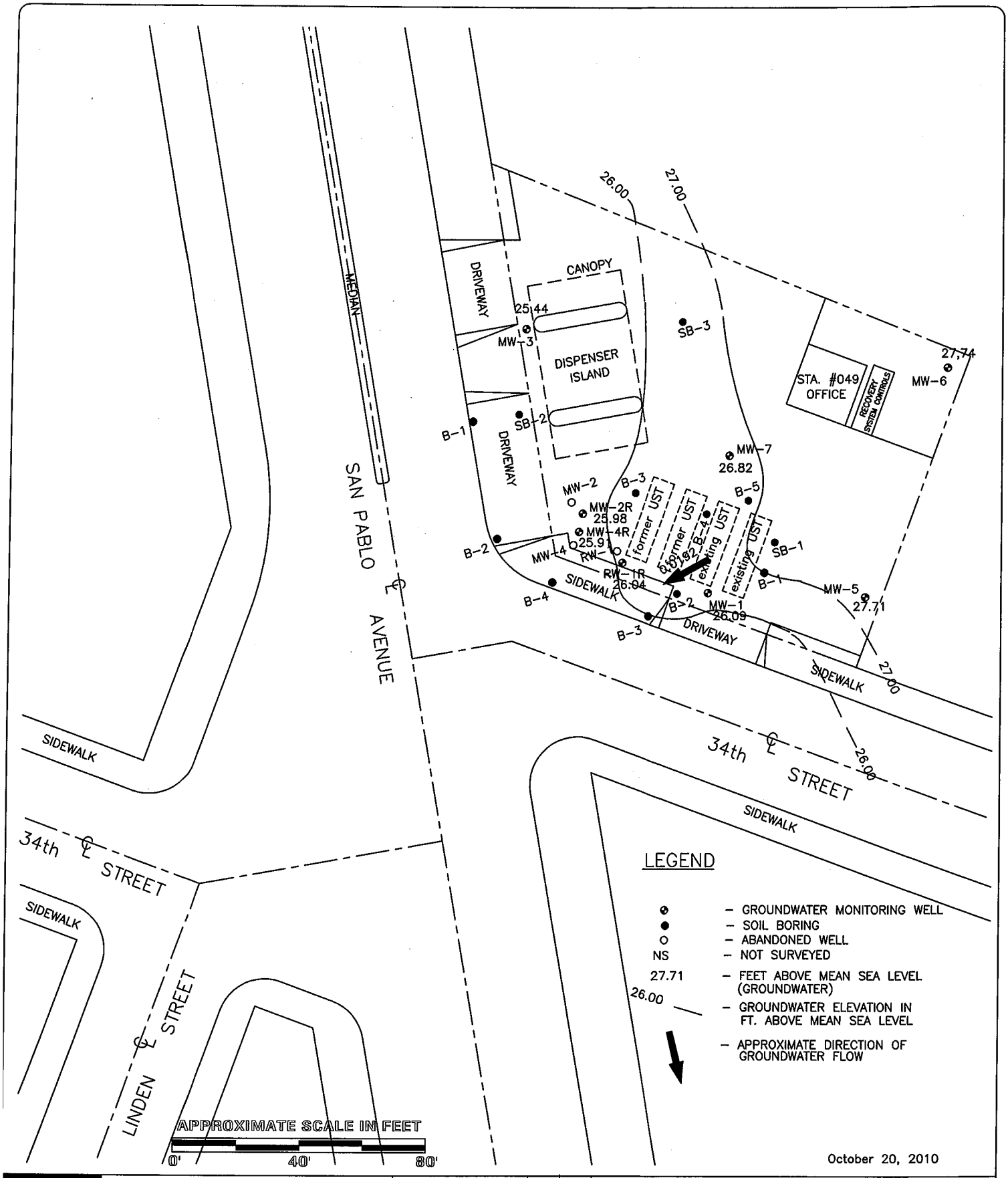
PO Box 2234
Huntington Beach, CA 92647
www.geohydrologic.com

GHC: 1665
DATE: 12/26/10

# FIGURE 4N
## DISTRIBUTION OF TBA IN SOIL
(Post-Remediation, 11-20 Feet Below Ground Surface)
## THRIFTY SERVICE STATION #049
3400 San Pablo Avenue
Oakland, CA



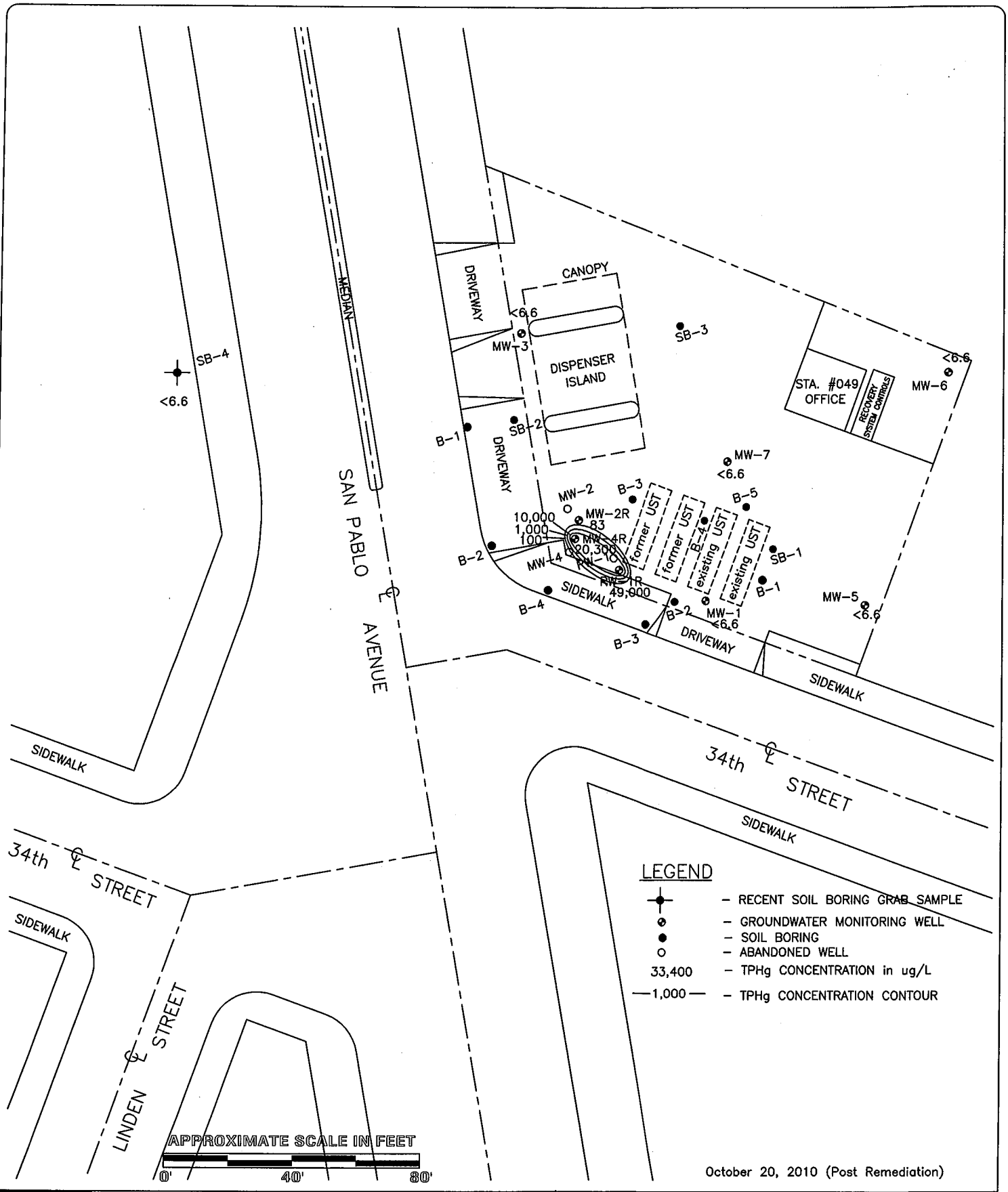

GEOHYDROLOGIC CONSULTANTS, INC.
PO Box 2234
Huntington Beach, CA 92647
www.geohydrologic.com

NORTH

GHC: 1665

DATE: 12/26/10

# FIGURE 5
## GROUNDWATER ELEVATION CONTOUR MAP
## THRIFTY SERVICE STATION #049
3400 San Pablo Avenue
Oakland, CA

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Huntington Beach, CA 92647
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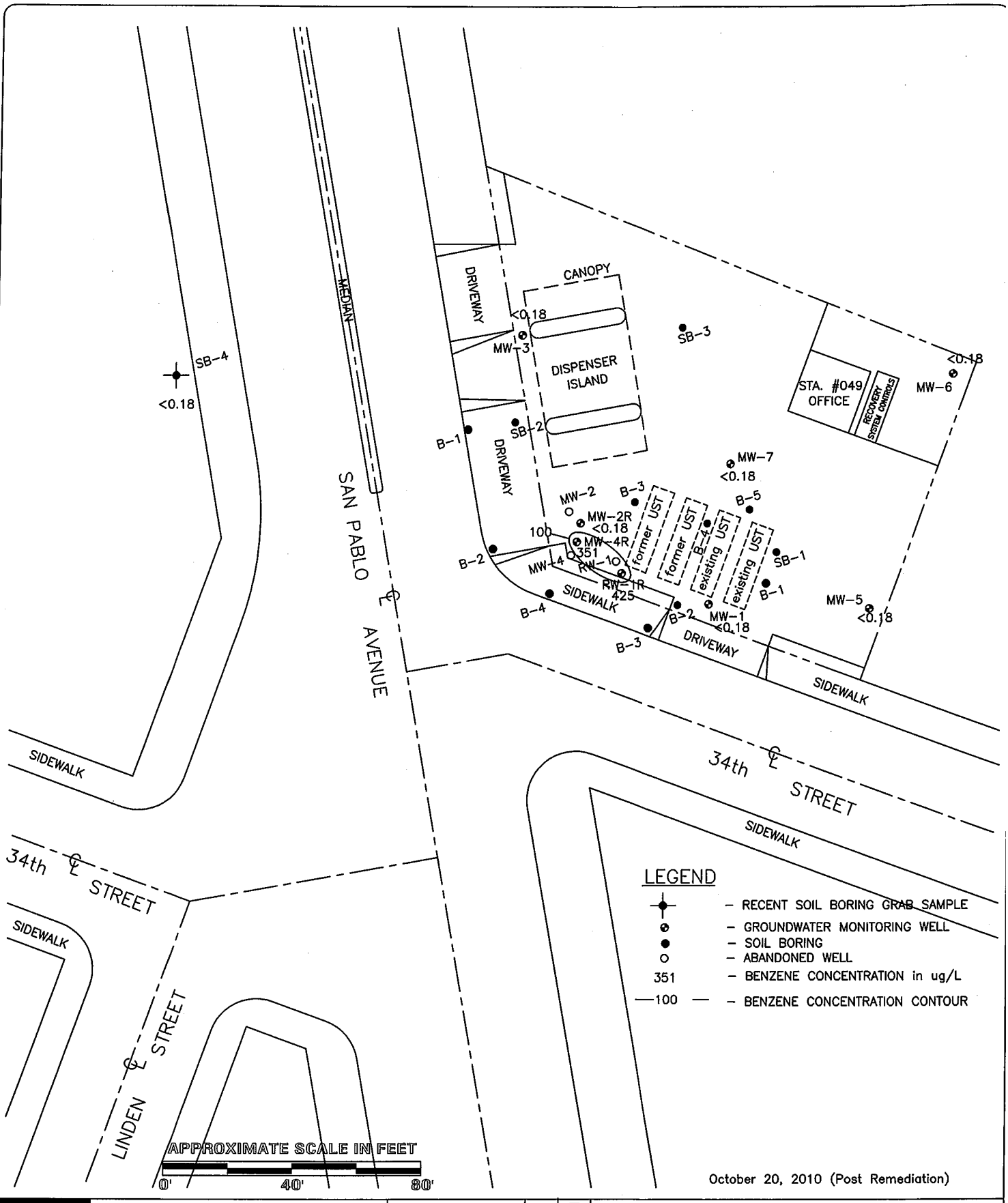
NORTH

GHC: 1665

DATE: 12/26/10

# FIGURE 6A
## DISTRIBUTION OF TPHg IN GROUNDWATER
## THRIFTY SERVICE STATION #049
## 3400 San Pablo Avenue
## Oakland, CA




GEOHYDROLOGIC CONSULTANTS, INC.
PO Box 2234
Huntington Beach, CA 92647
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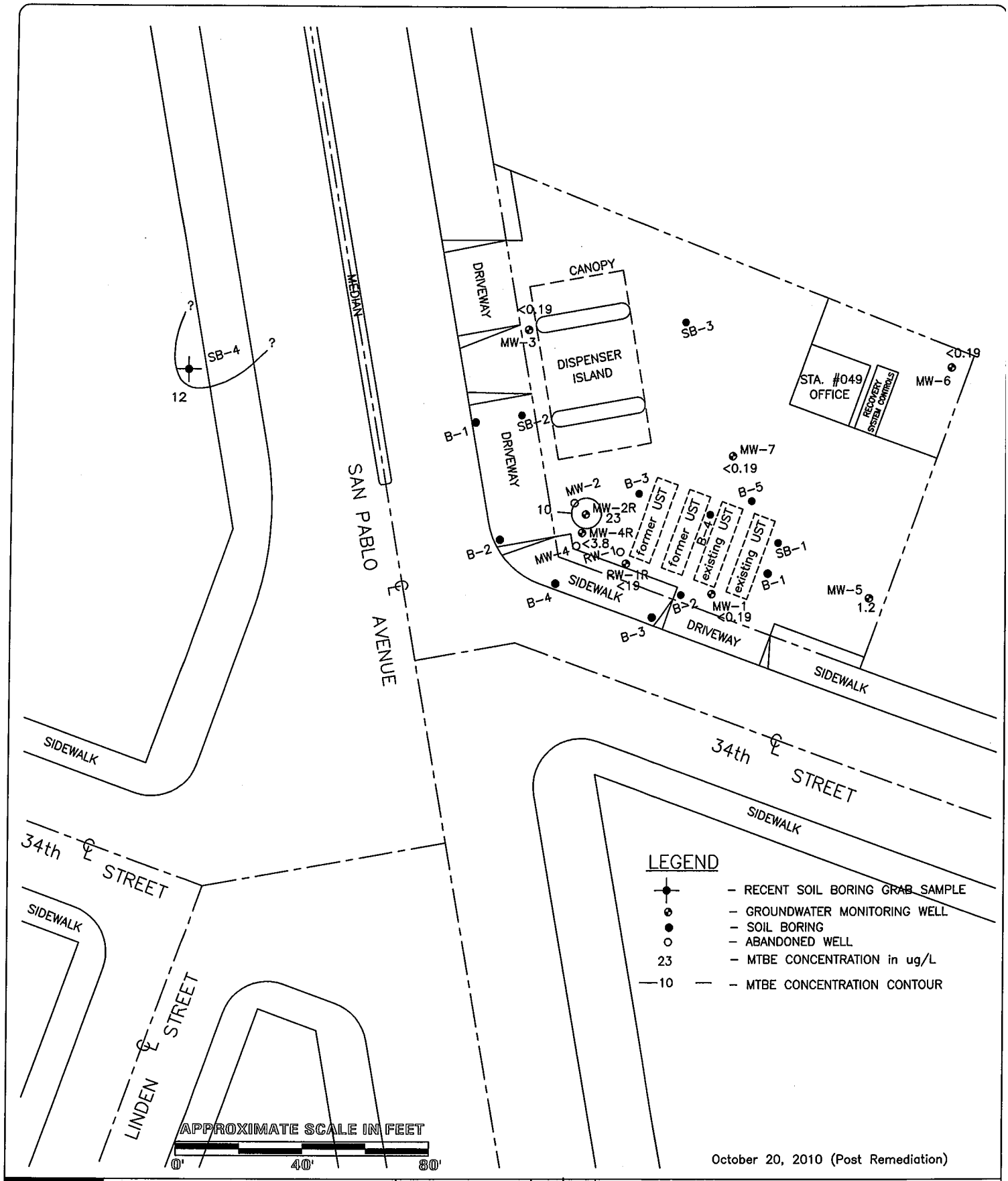
NORTH

GHC: 1665

DATE: 12/26/10

# FIGURE 6B
## DISTRIBUTION OF BENZENE IN GROUNDWATER
## THRIFTY SERVICE STATION #049
## 3400 San Pablo Avenue
## Oakland, CA



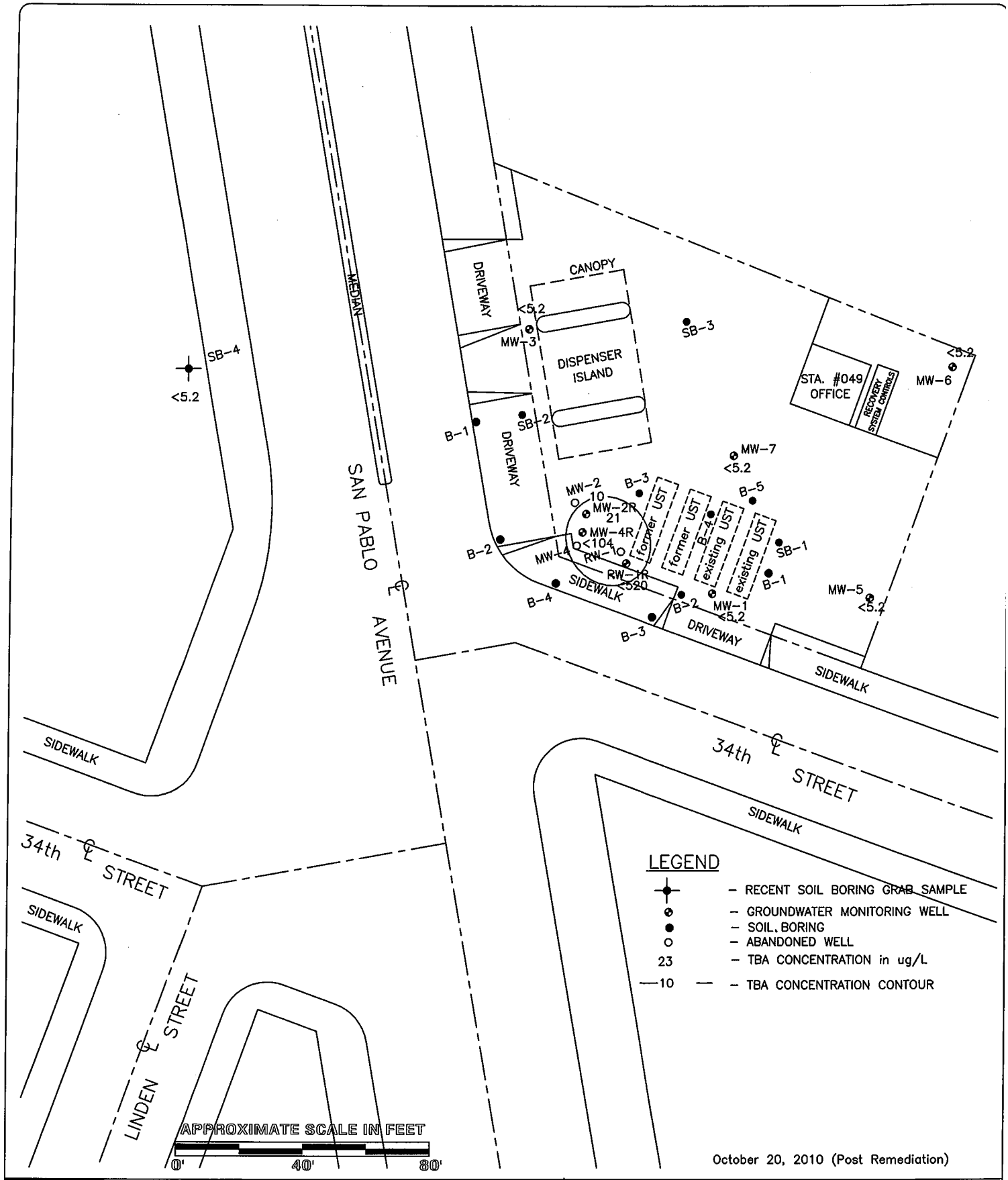

GEOHYDROLOGIC CONSULTANTS, INC.
PO Box 2234
Huntington Beach, CA 92647
www.geohydrologic.com

NORTH

GHC: 1665

DATE: 12/26/10

# FIGURE 6C
## DISTRIBUTION OF MTBE IN GROUNDWATER
## THRIFTY SERVICE STATION #049
## 3400 San Pablo Avenue
## Oakland, CA




GEOHYDROLOGIC CONSULTANTS, INC.
PO Box 2234
Huntington Beach, CA 92647
www.geohydrologic.com

GHC: 1665

DATE: 12/26/10

# FIGURE 6D
## DISTRIBUTION OF TBA IN GROUNDWATER
## THRIFTY SERVICE STATION #049
## 3400 San Pablo Avenue
## Oakland, CA

# APPENDICES

# APPENDIX A

## Recent Soil Boring Logs

Project Number: _____ Page 1 of 1

Project Name: TDC049 Date: 11-30-10

WELL CONSTRUCTION | LITHOLOGY | SAMPLE DATA

| Depth, feet | Time of Sample | Graphic Log | Description | Sample Number | Interval | Penetration Rate (blows/ft.) | PID/FID (ppm) |
|---|---|---|---|---|---|---|---|
| | 07:57 | | Clay (CL): Black (10YR 2/1), moist, low Plasticity | | | | |
| | | | Clayey Silt (ML): Light brownish grey (10YR 6/2) to greenish gleyed, moist, low plasticity, trace siltstone gravel ± 1" dia | | | | 3.5 |
| | 08:43 | | | | | | SB1-4 |
| | | | | | | | SB1-5 |
| | | | | | | | 1,196 |
| | 08:45 | | Silty Clay (CL): Dark yellowish brown (10YR 4/6), moist, mod plasticity, trace gravel | | | | SB1-10 |
| | | | | | | | 0.0 |
| | 08:53 | | Yellowish brown (10YR 5/6), very moist | | | | SB1-15 |
| | | | | | | | 0.0 |
| | 08:56 | | moist to very moist | | | | SB1-20 |
| | | | | | | | 0.0 |

Boring/Well No.: SB-1 Drilling method: geoprobe

Date drilled: 11-30-10 Sampling Method: Core Continuous

Drilling company: Test America Hammer weight and size: NA

Staff: RAV

Boring/Well Location Schematic

N indicate

Reviewed by: _____ Signed: _____ Date: _____

Project Number: _____ Page 1 of 1

Project Name: TDC049 Date: 11-30-10

WELL CONSTRUCTION | LITHOLOGY | SAMPLE DATA

| Depth, feet | Time of Sample | Graphic Log | Description | Sample Number | Interval | Penetration Rate (blows/ft.) | PID/FID (ppm) |
|---|---|---|---|---|---|---|---|
| | | | Clay (CL): Black (10YR 2/1), moist, low plasticity | | | | 0.0 |
| | 07:54 | | Light brownish gray (10YR 6/2) | | | | 8.6 |
| 5 | | | Clayey silt w gravel (ML): Dark yellowish brown (10YR 4/6), moist, low plasticity, trace gravel to 1.5" Dia Sto gleyed greenish grey | | | | SB2-4' |
| | 08:05 | | | | | | SB2 |
| | | | | | | | SB2-5' |
| | 08:08 | | Silty Clay (CL): Dark yellowish brown (10YR 4/6) to greenish gray gleyed, moist, mod. plasticity, trace gravel | | | | SB2-10' 0.0 |
| 5 | 08:10 | | Yellowish brown (10YR 5/8), very moist | | | | |
| | | | | | | | SB2-15 0.0 |
| | | | very moist | | | | |
| | 08:15 | | | | | | SB2-20 0.0 |

Boring/Well Location Schematic

N indicate

Well No.: SB-2 Drilling method: Geoprobe

Date drilled: 11-30-10 Sampling Method: Continuous Core

Drilling company: Test America Hammer weight and size: N/A

Staff: RMV

Reviewed by: _____ Signed: _____ Date: _____

Project Number: _____ Page 1 of 1

Project Name: TDC049 Date: 11-30-10

WELL CONSTRUCTION | LITHOLOGY | SAMPLE DATA

| Depth, feet | Time of Sample | Graphic Log | Description | Sample Number | Interval | Penetration Rate (blows/ft.) | PID/FID (ppm) |
|---|---|---|---|---|---|---|---|
| | | | clayey silt(ML): Black (10YR 2/1); moist, low plasticity | | | | |
| | 12:47 | | Clayey Silt(ML): Pale Brown (10YR 6/3), moist, low plasticity, trace gravel to 1/4" dia | | SB3-5 | | 0.0 |
| | 12:50 | | Silty Clay(CL): yellowish brown (10YR 5/4), moist, mod. plasticity, trace gravel to 1/4" dia | | SB3-10 | | 0.0 |
| | 12:52 | | Low plasticity | | SB3-15 | | 0.0 |
| | 12:55 | | moist to very moist | | SB3-20 | | 0.0 |
| | 13:28 | | moist | | SB3-25 | | 0.0 |
| | | | Drilled 5 extra feet since no water in hole at 20'. a little higher elevation, may 1-2' from SB-4 location. | | | | |
| | | | * Waited 2 hrs, no measurable water in boring. No water to collect sample. | | | | |

Boring/Well No.: SB-3 Drilling method: Geoprobe

Date drilled: 11-30-10 Sampling Method: Continuous Core

Drilling company: Test America Hammer weight and size: NA

Staff: RHV

Boring/Well Location Schematic

N indicate

Approved by: _____ Signed: _____ Date: _____

Project Number: _____ Page 1 of 1

Project Name: TDC 049 Date: 11-30-10

WELL CONSTRUCTION | LITHOLOGY | SAMPLE DATA

| Depth, feet | Time of Sample | Graphic Log | Description | Sample Number | Interval | Penetration Rate (blows/ft.) | PID/FID (ppm) |
|---|---|---|---|---|---|---|---|
| | | | Clayey silt(ML): Black (10YR 2/1), moist, low plasticity | | | | |
| 5 | 10:10 | | Clayey silt(ML): Pale brown (10YR 6/3), moist to slightly moist, low plasticity, trace gravel to ¼" Dia | | SB4-5 | | 0.0 |
| | 10:12 | | Silty clay (CL): Yellowish brown (10Y 5/4), moist, mod. plasticity, trace gravel to ¼" Dia | | SB4-10 | | 0.0 |
| | 10:15 | | Very moist | | SB4-15 | | 0.0 |
| | 10:20 | | Very moist to saturated | | SB4-20 | | 0.0 |
| | | | * collected grab water sample @ 10:30 4 VOAs preserved with HCL | | | | |

Boring No.: SB-4 Drilling method: Geoprobe

Date drilled: 11-30-10 Sampling Method: Continuous Core

Drilling company: Test America Hammer weight and size: N/A

Staff: RAV

Boring/Well Location Schematic

N indicate

Reviewed by: _____ Signed: _____ Date: _____

# APPENDIX B

## Alameda County Soil Boring Permits

# Alameda County Public Works Agency - Water Resources Well Permit

399 Elmhurst Street
Hayward, CA 94544-1395
Telephone: (510)670-6633 Fax:(510)782-1939

**Application Approved on: 11/18/2010 By jamesy**

**Permit Numbers: W2010-0878**
**Permits Valid from 11/30/2010 to 11/30/2010**

**Application Id:** 1290103076969
**City of Project Site:** Oakland
**Site Location:** 3431 San Pablo Avenue, Oakland, CA
**Project Start Date:** 11/30/2010
**Completion Date:** 11/30/2010
**Assigned Inspector:** Contact Ron Smalley at (510) 670-5407 or ronaldws@acpwa.org

**Applicant:** Geo Hyrologic Consultants - Richard Vogl
PO Box 2234, Huntington Beach, CA 92547
**Phone:** 714-898-5727

**Property Owner:** Lenberg Vern LLC
2219 Vasquez Pl, Riverside, CA 92507
**Phone:** --

**Client:** Thrifty Oil Co.
13116 Imperial Hwy, Santa Fe Springs, CA 90670
**Phone:** --

**Total Due:** $265.00
**Receipt Number: WR2010-0393** **Total Amount Paid:** $265.00
**Payer Name : Earth Management** Paid By: CHECK **PAID IN FULL**

**Works Requesting Permits:**

Borehole(s) for Investigation-Environmental/Monitorinig Study - 1 Boreholes
Driller: Test America - Lic #: 81948 - Method: DP

**Work Total: $265.00**

**Specifications**

| Permit Number | Issued Dt | Expire Dt | # Boreholes | Hole Diam | Max Depth |
|---|---|---|---|---|---|
| W2010-0878 | 11/18/2010 | 02/28/2011 | 1 | 1.50 in. | 20.00 ft |

**Specific Work Permit Conditions**

1. Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings. All cuttings remaining or unused shall be containerized and hauled off site. The containers shall be clearly labeled to the ownership of the container and labeled hazardous or non-hazardous.

2. Boreholes shall not be left open for a period of more than 24 hours. All boreholes left open more than 24 hours will need approval from Alameda County Public Works Agency, Water Resources Section. All boreholes shall be backfilled according to permit destruction requirements and all concrete material and asphalt material shall be to Caltrans Spec or County/City Codes. No borehole(s) shall be left in a manner to act as a conduit at any time.

3. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.

4. Applicant shall contact Ron Smalley for an inspection time at 510-670-5407 or email to ronaldws@acpwa.org at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.

5. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of $500.00.

6. Prior to any drilling activities onto any public right-of-ways, it shall be the applicants responsibilities to contact and

coordinate a Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits required for that City or to the County and follow all City or County Ordinances. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County a Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.

7. Permit is valid only for the purpose specified herein. No changes in construction procedures, as described on this permit application. Boreholes shall not be converted to monitoring wells, without a permit application process.

# Alameda County Public Works Agency - Water Resources Well Permit

399 Elmhurst Street
Hayward, CA 94544-1395
Telephone: (510)670-6633 Fax:(510)782-1939

**Application Approved on: 11/18/2010 By jamesy**

**Permit Numbers: W2010-0879**
**Permits Valid from 11/30/2010 to 11/30/2010**

**Application Id:** 1290106112173
**City of Project Site:** Oakland
**Site Location:** 3400 San Pablo Ave, Oakland, CA
**Project Start Date:** 11/30/2010
**Completion Date:** 11/30/2010
**Assigned Inspector:** Contact Ron Smalley at (510) 670-5407 or ronaldws@acpwa.org

**Applicant:** Geo Hydrologic Consultants - Vogl Richard
PO Box 2234, Huntington Beach, CA 92647
**Phone:** 714-898-5727

**Property Owner:** Thrifty Oil Co
13116 Imperial Hwy, Sta Fe Springs, CA 90670
**Phone:** 562-921-3581

**Client:** ** same as Property Owner **

**Total Due:** $265.00
**Receipt Number: WR2010-0394** **Total Amount Paid:** $265.00
**Payer Name : Earth Management** Paid By: CHECK **PAID IN FULL**

**Works Requesting Permits:**

Borehole(s) for Investigation-Environmental/Monitorinig Study - 2 Boreholes
Driller: Test America - Lic #: 819548 - Method: DP

**Work Total: $265.00**

**Specifications**

| Permit Number | Issued Dt | Expire Dt | # Boreholes | Hole Diam | Max Depth |
|---|---|---|---|---|---|
| W2010-0879 | 11/18/2010 | 02/28/2011 | 2 | 1.50 in. | 20.00 ft |

**Specific Work Permit Conditions**

1. Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings. All cuttings remaining or unused shall be containerized and hauled off site. The containers shall be clearly labeled to the ownership of the container and labeled hazardous or non-hazardous.

2. Boreholes shall not be left open for a period of more than 24 hours. All boreholes left open more than 24 hours will need approval from Alameda County Public Works Agency, Water Resources Section. All boreholes shall be backfilled according to permit destruction requirements and all concrete material and asphalt material shall be to Caltrans Spec or County/City Codes. No borehole(s) shall be left in a manner to act as a conduit at any time.

3. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.

4. Applicant shall contact Ron Smalley for an inspection time at 510-670-5407 or email to ronaldws@acpwa.org at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.

5. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of $500.00.

6. Prior to any drilling activities onto any public right-of-ways, it shall be the applicants responsibilities to contact and

coordinate a Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits required for that City or to the County and follow all City or County Ordinances. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County a Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.

7. Permit is valid only for the purpose specified herein. No changes in construction procedures, as described on this permit application. Boreholes shall not be converted to monitoring wells, without a permit application process.

# Alameda County Public Works Agency - Water Resources Well Permit

399 Elmhurst Street
Hayward, CA 94544-1395
Telephone: (510)670-6633 Fax:(510)782-1939

**Application Approved on: 11/18/2010 By jamesy**

**Permit Numbers: W2010-0880**
**Permits Valid from 11/30/2010 to 11/30/2010**

| | | |
|---|---|---|
| **Application Id:** | 1290106750381 | **City of Project Site:**Oakland |
| **Site Location:** | 3315 San Pablo Avenue, Oakland, CA | |
| **Project Start Date:** | 11/30/2010 | **Completion Date:**11/30/2010 |
| **Assigned Inspector:** | Contact Ron Smalley at (510) 670-5407 or ronaldws@acpwa.org | |
| **Applicant:** | Geo Hydrologic Consultants - Richard Vogl<br>PO Box 2234, Huntington Beach, CA 92647 | **Phone:** 714-896-5727 |
| **Property Owner:** | Jack Chi Tse<br>1835 1/2 Ashby Ave, Berkeley, CA 94703 | **Phone:** -- |
| **Client:** | Thrifty Oil Co<br>13116 Imperial Hwy, Santa Fe Springs, CA 90670 | **Phone:** 562-921-3561 |

| | | |
|---|---|---|
| | **Total Due:** | $265.00 |
| **Receipt Number: WR2010-0395** | **Total Amount Paid:** | $265.00 |
| **Payer Name : Earth Management** | Paid By: CHECK | **PAID IN FULL** |

**Works Requesting Permits:**

Borehole(s) for Investigation-Environmental/Monitorinig Study - 1 Boreholes
Driller: Test America - Lic #: 819548 - Method: DP

**Work Total: $265.00**

**Specifications**

| Permit Number | Issued Dt | Expire Dt | # Boreholes | Hole Diam | Max Depth |
|---|---|---|---|---|---|
| W2010-0880 | 11/18/2010 | 02/28/2011 | 1 | 1.50 in. | 20.00 ft |

**Specific Work Permit Conditions**

1. Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings. All cuttings remaining or unused shall be containerized and hauled off site. The containers shall be clearly labeled to the ownership of the container and labeled hazardous or non-hazardous.

2. Boreholes shall not be left open for a period of more than 24 hours. All boreholes left open more than 24 hours will need approval from Alameda County Public Works Agency, Water Resources Section. All boreholes shall be backfilled according to permit destruction requirements and all concrete material and asphalt material shall be to Caltrans Spec or County/City Codes. No borehole(s) shall be left in a manner to act as a conduit at any time.

3. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.

4. Applicant shall contact Ron Smalley for an inspection time at 510-670-5407 or email to ronaldws@acpwa.org at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.

5. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of $500.00.

6. Prior to any drilling activities onto any public right-of-ways, it shall be the applicants responsibilities to contact and

coordinate a Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits required for that City or to the County and follow all City or County Ordinances. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County a Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.

7. Permit is valid only for the purpose specified herein. No changes in construction procedures, as described on this permit application. Boreholes shall not be converted to monitoring wells, without a permit application process.

# APPENDIX C

## Soil and Groundwater Sample Laboratory Analytical Reports and Chain-of-Custody Documents

**ASSOCIATED LABORATORIES**
806 North Batavia - Orange, California 92868 - 714/771-6900 FAX 714/538-1209

CLIENT Thrifty Oil Company (8871)
ATTN: Jeff Suryakusuma
13116 Imperial Hwy.
P.O. Box 2128
Santa Fe Springs, CA 90670

LAB REQUEST 265931
REPORTED 12/06/2010
RECEIVED 12/01/2010

PROJECT Station #049
3400 San Pablo Ave., Oakland

SUBMITTER Client

COMMENTS * Matrix Interference.

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

| Order No. | Client Sample Identification |
|---|---|
| 1128725 | TOC #049 SB1-4 |
| 1128726 | TOC #049 SB1-5 |
| 1128727 | TOC #049 SB1-10 |
| 1128728 | TOC #049 SB1-15 |
| 1128729 | TOC #049 SB1-20 |
| 1128730 | TOC #049 SB2-4 |
| 1128731 | TOC #049 SB2-5 |
| 1128732 | TOC #049 SB2-10 |
| 1128733 | TOC #049 SB2-15 |
| 1128734 | TOC #049 SB2-20 |
| 1128735 | TOC #049 SB3-5 |

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,

Edward S. Behare, Ph.D.
Vice President

*NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.*



*TESTING & CONSULTING*
*Chemical*
*Microbiological*
*Environmental*

**ASSOCIATED LABORATORIES**
**806 North Batavia - Orange, California 92868 - 714/771-6900** **FAX 714/538-1209**

CLIENT Thrifty Oil Company (8871)
ATTN: Jeff Suryakusuma
13116 Imperial Hwy.
P.O. Box 2128
Santa Fe Springs, CA 90670

LAB REQUEST 265931
REPORTED 12/06/2010
RECEIVED 12/01/2010

PROJECT Station #049
3400 San Pablo Ave., Oakland

SUBMITTER Client

COMMENTS * Matrix Interference.

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

| Order No. | Client Sample Identification |
|---|---|
| 1128736 | TOC #049 SB3-10 |
| 1128737 | TOC #049 SB3-15 |
| 1128738 | TOC #049 SB3-20 |
| 1128739 | TOC #049 SB3-25 |
| 1128740 | TOC #049 SB4-5 |
| 1128741 | TOC #049 SB4-10 |
| 1128742 | TOC #049 SB4-15 |
| 1128743 | TOC #049 SB4-20 |
| 1128744 | Laboratory Method Blank |

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,

Edward S. Behare, Ph.D.
Vice President

*NOTE: Unless notified in writing , all samples will be discarded by appropriate disposal protocol 30 days from date reported.*



*TESTING & CONSULTING*
*Chemical*
*Microbiological*
*Environmental*

**Order #:** 1128725
**Matrix:** SOLID

**Client Sample ID:** TOC #049 SB1-4
**Date Sampled:** 11/30/2010 **Time Sampled:** 07:57

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | ND | 1.0 | 5 | 0.18 | ug/Kg | 12/03/10 LZ |
| Di-isopropyl ether (DIPE) | ND | 1.0 | 2.0 | 0.17 | ug/Kg | 12/03/10 LZ |
| Ethyl benzene | ND | 1.0 | 5 | 0.23 | ug/Kg | 12/03/10 LZ |
| Ethyl-tertbutylether (ETBE) | ND | 1.0 | 2.0 | 0.25 | ug/Kg | 12/03/10 LZ |
| Methyl-tert-butylether (MTBE) | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Tert-amylmethylether (TAME) | ND | 1.0 | 2.0 | 0.13 | ug/Kg | 12/03/10 LZ |
| Tertiary butyl alcohol (TBA) | ND | 1.0 | 10 | 8.8 | ug/Kg | 12/03/10 LZ |
| Toluene | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Xylenes, total | ND | 1.0 | 5 | 0.38 | ug/Kg | 12/03/10 LZ |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| Surr1 - Dibromofluoromethane | 96 | | | | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 103 | | | | % | 70 - 135 |
| Surr3 - Toluene-d8 | 97 | | | | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 104 | | | | % | 70 - 135 |
| **8015B - Gasoline** | | | | | | |
| Gasoline | ND | 1.0 | 3 | 0.018 | mg/Kg | 12/02/10 LT |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| p-Bromofluorobenzene (Sur) | 133 | | | | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace

**Order #:** 1128726
**Matrix:** SOLID

**Client Sample ID:** TOC #049 SB1-5
**Date Sampled:** 11/30/2010 **Time Sampled:** 08:43

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | ND | 1.0 | 5 | 0.18 | ug/Kg | 12/03/10 LZ |
| Di-isopropyl ether (DIPE) | ND | 1.0 | 2.0 | 0.17 | ug/Kg | 12/03/10 LZ |
| Ethyl benzene | ND | 1.0 | 5 | 0.23 | ug/Kg | 12/03/10 LZ |
| Ethyl-tertbutylether (ETBE) | ND | 1.0 | 2.0 | 0.25 | ug/Kg | 12/03/10 LZ |
| Methyl-tert-butylether (MTBE) | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Tert-amylmethylether (TAME) | ND | 1.0 | 2.0 | 0.13 | ug/Kg | 12/03/10 LZ |
| Tertiary butyl alcohol (TBA) | ND | 1.0 | 10 | 8.8 | ug/Kg | 12/03/10 LZ |
| Toluene | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Xylenes, total | ND | 1.0 | 5 | 0.38 | ug/Kg | 12/03/10 LZ |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| Surr1 - Dibromofluoromethane | 100 | | | | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 108 | | | | % | 70 - 135 |
| Surr3 - Toluene-d8 | 90 | | | | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 113 | | | | % | 70 - 135 |
| **8015B - Gasoline** | | | | | | |
| Gasoline | 7.1 | 1.0 | 3 | 0.018 | mg/Kg | 12/02/10 LT |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| p-Bromofluorobenzene (Sur) | 168* | | | | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace

**Order #:** 1128727
**Matrix:** SOLID

**Client Sample ID:** TOC #049 SB1-10
**Date Sampled:** 11/30/2010 **Time Sampled:** 08:45

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | ND | 1.0 | 5 | 0.18 | ug/Kg | 12/03/10 LZ |
| Di-isopropyl ether (DIPE) | ND | 1.0 | 2.0 | 0.17 | ug/Kg | 12/03/10 LZ |
| Ethyl benzene | ND | 1.0 | 5 | 0.23 | ug/Kg | 12/03/10 LZ |
| Ethyl-tertbutylether (ETBE) | ND | 1.0 | 2.0 | 0.25 | ug/Kg | 12/03/10 LZ |
| Methyl-tert-butylether (MTBE) | 3.0J | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Tert-amylmethylether (TAME) | ND | 1.0 | 2.0 | 0.13 | ug/Kg | 12/03/10 LZ |
| Tertiary butyl alcohol (TBA) | ND | 1.0 | 10 | 8.8 | ug/Kg | 12/03/10 LZ |
| Toluene | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Xylenes, total | ND | 1.0 | 5 | 0.38 | ug/Kg | 12/03/10 LZ |

| Surrogates | | Units | Control Limits |
|---|---|---|---|
| Surr1 - Dibromofluoromethane | 101 | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 110 | % | 70 - 135 |
| Surr3 - Toluene-d8 | 93 | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 102 | % | 70 - 135 |

| **8015B - Gasoline** | | | | | | |
|---|---|---|---|---|---|---|
| Gasoline | ND | 1.0 | 3 | 0.018 | mg/Kg | 12/02/10 LT |

| Surrogates | | Units | Control Limits |
|---|---|---|---|
| p-Bromofluorobenzene (Sur) | 119 | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace

**Order #:** 1128728
**Matrix:** SOLID

**Client Sample ID:** TOC #049 SB1-15
**Date Sampled:** 11/30/2010 **Time Sampled:** 08:53

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | ND | 1.0 | 5 | 0.18 | ug/Kg | 12/03/10 LZ |
| Di-isopropyl ether (DIPE) | ND | 1.0 | 2.0 | 0.17 | ug/Kg | 12/03/10 LZ |
| Ethyl benzene | ND | 1.0 | 5 | 0.23 | ug/Kg | 12/03/10 LZ |
| Ethyl-tertbutylether (ETBE) | ND | 1.0 | 2.0 | 0.25 | ug/Kg | 12/03/10 LZ |
| Methyl-tert-butylether (MTBE) | 14 | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Tert-amylmethylether (TAME) | ND | 1.0 | 2.0 | 0.13 | ug/Kg | 12/03/10 LZ |
| Tertiary butyl alcohol (TBA) | 1650 | 1.0 | 10 | 8.8 | ug/Kg | 12/03/10 LZ |
| Toluene | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Xylenes, total | ND | 1.0 | 5 | 0.38 | ug/Kg | 12/03/10 LZ |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| Surr1 - Dibromofluoromethane | 98 | | | | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 106 | | | | % | 70 - 135 |
| Surr3 - Toluene-d8 | 95 | | | | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 105 | | | | % | 70 - 135 |
| **8015B - Gasoline** | | | | | | |
| Gasoline | ND | 1.0 | 3 | 0.018 | mg/Kg | 12/02/10 LT |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| p-Bromofluorobenzene (Sur) | 113 | | | | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace

**Order #:** 1128729 **Client Sample ID:** TOC #049 SB1-20
**Matrix:** SOLID **Date Sampled:** 11/30/2010 **Time Sampled:** 08:56

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | ND | 1.0 | 5 | 0.18 | ug/Kg | 12/03/10 LZ |
| Di-isopropyl ether (DIPE) | ND | 1.0 | 2.0 | 0.17 | ug/Kg | 12/03/10 LZ |
| Ethyl benzene | ND | 1.0 | 5 | 0.23 | ug/Kg | 12/03/10 LZ |
| Ethyl-tertbutylether (ETBE) | ND | 1.0 | 2.0 | 0.25 | ug/Kg | 12/03/10 LZ |
| Methyl-tert-butylether (MTBE) | 8.3 | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Tert-amylmethylether (TAME) | ND | 1.0 | 2.0 | 0.13 | ug/Kg | 12/03/10 LZ |
| Tertiary butyl alcohol (TBA) | 141 | 1.0 | 10 | 8.8 | ug/Kg | 12/03/10 LZ |
| Toluene | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Xylenes, total | ND | 1.0 | 5 | 0.38 | ug/Kg | 12/03/10 LZ |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| Surr1 - Dibromofluoromethane | 100 | | | | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 104 | | | | % | 70 - 135 |
| Surr3 - Toluene-d8 | 98 | | | | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 104 | | | | % | 70 - 135 |
| **8015B - Gasoline** | | | | | | |
| Gasoline | ND | 1.0 | 3 | 0.018 | mg/Kg | 12/02/10 LT |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| p-Bromofluorobenzene (Sur) | 86 | | | | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace

**Order #:** 1128730
**Matrix:** SOLID

**Client Sample ID:** TOC #049 SB2-4
**Date Sampled:** 11/30/2010 **Time Sampled:** 07:54

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | ND | 1.0 | 5 | 0.18 | ug/Kg | 12/03/10 LZ |
| Di-isopropyl ether (DIPE) | ND | 1.0 | 2.0 | 0.17 | ug/Kg | 12/03/10 LZ |
| Ethyl benzene | ND | 1.0 | 5 | 0.23 | ug/Kg | 12/03/10 LZ |
| Ethyl-tertbutylether (ETBE) | ND | 1.0 | 2.0 | 0.25 | ug/Kg | 12/03/10 LZ |
| Methyl-tert-butylether (MTBE) | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Tert-amylmethylether (TAME) | ND | 1.0 | 2.0 | 0.13 | ug/Kg | 12/03/10 LZ |
| Tertiary butyl alcohol (TBA) | ND | 1.0 | 10 | 8.8 | ug/Kg | 12/03/10 LZ |
| Toluene | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Xylenes, total | ND | 1.0 | 5 | 0.38 | ug/Kg | 12/03/10 LZ |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| Surr1 - Dibromofluoromethane | 102 | | | | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 108 | | | | % | 70 - 135 |
| Surr3 - Toluene-d8 | 91 | | | | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 114 | | | | % | 70 - 135 |
| **8015B - Gasoline** | | | | | | |
| Gasoline | ND | 1.0 | 3 | 0.018 | mg/Kg | 12/02/10 LT |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| p-Bromofluorobenzene (Sur) | 133 | | | | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace

**Order #:** 1128731
**Matrix:** SOLID

**Client Sample ID:** TOC #049 SB2-5
**Date Sampled:** 11/30/2010 **Time Sampled:** 08:05

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | ND | 50.0 | 250.0 | 9.0 | ug/Kg | 12/03/10 LZ |
| Di-isopropyl ether (DIPE) | ND | 50.0 | 100.0 | 8.5 | ug/Kg | 12/03/10 LZ |
| Ethyl benzene | 1520 | 50.0 | 250.0 | 11.5 | ug/Kg | 12/03/10 LZ |
| Ethyl-tertbutylether (ETBE) | ND | 50.0 | 100.0 | 12.5 | ug/Kg | 12/03/10 LZ |
| Methyl-tert-butylether (MTBE) | ND | 50.0 | 250.0 | 8.5 | ug/Kg | 12/03/10 LZ |
| Tert-amylmethylether (TAME) | ND | 50.0 | 100.0 | 6.5 | ug/Kg | 12/03/10 LZ |
| Tertiary butyl alcohol (TBA) | ND | 50.0 | 500.0 | 440.0 | ug/Kg | 12/03/10 LZ |
| Toluene | ND | 50.0 | 250.0 | 8.5 | ug/Kg | 12/03/10 LZ |
| Xylenes, total | 839 | 50.0 | 250.0 | 19.0 | ug/Kg | 12/03/10 LZ |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| Surr1 - Dibromofluoromethane | 102 | | | | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 107 | | | | % | 70 - 135 |
| Surr3 - Toluene-d8 | 94 | | | | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 127 | | | | % | 70 - 135 |
| **8015B - Gasoline** | | | | | | |
| Gasoline | 510 | 100.0 | 300.0 | 1.8 | mg/Kg | 12/02/10 LT |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| p-Bromofluorobenzene (Sur) | 131 | | | | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace

**Order #:** 1128732
**Matrix:** SOLID

**Client Sample ID:** TOC #049 SB2-10
**Date Sampled:** 11/30/2010 **Time Sampled:** 08:08

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | ND | 1.0 | 5 | 0.18 | ug/Kg | 12/03/10 LZ |
| Di-isopropyl ether (DIPE) | ND | 1.0 | 2.0 | 0.17 | ug/Kg | 12/03/10 LZ |
| Ethyl benzene | 3.5J | 1.0 | 5 | 0.23 | ug/Kg | 12/03/10 LZ |
| Ethyl-tertbutylether (ETBE) | ND | 1.0 | 2.0 | 0.25 | ug/Kg | 12/03/10 LZ |
| Methyl-tert-butylether (MTBE) | 3.3J | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Tert-amylmethylether (TAME) | ND | 1.0 | 2.0 | 0.13 | ug/Kg | 12/03/10 LZ |
| Tertiary butyl alcohol (TBA) | ND | 1.0 | 10 | 8.8 | ug/Kg | 12/03/10 LZ |
| Toluene | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Xylenes, total | 1.9J | 1.0 | 5 | 0.38 | ug/Kg | 12/03/10 LZ |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| Surr1 - Dibromofluoromethane | 102 | | | | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 111 | | | | % | 70 - 135 |
| Surr3 - Toluene-d8 | 98 | | | | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 104 | | | | % | 70 - 135 |
| **8015B - Gasoline** | | | | | | |
| Gasoline | ND | 1.0 | 3 | 0.018 | mg/Kg | 12/02/10 LT |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| p-Bromofluorobenzene (Sur) | 123 | | | | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace

**Order #:** 1128733
**Matrix:** SOLID

**Client Sample ID:** TOC #049 SB2-15
**Date Sampled:** 11/30/2010 **Time Sampled:** 08:10

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | 5.9 | 1.0 | 5 | 0.18 | ug/Kg | 12/03/10 LZ |
| Di-isopropyl ether (DIPE) | ND | 1.0 | 2.0 | 0.17 | ug/Kg | 12/03/10 LZ |
| Ethyl benzene | ND | 1.0 | 5 | 0.23 | ug/Kg | 12/03/10 LZ |
| Ethyl-tertbutylether (ETBE) | ND | 1.0 | 2.0 | 0.25 | ug/Kg | 12/03/10 LZ |
| Methyl-tert-butylether (MTBE) | 91 | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Tert-amylmethylether (TAME) | ND | 1.0 | 2.0 | 0.13 | ug/Kg | 12/03/10 LZ |
| Tertiary butyl alcohol (TBA) | 678 | 1.0 | 10 | 8.8 | ug/Kg | 12/03/10 LZ |
| Toluene | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Xylenes, total | ND | 1.0 | 5 | 0.38 | ug/Kg | 12/03/10 LZ |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| Surr1 - Dibromofluoromethane | 103 | | | | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 107 | | | | % | 70 - 135 |
| Surr3 - Toluene-d8 | 96 | | | | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 101 | | | | % | 70 - 135 |
| **8015B - Gasoline** | | | | | | |
| Gasoline | ND | 1.0 | 3 | 0.018 | mg/Kg | 12/02/10 LT |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| p-Bromofluorobenzene (Sur) | 124 | | | | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace

**Order #:** 1128734
**Matrix:** SOLID

**Client Sample ID:** TOC #049 SB2-20
**Date Sampled:** 11/30/2010 **Time Sampled:** 08:15

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | ND | 1.0 | 5 | 0.18 | ug/Kg | 12/02/10 LZ |
| Di-isopropyl ether (DIPE) | ND | 1.0 | 2.0 | 0.17 | ug/Kg | 12/02/10 LZ |
| Ethyl benzene | ND | 1.0 | 5 | 0.23 | ug/Kg | 12/02/10 LZ |
| Ethyl-tertbutylether (ETBE) | ND | 1.0 | 2.0 | 0.25 | ug/Kg | 12/02/10 LZ |
| Methyl-tert-butylether (MTBE) | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/02/10 LZ |
| Tert-amylmethylether (TAME) | ND | 1.0 | 2.0 | 0.13 | ug/Kg | 12/02/10 LZ |
| Tertiary butyl alcohol (TBA) | 956 | 1.0 | 10 | 8.8 | ug/Kg | 12/02/10 LZ |
| Toluene | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/02/10 LZ |
| Xylenes, total | ND | 1.0 | 5 | 0.38 | ug/Kg | 12/02/10 LZ |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| Surr1 - Dibromofluoromethane | 98 | | | | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 104 | | | | % | 70 - 135 |
| Surr3 - Toluene-d8 | 98 | | | | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 102 | | | | % | 70 - 135 |
| **8015B - Gasoline** | | | | | | |
| Gasoline | ND | 1.0 | 3 | 0.018 | mg/Kg | 12/02/10 LT |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| p-Bromofluorobenzene (Sur) | 117 | | | | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace

**Order #:** 1128735
**Matrix:** SOLID

**Client Sample ID:** TOC #049 SB3-5
**Date Sampled:** 11/30/2010 **Time Sampled:** 12:47

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | ND | 1.0 | 5 | 0.18 | ug/Kg | 12/02/10 LZ |
| Di-isopropyl ether (DIPE) | ND | 1.0 | 2.0 | 0.17 | ug/Kg | 12/02/10 LZ |
| Ethyl benzene | ND | 1.0 | 5 | 0.23 | ug/Kg | 12/02/10 LZ |
| Ethyl-tertbutylether (ETBE) | ND | 1.0 | 2.0 | 0.25 | ug/Kg | 12/02/10 LZ |
| Methyl-tert-butylether (MTBE) | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/02/10 LZ |
| Tert-amylmethylether (TAME) | ND | 1.0 | 2.0 | 0.13 | ug/Kg | 12/02/10 LZ |
| Tertiary butyl alcohol (TBA) | ND | 1.0 | 10 | 8.8 | ug/Kg | 12/02/10 LZ |
| Toluene | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/02/10 LZ |
| Xylenes, total | ND | 1.0 | 5 | 0.38 | ug/Kg | 12/02/10 LZ |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| Surr1 - Dibromofluoromethane | 101 | | | | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 107 | | | | % | 70 - 135 |
| Surr3 - Toluene-d8 | 97 | | | | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 102 | | | | % | 70 - 135 |
| **8015B - Gasoline** | | | | | | |
| Gasoline | ND | 1.0 | 3 | 0.018 | mg/Kg | 12/02/10 LT |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| p-Bromofluorobenzene (Sur) | 87 | | | | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace

**Order #:** 1128736
**Matrix:** SOLID

**Client Sample ID:** TOC #049 SB3-10
**Date Sampled:** 11/30/2010 **Time Sampled:** 12:50

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | ND | 1.0 | 5 | 0.18 | ug/Kg | 12/03/10 LZ |
| Di-isopropyl ether (DIPE) | ND | 1.0 | 2.0 | 0.17 | ug/Kg | 12/03/10 LZ |
| Ethyl benzene | ND | 1.0 | 5 | 0.23 | ug/Kg | 12/03/10 LZ |
| Ethyl-tertbutylether (ETBE) | ND | 1.0 | 2.0 | 0.25 | ug/Kg | 12/03/10 LZ |
| Methyl-tert-butylether (MTBE) | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Tert-amylmethylether (TAME) | ND | 1.0 | 2.0 | 0.13 | ug/Kg | 12/03/10 LZ |
| Tertiary butyl alcohol (TBA) | ND | 1.0 | 10 | 8.8 | ug/Kg | 12/03/10 LZ |
| Toluene | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Xylenes, total | ND | 1.0 | 5 | 0.38 | ug/Kg | 12/03/10 LZ |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| Surr1 - Dibromofluoromethane | 98 | | | | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 107 | | | | % | 70 - 135 |
| Surr3 - Toluene-d8 | 97 | | | | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 102 | | | | % | 70 - 135 |
| **8015B - Gasoline** | | | | | | |
| Gasoline | ND | 1.0 | 3 | 0.018 | mg/Kg | 12/02/10 LT |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| p-Bromofluorobenzene (Sur) | 105 | | | | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace

**Order #:** 1128737 **Client Sample ID:** TOC #049 SB3-15
**Matrix:** SOLID **Date Sampled:** 11/30/2010 **Time Sampled:** 12:52

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | ND | 1.0 | 5 | 0.18 | ug/Kg | 12/03/10 LZ |
| Di-isopropyl ether (DIPE) | ND | 1.0 | 2.0 | 0.17 | ug/Kg | 12/03/10 LZ |
| Ethyl benzene | ND | 1.0 | 5 | 0.23 | ug/Kg | 12/03/10 LZ |
| Ethyl-tertbutylether (ETBE) | ND | 1.0 | 2.0 | 0.25 | ug/Kg | 12/03/10 LZ |
| Methyl-tert-butylether (MTBE) | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Tert-amylmethylether (TAME) | ND | 1.0 | 2.0 | 0.13 | ug/Kg | 12/03/10 LZ |
| Tertiary butyl alcohol (TBA) | ND | 1.0 | 10 | 8.8 | ug/Kg | 12/03/10 LZ |
| Toluene | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Xylenes, total | ND | 1.0 | 5 | 0.38 | ug/Kg | 12/03/10 LZ |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| Surr1 - Dibromofluoromethane | 100 | | | | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 112 | | | | % | 70 - 135 |
| Surr3 - Toluene-d8 | 96 | | | | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 106 | | | | % | 70 - 135 |
| **8015B - Gasoline** | | | | | | |
| Gasoline | ND | 1.0 | 3 | 0.018 | mg/Kg | 12/02/10 LT |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| p-Bromofluorobenzene (Sur) | 108 | | | | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace

**Order #:** 1128738
**Matrix:** SOLID

**Client Sample ID:** TOC #049 SB3-20
**Date Sampled:** 11/30/2010 **Time Sampled:** 12:55

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | ND | 1.0 | 5 | 0.18 | ug/Kg | 12/03/10 LZ |
| Di-isopropyl ether (DIPE) | ND | 1.0 | 2.0 | 0.17 | ug/Kg | 12/03/10 LZ |
| Ethyl benzene | ND | 1.0 | 5 | 0.23 | ug/Kg | 12/03/10 LZ |
| Ethyl-tertbutylether (ETBE) | ND | 1.0 | 2.0 | 0.25 | ug/Kg | 12/03/10 LZ |
| Methyl-tert-butylether (MTBE) | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Tert-amylmethylether (TAME) | ND | 1.0 | 2.0 | 0.13 | ug/Kg | 12/03/10 LZ |
| Tertiary butyl alcohol (TBA) | ND | 1.0 | 10 | 8.8 | ug/Kg | 12/03/10 LZ |
| Toluene | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Xylenes, total | ND | 1.0 | 5 | 0.38 | ug/Kg | 12/03/10 LZ |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| Surr1 - Dibromofluoromethane | 98 | | | | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 108 | | | | % | 70 - 135 |
| Surr3 - Toluene-d8 | 97 | | | | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 106 | | | | % | 70 - 135 |
| **8015B - Gasoline** | | | | | | |
| Gasoline | ND | 1.0 | 3 | 0.018 | mg/Kg | 12/02/10 LT |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| p-Bromofluorobenzene (Sur) | 85 | | | | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace

**Order #:** 1128739
**Matrix:** SOLID

**Client Sample ID:** TOC #049 SB3-25
**Date Sampled:** 11/30/2010 **Time Sampled:** 13:28

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | ND | 1.0 | 5 | 0.18 | ug/Kg | 12/03/10 LZ |
| Di-isopropyl ether (DIPE) | ND | 1.0 | 2.0 | 0.17 | ug/Kg | 12/03/10 LZ |
| Ethyl benzene | ND | 1.0 | 5 | 0.23 | ug/Kg | 12/03/10 LZ |
| Ethyl-tertbutylether (ETBE) | ND | 1.0 | 2.0 | 0.25 | ug/Kg | 12/03/10 LZ |
| Methyl-tert-butylether (MTBE) | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Tert-amylmethylether (TAME) | ND | 1.0 | 2.0 | 0.13 | ug/Kg | 12/03/10 LZ |
| Tertiary butyl alcohol (TBA) | ND | 1.0 | 10 | 8.8 | ug/Kg | 12/03/10 LZ |
| Toluene | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Xylenes, total | ND | 1.0 | 5 | 0.38 | ug/Kg | 12/03/10 LZ |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| Surr1 - Dibromofluoromethane | 99 | | | | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 110 | | | | % | 70 - 135 |
| Surr3 - Toluene-d8 | 95 | | | | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 99 | | | | % | 70 - 135 |
| **8015B - Gasoline** | | | | | | |
| Gasoline | ND | 1.0 | 3 | 0.018 | mg/Kg | 12/02/10 LT |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| p-Bromofluorobenzene (Sur) | 98 | | | | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace

**Order #:** 1128740
**Matrix:** SOLID

**Client Sample ID:** TOC #049 SB4-5
**Date Sampled:** 11/30/2010 **Time Sampled:** 10:10

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | ND | 1.0 | 5 | 0.18 | ug/Kg | 12/03/10 LZ |
| Di-isopropyl ether (DIPE) | ND | 1.0 | 2.0 | 0.17 | ug/Kg | 12/03/10 LZ |
| Ethyl benzene | ND | 1.0 | 5 | 0.23 | ug/Kg | 12/03/10 LZ |
| Ethyl-tertbutylether (ETBE) | ND | 1.0 | 2.0 | 0.25 | ug/Kg | 12/03/10 LZ |
| Methyl-tert-butylether (MTBE) | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Tert-amylmethylether (TAME) | ND | 1.0 | 2.0 | 0.13 | ug/Kg | 12/03/10 LZ |
| Tertiary butyl alcohol (TBA) | ND | 1.0 | 10 | 8.8 | ug/Kg | 12/03/10 LZ |
| Toluene | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Xylenes, total | ND | 1.0 | 5 | 0.38 | ug/Kg | 12/03/10 LZ |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| Surr1 - Dibromofluoromethane | 100 | | | | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 106 | | | | % | 70 - 135 |
| Surr3 - Toluene-d8 | 98 | | | | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 105 | | | | % | 70 - 135 |
| **8015B - Gasoline** | | | | | | |
| Gasoline | ND | 1.0 | 3 | 0.018 | mg/Kg | 12/02/10 LT |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| p-Bromofluorobenzene (Sur) | 104 | | | | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace

**Order #:** 1128741
**Matrix:** SOLID

**Client Sample ID:** TOC #049 SB4-10
**Date Sampled:** 11/30/2010 **Time Sampled:** 10:12

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | ND | 1.0 | 5 | 0.18 | ug/Kg | 12/03/10 LZ |
| Di-isopropyl ether (DIPE) | ND | 1.0 | 2.0 | 0.17 | ug/Kg | 12/03/10 LZ |
| Ethyl benzene | ND | 1.0 | 5 | 0.23 | ug/Kg | 12/03/10 LZ |
| Ethyl-tertbutylether (ETBE) | ND | 1.0 | 2.0 | 0.25 | ug/Kg | 12/03/10 LZ |
| Methyl-tert-butylether (MTBE) | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Tert-amylmethylether (TAME) | ND | 1.0 | 2.0 | 0.13 | ug/Kg | 12/03/10 LZ |
| Tertiary butyl alcohol (TBA) | ND | 1.0 | 10 | 8.8 | ug/Kg | 12/03/10 LZ |
| Toluene | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Xylenes, total | ND | 1.0 | 5 | 0.38 | ug/Kg | 12/03/10 LZ |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| Surr1 - Dibromofluoromethane | 99 | | | | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 109 | | | | % | 70 - 135 |
| Surr3 - Toluene-d8 | 98 | | | | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 102 | | | | % | 70 - 135 |
| **8015B - Gasoline** | | | | | | |
| Gasoline | ND | 1.0 | 3 | 0.018 | mg/Kg | 12/02/10 LT |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| p-Bromofluorobenzene (Sur) | 99 | | | | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace

**Order #:** 1128742
**Matrix:** SOLID

**Client Sample ID:** TOC #049 SB4-15
**Date Sampled:** 11/30/2010 **Time Sampled:** 10:15

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | ND | 1.0 | 5 | 0.18 | ug/Kg | 12/03/10 LZ |
| Di-isopropyl ether (DIPE) | ND | 1.0 | 2.0 | 0.17 | ug/Kg | 12/03/10 LZ |
| Ethyl benzene | ND | 1.0 | 5 | 0.23 | ug/Kg | 12/03/10 LZ |
| Ethyl-tertbutylether (ETBE) | ND | 1.0 | 2.0 | 0.25 | ug/Kg | 12/03/10 LZ |
| Methyl-tert-butylether (MTBE) | 5.2 | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Tert-amylmethylether (TAME) | ND | 1.0 | 2.0 | 0.13 | ug/Kg | 12/03/10 LZ |
| Tertiary butyl alcohol (TBA) | ND | 1.0 | 10 | 8.8 | ug/Kg | 12/03/10 LZ |
| Toluene | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Xylenes, total | ND | 1.0 | 5 | 0.38 | ug/Kg | 12/03/10 LZ |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| Surr1 - Dibromofluoromethane | 102 | | | | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 107 | | | | % | 70 - 135 |
| Surr3 - Toluene-d8 | 98 | | | | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 102 | | | | % | 70 - 135 |
| **8015B - Gasoline** | | | | | | |
| Gasoline | ND | 1.0 | 3 | 0.018 | mg/Kg | 12/02/10 LT |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| p-Bromofluorobenzene (Sur) | 99 | | | | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace

**Order #:** 1128743 **Client Sample ID:** TOC #049 SB4-20
**Matrix:** SOLID **Date Sampled:** 11/30/2010 **Time Sampled:** 10:20

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | ND | 1.0 | 5 | 0.18 | ug/Kg | 12/03/10 LZ |
| Di-isopropyl ether (DIPE) | ND | 1.0 | 2.0 | 0.17 | ug/Kg | 12/03/10 LZ |
| Ethyl benzene | ND | 1.0 | 5 | 0.23 | ug/Kg | 12/03/10 LZ |
| Ethyl-tertbutylether (ETBE) | ND | 1.0 | 2.0 | 0.25 | ug/Kg | 12/03/10 LZ |
| Methyl-tert-butylether (MTBE) | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Tert-amylmethylether (TAME) | ND | 1.0 | 2.0 | 0.13 | ug/Kg | 12/03/10 LZ |
| Tertiary butyl alcohol (TBA) | ND | 1.0 | 10 | 8.8 | ug/Kg | 12/03/10 LZ |
| Toluene | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/03/10 LZ |
| Xylenes, total | ND | 1.0 | 5 | 0.38 | ug/Kg | 12/03/10 LZ |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| Surr1 - Dibromofluoromethane | 101 | | | | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 107 | | | | % | 70 - 135 |
| Surr3 - Toluene-d8 | 99 | | | | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 102 | | | | % | 70 - 135 |
| **8015B - Gasoline** | | | | | | |
| Gasoline | ND | 1.0 | 3 | 0.018 | mg/Kg | 12/02/10 LT |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| p-Bromofluorobenzene (Sur) | 102 | | | | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace

**Order #:** 1128744 **Client Sample ID:** Laboratory Method Blank
**Matrix:** SOLID

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | ND | 1.0 | 5 | 0.18 | ug/Kg | 12/02/10 LZ |
| Di-isopropyl ether (DIPE) | ND | 1.0 | 2.0 | 0.17 | ug/Kg | 12/02/10 LZ |
| Ethyl benzene | ND | 1.0 | 5 | 0.23 | ug/Kg | 12/02/10 LZ |
| Ethyl-tertbutylether (ETBE) | ND | 1.0 | 2.0 | 0.25 | ug/Kg | 12/02/10 LZ |
| Methyl-tert-butylether (MTBE) | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/02/10 LZ |
| Tert-amylmethylether (TAME) | ND | 1.0 | 2.0 | 0.13 | ug/Kg | 12/02/10 LZ |
| Tertiary butyl alcohol (TBA) | ND | 1.0 | 10 | 8.8 | ug/Kg | 12/02/10 LZ |
| Toluene | ND | 1.0 | 5 | 0.17 | ug/Kg | 12/02/10 LZ |
| Xylenes, total | ND | 1.0 | 5 | 0.38 | ug/Kg | 12/02/10 LZ |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| Surr1 - Dibromofluoromethane | 96 | | | | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 94 | | | | % | 70 - 135 |
| Surr3 - Toluene-d8 | 99 | | | | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 101 | | | | % | 70 - 135 |
| **8015B - Gasoline** | | | | | | |
| Gasoline | ND | 1.0 | 3 | 0.018 | mg/Kg | 12/01/10 LT |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| p-Bromofluorobenzene (Sur) | 99 | | | | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace

**ASSOCIATED LABORATORIES**
**806 North Batavia - Orange, California 92868 - 714/771-6900** **FAX 714/538-1209**

CLIENT Thrifty Oil Company (8871)
ATTN: Jeff Suryakusuma
13116 Imperial Hwy.
P.O. Box 2128
Santa Fe Springs, CA 90670

LAB REQUEST 265949
REPORTED 12/07/2010
RECEIVED 12/01/2010

PROJECT Station #049
3400 San Pablo Avenue, Oakland

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

| Order No. | Client Sample Identification |
|---|---|
| 1128812 | TOC #049 SB4-113010 |
| 1128813 | Laboratory Method Blank |

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,

Edward S. Behare, Ph.D.
Vice President

*NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.*



*TESTING & CONSULTING*
*Chemical*
*Microbiological*
*Environmental*

**Order #:** 1128812
**Matrix:** WATER

**Client Sample ID:** TOC #049 SB4-113010
**Date Sampled:** 11/30/2010 **Time Sampled:** 10:38

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | ND | 1.0 | 1 | 0.18 | ug/L | 12/03/10 AK |
| Di-isopropyl ether (DIPE) | ND | 1.0 | 1.0 | 0.20 | ug/L | 12/03/10 AK |
| Ethyl benzene | ND | 1.0 | 5 | 0.21 | ug/L | 12/03/10 AK |
| Ethyl-tertbutylether (ETBE) | ND | 1.0 | 1.0 | 0.23 | ug/L | 12/03/10 AK |
| Methyl-tert-butylether (MTBE) | 12 | 1.0 | 1 | 0.19 | ug/L | 12/03/10 AK |
| Tert-amylmethylether (TAME) | ND | 1.0 | 1.0 | 0.19 | ug/L | 12/03/10 AK |
| Tertiary butyl alcohol (TBA) | ND | 1.0 | 10 | 5.2 | ug/L | 12/03/10 AK |
| Toluene | ND | 1.0 | 5 | 0.24 | ug/L | 12/03/10 AK |
| Xylenes, total | ND | 1.0 | 5 | 0.45 | ug/L | 12/03/10 AK |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| Surr1 - Dibromofluoromethane | 101 | | | | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 131 | | | | % | 70 - 135 |
| Surr3 - Toluene-d8 | 104 | | | | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 106 | | | | % | 70 - 135 |
| **8015B - Gasoline** | | | | | | |
| Gasoline | ND | 1.0 | 50 | 6.6 | ug/L | 12/03/10 LT |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| p-Bromofluorobenzene (Sur) | 76 | | | | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace

**Order #:** 1128813 **Client Sample ID:** Laboratory Method Blank
**Matrix:** WATER

| Analyte | Result | DF | PQL | MDL | Units | Date/Analyst |
|---|---|---|---|---|---|---|
| **8260B BTEX/MTBE** | | | | | | |
| Benzene | ND | 1.0 | 1 | 0.18 | ug/L | 12/03/10 AK |
| Di-isopropyl ether (DIPE) | ND | 1.0 | 1.0 | 0.20 | ug/L | 12/03/10 AK |
| Ethyl benzene | ND | 1.0 | 5 | 0.21 | ug/L | 12/03/10 AK |
| Ethyl-tertbutylether (ETBE) | ND | 1.0 | 1.0 | 0.23 | ug/L | 12/03/10 AK |
| Methyl-tert-butylether (MTBE) | ND | 1.0 | 1 | 0.19 | ug/L | 12/03/10 AK |
| Tert-amylmethylether (TAME) | ND | 1.0 | 1.0 | 0.19 | ug/L | 12/03/10 AK |
| Tertiary butyl alcohol (TBA) | ND | 1.0 | 10 | 5.2 | ug/L | 12/03/10 AK |
| Toluene | ND | 1.0 | 5 | 0.24 | ug/L | 12/03/10 AK |
| Xylenes, total | ND | 1.0 | 5 | 0.45 | ug/L | 12/03/10 AK |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| Surr1 - Dibromofluoromethane | 105 | | | | % | 70 - 135 |
| Surr2 - 1,2-Dichloroethane-d4 | 134 | | | | % | 70 - 135 |
| Surr3 - Toluene-d8 | 115 | | | | % | 70 - 135 |
| Surr4 - p-Bromofluorobenzene | 108 | | | | % | 70 - 135 |
| **8015B - Gasoline** | | | | | | |
| Gasoline | ND | 1.0 | 50 | 6.6 | ug/L | 12/03/10 LT |
| **Surrogates** | | | | | **Units** | **Control Limits** |
| p-Bromofluorobenzene (Sur) | 87 | | | | % | 60 - 140 |

PQL = Practical Quantitation Limit, MDL = Method detection limit, DF = Dilution Factor
ND = Not detected below indicated MDL, J=Trace