

THRIFTY OIL CO.

ALCO
HAZMAT
94 MAY 20 PM 12:05

May 18, 1994

Ms. Susan L. Hugo
Alameda County Health Care Services
Dept. of Environmental Health
UST Local Oversight Program
80 Swan Way, Rm. 200
Oakland, CA 94621

RE: Thrifty Oil Co. Station #063
6125 Telegraph Avenue
Oakland, California 94609
Status Update - 1st. quarter 1994

Dear Ms. Hugo,

This letter report presents the findings of groundwater monitoring, sampling and analyses performed at the subject site. In addition, the status of groundwater clean-up is discussed. The following sections present our findings and observations.

GROUNDWATER MONITORING AND SAMPLING

During the reporting period, groundwater depth measurements were generally obtained from the on-site wells on a monthly basis (Figure 1) by a representative from Earth Management Co. (EMC). An Oil Recovery Systems interface probe was used to collect depth to groundwater information. The depth to groundwater data was recorded by EMC on project status sheets. Copies of the field project status reports for each visit are presented in Appendix A.

On January 11, 1994, groundwater samples were collected from the site wells, MW-5 and MW-6. Each existing well was monitored for depth to groundwater and depth to well bottom by EMC personnel. The information was used to determine the casing volume of the wells. With the information, about three to four casing volumes of water were generally removed from two of the six wells using an air operated double-diaphragm pump and dedicated tubing. The purged water was placed in the on-site treatment system.

Samples were collected after groundwater had recovered to at least 80 percent of the initial level. Generally, no samples were collected from MW-1 through MW-4 due to the presence of hydrocarbon film on the water in these wells. The sampling device was a 350 cc teflon bailer, which was washed with an aqueous solution of Alconox, using the three bucket method, prior to each sample. The collected sample was transferred into laboratory supplied vials, labelled and chilled until delivery to Smith-Emery Company for analysis. Each water sample was logged on a Chain-of-Custody form to be analyzed for total hydrocarbons (TPH) and volatile aromatic compounds (BETX) by EPA method 8015 and 602, respectively. Copies of the analytical reports and Chain-of-Custody cards are presented in Appendix B.



TREATMENT UNIT OPERATION

The groundwater treatment unit designed by WCC was installed and operational in April, 1991. At this time, groundwater is recovered from a six inch diameter well located down-gradient from the tank pit prior to being treated using activated carbon. Monthly sampling and analysis of the influent/effluent is being conducted by EMC and quarterly status reports submitted to East Bay Municipal Water District. To date, about 380,179 gallons of groundwater has been recovered, treated and discharge to the sewer.

FREE PRODUCT REMOVAL

In 1989, WCC reported the removal of about 14 gallons of free product through hand bailing. This practice was apparently discontinued due to the lack of appreciable product remaining on the water table in the wells. During this reporting period, no appreciable product was removed through hand bailing. Total product removed is about 16 gallons to date.

FINDINGS

On March 10, 1994, depth to groundwater beneath the site ranged from 10.27 to 25.10 feet below ground surface. Based on the data collected and surveyed well head elevations by WCC, the groundwater flow direction was estimated to be westerly toward MW-4 with a significant groundwater depression noted near the recovery well. Figure 1 presents a groundwater contour map based on the data collected.

A summary of the analytical data of groundwater samples collected prior to and during system operation are included Table 1. Complete Analytical reports are included in Appendix B.

CLOSING

We will continue to monitor and sample the existing wells on a Quarterly basis in order to monitoring the clean-up progress. In addition, a workplan for off-site investigation west of MW-4 will be prepared. Thrifty has completed a site plan of the area surrounding the site. A copy of the site plan is included as Figure 2. A purchase order for preparation of a workplan to conduct further investigation of the site has been issued and the work is anticipated to be complete by the end of May. Lastly, we are still reviewing our files with regard to the closure of the waste oil tank. As soon as this information is retrieved, it will be forwarded to your office. If you have any questions, please contact me or Mr. Karl Kerner at (310) 923-9876.

Very truly yours,



Peter D'Amico
Manager
Environmental Affairs

cc: *Luft Coord.*
RWQCB-SF
2101 Webster St., Ste. 500
Oakland, CA 94612

TABLES

**TABLE 2 - Summary of Groundwater Monitoring Data
Thrifty Oil Co. Station #063
Oakland, California**

Well I.D.	Date	SWE	DTW	E-WATER	TPH	Benzene	Toluene	E-benzene	Xylenes
MW-1	11-21-86	99.34	15.42	83.92	NSC				
	07-22-91		20.41(Film)	78.93	LPH				
	07-15-92		18.90(Film)	80.44	LPH				
	01-06-93		14.93(Film)	84.41	LPH				
	07-13-93		15.44(Film)	83.90	LPH				
	10-11-93		20.36(Film)	78.98	LPH				
	01-11-94		19.50(Film)	79.84	LPH				
MW-2	11-21-86	100.01	14.99(0.11)	85.10	LPH				
	07-22-91		17.84(0.38)	82.45	LPH				
	07-15-92		16.37(Film)	83.64	LPH				
	01-06-93		12.37(Film)	87.64	LPH				
	07-13-93		15.19(Film)	84.82	LPH				
	10-11-93		18.05(0.10)	82.03	LPH				
	01-11-94		16.98(0.03)	83.05	LPH				

SWE - Surveyed well elevation, arbitrary datum established for MW-3. If LPH present, 0.755 specific gravity correction used for gasoline.

DTW - Depth to water.

TPH - Total petroleum hydrocarbons, EPA 5030/8015.

E-Water - Elevation of water (specific gravity of 0.755 used for corrected depth if product present).

- - No data recorded.

NOTE: TPH and BTEX concentrations in ug/L.

**TABLE 2 - Summary of Groundwater Monitoring Data
Thrifty Oil Co. Station #063
Oakland, California**

Well I.D.	Date	SWE	DTW	E-WATER	TPH	Benzene	Toluene	E-benzene	Xylenes
MW-3	11-21-86	99.76	16.25(0.10)	83.59	LPH	100	5.1	<1.0	25
	07-22-91		24.00	75.76	-				
	07-15-92		25.10(Film)	74.66	NSC				
	01-06-93		25.45	74.31	NSC				
	07-13-93		14.24	85.52	NSC				
	10-11-93		25.60	74.16	NSC				
	01-11-94		25.90	73.86	NSC				
MW-4	11-21-86	99.48	16.22(Film)	83.26	100000	3200	2700	2400	14000
	07-22-91		21.80(0.45)	78.02	LPH				
	07-15-92		19.27(Film)	80.21	LPH				
	01-06-93		14.08(Film)	85.40	LPH				
	07-13-93		16.09(Film)	83.39	LPH				
	10-11-93		21.33(Film)	78.15	LPH				
	01-11-94		20.45(Film)	79.03	LPH				

SWE - Surveyed well elevation, arbitrary datum established for MW-3. If LPH present, 0.755 specific gravity correction used for gasoline.

DTW - Depth to water.

TPH - Total petroleum hydrocarbons, EPA 5030/8015.

E-Water - Elevation of water (specific gravity of 0.755 used for corrected depth if product present).

- - No data recorded.

NOTE: TPH and BTEX concentrations in ug/L.

**TABLE 2 - Summary of Groundwater Monitoring Data
Thrifty Oil Co. Station #063
Oakland, California**

Well I.D.	Date	SWE	DTW	E-WATER	TPH	Benzene	Toluene	E-benzene	Xylenes
MW-5	11-21-86	100.98	16.10	84.88	<1000	4.8	2.1	<0.5	7.4
	07-22-91		18.20	82.78	-	<0.5	1.6	<1.0	2.0
	01-22-92		-	-	600	21.0	8.0	2.0	17.0
	07-15-92		17.29	83.69	<200	<0.5	<0.5	<0.5	<0.5
	01-06-93		13.12	87.86	300	2.7	<0.5	1.3	26.0
	07-13-93		16.15	84.83	<100	1.1	0.5	1.0	1.5
	10-11-93		18.75	82.23	130	1.2	<0.3	<0.3	<0.6
	01-11-94		17.80	83.18	<50	1.5	<0.3	<0.3	<0.5
MW-6	11-21-86	99.44	12.64	86.80	<1000	<2.0	<2.0	<2.0	<2.0
	07-22-91		-	-	NSC	-	-	-	-
	01-22-92		-	-	<200	<0.5	<0.5	<0.5	1.5
	07-15-92		13.29	86.15	<200	<0.5	<0.5	<0.5	<0.5
	01-06-93		10.87	88.57	<200	<0.5	<0.5	<0.5	<1.0
	07-13-93		13.10	86.34	<100	<0.5	<0.5	<0.5	<1.0
	10-11-93		14.43	85.01	<60	<0.3	<0.3	<0.3	<0.6
	01-11-94		13.56	85.88	<50	<0.3	<0.3	<0.3	<0.5

SWE - Surveyed well elevation, arbitrary datum established for MW-3. If LPH present, 0.755 specific gravity correction used for gasoline.

DTW - Depth to water.

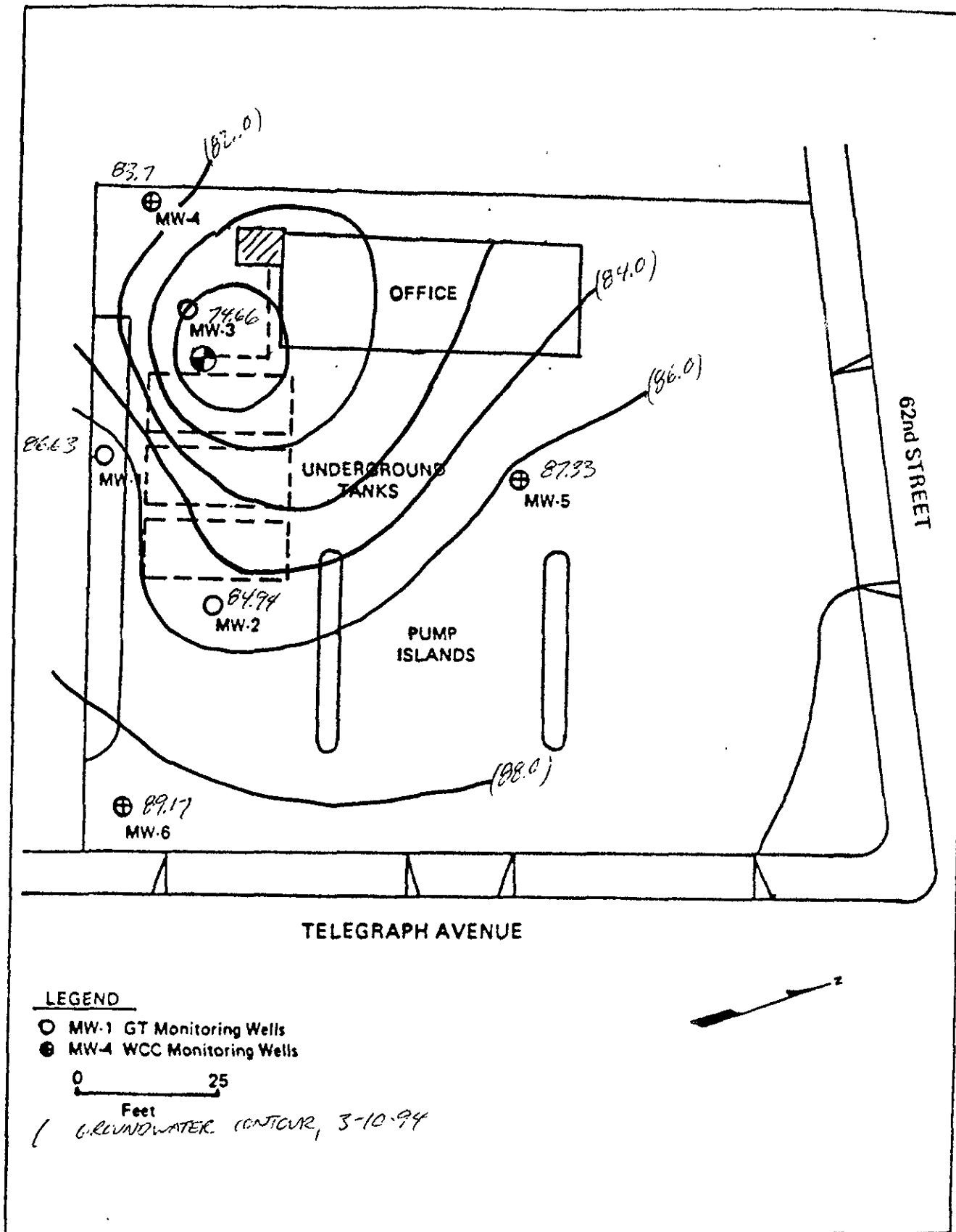
TPH - Total petroleum hydrocarbons, EPA 5030/8015.

E-Water - Elevation of water (specific gravity of 0.755 used for corrected depth if product present).

- - No data recorded.

NOTE: TPH and BTEX concentrations in ug/L.

FIGURES



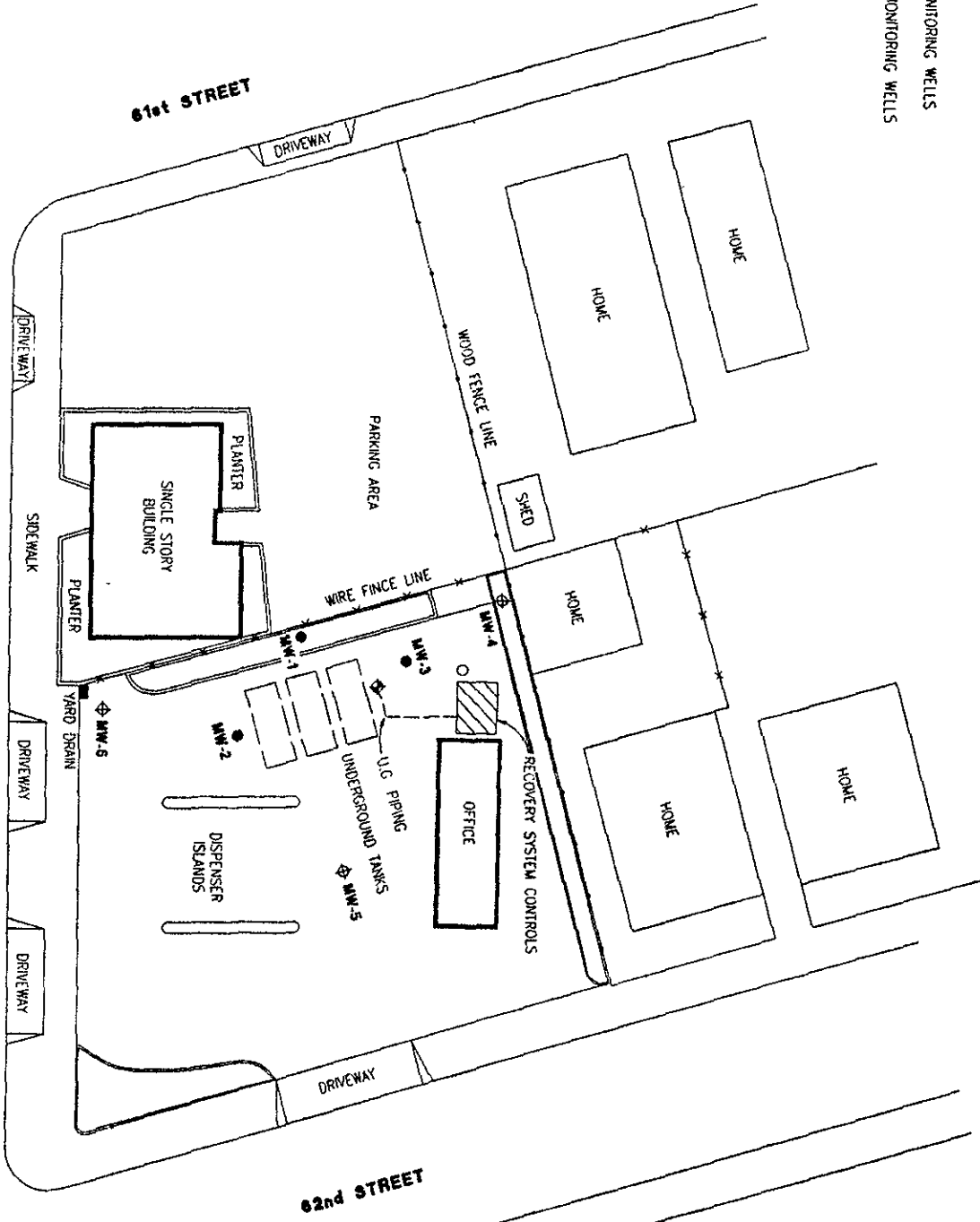
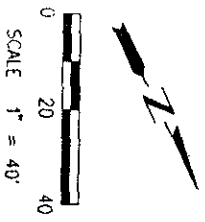
Woodward-Clyde Consultants

SITE PLAN AND RECOVERY SYSTEM
 THRIFTY SERVICE STATION NO. 63
 6125 TELEGRAPH AVE.
 OAKLAND, CA

FIGURE 1


LEGEND

- ⊕ MW-4 / GT MONITORING WELLS
- MW-1 / WCC MONITORING WELLS
- ⊕ RECOVERY WELL



DRAWN BY RCI
05-02-94
1" = 40'-0"
2

STATION No. 062
TELEGRAPH AVENUE & 62ND STREET
OAKLAND, CA.



THRIFTY OIL COMPANY
 10000 LAKEWOOD BLVD.
 DOWNEY, CA 90240
 (310) 923-8878

REVISIONS	BY

APPENDIX A



PROJECT STATUS REPORT
 THRIFTY OIL CO. S.S. #063
 6125 TELEGRAPH AVENUE
 OAKLAND, CA 94609
 DATE: 01/11/1994

OBSERVATION WELLS

NO.	DTW	DTP	PT	DTB	DIA.	ODORS			F/P			
						YES	NO	S	YES	NO		
MONTHLY												
MW-1	19.50	SHEEN						X		X	-	-
MW-2	18.98	16.95				X			X		-	-
MW-3	25.90						X			X	-	-
MW-4	20.45	Film				X				X	-	-
MW-5	17.80						X			X	-	-
MW-6	13.56						X			X	-	-

EXPLANATION

DTW - DEPTH TO WATER FROM SURFACE	DTP - DEPTH TO PRODUCT FROM SURFACE
PT - PRODUCT THICKNESS	S - SLIGHT
MEASUREMENTS IN FEET	
REMARKS: <u>Quarterly sampling.</u>	
FREE PRODUCT REMOVED: APPROX. <u>0.00</u> GALLONS	WATER REMOVED: APPROX. <u>60</u> GALLONS
DATA RECORDED BY: <u>E. GARMAN</u>	INPUT BY: M.M.



FIELD DATA - GROUNDWATER WELL SAMPLING PROGRAM

DATE 01/11/1994 STATION NO. 063
 PERSONNEL E. CASMAN, T. ROU
 WELL NO. MW 5 WEATHER SUNNY
 SAMPLE EQUIPMENT TEFLON BAILER

Before Sampling

Total Well Depth 26.55 Ft. Well Diameter 4"
 Depth to Water 17.20 Ft. Purge Volume 23 gallons

Sampling Data

Time	<u>9:50</u>	<u>9:55</u>	<u>10:00</u>	<u>10:05</u>	<u>10:10</u>	<u>10:15</u>	
EC	<u>830</u>	<u>800</u>	<u>780</u>	<u>770</u>	<u>770</u>	<u>770</u>	
pH	<u>6.75</u>	<u>6.72</u>	<u>6.70</u>	<u>6.66</u>	<u>6.66</u>	<u>6.68</u>	
Temp	<u>71.6</u>	<u>70.5</u>	<u>70</u>	<u>69.7</u>	<u>69.6</u>	<u>69.6</u>	
Gal.	<u>3</u>	<u>7</u>	<u>10</u>	<u>14</u>	<u>18</u>	<u>23</u>	
Time							
EC							
pH							
Temp							
Gal.							

After Sampling

Depth to Water 18.50 Ft. Total Well Depth 26.55 Ft.



FIELD DATA - GROUNDWATER WELL SAMPLING PROGRAM

DATE 01/11/1994 STATION NO. 063
 PERSONNEL E. CASMAN, T. ROSU
 WELL NO. MW 6 WEATHER SUNNY
 SAMPLE EQUIPMENT TEFLON BAILER

Before Sampling

Total Well Depth 27.53 Ft. Well Diameter 4"
 Depth to Water 13.56 Ft. Purge Volume 36 gallons

Sampling Data

Time	<u>11:00</u>	<u>11:10</u>	<u>11:20</u>	<u>11:30</u>	<u>11:40</u>	<u>11:50</u>	
EC	<u>430</u>	<u>410</u>	<u>420</u>	<u>410</u>	<u>410</u>	<u>410</u>	
pH	<u>6.78</u>	<u>6.63</u>	<u>6.63</u>	<u>6.63</u>	<u>6.62</u>	<u>6.62</u>	
Temp	<u>64.7</u>	<u>65.2</u>	<u>66.1</u>	<u>66.5</u>	<u>66.6</u>	<u>66.5</u>	
Gal.	<u>6</u>	<u>12</u>	<u>18</u>	<u>24</u>	<u>30</u>	<u>36</u>	
Time							
EC							
pH							
Temp							
Gal.							

After Sampling

Depth to Water 15:10 Ft. Total Well Depth 27.53 Ft.



PROJECT STATUS REPORT
 THRIFTY OIL CO. S.S. #063
 6125 TELEGRAPH AVENUE
 OAKLAND, CA 94609
 DATE: 02/10/94

OBSERVATION WELLS

NO.	DTW	DTP	PT	DTB	DIA.	ODORS			F/P				
						YES	NO	S	YES	NO			
MONTHLY													
MW-1	12.90	12.86					X			Y		-	-
MW-2	15.23	SCREEN								Y		Y	-
MW-3	25.10									Y		Y	-
MW-4	15.86	SCREEN								Y		Y	-
MW-5	13.75							X				X	-
MW-6	10.35							X				X	-

EXPLANATION

DTW - DEPTH TO WATER FROM SURFACE	DTP - DEPTH TO PRODUCT FROM SURFACE
PT - PRODUCT THICKNESS	S - SLIGHT
MEASUREMENTS IN FEET	
REMARKS: <u>monthly sampling</u>	
FREE PRODUCT REMOVED: APPROX. _____ GALLONS	WATER REMOVED: APPROX. _____ GALLONS
DATA RECORDED BY: _____	INPUT BY: M.M.



PROJECT STATUS REPORT
THRIFTY OIL CO. S.S. #063
6125 TELEGRAPH AVENUE
OAKLAND, CA 94609
DATE: 02/10/94

OBSERVATION WELLS

NO.	DTW	DTP	PT	DTB	DIA.	ODORS			F/P			
						YES	NO	S	YES	NO		
MONTHLY												
MW-1	12.74	12.70				X			X		-	-
MW-2	15.07	SHOWN					X			X	-	-
MW-3	28.10	SHOWN					X			X	-	-
MW-4	15.78	SHOWN					X			X	-	-
MW-5	13.65						X			X	-	-
MW-6	10.27						X			X		

EXPLANATION

DTW - DEPTH TO WATER FROM SURFACE	DTP - DEPTH TO PRODUCT FROM SURFACE
PT - PRODUCT THICKNESS	S - SLIGHT
MEASUREMENTS IN FEET	
REMARKS: <u>Monthly sampling</u>	
FREE PRODUCT REMOVED: APPROX. ___ GALLONS	WATER REMOVED: APPROX. ___ GALLONS
DATA RECORDED BY: _____	INPUT BY: M.M.

APPENDIX B



SMITH-EMERY COMPANY

The Full Service Independent Testing Laboratory, Established 1904

781 East Washington Boulevard
P.O. Box 880550, Hunter's Point Shipyard Bldg 114
5427 East La Palma Avenue

- Los Angeles, California 90021
- San Francisco, California 94188
- Anaheim, California 92807
- (213) 749-3411
- (415) 330 3000
- (714) 693-1026
- Fax (213) 746-7228
- Fax (415) 822 5864
- Fax (714) 693-1034

Thrifty Oil Co.
File# 72553
10000 Lakewood Blvd.
Downey, CA 90240

01/18/94

Attn: Michael S. Cosby
310/923/9876

T.O.C# 063
Chain of custody

Sample #: 4012111601
Received: 01/12/94
Type: Water

Collector: Client
Sampling Date & Time: 01/11/94, 1430
Method: Submitted By Client

I.D.: MW - 5

T.O.C# 063

CONSTITUENT	METHOD	RESULT	UNIT	MDL
Extraction Method/Date	EPA 5030	01/12/94		
Analysis Date		01/12/94		
EPA 8015M/602, Combination		*		
TPH-Gasoline	EPA 8015M	ND	ug/l	50 ug/l
Benzene	EPA 602	1.5	ug/l	0.3 ug/l
Toluene	EPA 602	ND	ug/l	0.3 ug/l
Ethylbenzene	EPA 602	ND	ug/l	0.3 ug/l
Xylenes	EPA 602	ND	ug/l	0.5 ug/l
Surrogate		*		
Trifluorotoluene	EPA 602	95	Percent	



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- (714) 693-1026
- Fax: (213) 746-7228
- Fax: (415) 822-5864
- Fax: (714) 693-1034

Thrifty Oil Co.
File# 72553
10000 Lakewood Blvd.
Downey, CA 90240

01/18/94

Attn: Michael S. Cosby
310/923/9876

T.O.C# 063
Chain of custody

Sample #: 4012111602
Received: 01/12/94
Type: Water

Collector: Client
Sampling Date & Time: 01/11/94, 1450
Method: Submitted By Client

I.D.: MW - 6

T.O.C# 063

CONSTITUENT	METHOD	RESULT	UNIT	MDL
Extraction Method/Date	EPA 5030	01/12/94		
Analysis Date		01/12/94		
EPA 8015M/602, Combination		*		
TPH-Gasoline	EPA 8015M	ND	ug/l	50 ug/l
Benzene	EPA 602	ND	ug/l	0.3 ug/l
Toluene	EPA 602	ND	ug/l	0.3 ug/l
Ethylbenzene	EPA 602	ND	ug/l	0.3 ug/l
Xylenes	EPA 602	ND	ug/l	0.5 ug/l
Surrogate		*		
Trifluorotoluene	EPA 602	95	Percent	



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- (714) 693-1026
- Fax (213) 746-7228
- Fax (415) 822-5864
- Fax (714) 693-1034

Thrifty Oil Co.
File# 72553
10000 Lakewood Blvd.
Downey, CA 90240

01/18/94

Attn: Michael S. Cosby
310/923/9876

T.O.C# 063
Chain of custody

Sample #: 4012111603
Received: 01/12/94
Type: Water

Collector: Client
Sampling Date & Time: 01/11/94, 1830
Method: Submitted By Client

I.D.: Trip Blank

T.O.C# 063

CONSTITUENT	METHOD	RESULT	UNIT	MDL
Extraction Method/Date	EPA 5030	01/12/94		
Analysis Date		01/12/94		
EPA 8015M/602, Combination		*		
TPH-Gasoline	EPA 8015M	ND	ug/l	50 ug/l
Benzene	EPA 602	ND	ug/l	0.3 ug/l
Toluene	EPA 602	ND	ug/l	0.3 ug/l
Ethylbenzene	EPA 602	ND	ug/l	0.3 ug/l
Xylenes	EPA 602	ND	ug/l	0.5 ug/l
Surrogate		*		
Trifluorotoluene	EPA 602	100	Percent	

Respectfully Submitted,

Shahid Noori

Shahid Noori, Manager Chemical Lab



SMITH-EMERY COMPANY

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- San Francisco, California 94188 • (415) 330-3000 • Fax (415) 822-5864
- Anaheim, California 92807 • (714) 693-1026 • Fax: (714) 693-1034

January 18, 1994

Quality Control Report Matrix Spike and Duplicate Spike

Client: Thrifty Oil Co
 File No: 72553
 Report No: 40121116
 Matrix: Water
 Method: EPA 602/8015
 Lab No: 4011155301
 Batch No: 4012602/8015-1
 Date Analyzed: 1/12/94

<u>PARAMETER</u>		<u>SAMPLE RESULTS</u> (ug/l)	<u>AMOUNT SPIKED</u> (ug/l)	<u>AMOUNT RECOVERED</u> (ug/l)	<u>% REC</u>	<u>SPIKE RECOVERY ACCEPTANCE RANGE(%)</u>	<u>R. P. D.</u>
Benzene	(S)	ND	18	15.9	88		
Benzene	(DS)	ND	18	15.8	88	77-120	1%
Toluene	(S)	ND	18	16.0	89		
Toluene	(DS)	ND	18	16.5	91	75-115	3%
Ethyl Benzene	(S)	ND	18	15.7	87		
Ethyl Benzene	(DS)	ND	18	16.1	89	60-130	3%
Xylene	(S)	ND	54	54.0	100		
Xylene	(DS)	ND	54	56.0	104	50-130	4%

S - Spike
 DS - Duplicate Spike
 R.P.D. - Relative Percent Difference
 ND - None Detected



SMITH-EMERY COMPANY
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• Anaheim, California 92807

• (213) 749-3411
• (415) 330-3000
• (714) 693-1026

• Fax: (213) 745-6372
• Fax: (415) 822-5864
• Fax: (714) 693-1034

CHAIN OF CUSTODY AND ANALYSIS REQUEST

DATE: 01/11/94 PAGE 1 OF 1
FILE NO. 7255 LAB NO. 401511601

CLIENT NAME: THRIFTY OIL CO

ANALYSES REQUESTED:

REMARKS:

PROJECT NAME: PROJECT NO. 55#063 P.O. NO.

ADDRESS:

PROJECT MANAGER: MICHAEL COSBY PHONE #: FAX #:

SAMPLER NAME: EUGENIU GASMAN *Eugeniu Gasman*
(Printed) (Signature)

TAT (Analytical Turn Around Time) 0 = Same Day, 1 = 24 Hour, 2 = 48 Hour, (Etc.)

CONTAINER TYPES: B = Brass, G = Glass, P = Plastic, V = Voa Vial, O = Other:

SAMPLE NO.	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	MATRIX				TAT	CONTAINER		8015M GAS DIESEL <input type="checkbox"/>	602/8020 BTEX	418.1							SAMPLE CONDITION/ COMMENTS:
				WATER	SOIL	SLUDGE	OTHER		#	TYPE										
MW 5	01/11/94	14:30		Y			+		2	V	X	X								
MW 6	01/11/94	14:50		Y			+		2	V	X	X								
TRIP BLANK	01/11/94	6:30		X			+		2	V	X	X								

Relinquished By: (Signature and Printed Name) E. CASMAN *Eugeniu Gasman* Received By: (Signature and Printed Name) Fed-X Date: 1/12/94 Time: 1:00
 Relinquished By: (Signature and Printed Name) Fed-X Received By: (Signature and Printed Name) Date: 1/12/94 Time: 1:00
 Relinquished By: (Signature and Printed Name) Received By: (Signature and Printed Name) Date: Time:

SAMPLE DISPOSITION:
 1. Samples returned to client? YES NO
 2. Samples will not be stored over 30 days, unless additional storage time is requested.
 3. Storage time requested: _____ days
 By _____ Date _____

SPECIAL INSTRUCTIONS: