

THRIFTY OIL CO.

August 6, 2010

O.105433

Mr. Paresh Khatri
Alameda County Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

Local #RO0000004
RWQCB #01-1478

RECEIVED

10:29 am, Aug 10, 2010

Alameda County
Environmental Health

RE: **Former Thrifty Oil Co. Station #049**
3400 San Pablo Avenue
Oakland, CA 94612
Groundwater Rebound Test Workplan

Dear Mr. Khatri:

During a telephone conversation between Thrifty Oil Co. (Thrifty) Project Manager, Simon Tregurtha, and the Alameda County Health Care Services (ACHCS) on August 5, 2010, you indicated that former Thrifty Station #049 located at 3400 San Pablo Avenue, Oakland, California (**Figure 1**) may be considered for low risk environmental case closure provided that a groundwater rebound test will confirm the stability of the plume.

This Groundwater Rebound Test Workplan has been prepared based on that conversation between the ACHCS and Thrifty, and is submitted to you for review and approval.

A fixed groundwater extraction (GWE) system has been operating at the site since April 1991. The GWE system is currently connected to wells MW-2R, MW-4R, and RW-1R; and as of June 9, 2010, a cumulative total of 3,918,834 gallons of groundwater have been removed, treated and discharged to the sewer. The GWE system has been effective in reducing the petroleum hydrocarbon contamination at the site. A continuous 5-day (24 hour/day) high vacuum dual-phase extraction (HVDPE) event conducted on wells MW-2R, MW-4R and RW-1R from March 22 - 27, 2010 significantly reduced petroleum hydrocarbons even further. First Semester 2010 groundwater sampling event conducted after the completion of the 5-day HVDPE event indicated a considerable decrease in total petroleum hydrocarbon as gasoline (TPHg) and benzene concentrations when compared to Second Semester 2009 results (prior to the HVDPE event) (**Table 1**).

On August 4, 2010, Thrifty commenced an additional 30-day continuous mobile HVDPE event, and prior to beginning this event the groundwater extraction pumps were removed from wells MW-2R, MW-4R, and RW-1R. Thrifty expects that the 30-day event will further reduce the groundwater concentrations at the site, possibly to levels acceptable for low risk environmental case closure. During the August 5, 2010 telephone conversation, you recommended that following the 30-day HVDPE event, Thrifty should conduct a 30-day rebound test. Thrifty concurs with the agency recommendation; and immediately following the end of the 30-day HVDPE event (September 3, 2010) will start the rebound period. Thrifty plans not to re-install the downhole groundwater extraction pumps in wells MW-2R, MW-4R, and RW-1R and to leave the GWE system off, so that the rebound test can be initiated.



Thrifty proposes collecting groundwater samples from monitoring wells MW-1, MW-2R, MW-3, MW-4R, MW-5, MW-6, MW-7, and RW-1R at the beginning and the end of the rebound period (after October 3, 2010) which will also coincide with the Second Semester 2010 groundwater sampling episode. Groundwater samples will be analyzed for total petroleum hydrocarbons as gasoline (TPHg) by EPA Method 8015B and volatile organic compounds of benzene, toluene, ethylbenzene, xylenes (BTEX), methyl tert-butyl ether (MTBE), and other oxygenates by EPA Method 8260B.

Based upon our evaluation of the analytical results of the rebound test /Second Semester 2010 groundwater sampling, Thrifty will either resume operation of the GWE system or request low risk environmental closure for the site.

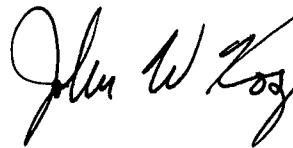
I declare, under penalty of perjury, that the information and/or recommendations contained in this document are true and correct to the best of my knowledge.

Should you have any questions regarding this workplan, please contact Simon Tregurtha at Ext. 260, or Chris Panaitescu at Ext. 390.


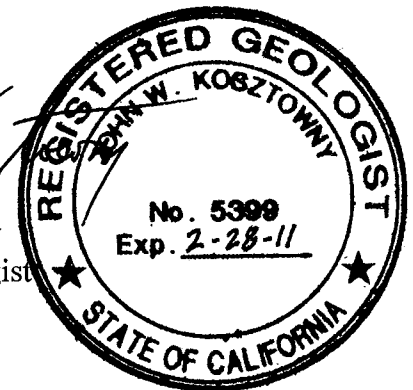
Respectfully submitted,



Simon Tregurtha
Project Manager



John W. Kosztowny
Professional Geologist



Chris Panaitescu
General Manager
Environmental Affairs

cc: BP West Coast Products LLC; Mr. John Skance
File

TABLE

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA.**

DATE	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)	DEPTH TO PRODUCT (feet)	DEPTH TO GROUNDWATER (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)

MONITORING WELL #M-1											
Screen Interval = 5 to 25 feet											
Casing Diameter = 2 inches											
01/09/92	-	-	-	-	-	-	-	5.54	0.00	98.03	92.49
04/13/92	-	-	-	-	-	-	-	5.86	0.00	98.03	92.17
10/05/92	-	-	-	-	-	-	-	9.39	0.00	98.03	88.64
01/06/93	-	-	-	-	-	-	-	4.76	0.00	98.03	93.27
04/26/93	-	-	-	-	-	-	-	4.96	0.00	98.03	93.07
01/04/94	-	-	-	-	-	-	-	7.00	0.00	98.03	91.03
04/05/94	-	-	-	-	-	-	-	6.44	0.00	98.03	91.59
10/09/95	44,000	4,500	4,300	1,700	10,000	-	-	-	-	98.03	-
01/08/96	21,000	1,200	150	34	4,800	-	-	6.15	0.00	98.03	91.88
04/08/96	4,700	80	110	10	910	-	-	5.40	0.00	98.03	92.63
07/22/96	7,000	280	130	<3.0	2,100	440	-	5.50	0.00	98.03	92.53
10/16/96	120	<0.3	<0.3	<0.5	180	360	-	6.02	0.00	98.03	92.01
01/22/97	160	<0.3	<0.3	<0.5	840	55,000	-	6.30	0.00	98.03	93.63
04/21/97	20,000	420	140	5.8	840	55,000	-	6.30	0.00	98.03	91.73
07/14/97	13,000	<0.3	<0.3	<0.5	<0.55	30,000	-	5.92	0.00	98.03	92.11
10/07/97	-	-	-	-	-	-	7.70	7.71	0.01	98.03	90.33
01/15/98	<50	<0.3	<0.3	<0.5	<0.5	-	-	4.40	0.00	98.03	93.63
04/23/98	540	<0.3	<0.3	<0.5	<20	-	-	8.10	0.00	98.03	89.93
07/20/98	<50	<0.3	<0.3	<0.5	<0.5	11	22	5.55	0.00	98.03	92.48
10/14/98	50	1.4	0.56	<0.3	11	-	-	7.05	0.00	98.03	90.98
01/21/99	<50	0.59	<0.3	<0.5	<0.5	-	-	4.10	0.00	98.03	93.93
04/15/99	<50	<0.3	<0.3	<0.5	<0.5	-	-	4.30	0.00	98.03	93.73
07/26/99	<50	<0.3	<0.3	<0.5	<0.5	-	-	5.54	0.00	98.03	92.49
10/13/99	<50	<0.3	<0.3	<0.5	<0.5	-	-	6.13	0.00	98.03	91.90
01/20/00	<50	<0.3	<0.3	<0.5	<0.5	-	-	6.04	0.00	98.03	91.99
04/05/00	<50	<0.25	<0.25	<0.5	<0.5	-	-	4.03	0.00	98.03	94.00
07/19/00	<50	<0.3	<0.3	<0.5	<0.5	-	-	4.00	0.00	98.03	94.03
10/18/00	<50	<0.18	<0.14	<0.18	<0.24	-	-	5.53	0.00	98.03	92.50
01/17/01	<50	<0.18	<0.14	<0.18	<0.24	-	-	3.97	0.00	98.03	94.06
04/19/01	<50	<0.18	<0.14	<0.18	<0.24	-	-	3.98	0.00	98.03	94.05
07/18/01	<50	<0.18	<0.14	<0.18	<0.24	-	-	5.51	0.00	98.03	92.52
10/10/01	<50	<0.18	<0.14	<0.18	<0.24	-	-	3.97	0.00	98.03	94.06
01/30/02	<50	<0.18	<0.14	<0.18	<0.24	-	-	3.95	0.00	98.03	94.08
04/17/02	<50	<0.18	1.3	<0.18	<0.24	-	-	2.42	0.00	98.03	95.61
07/31/02	<50	<0.18	<0.18	<0.18	<0.24	-	-	5.49	0.00	98.03	92.54
11/14/02	<50	<0.08	<0.18	<0.17	16	-	-	6.13	0.00	98.03	91.90
01/29/03	<15	<0.04	<0.02	<0.02	<0.06	-	-	2.45	0.00	98.03	95.58
04/23/03	<15	<0.04	<0.02	<0.02	<0.06	-	-	7.02	0.00	98.03	91.01
07/10/03	<15	<0.22	<0.32	<0.31	<0.4	-	-	5.15	0.00	98.03	92.88
10/20/03	<15	<0.04	<0.02	<0.02	<0.06	-	-	5.13	0.00	98.03	92.90
01/14/04	<15	<0.04	<0.02	<0.02	<0.06	-	-	3.92	0.00	98.03	94.11
04/08/04	<15	<0.22	<0.32	<0.31	<0.4	-	-	4.54	0.00	98.03	93.49
07/21/04	<15	<0.22	<0.32	<0.31	<0.4	-	-	7.01	0.00	98.03	91.02
10/20/04	<15	<0.22	<0.32	<0.31	<0.4	-	-	5.46	0.00	98.03	92.57
01/19/05	<15	<0.22	<0.32	<0.31	<0.4	-	-	5.48	0.00	98.03	92.55
04/20/05	<15	<0.22	<0.32	<0.31	<0.4	-	-	6.99	0.00	98.03	91.04
07/20/05	<2.9	<0.32	<0.10	<0.24	<0.30	-	-	6.42	0.00	98.03	91.61
10/19/05	<2.9	<0.32	<0.10	<0.24	<0.30	-	-	6.98	0.00	98.03	91.05
01/24/06	<2.9	<0.32	<0.10	<0.24	<0.30	-	-	4.56	0.00	98.03	93.47
04/19/06	<5.6	<0.32	<0.10	<0.24	<0.30	-	-	3.93	0.00	98.03	94.10

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA**

DATE	ANALYTICAL PARAMETERS							DEPTH TO PRODUCT (feet)	DEPTH TO GROUNDWATER (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)						
07/19/06	17,100	279	388	2,010	128	NP	5.92	98.03	0.00	98.03	92.11	
09/15/06	<5.6	<0.32	<0.10	<0.24	<0.30	NP	6.98	98.03	0.00	98.03	91.65	
10/18/06	<5.6	<0.32	<0.10	<0.24	<0.30	NP	6.99	98.03	0.00	98.03	91.04	
01/17/07	<5.6	<0.32	<0.10	<0.24	<0.30	NP	5.40	98.03	0.00	98.03	26.15	
04/18/07	<5.6	<0.32	<0.10	<0.24	<0.3	NP	5.46	98.03	0.00	98.03	26.09	
07/18/07	<5.6	<0.18	<0.24	<0.21	4.9	NP	5.92	98.03	0.00	98.03	25.63	
10/17/07	<5.6	<0.18	<0.24	<0.21	1.6	NP	5.46	98.03	0.00	98.03	26.09	
01/16/08	<5.6	<0.18	<0.24	<0.21	1.3	NP	5.46	98.03	0.00	98.03	26.09	
04/22/08	<5.6	<0.18	<0.24	<0.21	<0.45	NP	5.45	98.03	0.00	98.03	26.10	
07/16/08	<5.6	<0.18	<0.24	<0.21	1.2 J	NP	6.96	98.03	0.00	98.03	24.59	
10/15/08	<5.6	<0.18	<0.24	<0.21	<0.45	NP	5.44	98.03	0.00	98.03	26.11	
01/21/09	<5.6	<0.18	<0.24	<0.21	<0.45	NP	5.47	98.03	0.00	98.03	26.08	
04/15/09	<5.6	<0.18	<0.24	<0.21	<0.45	NP	5.48	98.03	0.00	98.03	26.07	
10/21/09	<5.6	<0.18	<0.24	<0.21	<0.45	NP	5.46	98.03	0.00	98.03	26.09	
04/21/10	<5.6	<0.18	<0.24	<0.21	<0.45	NP	5.30	98.03	0.00	98.03	26.25	

MONITORING WELL #MW-2
Screen Interval = 5 to 25 feet

01/09/92	-	-	-	-	-	NP	5.35	97.44	0.00	97.44	92.09
04/13/92	-	-	-	-	-	NP	7.42	97.44	0.00	97.44	90.02
10/05/92	-	-	-	-	-	NP	12.15	97.44	0.00	97.44	85.29
01/06/93	-	-	-	-	-	NP	5.46	97.44	0.00	97.44	91.98
04/26/93	-	-	-	-	-	NP	5.15	97.44	0.00	97.44	92.29
01/04/94	-	-	-	-	-	NP	9.45	97.44	0.00	97.44	87.99
04/05/94	-	-	-	-	-	NP	8.23	97.44	0.00	97.44	89.21
10/09/95	33,000	6,000	390	1,700	4,900	NP	-	97.44	-	97.44	-
01/08/96	<5.0	0.32	<0.3	0.41	2.1	NP	5.60	97.44	0.00	97.44	91.84
04/08/96	10,000	490	210	210	830	NP	5.43	97.44	0.00	97.44	92.01
07/22/96	60,000	6,500	1,000	1,500	10,000	NP	5.65	97.44	0.00	97.44	91.79
10/16/96	6,500	12	0.34	0.72	110	NP	5.82	97.44	0.00	97.44	91.62
01/22/97	3,200	<0.3	0.46	0.37	<0.5	NP	4.30	97.44	0.00	97.44	93.14
04/21/97	66,000	5,300	1,000	2,300	14,000	NP	5.80	97.44	0.00	97.44	91.64
07/14/97	17,000	1.8	4.6	350	24,000	NP	8.92	97.44	0.00	97.44	88.52
10/07/97	220,000	5,200	1,700	3,800	15,000	NP	6.80	97.44	0.00	97.44	90.64
01/19/98	25,000	5.4	2.2	2.1	240	NP	8.50	97.44	0.00	97.44	88.94
04/23/98	7,700	<0.3	0.55	0.38	4.9	NP	7.60	97.44	0.00	97.44	89.84
07/20/98	420,000	4,200	10,000	5,400	28,000	NP	77,000	97.44	0.00	97.44	90.50
10/14/98	27,000	<0.3	4.5	4.1	4.6	NP	65,000	97.44	0.00	97.44	88.99
01/21/99	16,000	7.6	9.8	4.2	310	NP	49,000 / 42,000	97.44	0.00	97.44	90.49
04/15/99	20,000	<0.3	<0.3	<0.5	<0.5	NP	* 31,000 / 30,000	97.44	0.00	97.44	88.99
07/26/99	6,700	<6.0	<6.0	<10	<10	NP	* 11,000 / 15,000	97.44	0.00	97.44	90.50
10/13/99	7,600	<3.0	3.7	3.0	11	NP	11,000	97.44	0.00	97.44	91.96
01/20/00	7,500	<6.0	<6.0	<10	<10	NP	* 14,000 / 16,000	97.44	0.00	97.44	91.60
04/05/00	10,400	<0.25	<0.25	<0.5	<0.5	NP	* 10,000 / 14,400	97.44	0.00	97.44	92.03
07/19/00	130	<0.3	<0.3	<0.6	<0.6	NP	* 9,620 / 6,520	97.44	0.00	97.44	92.04
10/18/00	150	<0.18	<0.14	<0.18	<0.26	NP	* 9,090 / 6,560	97.44	0.00	97.44	90.53
01/17/01	75	<0.18	2.0	2.0	3.0	NP	* 8,650 / 9,710	97.44	0.00	97.44	92.03
04/19/01	4,380	<0.18	<0.14	<0.18	<0.26	NP	8,890	97.44	0.00	97.44	92.04
07/18/01	3,260	<0.18	<0.14	<0.18	<0.26	NP	* 7,960 / 1,710	97.44	0.00	97.44	90.52
10/10/01	1,760	<0.18	<0.14	<0.18	<0.26	NP	* 2,980 / 2,600	97.44	0.00	97.44	93.57
01/30/02	1,770	<0.18	1.0	1.0	2.0	NP	* 2,560 / 1,590	97.44	0.00	97.44	88.99

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA**

DATE	ANALYTICAL PARAMETERS							DEPTH TO PRODUCT (feet)	DEPTH TO GROUNDWATER (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)	PRODUCT (feet)					
04/17/02	1.470	1.0	<0.14	<0.18	<0.26	*2.460 / 2.080	NP	8.45	0.00	97.44	88.99	
07/31/02	3.910	<0.18	1.2	<0.18	2.1	*2.090 / 1.740	NP	9.98	0.00	97.44	87.46	
11/14/02	39.400	1,680	728	173	5,120	8.270	NP	5.40	0.00	97.44	92.04	
01/29/03	22,100	746	76	<1.0	2,840	8,220	NP	8.43	0.00	97.44	89.01	
04/23/03	19,500	<0.8	<0.4	<0.4	<1.2	9.580	NP	5.38	0.00	97.44	92.06	
07/10/03	29,900	<2.2	<3.2	<3.1	<4.0	6.690	NP	5.10	0.00	97.44	92.34	
10/20/03	13,000	4.79	<0.02	<0.02	<0.06	*6.330 / 5.980	NP	5.10	0.00	97.44	92.34	
WELL ABANDONED 01/2004												
MONITORING WELL #MW-2R												
Screen Interval = 5 to 20 feet												
Casing Diameter = 4 inches												
02/03/04							-	-	0.00	-	-	-
04/08/04	11,600	304	16 J	55	427	4.170	NP	4.58	0.00	-	-	-
07/12/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	6.72	0.00	-	-	-
10/20/04	20,900	3,180	2,970	259	1,240	92	NP	3.72	0.00	-	-	-
01/19/05	18,900	537	250	866	2,290	3,340	NP	4.50	0.00	-	-	-
04/20/05	13,100	<2.2	<3.2	<3.1	<4.0	563	NP	5.27	0.00	-	-	-
07/07/05	2,500	70	7.6	<0.24	160	1,930	NP	6.12	0.00	-	-	-
07/20/05	4,260	392	15 J	175	100	742	NP	6.12	0.00	-	-	-
10/19/05	321	<0.32	<0.10	<0.24	<0.30	423	NP	5.28	0.00	-	-	-
01/24/06	3,200	34	331	87	510	86	NP	4.58	0.00	-	-	-
04/19/06	22,100	440	4,240	234	1,530	195	NP	3.38	0.00	-	-	-
07/19/06	15,800	377	629	627	578	530	NP	8.10	0.00	-	-	-
09/15/06	-	-	-	-	-	-	-	-	-	-	-	-
10/18/06	57,600	75	5,730	1,770	7,820	263	NP	5.28	0.00	-	-	-
01/17/07	117,000	254	15,200	4,840	28,800	300	NP	6.82	0.00	30.49	23.67	
04/18/07	896	<0.32	<0.10	<0.24	117	49	NP	7.60	0.00	30.49	22.89	
07/18/07	2,290	106	3.7 J	2.2 J	160	146	NP	5.62	0.00	30.49	24.87	
10/17/07	313	<0.18	5.9	1.6 J	20	162	NP	3.41	0.00	30.49	27.08	
01/16/08	77	<0.24	<0.21	<0.45	105	4.51	NP	4.51	0.00	30.49	25.98	
04/22/08	30,300	165	3,660	2,060	11,400	<19	NP	7.59	0.00	30.49	22.90	
07/16/08	15,100	62	600	186	1,280	148	NP	5.26	0.00	30.49	25.23	
10/15/08	291	12	<0.24	<0.21	1.1 J	263	NP	4.52	0.00	30.49	25.97	
01/21/09	1,060	11	176	41	243	123	NP	4.52	0.00	30.49	25.97	
04/15/09	26,500	154	2,360	874	5,600	66	NP	4.53	0.00	30.49	25.96	
10/21/09	12,600	396	2,380	469	2,870	<1.9	NP	3.79	0.00	30.49	26.70	
04/21/10	6,350	40	180	109	878	24	NP	4.35	0.00	30.49	26.14	
MONITORING WELL #MW-3												
Screen Interval = 5 to 25 feet												
Casing Diameter = 2 inches												
01/09/92	-	-	-	-	-	-	NP	17.60	0.00	97.69	80.09	
04/13/92	-	-	-	-	-	-	NP	17.40	0.00	97.69	80.29	
10/05/92	-	-	-	-	-	-	NP	17.35	0.00	97.69	80.34	
01/06/93	-	-	-	-	-	-	NP	17.40	0.00	97.69	80.29	
04/26/93	-	-	-	-	-	-	NP	17.90	0.00	97.69	79.79	
01/04/94	-	-	-	-	-	-	NP	17.60	0.00	97.69	80.09	
04/05/94	-	-	-	-	-	-	NP	16.25	0.00	97.69	81.44	
01/08/96	-	-	-	-	-	-	NP	7.11	0.00	97.69	90.58	
04/08/96	8,800	610	31	530	900	-	NP	7.20	0.00	97.69	90.49	
07/22/96	38,000	4,100	1,500	1,600	5,400	2,600	NP	6.82	0.00	97.69	90.87	
10/16/96	2,400	<0.3	<0.3	<0.5	3,800	NP	6.84	0.00	97.69	90.85		
01/22/97	2,200	<0.3	<0.3	<0.3	5,500	NP	4.80	0.00	97.69	92.89		

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA

DATE	ANALYTICAL PARAMETERS							DEPTH TO PRODUCT (feet)	DEPTH TO GROUNDWATER (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)	PRODUCT (feet)					
04/21/97	15,000	1,500	36	260	710	11,000	NP	9.40	10.92	0.00	97.69	88.29
07/14/97	5,400	0.45	<0.3	<0.5	<0.5	14,000	NP	10.92	10.92	0.00	97.69	86.77
10/07/97	8,800	0.39	<0.3	0.88	-	-	NP	11.95	11.95	0.00	97.69	85.74
01/19/98	22,000	1,300	15	20	310	-	NP	7.85	7.85	0.00	97.69	89.84
04/23/98	9,200	3.9	3.1	5.7	9.8	16,000	NP	11.20	11.20	0.00	97.69	86.49
07/20/98	750	0.41	1.4	0.47	1.8	2,800	NP	7.36	7.36	0.00	97.69	90.33
10/14/98	750	<0.3	<0.3	<0.5	15,000	NP	11.95	11.95	10.45	0.00	97.69	85.74
01/21/99	4,700	0.32	<0.3	<0.5	* 12,000 / 16,000	NP	10.45	10.45	10.45	0.00	97.69	87.24
04/15/99	7,900	0.59	0.69	<0.3	0.94	* 11,000 / 14,000	NP	7.86	7.86	0.00	97.69	89.83
07/26/99	5,200	<3.0	<3.0	<3.0	<5.0	*9,600 / 11,000	NP	10.40	10.40	0.00	97.69	87.29
10/13/99	<50	<0.3	<0.3	<0.5	<5.0	<5.0	NP	7.09	7.09	0.00	97.69	90.60
01/20/00	<50	<0.3	<0.3	<0.5	<5.0	<5.0	NP	6.86	6.86	0.00	97.69	90.83
04/05/00	<50	0.8	<0.3	<0.5	<5.0	*5.6 / <5.0	NP	8.85	8.85	0.00	97.69	88.84
07/19/00	<50	<0.3	<0.3	<0.6	<5.0	<5.0	NP	8.86	8.86	0.00	97.69	88.83
10/18/00	<50	<0.18	<0.14	<0.18	<0.24	<0.24	NP	7.32	7.32	0.00	97.69	90.37
01/17/01	<50	<0.18	<0.14	<0.18	<0.24	<0.24	NP	5.40	5.40	0.00	97.69	92.29
04/19/01	<50	<0.18	<0.14	<0.18	<0.24	<0.24	NP	8.87	8.87	0.00	97.69	88.82
01/30/02	<50	<0.18	<0.14	<0.18	<0.24	<0.24	NP	5.78	5.78	0.00	97.69	91.91
04/17/02	<50	<0.18	<0.14	<0.18	<0.24	<0.24	NP	7.31	7.31	0.00	97.69	90.38
07/31/02	138	1.1	1.2	<0.18	<0.24	<0.24	NP	5.76	5.76	0.00	97.69	91.93
11/14/02	<50	<0.08	<0.17	<0.4	<0.4	21	NP	5.73	5.73	0.00	97.69	91.96
01/29/03	<15	<0.04	<0.02	<0.02	<0.06	16	NP	7.30	7.30	0.00	97.69	90.39
04/23/03	<15	<0.04	<0.02	<0.02	<0.06	16	NP	5.76	5.76	0.00	97.69	91.93
07/10/03	<15	<0.22	<0.32	<0.31	<0.4	11	NP	5.63	5.63	0.00	97.69	92.06
10/20/03	13,700	4.13	<0.02	<0.02	<0.06	*6,570 / 4,920	NP	5.61	5.61	0.00	97.69	92.08
01/14/04	1,160	2.2	6.1	7.8	*1,510 / 767	NP	4.23	4.23	4.23	0.00	97.69	93.46
04/08/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	5.48	5.48	0.00	97.69	92.21
07/21/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	6.66	6.66	0.00	97.69	91.03
10/20/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	4.20	4.20	0.00	97.69	93.49
01/19/05	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	5.74	5.74	0.00	97.69	91.95
04/20/05	<15	<0.22	<0.32	<0.31	<0.4	<0.18	NP	7.23	7.23	0.00	97.69	90.46
07/20/05	<2.9	<0.32	<0.10	<0.24	<0.30	<0.63	NP	6.82	6.82	0.00	97.69	90.87
10/19/05	<2.9	<0.32	<0.10	<0.24	<0.30	7.0	NP	7.26	7.26	0.00	97.69	90.43
01/24/06	<2.9	<0.32	<0.10	<0.24	<0.30	<0.63	NP	5.50	5.50	0.00	97.69	92.19
04/19/06	<5.6	<0.32	<0.10	<0.24	<0.30	<0.63	NP	5.72	5.72	0.00	97.69	91.97
07/19/06	12,900	539	744	169	296	1,640	NP	5.63	5.63	0.00	97.69	92.06
09/15/06	1,750	4.3	68	11	90	502	NP	6.62	6.62	0.00	97.69	91.07
10/18/06	75	<0.32	<0.10	1.1	1.1	47	NP	5.72	5.72	0.00	97.69	91.97
01/17/07	<5.6	<0.32	2.1	<0.24	1.0	13	NP	5.73	5.73	0.00	31.15	25.42
04/18/07	<5.6	<0.32	2.0	<0.24	6.2	11	NP	5.74	5.74	0.00	31.15	25.41
07/18/07	<5.6	<0.18	2.2	<0.21	1.3	5.3	NP	8.36	8.36	0.00	31.15	22.79
10/17/07	<5.6	<0.24	<0.24	<0.21	<0.45	1.5	NP	5.74	5.74	0.00	31.15	25.41
01/16/08	<5.6	<0.18	<0.24	<0.21	<0.45	1.3	NP	5.73	5.73	0.00	31.15	25.42
04/22/08	<5.6	<0.18	<0.24	<0.21	<0.45	1.2	NP	5.73	5.73	0.00	31.15	25.42
07/16/08	<5.6	<0.18	1.0	<0.21	1.5	<0.19	NP	7.23	7.23	0.00	31.15	23.92
10/15/08	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	5.72	5.72	0.00	31.15	25.43
01/21/09	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	5.76	5.76	0.00	31.15	25.39
04/15/09	<5.6	<0.18	1.1	<0.21	<0.45	<0.19	NP	5.73	5.73	0.00	31.15	25.42
10/21/09	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	5.73	5.73	0.00	31.15	25.42
04/21/10	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	5.90	5.90	0.00	31.15	25.25

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA**

DATE	ANALYTICAL PARAMETERS							DEPTH TO PRODUCT (feet)	DEPTH TO GROUNDWATER (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	Ethylbenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)						

MONITORING WELL #MW-4
Screen Interval = 4 to 14 feet

01/09/92	-	-	-	-	-	-	-	5.25	NP	0.00	97.33	92.08
04/13/92	-	-	-	-	-	-	-	6.40	NP	0.00	97.33	90.93
10/05/92	-	-	-	-	-	-	-	9.95	NP	0.00	97.33	87.38
01/06/93	-	-	-	-	-	-	-	4.10	NP	0.00	97.33	93.23
04/26/93	-	-	-	-	-	-	-	4.84	NP	0.00	97.33	92.49
01/04/94	-	-	-	-	-	-	-	9.05	NP	0.00	97.33	88.28
04/05/94	-	-	-	-	-	-	-	8.10	NP	0.00	97.33	89.23
10/09/95	63,000	9,000	2,100	2,500	9,600	-	-	-	-	-	97.33	-
01/08/96	23,000	2,200	830	880	3,600	-	-	5.57	NP	0.00	97.33	91.76
04/08/96	56,000	5,000	2,500	2,600	11,000	-	-	5.36	NP	0.00	97.33	91.97
07/22/96	33,000	3,700	1,600	1,400	6,000	2,400	4.80	NP	0.00	97.33	92.53	
10/16/96	2,800	7.8	0.60	0.41	52	2,000	5.47	NP	0.00	97.33	91.86	
01/22/97	1,400	<0.3	<0.3	<0.3	<0.5	3,100	5.15	NP	0.00	97.33	92.18	
04/21/97	-	-	-	-	-	-	5.30	-	-	1.06	97.33	91.77
07/14/97	-	-	-	-	-	-	5.21	-	-	7.82	97.33	92.11
10/07/97	-	-	-	-	-	-	7.80	-	-	7.82	97.33	89.53
01/15/98	-	-	-	-	-	-	6.60	-	-	0.08	97.33	90.71
04/23/98	-	-	-	-	-	-	5.30	-	-	6.36	97.33	91.77
07/20/98	<50	<0.3	<0.3	<0.3	<0.5	<5.0	6.05	NP	0.00	97.33	91.28	
01/12/99	9,100	3.2	5.6	1.8	130	* 24,000 / 17,000	6.10	NP	0.00	97.33	91.23	
04/15/99	14,000	<0.3	0.71	<0.3	<0.5	* 20,000 / 22,000	6.05	NP	0.00	97.33	91.28	
07/26/99	4,500	<6.0	<6	<6	<10	* 8,700 / 9,800	6.07	NP	0.00	97.33	91.26	
10/13/99	410	<0.3	0.63	<0.3	<0.5	660	5.54	NP	0.00	97.33	91.79	
01/20/00	770	<0.3	<0.3	<0.3	<0.5	* 2,400 / 1,900	5.49	NP	0.00	97.33	91.84	
04/05/00	61,200	0.9	<0.25	<0.25	<0.5	* 18,500 / 21,900	5.30	NP	0.00	97.33	92.03	
07/19/00	96,600	1,770	2,690	8,730	21,900 / 9,740 J	21,900 / 15,900	5.29	NP	0.00	97.33	92.04	
10/18/00	34,900	698	1,010	607	4,130	* 27,800 / 15,900	6.02	NP	0.00	97.33	91.31	
01/17/01	29,100	799	930	614	3,400	* 24,300 / 31,400	4.88	NP	0.00	97.33	92.45	
04/19/01	52,200	3,320	2,090	440	11,800	66,900	4.89	NP	0.00	97.33	92.44	
07/18/01	19,300	<0.18	1.2	1.5	2.6	* 13,200 / 10,100	4.51	NP	0.00	97.33	92.82	
04/17/02	12,900	8.0	1.0	<0.18	1.0	16,000 / 13,600	4.51	NP	0.00	97.33	92.82	
01/30/02	36,500	<0.18	3.0	1.0	3.0	* 43,000 / 24,900	4.51	NP	0.00	97.33	92.82	
10/10/01	8,580	6.1	14	5.3	70	* 40,100 / 30,000	4.51	NP	0.00	97.33	92.82	
01/30/02	36,500	<0.18	3.0	1.0	3.0	* 43,000 / 24,900	4.51	NP	0.00	97.33	92.82	
07/31/02	19,300	<0.18	1.2	1.5	2.6	* 13,200 / 10,100	4.51	NP	0.00	97.33	92.82	
11/14/02	36,200	1,720	940	235	6,190	8,280	5.27	NP	0.00	97.33	92.06	
01/29/03	13,000	444	39	<0.4	1,200	8,160	4.60	NP	0.00	97.33	92.83	
04/23/03	7,430	130	5.7	<0.2	387	5,830	4.80	NP	0.00	97.33	92.53	
07/10/03	16,200	<2.2	<3.2	<3.1	<4.0	3,930	4.55	NP	0.00	97.33	92.78	
10/20/03	6,040	672	384	3.4	444	* 3,780 / 3,220	4.56	NP	0.00	97.33	92.77	

MONITORING WELL #MW-4R
Screen Interval = 5 to 20 feet
Casing Diameter = 4 inches

02/03/04	-	-	-	-	-	-	-	-	-	-	-	-
04/08/04	37,900	819	424	159	3,190	18,400	4.96	NP	0.00	-	-	-
07/21/04	14,500	<2.2	<3.2	<3.1	39 J	18,900	6.60	NP	0.00	-	-	-
10/20/04	66,000	6,390	6,560	672	3,290	13,300	3.38	NP	0.00	-	-	-

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA**

DATE SAMPLED	ANALYTICAL PARAMETERS							DEPTH TO PRODUCT (feet)	DEPTH TO GROUNDWATER (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)	PRODUCT (feet)					
01/19/05	17,600	513	240	855	2,230	3,310	NP	4.32	0.00	-	-	-
04/20/05	19,200	190	109	452	974	1,870	NP	4.72	0.00	-	-	-
07/07/05	11,500	233	68	369	875	2,350	-	-	0.00	-	-	-
07/20/05	11,300	251	90	154	1,460	1,280	NP	6.08	0.00	-	-	-
10/19/05	1,310	<0.32	<0.10	<0.24	<0.30	1,160	NP	5.08	0.00	-	-	-
01/24/06	41,300	391	2,310	871	5,430	388	NP	4.98	0.00	-	-	-
04/19/06	26,100	399	1,290	254	3,360	732	NP	4.72	0.00	-	-	-
07/19/06	34,500	38	1,120	251	3,950	115	NP	6.84	0.00	-	-	-
09/15/06	-	-	-	-	-	-	-	-	-	-	-	-
10/18/06	37,000	<32	3,910	1,350	5,770	389	NP	5.85	0.00	-	-	-
01/17/07	211,000	223	22,800	5,670	33,800	<126	NP	6.62	0.00	30.23	23.61	-
04/18/07	13,000	52	2,300	97 J	5,140	102	NP	7.02	0.00	30.23	23.21	-
07/18/07	2,510	88	1.7 J	<0.21	107	124	NP	5.36	0.00	30.23	24.87	-
10/17/07	580	<0.18	24	3.9 J	81	120	NP	4.72	0.00	30.23	25.51	-
01/16/08	2,040	14	5.6	33	97	107	NP	4.34	0.00	30.23	25.89	-
04/22/08	1,310	24	329	111	582	<1.9	NP	7.00	0.00	30.23	23.23	-
07/16/08	33,400	236	2,030	1,030	6,990	6.6	NP	5.05	0.00	30.23	25.18	-
10/15/08	1,800	61	2.4 J	<0.21	23	130	NP	4.35	0.00	30.23	25.88	-
01/21/09	750	15	170	38	221	109	NP	4.35	0.00	30.23	25.88	-
04/15/09	27,100	197	2,300	834	4,810	<19.0	NP	4.35	0.00	30.23	25.88	-
10/21/09	5,240	161	712	145	1,000	<1.9	NP	3.40	0.00	30.23	26.83	-
04/21/10	2,480	22	<1.2	17 J	723	27	NP	4.52	0.00	30.23	25.71	-

MONITORING WELL #MW-5 Screen Interval = 4 to 14 feet Casing Diameter = 2 inches

01/09/92	-	-	-	-	-	-	NP	5.32	0.00	98.85	93.53	-
04/13/92	-	-	-	-	-	-	NP	4.82	0.00	98.85	94.03	-
10/09/92	-	-	-	-	-	-	NP	8.78	0.00	98.85	90.07	-
01/08/93	-	-	-	-	-	-	NP	3.46	0.00	98.85	95.39	-
04/26/93	-	-	-	-	-	-	NP	4.66	0.00	98.85	94.19	-
01/04/94	-	-	-	-	-	-	NP	6.36	0.00	98.85	92.49	-
04/05/94	-	-	-	-	-	-	NP	5.94	0.00	98.85	92.91	-
07/12/95	<100	<0.5	<0.5	<1.0	84	-	-	-	-	98.85	-	-
10/09/95	440	31	11	19	-	-	-	-	-	98.85	-	-
01/08/96	<50	<0.3	<0.3	<0.3	<0.5	-	-	-	-	98.85	92.22	-
04/08/96	<50	<0.3	<0.3	<0.3	<0.5	-	-	-	-	98.85	93.63	-
07/22/96	<50	<0.3	<0.3	<0.3	<20	-	-	-	-	98.85	92.23	-
10/16/96	<50	<0.3	<0.3	<0.5	<20	-	-	-	-	98.85	92.73	-
01/22/97	<50	<0.3	<0.3	<0.5	<20	-	-	-	-	98.85	93.68	-
07/14/97	<50	<0.3	<0.3	<0.5	<20	21	NP	6.64	0.00	98.85	92.21	-
10/07/97	130	<0.3	<0.3	<0.5	<20	-	-	-	-	98.85	92.18	-
01/19/98	85	<0.3	<0.3	<0.5	-	-	-	-	-	98.85	90.65	-
01/19/98	85	<0.3	<0.3	<0.5	-	-	-	-	-	98.85	97.30	-
04/23/98	220	0.39	<0.3	<0.5	350	-	-	-	-	98.85	90.75	-
07/20/98	<50	<0.3	<0.3	<0.5	<5.0	-	-	-	-	98.85	92.55	-
10/14/98	<50	<0.3	<0.3	<0.5	<5.0	-	-	-	-	98.85	91.20	-
01/21/99	<50	<0.3	<0.3	<0.5	*6.7 / <5.0	-	-	-	-	98.85	92.70	-
04/15/99	<50	<0.3	<0.3	<0.5	<5.0	-	-	-	-	98.85	97.25	-
07/26/99	<50	<0.3	<0.3	<0.5	<5.0	-	-	-	-	98.85	92.72	-
10/13/99	<50	<0.3	<0.3	<0.5	<5.0	-	-	-	-	98.85	92.24	-
01/20/00	<50	<0.3	<0.3	<0.5	<5.0	-	-	-	-	98.85	92.71	-

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA**

DATE	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ANALYTICAL PARAMETERS			DEPTH TO PRODUCT (feet)	DEPTH TO GROUNDWATER (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
				EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)					

04/05/00	<50	0.5	<0.25	<0.25	<0.5	*5.4 / <5.0	NP	4.58	0.00	98.85	94.27
07/18/00	<50	<0.3	<0.18	<0.3	<0.6	<0.24	NP	4.59	0.00	98.85	94.26
10/18/00	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	6.28	0.00	98.85	92.57
01/17/01	<50	<0.18	<0.14	<0.18	1.0	*5.0 / 4.8	NP	4.58	0.00	98.85	94.27
04/19/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	4.58	0.00	98.85	94.27
07/18/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	6.12	0.00	98.85	92.73
10/10/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	4.58	0.00	98.85	94.27
01/30/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	4.48	0.00	98.85	94.37
04/17/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	4.58	0.00	98.85	94.27
07/31/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	NP	6.10	0.00	98.85	92.75
11/14/02	<50	<0.08	<0.18	<0.17	<0.4	9.0	NP	6.11	0.00	98.85	92.74
01/29/03	<15	<0.04	<0.02	<0.02	<0.06	7.1	NP	4.55	0.00	98.85	94.30
04/23/03	<15	<0.04	<0.02	<0.02	<0.06	7.9	NP	3.03	0.00	98.85	95.82
07/10/03	<15	<0.22	<0.32	<0.31	<0.4	7.4	NP	5.25	0.00	98.85	93.60
10/20/03	<15	<0.04	<0.02	<0.02	<0.06	*9.11 / 9.2	NP	5.25	0.00	98.85	93.60
01/14/04	<15	<0.04	<0.02	<0.02	<0.06	*8.2 / 4.1	NP	3.03	0.00	98.85	95.82
04/08/04	797	<0.22	<0.32	<0.31	<0.4	635	NP	4.35	0.00	98.85	94.50
07/21/04	548	<0.22	<0.32	<0.31	<0.4	788	NP	5.56	0.00	98.85	93.29
10/20/04	901	<0.22	<0.32	<0.31	<0.4	734	NP	4.15	0.00	98.85	94.70
01/19/05	350	<0.22	<0.32	<0.31	<0.4	860	NP	4.57	0.00	98.85	94.28
04/20/05	718	<0.22	<0.32	<0.31	<0.4	848	NP	6.10	0.00	98.85	92.75
07/20/05	255	<0.32	<0.10	<0.24	<0.30	274	NP	5.76	0.00	98.85	93.09
10/19/05	225	<0.32	<0.10	<0.24	<0.30	300	NP	6.10	0.00	98.85	92.75
01/24/06	661	<0.32	<0.10	<0.24	<0.30	334	NP	4.34	0.00	98.85	94.51
04/19/06	<5.6	<0.32	<0.10	<0.24	<0.30	<0.63	NP	4.58	0.00	98.85	94.27
07/19/06	3,500	11	584	52	208	<0.63	NP	5.56	0.00	98.85	93.29
09/15/06	<5.6	<0.32	<0.10	<0.24	<0.30	1.8	NP	5.81	0.00	98.85	93.04
10/18/06	<5.6	<0.32	<0.10	<0.24	<0.30	<0.63	NP	6.08	0.00	98.85	92.77
01/17/07	162	<0.32	<0.10	<0.24	<0.30	<0.63	NP	6.09	0.00	32.30	26.21
04/18/07	<5.6	<0.32	<0.10	<0.24	<0.3	<0.63	NP	6.09	0.00	32.30	26.21
07/18/07	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	6.52	0.00	32.30	25.78
10/17/07	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	4.55	0.00	32.30	27.75
01/16/08	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	4.56	0.00	32.30	27.74
04/22/08	<6.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	6.11	0.00	32.30	26.19
07/16/08	<6.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	6.08	0.00	32.30	26.22
10/15/08	<6.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	4.53	0.00	32.30	27.77
01/12/09	<6.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	4.60	0.00	32.30	27.70
04/15/09	<6.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	4.60	0.00	32.30	27.70
10/21/09	<6.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	4.17	0.00	32.30	28.13
04/05/94	-	-	-	-	-	-	NP	6.76	0.00	99.67	92.91
01/14/94	-	-	-	-	-	-	NP	7.20	0.00	99.67	92.47
04/26/93	-	-	-	-	-	-	NP	5.75	0.00	99.67	93.92
01/06/93	-	-	-	-	-	-	NP	4.16	0.00	99.67	95.51
10/05/92	-	-	-	-	-	-	NP	9.85	0.00	99.67	89.82
04/13/92	-	-	-	-	-	-	NP	5.47	0.00	99.67	94.20
01/09/92	-	-	-	-	-	-	NP	6.30	0.00	99.67	93.37

MONITORING WELL #MW-6

Screen Interval = 4 to 14 feet

Casing Diameter = 2 inches

07/10/95	<100	<0.5	0.9	<0.5	1.1	-	-	-	-	99.67	-
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**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA**

DATE	ANALYTICAL PARAMETERS							DEPTH TO PRODUCT (feet)	DEPTH TO GROUNDWATER (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)						
10/09/95	250	4.8	5.6	11	58	-	-	-	-	-	99.67	-
01/08/96	<50	<0.3	<0.3	<0.5	<0.5	-	-	-	-	-	99.67	93.51
04/08/96	230	4.6	4.7	3.2	33	-	-	-	-	-	99.67	95.07
07/22/96	<50	<0.3	<0.3	<0.3	<0.5	<20	-	-	-	-	99.67	92.37
10/16/96	<50	<0.3	<0.3	<0.3	<0.5	<20	-	-	-	-	99.67	93.85
01/22/97	<50	<0.3	<0.3	<0.3	<0.5	<20	-	-	-	-	99.67	95.27
04/21/97	130	<0.3	<0.3	<0.3	<0.5	<20	-	-	-	-	99.67	92.57
07/14/97	<50	<0.3	<0.3	<0.3	0.70	<20	-	-	-	-	99.67	92.32
10/07/97	<50	0.78	0.3	<0.3	<0.5	-	-	-	-	-	99.67	92.69
01/23/98	<50	<0.3	<0.3	<0.3	<0.5	-	-	-	-	-	99.67	97.32
04/23/98	<50	<0.3	<0.3	<0.3	<0.5	<20	-	-	-	-	99.67	92.77
07/20/98	<50	<0.3	1.1	<0.3	1.4	<5.0	-	-	-	-	99.67	94.22
10/14/98	<50	<0.3	0.62	<0.3	<0.5	<5.0	-	-	-	-	99.67	94.72
04/15/99	<50	<0.3	<0.3	<0.3	<0.5	<5.0	-	-	-	-	99.67	95.77
04/15/99	<50	<0.3	<0.3	<0.3	<0.5	<5.0	-	-	-	-	99.67	97.32
07/26/99	1,000	<0.3	<0.3	<0.3	<0.5	*2,300 / 3,900	-	-	-	-	99.67	95.74
10/13/99	<50	<0.3	<0.3	<0.3	<0.5	<5.0	-	-	-	-	99.67	93.52
01/20/00	<50	<0.3	<0.3	<0.3	<0.5	*42 / 41	-	-	-	-	99.67	93.83
04/05/00	4,600	338	2.8	1.2	55.2	*282 / 230	-	-	-	-	99.67	95.78
07/19/00	60	1.0	2.0	<0.3	<0.6	*87 / 76	-	-	-	-	99.67	96.60
10/18/00	-	-	-	-	3.0	*78 / 106	-	-	-	-	99.67	95.80
01/17/01	103	<0.18	2.0	<0.18	3.0	<0.24	-	-	-	-	99.67	95.81
04/19/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	-	-	-	-	99.67	94.27
07/18/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	-	-	-	-	99.67	94.27
10/10/01	<50	<0.18	<0.14	<0.18	<0.26	<0.24	-	-	-	-	99.67	95.81
01/30/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	-	-	-	-	99.67	95.81
04/17/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	-	-	-	-	99.67	95.81
07/31/02	<50	<0.18	<0.14	<0.18	<0.26	<0.24	-	-	-	-	99.67	94.27
11/14/02	140	3.2	5.2	<0.4	111	5.42	-	-	-	-	99.67	94.25
01/29/03	694 J	<0.04	<0.02	<0.02	630	3.88	-	-	-	-	99.67	95.79
04/23/03	1,550	<0.04	<0.02	<0.02	578	3.86	-	-	-	-	99.67	95.81
07/10/03	1,670	<0.22	<0.32	<0.31	509	5.31	-	-	-	-	99.67	94.36
10/20/03	1,220	<0.04	<0.02	<0.02	*656 / 662	5.30	-	-	-	-	99.67	94.37
01/14/04	272	<0.04	<0.02	<0.02	*304 / 180	3.82	-	-	-	-	99.67	95.85
04/08/04	<15	<0.22	<0.32	<0.31	<0.4	5.18	-	-	-	-	99.67	94.49
07/21/04	<15	<0.22	<0.32	<0.31	<0.4	6.42	-	-	-	-	99.67	93.25
10/20/04	<15	<0.22	<0.32	<0.31	<0.4	5.62	-	-	-	-	99.67	94.05
01/19/05	<15	<0.22	<0.32	<0.31	<0.4	5.40	-	-	-	-	99.67	94.27
04/20/05	<15	<0.32	<0.32	<0.31	<0.4	5.41	-	-	-	-	99.67	94.26
07/20/05	<2.9	<0.32	<0.10	<0.30	<0.63	4.07	-	-	-	-	99.67	95.60
10/19/05	<2.9	<0.32	<0.10	<0.30	<0.63	3.86	-	-	-	-	99.67	95.81
01/24/06	<2.9	<0.32	<0.10	<0.30	<0.63	5.20	-	-	-	-	99.67	94.47
04/19/06	78	<0.32	<0.10	<0.30	201	3.87	-	-	-	-	99.67	95.80
07/19/06	<5.6	<0.32	<0.10	<0.30	<0.63	6.54	-	-	-	-	99.67	93.13
09/15/06	-	-	-	-	-	-	-	-	-	-	-	-
10/18/06	<5.6	<0.32	<0.10	<0.30	<0.63	5.40	-	-	-	-	99.67	94.27
01/17/07	<5.6	<0.32	<0.10	<0.30	<0.63	5.40	-	-	-	-	99.67	27.74
04/18/07	2,110	29	357	37	914	5.40	-	-	-	-	99.67	27.74
07/18/07	65	<0.18	<0.24	<0.21	<0.45	7.38	-	-	-	-	99.67	25.76
10/17/07	<5.6	<0.18	<0.24	<0.21	<0.45	3.86	-	-	-	-	99.67	29.28
01/16/08	<5.6	<0.18	<0.24	<0.21	<0.45	5.39	-	-	-	-	99.67	27.75
04/22/08	<5.6	<0.18	<0.24	<0.21	<0.45	5.42	-	-	-	-	99.67	27.72

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA**

DATE	ANALYTICAL PARAMETERS							DEPTH TO PRODUCT (feet)	DEPTH TO GROUNDWATER (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)	PRODUCT (feet)					
07/16/08	<6.6	<0.18	3.0 J	<0.21	2.7 J	<0.19	NP	3.84	0.00	33.14	29.30	
10/15/08	<6.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	5.40	0.00	33.14	27.74	
01/12/09	<6.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	5.42	0.00	33.14	27.72	
04/15/09	<6.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	5.42	0.00	33.14	27.72	
10/21/09	<6.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	5.60	0.00	33.14	27.54	
04/21/10	<6.6	<0.18	<0.24	<0.21	<0.45	<0.19	NP	4.75	0.00	33.14	28.39	

MONITORING WELL #MW-7 Screen Interval = 4 to 14 feet Casing Diameter = 4 inches

01/09/92	-	-	-	-	-	-	NP	6.30	0.00	99.02	92.72
04/13/92	-	-	-	-	-	-	NP	6.68	0.00	99.02	92.34
10/05/92	-	-	-	-	-	-	NP	9.60	0.00	99.02	89.42
01/06/93	-	-	-	-	-	-	NP	13.90	0.00	99.02	85.12
04/26/93	-	-	-	-	-	-	NP	5.55	0.00	99.02	93.47
01/04/94	-	-	-	-	-	-	NP	7.58	0.00	99.02	91.44
04/05/94	-	-	-	-	-	-	NP	6.66	0.00	99.02	92.36
10/09/95	27,000	2,400	140	1,700	2,700	-	NP	-	-	99.02	-
01/08/96	13,000	800	42	540	860	-	NP	6.94	0.00	99.02	92.08
04/08/94	9,100	840	31	690	1,200	-	NP	5.48	0.00	99.02	93.54
07/22/96	11,000	1,700	22	660	700	840	NP	6.60	0.00	99.02	92.42
10/16/96	180	<0.3	<0.3	<0.3	<0.5	270	NP	6.42	0.00	99.02	92.60
01/22/97	130	<0.3	<0.3	<0.3	<0.5	470	NP	5.70	0.00	99.02	93.32
04/21/97	8,200	660	15	230	270	560	NP	7.90	0.00	99.02	93.72
07/14/97	2,200	820	15	230	270	560	NP	7.90	0.00	99.02	93.72
10/07/97	7,700	480	15	8.4	350	-	NP	7.70	0.00	99.02	91.32
01/19/98	1,400	20	0.74	0.46	4.4	-	NP	6.05	0.00	99.02	92.97
04/23/98	590	<0.3	<0.3	<0.3	<0.5	1,700	NP	7.60	0.00	99.02	91.42
07/20/98	4,900	570	150	300	500	1,500	NP	5.30	0.00	99.02	93.72
10/14/98	1,100	1.0	<0.3	<0.3	5.3	2,000	NP	8.60	0.00	99.02	90.42
01/12/99	570	0.32	<0.3	<0.3	<0.5	* 1,500 / 1,700	NP	6.70	0.00	99.02	92.32
04/15/99	770	<0.3	<0.3	<0.3	<0.5	* 1,400 / 1,200	NP	6.07	0.00	99.02	92.95
07/26/99	500	<0.3	<0.3	<0.3	<0.5	* 710 / 950	NP	7.86	0.00	99.02	91.16
10/13/99	<50	<0.3	0.44	<0.3	0.62	<5.0	NP	6.93	0.00	99.02	92.09
01/20/00	<50	<0.3	<0.3	<0.5	<0.5	* 5.0 / <5.0	NP	6.44	0.00	99.02	92.58
04/05/00	5,670	415	19	1.7	60.1	* 329 / 194	NP	7.86	0.00	99.02	91.16
07/19/00	1,350	14	<3.0	<0.18	<0.26	* 237 / 120	NP	7.10	0.00	99.02	91.92
10/18/00	<50	<0.18	<0.14	<0.18	<0.26	* 63 / 41.1	NP	5.28	0.00	99.02	93.74
01/17/01	<50	<0.18	<0.14	<0.18	<0.26	* 57 / 81	NP	5.27	0.00	99.02	93.75
04/19/01	<50	<0.18	<0.14	<0.18	<0.26	66	NP	7.86	0.00	99.02	91.16
07/18/01	<50	<0.18	<0.14	<0.18	<0.26	* 9.0 / 3.5	NP	6.30	0.00	99.02	92.72
10/10/01	<50	<0.18	<0.14	<0.18	<0.26	* 9.4 / 7.9	NP	8.23	0.00	99.02	90.79
01/30/02	2,590	40	9.0	8.0	6.0	* 45 / 22	NP	5.14	0.00	99.02	93.88
04/17/02	51	<0.18	<0.14	<0.18	<0.26	* 58 / 45	NP	5.53	0.00	99.02	93.49
07/31/02	<50	<0.08	<0.14	<0.18	* 39 / 33	6.8	NP	5.93	0.00	99.02	93.09
11/14/02	<50	<0.08	<0.17	<0.4	6.8	6.8	NP	5.92	0.00	99.02	93.10
01/29/03	<15	<0.04	<0.02	<0.06	<0.03	<0.03	NP	5.51	0.00	99.02	93.51
04/23/03	<15	<0.04	<0.02	<0.06	<0.03	<0.03	NP	5.14	0.00	99.02	93.88
07/10/03	<15	<0.22	<0.31	<0.4	<0.18	<0.18	NP	5.03	0.00	99.02	93.99
10/20/03	<15	<0.04	<0.02	<0.06	<0.03	<0.03	NP	5.01	0.00	99.02	94.01
01/14/04	<15	<0.04	<0.02	<0.06	<0.03	<0.03	NP	4.38	0.00	99.02	94.64
04/08/04	<15	<0.22	<0.32	<0.4	<0.18	<0.18	NP	4.86	0.00	99.02	94.16

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA**

DATE	ANALYTICAL PARAMETERS										DEPTH TO PRODUCT (feet)	DEPTH TO GROUNDWATER (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)									
07/21/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	<0.4	<0.32	<0.24	<0.30	6.82	99.02	92.20	92.20	92.71
10/20/04	<15	<0.22	<0.32	<0.31	<0.4	<0.18	<0.4	<0.32	<0.24	<0.30	5.71	99.02	93.31	94.25	93.31
04/20/05	<15	<0.22	<0.32	<0.31	<0.4	<0.18	<0.4	<0.32	<0.24	<0.30	5.54	99.02	93.48	94.25	93.48
07/20/05	<9	<0.32	<0.10	<0.24	<0.30	<0.63	6.80	99.02	92.22	92.22	6.80	99.02	92.22	92.22	92.22
10/19/05	<2.9	<0.32	<0.10	<0.24	<0.30	<0.63	6.80	99.02	92.22	92.22	6.80	99.02	92.22	92.22	92.22
01/24/06	<2.9	<0.32	<0.10	<0.24	<0.30	<0.63	4.89	99.02	93.13	93.13	4.89	99.02	93.13	94.13	93.13
04/19/06	<5.6	<0.32	<0.10	<0.24	<0.30	2.9	5.13	99.02	93.89	93.89	5.13	99.02	93.89	94.13	93.89
07/19/06	3,430	58	28 J	447	528	16	6.31	99.02	92.71	92.71	6.31	99.02	92.71	92.71	92.71
09/15/06	<5.6	<0.32	<0.10	<0.24	<0.30	16	6.72	99.02	92.30	92.30	6.72	99.02	92.30	92.30	92.30
10/18/06	<5.6	<0.32	<0.10	<0.24	<0.30	<0.63	5.13	99.02	93.89	93.89	5.13	99.02	93.89	93.89	93.89
01/17/07	<5.6	<0.32	<0.10	<0.24	<0.30	<0.63	6.62	99.02	24.99	24.99	6.62	99.02	24.99	24.99	24.99
04/18/07	<5.6	<0.32	<0.10	<0.24	<0.30	<0.63	5.86	99.02	25.75	25.75	5.86	99.02	25.75	25.75	25.75
07/18/07	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	5.84	99.02	26.82	26.82	5.84	99.02	26.82	26.82	26.82
01/06/08	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	4.79	99.02	25.74	25.74	4.79	99.02	25.74	25.74	25.74
04/22/08	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	5.84	99.02	25.77	25.77	5.84	99.02	25.77	25.77	25.77
07/16/08	<5.6	<0.18	2.1 J	<0.21	5.6	<0.19	5.86	99.02	25.75	25.75	5.86	99.02	25.75	25.75	25.75
10/15/08	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	4.80	99.02	26.81	26.81	4.80	99.02	26.81	26.81	26.81
01/21/09	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	4.80	99.02	26.81	26.81	4.80	99.02	26.81	26.81	26.81
04/15/09	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	4.80	99.02	26.81	26.81	4.80	99.02	26.81	26.81	26.81
10/21/09	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	5.70	99.02	25.91	25.91	5.70	99.02	25.91	25.91	25.91
04/21/10	<5.6	<0.18	<0.24	<0.21	<0.45	<0.19	4.15	99.02	27.46	27.46	4.15	99.02	27.46	27.46	27.46

MONITORING WELL #RW-1

Screen Interval = 5 to 20 feet

Casing Diameter = 4 inches

01/09/92	-	-	-	-	-	-	-	-	-	-	14.00	0.00	-	-	-
04/13/92	-	-	-	-	-	-	-	-	-	-	14.00	0.00	-	-	-
10/05/92	-	-	-	-	-	-	-	-	-	-	15.05	0.00	-	-	-
01/06/93	-	-	-	-	-	-	-	-	-	-	5.43	0.00	-	-	-
04/26/93	-	-	-	-	-	-	-	-	-	-	13.20	0.00	-	-	-
01/04/94	-	-	-	-	-	-	-	-	-	-	14.30	0.00	-	-	-
04/05/94	-	-	-	-	-	-	-	-	-	-	14.13	0.00	-	-	-
01/08/96	-	-	-	-	-	-	-	-	-	-	14.22	0.00	-	-	-
04/08/96	-	-	-	-	-	-	-	-	-	-	14.33	0.00	-	-	-
07/22/96	8,100	530	84	120	860	-	14.27	0.00	-	-	14.27	0.00	-	-	-
10/16/96	-	-	-	-	-	-	13.10	0.00	-	-	13.10	0.00	-	-	-
01/22/97	-	-	-	-	-	-	16.97	0.00	-	-	16.97	0.00	-	-	-
10/07/97	-	-	-	-	-	-	14.20	0.00	-	-	14.20	0.00	-	-	-
01/15/98	-	-	-	-	-	-	15.60	0.00	-	-	15.60	0.00	-	-	-
04/23/98	81,000	0.72	1.4	3.2	5.7	270,000	14.20	0.00	-	-	14.20	0.00	-	-	-
07/20/98	-	-	-	-	-	-	14.30	0.00	-	-	14.30	0.00	-	-	-
10/14/98	-	-	-	-	-	-	11.20	0.00	-	-	11.20	0.00	-	-	-
01/21/99	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
04/15/99	-	-	-	-	-	-	13.10	0.00	-	-	13.10	0.00	-	-	-
07/26/99	4,400	<3.0	<3.0	<3.0	<5.0	*6,800 / 9,000	13.83	0.00	-	-	13.83	0.00	-	-	-
10/13/99	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
01/20/00	-	-	-	-	-	-	13.22	0.00	-	-	13.22	0.00	-	-	-
04/05/00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
07/19/00	-	-	-	-	-	-	13.25	0.00	-	-	13.25	0.00	-	-	-
10/18/00	-	-	-	-	-	-	11.14	0.00	-	-	11.14	0.00	-	-	-

**TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #049, OAKLAND, CA**

DATE SAMPLED	ANALYTICAL PARAMETERS							DEPTH TO PRODUCT (feet)	DEPTH TO GROUNDWATER (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)						
01/17/01	-	-	-	-	-	-	-	-	-	-	-	-
04/19/01	-	-	-	-	-	-	-	-	-	-	-	-
07/18/01	-	-	-	-	-	-	-	-	-	-	-	-
10/10/01	-	-	-	-	-	-	-	-	-	-	-	-
01/30/02	-	-	-	-	-	-	-	-	-	-	-	-
04/17/02	-	-	-	-	-	-	-	-	-	-	-	-
07/31/02	-	-	-	-	-	-	-	-	-	-	-	-
11/14/02	-	-	-	-	-	-	-	-	-	-	-	-
01/29/03	-	-	-	-	-	-	-	-	-	-	-	-
04/23/03	-	-	-	-	-	-	-	-	-	-	-	-
07/10/03	-	-	-	-	-	-	-	-	-	-	-	-
10/20/03	-	-	-	-	-	-	-	-	-	-	-	-

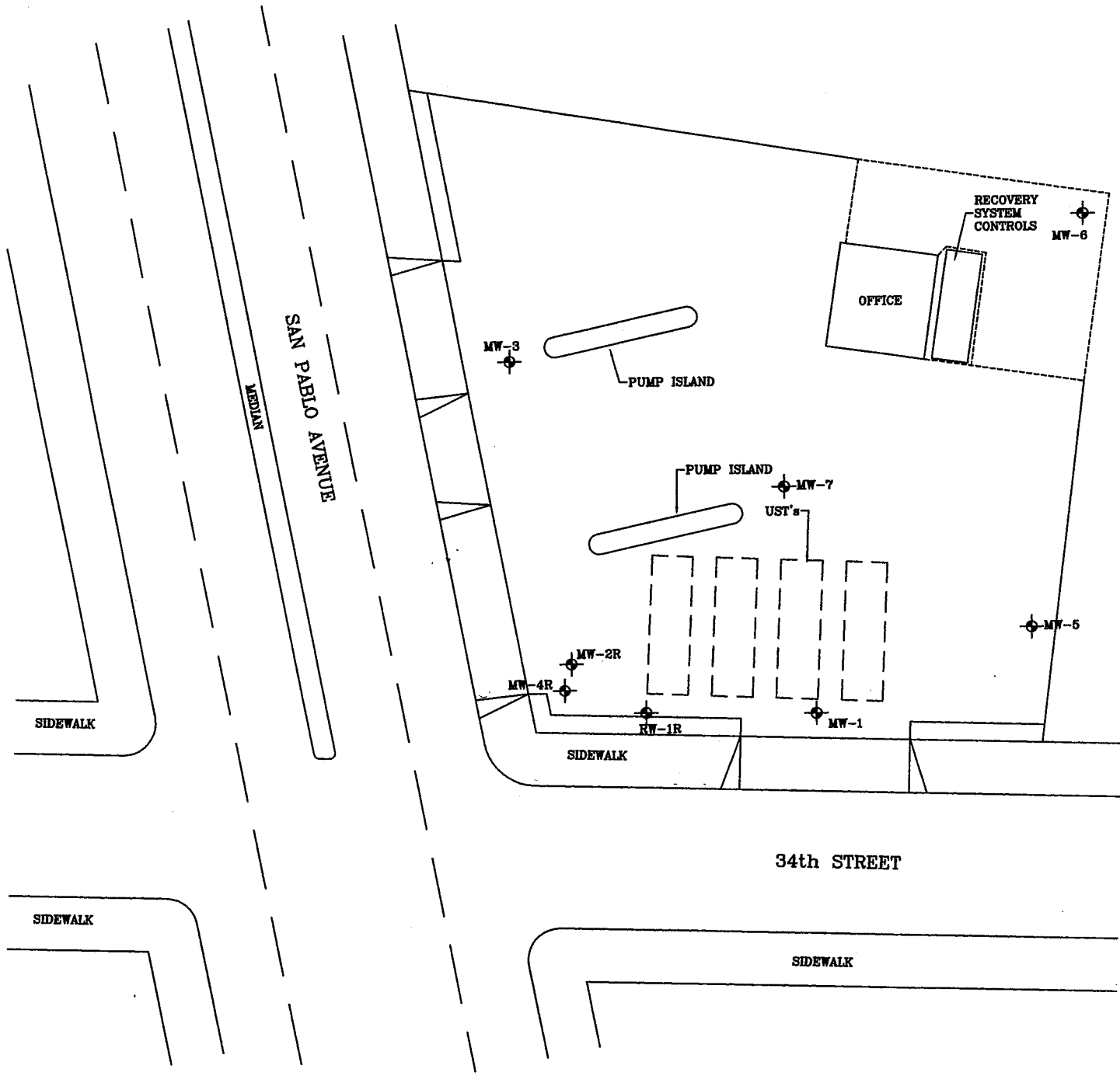
WELL ABANDONED 01/2004

MONITORING WELL #RW-1R
Screen Interval = 5 to 20 feet

02/03/04	-	-	-	-	-	-	-	-	-	-	-	-
04/08/04	6.740	<0.22	<0.32	<0.31	<0.4	107	1.920	1.160	239	4.76	0.00	-
04/08/04	6.740	<0.22	<0.32	<0.31	<0.4	107	1.920	1.160	239	4.76	0.00	-
10/20/04	29,900	3,850	4,010	381	1,920	103	4.28	0.00	0.00	-	-	-
01/19/05	13,400	272	243	24 J	2,230	2,110	4.64	0.00	0.00	-	-	-
04/20/05	1,220	<0.22	<0.32	<0.31	<0.4	1,580	4.95	0.00	0.00	-	-	-
07/07/05	6,490	410	74	84	620	2,560	-	-	-	-	-	-
07/20/05	4,900	133	52	<2.4	750	465	6.32	0.00	0.00	-	-	-
10/19/05	572	<0.32	<0.10	<0.24	<0.30	417	5.68	0.00	0.00	-	-	-
01/24/06	14,500	1,150	1,150	342	2,980	432	4.78	0.00	0.00	-	-	-
04/19/06	7,430	94	411	<2.4	1,820	571	4.94	0.00	0.00	-	-	-
07/19/06	5,020	55	17 J	<2.4	457	636	7.10	0.00	0.00	-	-	-
09/15/06	-	-	-	-	-	-	-	-	-	-	-	-
10/18/06	41,500	63	4,710	1,510	6,390	343	6.06	0.00	0.00	-	-	-
01/17/07	164,000	249	25,300	6,040	35,200	217	6.83	0.00	0.00	-	-	-
04/18/07	13,000	<16	2,230	121 J	5,070	92	7.22	0.00	0.00	-	-	-
07/18/07	3,930	90	64	291	437	117	5.76	0.00	0.00	-	-	-
10/17/07	993	<0.18	22	4.7 J	85	108	4.93	0.00	0.00	-	-	-
01/16/08	1,990	14	5.6	33	99	108	4.56	0.00	0.00	-	-	-
04/22/08	22,400	330	2,350	517	3,250	15	7.23	0.00	0.00	-	-	-
07/16/08	5,140	35	315	94	761	3.0	5.65	0.00	0.00	-	-	-
10/15/08	2,430	71	3.5 J	<0.21	35	179	4.65	0.00	0.00	-	-	-
01/12/09	75	<0.18	<0.24	<0.21	<0.45	128	4.57	0.00	0.00	-	-	-
04/15/09	2,740	33	395	89	514	61	4.66	0.00	0.00	-	-	-
10/21/09	16,400	124	920	358	2,250	5.1	4.30	0.00	0.00	-	-	-
04/21/10	1,570	18	<1.2	<1.05	276	24	3.92	0.00	0.00	-	-	-

NOTE:
 * MTBE 8020 / 8260
 ND = Nondetectable
 NP = No free hydrocarbon product
 " - " = Not analyzed / Not available
 On 7/21/04, 4/08/04, 7/10/03 & 11/14/02, BTEX and MTBE done by 8260B
 Methyl-tert Butyl Ether (MTBE) analyzed by EPA method 8020 or 8260
 Total petroleum hydrocarbons (TPH) analyzed by EPA method 8015 modified for gasoline
 Benzene, toluene, ethylbenzene, and xylene analyzed by EPA method 8020.

FIGURE



LEGEND

- MW-4R RECOVERY WELL LOCATION
- MW-1 MONITORING WELL LOCATION
- SB-1 SOIL BORING LOCATION

SITE PLAN
THRIFTY OIL #049
3400 SAN PABLO AVE
OAKLAND, CALIFORNIA

FIGURE:

1

